

National Incident Command
0630EDT – 05 July 2010
Deepwater Horizon Spill Response

Saturday, July 17

TBD Congressman Bright overflight and tour of Mobile ICP

Friday, July 23

TBD HSGAC

Sunday, July 25

TBD VADM Brown, PACAREA, overflight and tour of ICP

TBD Representative Adam Putnam (R-12th/FL) details TBD

July

TBD House Natural Resources Staff

TBD Tracy Wareing, NIC/ Darryl Willis, VP of Resources for BP America, to participate in meetings with State and local officials in AL & TX

TBD Brief: Committee on Education & Labor on Worker Safety, Washington, DC

TBD Senator Cummings CODEL

TBD Congressman Putnam

TBD Congresswoman Pelosi

TBD Congressman Cummings

TBD Congressman Boehner

SUNDAY, JULY 4 EVENTS**NOLA JIC**

- Researched, forwarded or responded to 1 national/international media inquiries.
- Supporting sea turtle hatchling relocation.
- Working possible RADM Zukunft/ADM Allen CSPAN Washington Journal interview Wed. 7 July.
- Supporting Cutter Resolute operations.
- Continued communicating with US Navy on airship arrival.
- Continued operations.

Mobile JIC

Total media inquiries: 1

Total media embarkations: 1

Total media Interviews: 1

Media inquiries: 1

Florida Peninsula JIC

Total media queries/rumors: 0/0

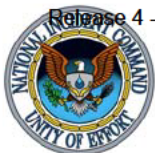
Total media embarkations: 0

Underway: 0

Overflights: 0

Facilities: 0

Total media interviews:



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Media/Community Engagement Details (Previous 24 Hours):

Miami (Main JIC): No report
Key West: None: No report
St Petersburg: No report

Embeds/Embarks (Previous 24 Hours):

Miami (Main JIC): No report
Key West: No report

Houma JIC

Total media inquiries completed: 14
Total media inquiries: 9
Media embeds:

Plaquemines

July 4 - PA2 Henise and Tech Sgt Bennett uploaded 5 photos on CGVI for release of contractors picking up absorbent booms that were possibly vandalized as well as booms that were re-positioned during Tropical Storm Alex.

July 4 – PA2 Henise escorted UN Press TV on tour of North Pass area of Plaquemines Parish.

July 4 – PA2 Henise conducted an interview with the NBC Nightly News crew of the designated staging area in Plaquemines Parish. Interview will be conducted on 7/5.

July 5 – Tech Sgt Bennett and Staff Sgt Carter will obtain imagery on ongoing operations and upload to CGVI for release by UAC JIC.

Jefferson

July 4 - PA2 Crawford & PA3 Critchfield spent the morning shooting stills and video around Grand Isle of CG personnel. Rough video for Admiral Papp should be together by end of day. Final edits will be made on 7/5. PA2 Crawford & PA3 Critchfield attended media event.

July 4 – Media event held at site of sand washing/cleaning machine. Attended by NBC, CBS and The Washington Post.

Terrebonne

MST3 Richburg shot photos of workers cleaning up oil in the marsh.

Engagement with Government Officials

- Local Officials Teleconference – briefing by NOAA, CAPT Jillson, CAPT Forgit
- Congressionals Teleconference



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Community Relations

ALABAMA

All Counties

- CR Outreach teams in Baldwin and Mobile Counties have been repositioned in Escambia County, Florida to assist in outreach efforts until further notice.
- CR Outreach team continues to check in daily with National Guard Liaison; no outreach mission was scheduled. At the request of BP, CR language specialists are available for support.

FLORIDA

Escambia County

- Escambia County informational cards, the Claims and Escrow fact sheets, BP FAQ flier, and the “Odors from the BP Oil Spill” fact sheets were left at all locations.

City of Century & Unincorporated Communities of McDavid, Bluff springs, Molino, and Cantonment

- CR Outreach Team visited 10 businesses (48 employees), one community based organization, one faith-based organization and 19 churches located on US HWY 29.

Pensacola

- CR Outreach Team visited four churches and 12 businesses (42 employees) in the beach area and along Pensacola Bay. Three of the businesses have filed claims; two are in the process of gathering pertinent information and plan to file soon.

Okaloosa County

- Canvassed 19 small businesses of which five reported filing claims and an average reduction in consumer traffic 60-90%.

Santa Rosa County

- Distributed BP Claims Process tri-fold brochures and BP Claims Process Fact Sheets to 37 businesses continuing to report a loss of business due to the oil spill with business trended down 15-90% and they are encouraging their employees to file claims with BP.

Walton County

Santa Rosa Beach

- Distributed BP fact sheets and tri-folds to 10 businesses (136 employees).
- Attended the EOC Briefing were FDOH, County Finance, EMA, USCG and EPA.
 - The discussion was about boom sitting in Topsail not being used, the beaches are looking good, the Beach Patrol is using jet skis, EPA stated that air and water quality was good, new advisory signs will be ready on July 5, 2010, public signs are to be read in and out and overnight OPS reported only light oil on beach.

Miami-Dade County

- Laying the groundwork for incoming CR staff.



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MISSISSIPPI

Harrison County

- BP, USCG, MEMA, Army National Guard, and the EMD are aware of DHS CR visits to businesses, CBOs, FBOs, and churches.

Gulfport, Long Beach, Pass Christian, Woolmarket, Orange Grove:

- Visited five libraries and provided BP claims for each library to put on display tables: 25 Vietnamese, 25 French, 25 Spanish, 25 Khmer, 25 Laotian, and 25 Haitian.
- Each library has a clientele of 130 to 350 per day.

LOUISIANA

Jefferson Parish

Avondale

- CR Team distributed BP fact sheets (English, Vietnamese, Spanish and Cambodian), BP claims sheets (English, Spanish and Vietnamese), IRS News Release, Gulf Oil Spill Q&A flier, USDA information fliers and SBA information to Duc Me Len Troi Vietnamese Church, Faith Temple Church of God, First Baptist Church, St. Bonaventure Catholic Church and Iglesia Cristiana Pentecostes to be made available for congregants and staff.

LaFitte

- DHS CR Team met with BP CR Team in LaFitte who informed DHS CR of the following:
 - Claims Center implemented a Teens Work Program. All youth from 14 to 17 years old can participate.
 - LaFitte's Center is currently hosting a safety class. This will be their fourth training class with 60-65 attendees and four staff members. This is a four hour mandatory safety class that must be completed prior to placement in any job with BP.
 - The Center has expanded its applicant base and is now taking work applications from the cities of Marrero and Westwego.
 - A new BP claim center will be open in Westwego.

Marrero

- CR Team distributed BP fact sheets (English, Vietnamese, Spanish and Cambodian), BP claims sheets (English, Spanish and Vietnamese), IRS News Release, Gulf Oil Spill Q&A flier, USDA information fliers and SBA information to Lions Club International Local Chapter and the Korean Agape Baptist Church.

St. Tammany Parish

- CR Team attended the Vessels of Opportunity meeting at the North Shore Harbor Center in the city of Slidell:
 - CR spoke with the owner and captain of two boats who is registered with the Vessels of Opportunity program two months ago; he is still waiting for BP to call him with work.
 - CR spoke with five fishermen who stated they will return next week for the Vessels of Opportunity training sessions.



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- CR spoke with a fisherman at the meeting who has filed a claim with BP. The fisherman stated he has received a \$5,000 check for one month but the funds are not enough being just 1/5 of his earnings before the oil spill. He also expressed concern about the Vessels of Opportunity program utilizing benzene dispersants which may damage fiberglass boats.
- CR team met with the pastor of the Fountain of Praise Church in Covington who stated:
 - Members from his church have been affected by the oil spill.
 - Pastor owns a business which was affected by the oil spill; plans to file a claim with BP and was grateful for information provided by CR.
 - BP claims information provided will be made available to congregation and staff.

Terrebonne Parish

- CR spoke with the director of nursing at Heritage Manor in Houma who stated she is grateful for the visit and will provide the claims information to her 200 employees and 160 resident families.
- The Chauvin claims center BP CR reported the claims volume continues to trend downward. There were three new claims on July 3, 2010 with 29 checks issued and four Vessels of Opportunity applicants.
- CR visited with three oil industry employees outside the Chauvin claims center who stated they felt BP had treated them fairly on their claims.

SOCIAL MEDIA REPORT

Statistics:

Facebook Followers: 38,481 (+80)

Twitter: Followers: 8,139 (+7); Lists 659 (+2)

YouTube: Views 2,493,457 (+8,900); Videos 92 (+0); Subscribers 1,212 (+39)

Flickr: Photos 762 (+1); Views 203,817 (+1,285)

Website Hits: 116,026,312 (+1,576,057)

Total number of opt-ins for SMS news alerts: 5759 (+12)

Overall Trends:

There was a very high volume of conversation about the safety zone around the boom, with many across the social web accusing the Coast Guard of limiting first amendment rights.

Many commented about the “delays” around putting the A Whale into service, wondering what the plans are for the vessel.

Petty Officer John Masson’s son, Ian, was featured on the DHR website for his work in raising money to help pelicans. His story was largely well received, with many stating that they were inspired by Ian’s work.

Facebook Trends:

- There is significant interest in the story about Ian Masson's effort to raise money for the pelicans in the gulf, with most expressing appreciation and encouragement for Ian's efforts. Some comments



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expressed that although Ian's effort is great, it is the responsibility of BP to finance the recovery of the Gulf. Additionally, a handful of comments expressed the opinion that DHR was using a child for PR spin. This post had the largest number of "Likes" of all Deepwater Horizon Facebook posts.

- A few issues, including dispersants, accepting help from other countries and the drilling ban surfaced in commenting threads.
- Many demonstrated concern for the safety zone around boom, with some not believing the Coast Guard's vandalism claim.

Facebook Comments:

Lets face it. The oil spill itself is a disaster. An accident. No one hates bp for causing the oil spill. What we hate is the response of BP and the U.S. government. The shut out of the media makes people feel like BP is hiding something. The coast guard is a part of this unfortunately. we used to be a country that reported news, now we are reduced... See More to speculation so corporations can make as much money as possible by collecting the oil of the spill while half assing the actual skimming and clean up part. and no one even knows if the relief wells will work. Last time bp tried it was in 200 ft of water, not 5000. they are trying their best I am sure, but with 20 billion in first quarter earnings and only 20 million a year in safety studies what do you expect? And Doug, I am sorry that you are being affected... its sad our govt has turned its back pretty much on the people to protect profits of a company instead of protecting our own citizens livelihood.

At least they had the integrity to correct their error. Now how about correcting the \$40k fine for coming within 65' that was a remedy for this "vandalism"? People DO run across booms accidentally. If you want to do something about that, then maintain updated charts online showing where they are.

Twitter Trends:

- There is a high level of interest in the story about Ian Masson and his effort to raise money for pelicans in the gulf, with a large number of retweets.
- There is a noteworthy interest in the tweet regarding the Unified Command surveying and repairing boom after heavy weather, with several retweets.

Tweets:

[@Oil Spill 2010](#) you lie! who would vandalize boom?

Wow - think what we could do ~RT [@oil spill 2010](#) Fourth Grader Inspired to Help - Creates Pennies 4 Pelicans ..

Flickr Comments:

(Regarding the photo of the oiled marsh being cleaned) "you guys are going a great job, but this is so sad....."



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Blog Trends:

- Overall traffic was down, but the dominant theme today remained the Coast Guard's safety zone around booms.
- Dispersants remain an area of concern on blogs. Fringe blogs continue to insist that the entire southeastern U.S. will be made uninhabitable by the toxic rain resulting from dispersant use. Opinion differs on whether this is deliberate or accidental.

Blog Posts:

What Mainstream Media is Not Telling You about the Gulf Oil Cleanup

http://beforeitsnews.com/news/92/906/What_Mainstream_Media_is_Not_Telling_You_about_the_Gulf_Oil_Cleanup.html

Nuke the oil spill?

<http://www.boingboing.net/2010/07/03/nuke-the-oil-spill.html>

US: Felony charges, big fines for reporting within Gulf oil spill zone

<http://philosophers-stone.co.uk/wordpress/2010/07/us-felony-charges-big-fines-for-reporting-within-gulf-oil-spill-zone/>

'TOTAL MEDIA BLACKOUT; First Amendment SUSPENDED in the Gulf of Mexico' with CNN VIDEO

<http://squarenipple.com/blog/2010/07/total-media-blackout-first-amendment-suspended-in-the-gulf-of-mexico-with-cnn-video/>

Oil Messed Up

<https://www.weeklystandard.com/articles/oil-messed>

Oil spill likely to reach Keys and Miami

<http://www.americablog.com/2010/07/oil-spill-likely-to-reach-keys-and.html>

BP: Cleanup health dangers, Texas City toxics

<http://richardbrenneman.wordpress.com/2010/07/04/bp-cleanup-health-dangers-texas-city-toxics/>

The Destruction of a Coastline

<http://sbeckow.wordpress.com/2010/07/04/the-destruction-of-a-coastline/>

Rethinking Mass Evacuation of Gulf Coast

http://ckpi.typepad.com/christopher_king/2010/07/oil-issue.html

Oil Spill Website To Be Controlled By U.S., Not BP

http://www.huffingtonpost.com/2010/07/04/oil-spill-website-to-be-c n_635251.html



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1st Amendment Suspended; BP Gulf Oil Spill Coverup Now Violates US Constitution And Bill of Rights
<http://blog.alexanderhiggins.com/2010/07/04/1st-amendment-suspended-bp-gulf-oil-spill-coverup-now-violates-us-constitution-and-bill-of-rights/>

BP's Deepwater Oil Spill - What Research Reports were Saying - and Open Thread

<http://www.theoil drum.com/node/6690>

Noteworthy Blog Comments:

“So far, the effort to contain the spill has been pathetic. Oil washes up, and after a while a truck arrives with a cleaning crew hired from distant states, who mop-up or shovel it into plastic bags that may or may not get picked up later. They then return to sit under a tent until the next call comes or, as has happened in a few cases, a sheriff arrives to arrest them on outstanding warrants. Meantime, fleets of college kids using daddy’s fishing boat are being paid up to \$2,000 a day to tool around looking for oil.”

From the paranoid fringe: “What is extremely clear to me is that this well disaster was engineered and it appears to be an act of environmental warfare, waged by the owners of BP, who we will find are the same folks who hired the filth in the Pentagon and the filth in Israeli intelligence to fly drones into the Twin Towers. The nation has been attacked by the same people three times now: 9-11, the Financial Attack of 2008, and this environmental attack.”

The Government will continue to hide the **true location of the oil** which has now been **confirmed in the Gulf Stream and up the entire East Coast of Florida** whether the Government admits to it or not. The Government will continue to **assure the media and the public that clean up operations are underway that really aren’t** while oil continues to assault the Gulf Coast and everyone know that **there should be super tankers out there sucking up this mess**. But don’t be alarmed as you watch those same rights which have been provided to you in Constitution disappear into a black cloud of smoke before your very eyes. No, instead you can be rest assured that Big Brother has your best interests in mind not the interests of Big Oil.



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Deepwater Horizon Media Report
Sunday, July 4, 2010

Unified Command Media Review

Claims / Liabilities

1. Newly released documents show that on June 2, BP sent out demands for nearly \$400 million to its partners in the well, Anadarko Petroleum Corp. and Mitsui Oil Exploration Company of Japan, or roughly 40 percent of the \$1 billion it had spent in May.

[View Example](#)

2. A consortium of 11 tourism destinations near the Gulf of Mexico has asked BP for a \$55 million grant to pay for a marketing campaign to promote the areas affected by the oil spill.

[View Example](#)

3. As legal battles over the Gulf oil spill flow into Florida courts, a high-profile Tampa lawyer is emerging as a key figure, thanks to his friendship with Gov. Charlie Crist.

[View Example](#)

Takeover

1. Oil major BP PLC has launched a search for a strategic investor to help secure its independence as it moves to defend itself against potential takeover bids.

[View Example](#)

2. BP may look to sovereign wealth funds, including in the oil-rich Middle East, to fend off takeover bids amid mounting costs from the Gulf of Mexico oil leak disaster.

[View Example](#)

BP Markets

1. BP is holding talks with the Kuwait Investment Office about taking a much larger stake of the oil company in an effort to ward off a takeover by a foreign rival, as well as raising additional funds.

[View Example](#)

2. The White House's top energy adviser acknowledged that smaller oil firms might no longer be able to drill in the Gulf of Mexico as a result of legislation moving through Congress that would eliminate the cap on their liability for oil spills.

[View Example](#)

Tourism

1. Oil spill warnings cast a pall over the July 4 weekend at near-empty resorts and beachfront communities from Florida to Louisiana. In some areas, tourist bureaus, rental agents, condo owners



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and other officials said vacation bookings were down 20% to 80%.

[View Example](#)

2. Some Fourth of July shows were canceled this weekend because of budget woes as tourism plunges across the region, pyrotechnic companies said. Other cities moved popular beachfront celebrations inland out of fear a stray fireworks ember could ignite oily waters.

[View Example](#)

Environmental

1. The Alabama Gulf Coast Environmental Recovery Fund has been created by Legacy, an environmental education agency, in response to the oil spill.

[View Example](#)

2. We're just a short time away from millions of birds, including waterfowl, beginning their fall migration to the south.

[View Example](#)

Relief Well

1. Work on the best chance at stopping a massive Gulf of Mexico oil leak is ahead of schedule, but BP is sticking with its mid-August estimate of when the job will be done.

[View Example](#)

Oil Collection (Helix Connection)

1. Rough seas in the Gulf of Mexico are delaying BP Plc's efforts to connect a vessel to the leaking Macondo well that will double the amount of crude being captured amid the worst U.S. oil spill.

[View Example](#)

Spill Response

1. On Day 76 of the Gulf oil spill tar balls, tar patties and sheen have been reported in Northwest Florida, with the heaviest impacts reported in Escambia and Santa Rosa Counties.

[View Example](#)

Regulation

1. When the Deepwater Horizon drilling platform set off the worst oil spill in American history, it was flying the flag of the Marshall Islands. Registering there allowed the rig's owner to reduce significantly its American taxes.

[View Example](#)



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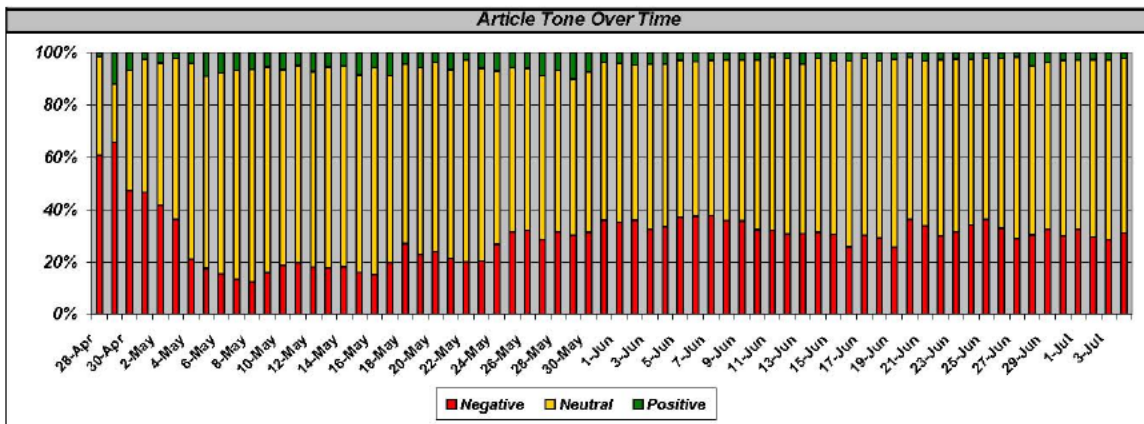
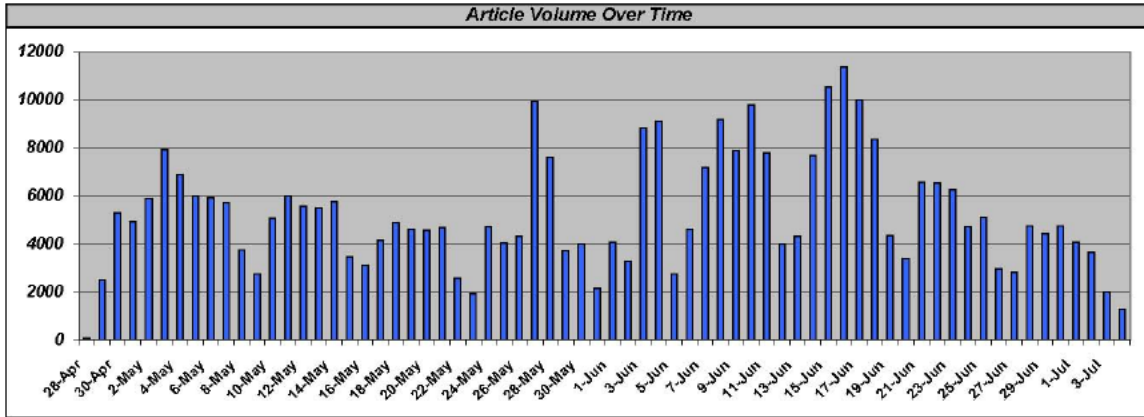
Media Access

1. A photographer taking pictures of a BP refinery in Texas was detained by a BP security official; local police, and a man who said he was from the Department of Homeland Security.

[View Example](#)

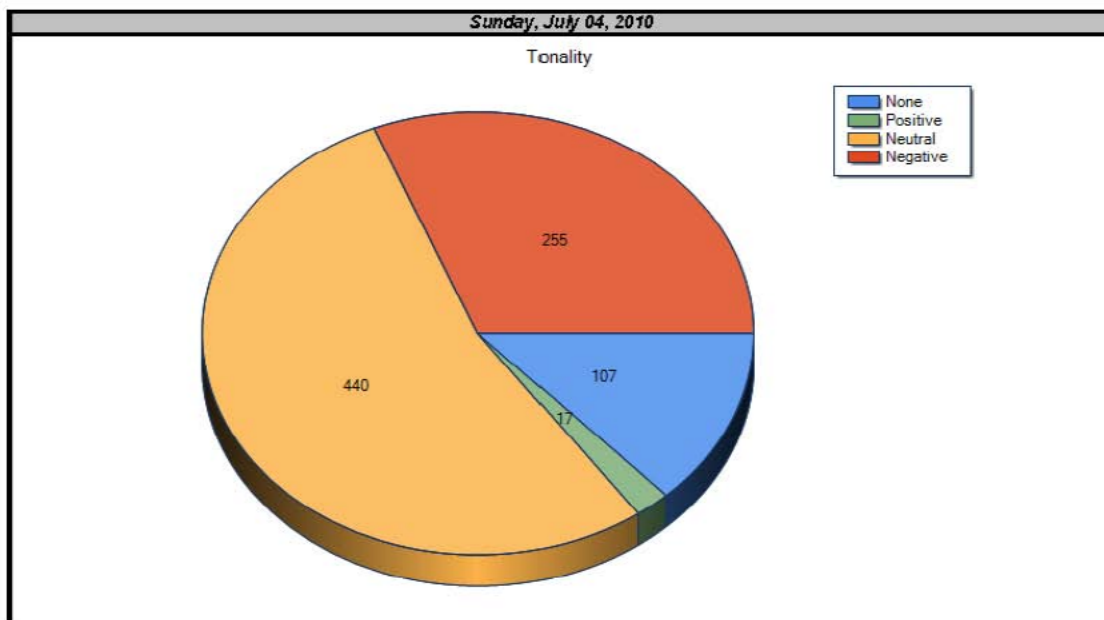
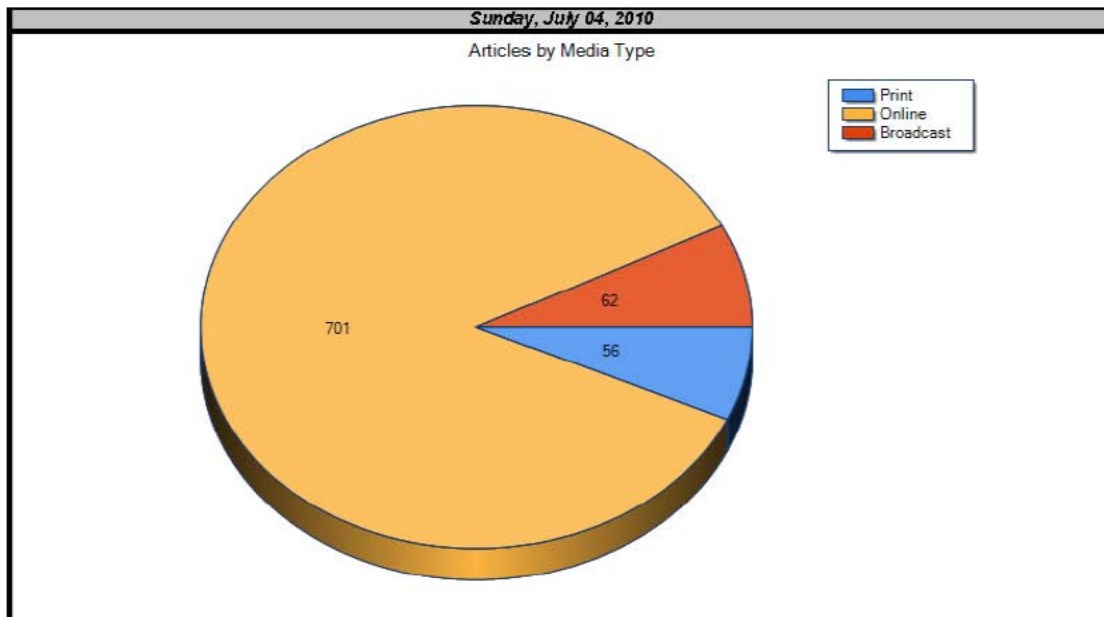


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JOINT INFORMATION CENTER 24-HOUR SUMMARY

UPDATED July 4, 2010 7 PM

PAST 24 HOURS

Crews Assess the Effects of Recent Weather on Response Operations

Crews in Louisiana and along the Gulf Coast are checking deployed boom and surveying for additional oil deposits after heavy weather moved through the area. Heavy winds and waves have blown sand across beaches, burying oil and boom. Reports of damaged and stranded boom have been received from Plaquemines, Terrebonne, Iberia, Jefferson and Lafourche parishes. Crews are beginning a systematic effort to repair any boom that has been damaged.

BP Continues to Optimize Oil Recovery Rates from its Leaking Well

Under the direction of the federal government, BP continues to capture some oil and burn gas at the surface using its containment dome technique—collecting oil aboard the *Discoverer Enterprise*, which is linked by a fixed riser pipe to the wellhead, and flaring off additional oil and gas on the *Q4000*, which is connected to the choke line. The collection capacity is expected to increase to an estimated 53,000 barrels per day once the third vessel, the *Helix Producer*, begins bringing additional oil up through the kill line—a redundancy measure also taken at the administration's direction.

Progress Continues in Drilling Relief Wells; Ranging Process Continues

The drilling of relief wells continues and has not been interrupted by elevated sea states. The *Development Driller III* has drilled the first relief well to a depth of approximately 17,400 feet below the Gulf surface. The *Development Driller II* has drilled the second relief well—a redundancy measure taken at the direction of the administration—to a depth of more than 13,800 feet below the surface. BP continues the “ranging” process—which involves periodically withdrawing the drill pipe and sending an electrical signal down to determine how close they are getting to the wellbore.

By the Numbers to Date:

- The administration has authorized the deployment of 17,500 National Guard troops from Gulf Coast states to respond to this crisis; currently, 1,577 are active.
- More than 44,500 personnel are currently responding to protect the shoreline and wildlife and cleanup vital coastlines.

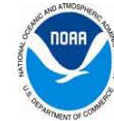


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- More than 7,000 vessels are currently responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.
- Approximately 2.9 million feet of containment boom and 5.09 million feet of sorbent boom have been deployed to contain the spill—and approximately 935,000 feet of containment boom and 2.36 million feet of sorbent boom are available.
- More than 28.2 million gallons of an oil-water mix have been recovered.
- Approximately 1.68 million gallons of total dispersant have been applied—1.06 million on the surface and 623,000 sub-sea. More than 451,000 gallons are available.
- 275 controlled burns have been conducted, efficiently removing a total of approximately 10 million gallons of oil from the open water in an effort to protect shoreline and wildlife. Because calculations on the volume of oil burned can take more than 48 hours, the reported total volume may not reflect the most recent controlled burns.
- 17 staging areas are in place to protect sensitive shorelines.
- Approximately 484 miles of Gulf Coast shoreline is currently oiled—approximately 264 miles in Louisiana, 79 miles in Mississippi, 59 miles in Alabama, and 82 miles in Florida. These numbers reflect a daily snapshot of shoreline currently experiencing impacts from oil so that planning and field operations can more quickly respond to new impacts; they do not include cumulative impacts to date, or shoreline that has already been cleared.
- Approximately 80,228 square miles of Gulf of Mexico federal waters remain closed to fishing in order to balance economic and public health concerns. More than 66 percent remains open. Details can be found at <http://sero.nmfs.noaa.gov/>.
- To date, the administration has leveraged assets and skills from numerous foreign countries and international organizations as part of this historic, all-hands-on-deck response, including Belgium, Canada, China, France, Germany, Japan, Kenya, Mexico, Netherlands, Norway, Qatar, Russia, Spain, United Kingdom, Tunisia the United Nations' International Maritime Organization and the European Union's Monitoring and Information Centre.



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Deepwater Horizon MC252

Loop Current Location Relative to Oil Slick

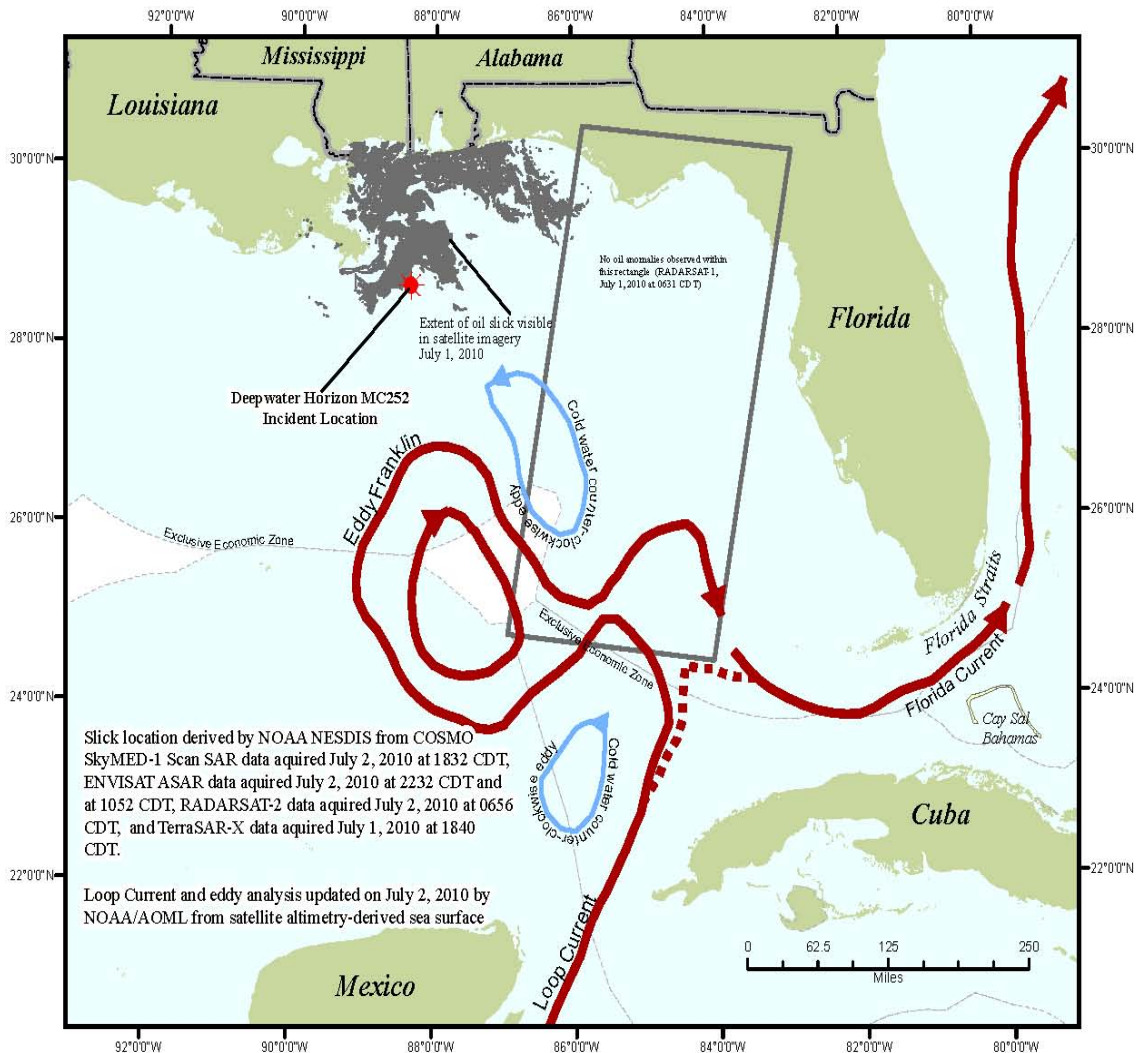
July 2, 2010

The National Oceanic and Atmospheric Administration (NOAA) is closely monitoring the Deepwater Horizon MC252 (BP oil spill) slick's proximity to the Loop Current in the Gulf of Mexico.

- The Loop Current is an area of warm water that comes up from the Caribbean, flowing past the Yucatan Peninsula and into the Gulf of Mexico.
- It generally curves east across the Gulf and then flows south parallel to the west Florida coast; it becomes the Florida Current as it moves through the Florida Straits, where it finally joins the Gulf Stream and travels up the Atlantic Coast.
- Sometimes the northern part of the Loop Current separates from the main Loop Current, forming a large rotating region of water, known as an eddy.
- There are also smaller eddies that form along the edges of the Loop Current.

Both the location of the Loop Current and location of the oil slick are dynamic and constantly changing. The present location of the oil is identified daily through analysis of satellite imagery, observer overflights and advanced technology on aircraft. This information is also keeping us informed of how far away the oil is from the Loop Current each day. If oil from the spill enters the Loop Current, it would take at least a few days or more to reach the Florida Straits. During this transit time, the natural processes of evaporation and dispersal would reduce the oil volume significantly. The remaining oil would be mostly in the form of tarballs.

The figure below, updated daily, shows the current location of the oil spill based on satellite imagery. It also depicts the current location of the Loop Current and an eddy north of the Loop Current called Eddy Franklin. There has been no indication of oil in or near the Loop Current for over a week. Currently, with the forecast winds from the south and southeast; Eddy Franklin mostly separated from the Loop Current; and no eddies currently in position to move oil toward Eddy Franklin; the risk of the Loop Current playing a role in the transport of a significant amount of oil is very low. NOAA will continue to monitor the situation daily.



Slick location derived by NOAA NESDIS from COSMO SkyMED-1 Scan SAR data acquired July 2, 2010 at 1832 CDT, ENVISAT ASAR data acquired July 2, 2010 at 2232 CDT and at 1052 CDT, RADARSAT-2 data acquired July 2, 2010 at 0656 CDT, and TerraSAR-X data acquired July 1, 2010 at 1840 CDT.

Loop Current and eddy analysis updated on July 2, 2010 by NOAA/AOML from satellite altimetry-derived sea surface

Map prepared July 2, 2010 by NOAA Emergency Response Division

FOR INTERNAL USE ONLY



Deepwater Horizon Spill Response

FISHERIES STATUS



Southeast Fishery Bulletin

National Marine Fisheries Service, Southeast Regional Office, 263 13th Avenue South, St. Petersburg, Florida 33701-5505

FOR INFORMATION CONTACT:
727-824-5305, FAX 727-824-5308

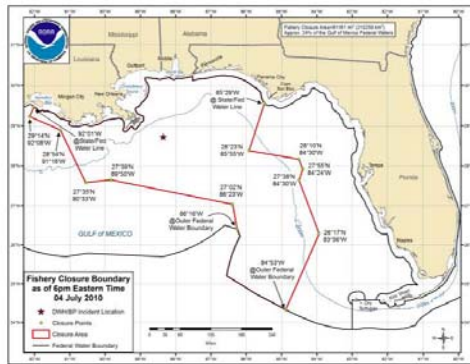
July 4, 2010
FB10-060

BP Oil Spill: NOAA Modifies Commercial and Recreational Fishing Closure in the Oil-Affected Portions of the Gulf of Mexico

Current revisions to the closure, described below, will be effective on **July 4, 2010 at 6 p.m. eastern time (5 p.m. central time)**. All commercial and recreational fishing including catch and release is prohibited in the closed area; however, transit through the area is allowed.

or oil sheens (very thin layers of floating oil) are present, even if those areas are not currently closed to fishing.

The closed area is bounded by rhumb lines connecting, in order, the following coordinates:



North latitude	West longitude
At state/federal line	85° 29'
28° 23'	85° 55'
28° 10'	84° 30'
27° 55'	84° 24'
27° 38'	84° 30'
26° 17'	83° 56'
At outer federal line	84° 53'
Follow the outer boundary of federal waters northerly to...	
The outer federal line	86° 16'
27° 02'	86° 23'
27° 39'	89° 50'
27° 35'	90° 33'
28° 54'	91° 16'
29° 14'	92° 08'
At the state/federal line	92° 01'
Follow the state/federal water line easterly to beginning point	

Map Link:
http://sero.nmfs.noaa.gov/sf/deepwater_horizon/BP_OilSpill_FisheryClosureMap_070410.pdf

The new closure measures 81,181 sq mi (210,259 sq km) and covers about 34% of the Gulf of Mexico exclusive economic zone. The majority of federal waters in the Gulf of Mexico are open to commercial and recreational fishing.

Modeling and mapping the actual and projected spill area is not an exact science. NOAA Fisheries Service strongly advises fishermen not to fish in areas where oil

Reminders
If state waters are closed to fishing due to the oil spill, all vessels must comply with that closure. If state waters are not closed to fishing due to the oil spill, federally permitted vessels may fish in those waters while abiding by all other applicable regulations.

Permit holders are reminded to maintain their federal vessel permits by submitting timely reporting requirements and renewal applications, even if the vessel is not currently engaged in fishing activities.

01268-EPA-5348

"HQS-PF-flidr-NIC HQ Situation
Unit"
<NIC-HQ-Situation-Unit@uscg.

To "HQS-DG-LST-NIC-Situation Briefing"

cc "OSD.Watch", "Rogers, Jim", "HQS-PF-flidr-NIC HQ Situation
Unit"

Sent by:
NIC-HQ-Situation-Unit@uscg.
mil

bcc

Subject National Incident Commander Brief 1000EDT 05 July 2010

07/05/2010 09:59 AM

Good Morning Admiral Allen,

Please find the attached Situation Brief Update that has been prepared by the
NIC Situation Unit current as of 1000EDT 05 July 2010. Please see attached for
full report.

Highlighted bullets:

Highlights of the Last Operational Period:

* 'A Whale' testing conducted at the source, 176,000 bbls of liquid skimmed;
decanting night of 7/4. (DWH AAG 0600EDT 05 Jul).

Environmental Impact:

* Burning ops near the source halted due to sea state with
expectations that ops, standing by to resume when weather permits. Will try
and increase aerial dispersant to compensate for minimal skimming and no
burning operations. 'A Whale' at source area to continue test ops on 5 July
in the AM with support of vessels and the King Air. (DWH AAG 0600EDT 05 Jul)

* LA: Currently only light oiling found, heavy oil impact is down.
12 fishing vessel skimming Task Forces are currently stood down or conducted
surveillance missions. 27 Shallow Water Barge Skimming Systems are also stood
down in 5 different parishes. (DWH AAG 0600EDT 05 Jul)

* MS: Clean-up crews worked to remove oil in Pascagoula and Biloxi
areas. Night operations for beach clean-up continued on Long Beach. Beach
cleaning on barrier islands was postponed due to rough seas. Operations were
deferred due to heavy winds and seas. TF#1, TF#3, TF#4 and TF#5 remained
ready to deploy. Offshore operations limited due to weather. (DWH AAG 0600EDT
05 Jul)

* AL: Offshore Task forces #701, #702 and #704 remained ready in
Mobile Bay. (DWH AAG 0600EDT 05 Jul)

* FL: Responded to reports of light to moderate tarball impact in
Walton County, Escambia and Pensacola Beach. Beach clean-up and inspections
conducted on Walton County from Miramar Beach east to Dune Allen Beach and
points west to the county line. (DWH AAG 0600EDT 05 Jul)

Critical Resources Strategic Planning (DWH AAG 0600EDT 05 Jul)

Skimmers

o Current total: 557

Boom

o Total Deployed: 2,957,930 feet

o Total Assigned: 285,511 feet

o Total Staged: 888,124 feet

o Total Ordered: 652,152 feet

V/R,

HSC Christine Bonifacio
National Incident Command (NIC)
Situation Unit
24 hour hotline - 202-372-1710

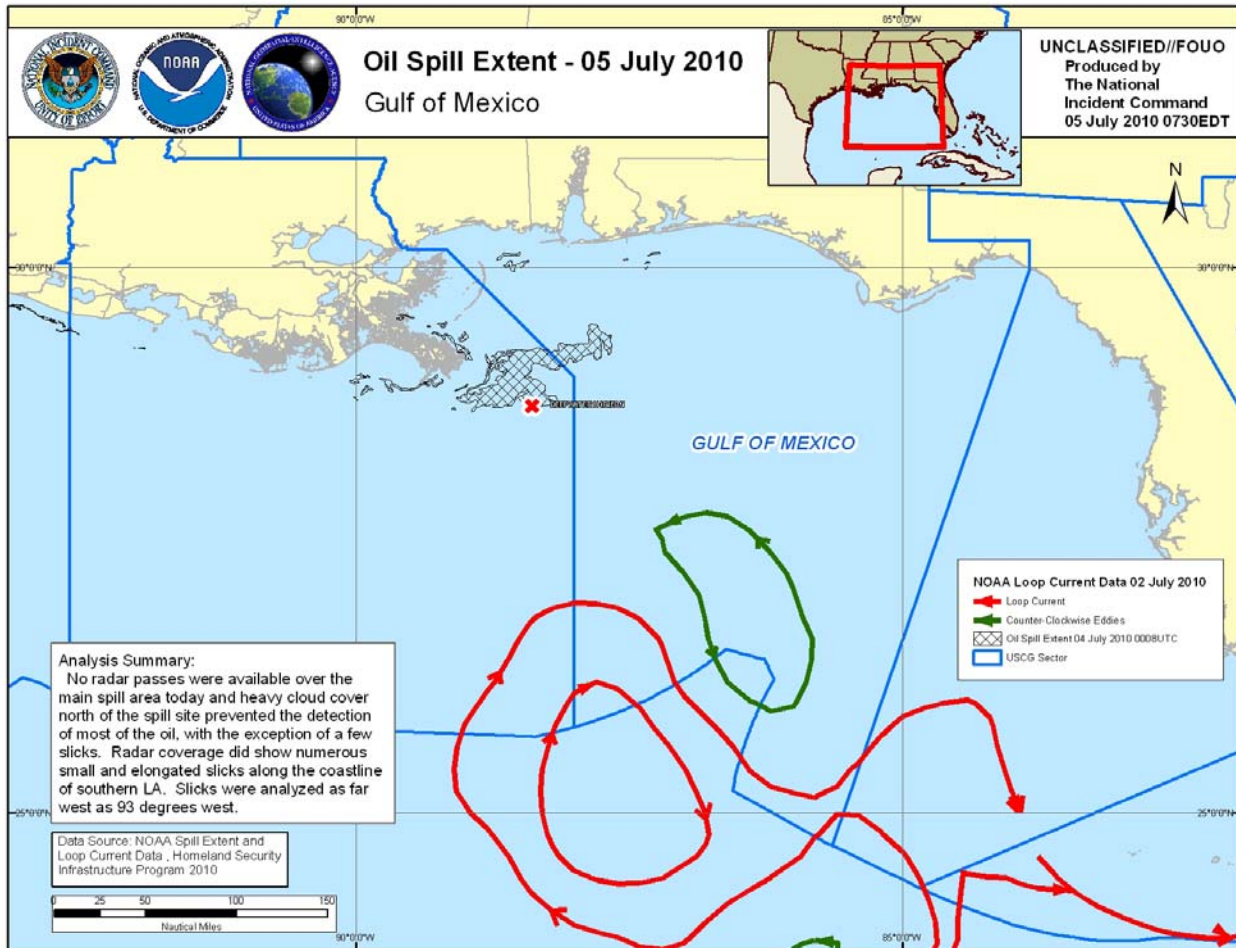


NIC_update_briefing_05Jul10_1000.pdf



1000EDT - 05 July 2010

Deepwater Horizon Spill Response (Updates in RED)



National Incident Commander Objectives:

1. Establish and manage a coordinated interagency response effort to effectively employ all resources required to mitigate current and long term environmental and economic impacts of the incident.
2. Engage and inform the public, stakeholders and the media, keeping them apprised of response activities and plans.
3. Engage across all levels of government to develop courses of action for issues that span multiple agencies and departments.

Unified Area Command Objectives:

1. Ensure the safety and welfare of citizens and response personnel.
2. Control the source of the spill.
3. Continue to contain, recover, and dispose of spilled material.
4. Continue to maximize use and availability of advanced source control and response technologies.
5. Continue to maximize the protection, assessment, and response to environmentally, sensitive areas and wildlife risk.
6. Ensure stakeholders, government officials, and the public are kept informed of source control and response actions.
7. Minimize social, political, economic, and environmental impacts.
8. Continue to optimize critical resource utilization and effectiveness from all agencies and organizations across all response areas.
9. Ensure sustainability by conducting strategic planning to address long-range planning concerns; including worst case scenarios, contingencies, resources, logistics, and potential gaps.



Deepwater Horizon Spill Response

(Updates in RED)

Highlights of the Last Operational Period: (UAC Exec Sum 04 Jul)

- 'A Whale' testing conducted at the source, 176,000 bbls of liquid skimmed; decanting night of 7/4. (DWH AAG 0600EDT 05 Jul)
- Q4000 flowback in progress and stable
- Enterprise maintained oil recovery; stable operations. Lightering operations aborted due to adverse weather
- Continued subsea dispersant injection at 7.9 gpm
- DDII rigged up and started casing run
- DDIII drilled to 17,630' and prepared to conduct magnetic ranging run #6
- CDP 1 conducted successful pressure test of 1,350' jumper
- CDP 2: set suction pile, and installed clump weight and QC/DC buoy
- NOAA has expanded the closed fishing area to include portions of the slick moving beyond the area's current northwestern boundary. The closed area now represents 81,181 square miles which is approximately 33.5 percent of GOM federal waters. Details can be found at <http://sero.nmfs.noaa.gov/>. (NIC Bulletin 2348EDT 04 Jul)
- As of 0000EDT 05 Jul, 38,600 bbls have been transferred to the CASCADE.
- On July 04 at approximately 1000, an Alabama Theodore Industrial Park employee became sea sick. His vitals were normal and an IV was started to replenish fluids. The employee was sent home for the day. (ICP Mobile 1802EDT 04Jul)

Weather: (NWS NHC 0330EDT 05 Jul)

A STATIONARY FRONT EXTENDS FROM NORTHERN FLORIDA TO A 1011 MB LOW NEAR 27.5N90W. THE LOW IS FORECAST TO TURN NW AND REACH THE SOUTHERN LOUISIANA COAST MON EVENING AS IT BECOMES DIFFUSE. LOW PRES...POSSIBLE TROPICAL CYCLONE...WILL MOVE ACROSS THE YUCATAN CHANNEL INTO THE GULF OF MEXICO MONDAY NIGHT. THE LOW WILL BE NEAR 24N90W TUE NIGHT...27N93W WED NIGHT...AND NEAR THE TEXAS COAST THU NIGHT.

Weather On-Scene:

- TODAY: South winds 5 to 10 knots. Seas 1 to 2 feet. Protected waters a light chop. Chance of showers and thunderstorms.
- TONIGHT: Southeast winds 10 to 15 knots. Seas 1 to 2 feet. Protected waters choppy. Chance of showers and thunderstorms
- TUESDAY: Southeast winds 10 to 15 knots. Seas 3 to 5 feet. Seas and protected waters choppy. Thunderstorms likely .
- WEDNESDAY: Winds shifting East Southeast 15-20 knots. Seas 6 to 8 feet. Seas rough. Numerous scattered showers and squalls.



Deepwater Horizon Spill Response
(Updates in RED)

Source Control: (UAC Exec Sum 04 Jul)

Table with 5 columns: Vessel, OIL, GAS, Total Recovered/Flared to date: OIL, GAS. Rows include DISCOVERER ENTERPRISE, Q4000, and Cumulative oil/gas recoverd.

- DISCOVERER ENTERPRISE (DE): Lightering operations with the OVERSEAS CASCADE started at 1534EDT.
Sub-sea Dispersant: From 0000-1200L 04 July dispersants were injected at the BOP at an average rate of 6.75 gallons per minute.
Q4000: recovered and burned a total of 8,176 barrels of oil and flared 19.3 million cubic feet of gas over the 24-hour period from 0000-2400 hrs on 7/03/2010; continue to optimize recovery.
A WHALE: which is an oil tanker that was converted to be a giant skimmer, is in the field and has completed its testing.
Short Term Containment: Top Hat - Top Hat #4 is in place over the MC 252 BOP and producing oil in conjunction with ENTERPRISE.
Long Term Containment and Disposal Plan 1: Planned startup of the system and production of oil is now Wednesday, 07 July.



1000EDT - 05 July 2010

Deepwater Horizon Spill Response(Updates in **RED**)

will attach the Junk Shot Manifold to the CDP Manifold is connected to the CDP manifold and has been made. The BOA DEEP C is scheduled to move into position and attempt to attach it to the Junk Shot Manifold today while lightering ops are ongoing, provided the sea state and wind direction will allow the two vessels safely work within 40' of each other. The Quick

Connect/Disconnect (QC/DC) will be connected to the top of FSR through a 1,060' 6" flex hose. HELIX PRODUCER 1 will move into position tonight in preparation to start assembly of the QC/DC Buoy and connection of the 1060' flex hose. Approximately 48 hours of 3' or less seas are required to complete the remaining work on the HELIX PRODUCER 1. Provided the 1060' flexible riser and QC/DC are successfully assembled, flushing lines with Glycol will commence on Wednesday 07 July. (Houston Update 2000EDT 04 Jul)

- **Long Term Containment and Disposal Plan 2:** To increase redundancy, BP will install a secondary subsea anchor, FSR, and float cans. The air can and subsea anchor are complete. Suction pile installation will start 04 July, weather permitting. FSR 2 has been constructed and all components are staged in Port Fourchon. Keel hauling of air cans for FSR2 commenced today. Installation will commence once the first FSR installation is completed with startup and "first oil" anticipated OOA 19 July. (Houston Update 1200EDT 04 Jul)
- **MC 252 Well Bore Capping Plan:** The transition spool and capping stack is on board DISCOVERER INSPIRATION (9409936) located in MC462. The capping stack was successfully tested to 10,000 psi and the deployment assembly is being installed. The flange splitter system scheduled to be on scene and pre deployed to sea bed after lightering ops are completed. Machining on the "latch cap" contingency system continues. The Single Valve Manifold is in route to Fourchon. The flex joint straightening tool has completed alignment of the flange and flex joint and have achieved the desired angle for use of the capping stack. Alignment blocks are being placed to maintain the correct alignment. (Houston Update 2000EDT 04 Jul)
- **Subsea Tie-In:** As the containment fleet continues to expand to capture flow from the Macondo well, BP is initiating a plan to tie Macondo into nearby depleted wells. This will allow Macondo flow to be redirected. If there is a hurricane that halts surface containment operations before a relief well can be complete, then a hurricane-safe containment/storage option may partially capture the flow until the hurricane passes and containment ops can be restarted. (Houston Update 1200EDT 04 Jul)
- **Rigel:** The ENI operated Rigel well (nearly depleted gas well) is approximately 2 miles from Macondo. After installation of the pressure containing cap on the BOP, it may be possible to tie in to the depleted Rigel well and inject some oil into the reservoir via the CDP manifold. Survey work and laying of mudmats commenced today and construction is estimated to start on 17 July. Department of the Interior approved the option to plan for installation of this equipment. All hardware has been obtained to allow execution of this option. (Houston Update 1200EDT 04Jul)
- **Na Kika:** The BP operated Na Kika flow loop is approximately 12 miles from Macondo. After installation of the pressure containing cap, it may be possible to tie in to the flow loop and produce the oil back to the Na Kika facility. During hurricane evacuation, it may be possible to inject some oil into reservoirs that Na Kika is already producing off of. All hardware has been obtained to allow execution of this option. This option could be a long term production solution as well. (Houston Update 1200EDT 04 Jul)



Deepwater Horizon Spill Response
(Updates in **RED**)

Relief Well Data: (Houston Update 1200EDT 04 Jul)

	Total Drill Depth (MD=measured or total drilled depth in feet)	Day # of Est. Completion Days	Comments
DD-II	13,873'	38 of 104 (37 %)	T-Time 110 hrs; Drilling of relief wells are not expected to be impacted by high sea state
DD-III	17,710'	62 of 104 (60%)	T-Time 111 hrs; Drilling of relief wells are not expected to be impacted by high sea state

- **DD-II:** 2nd Relief Well – They have drilled to 13,873' and ran their 13-5/8" casing string. They landed the casing string and cemented the 13-5/8" casing today.(Houston OIR 1847EDT 04 Jul)
- **DD-III:** 1st Relief Well – DD3 will stop drilling at a depth of 17,874' (100' from penetration). They have currently drilled to 17,710' MD and conducted ranging run #7. They will now drill to 17,770' MD and conduct ranging run #8. There are two more ranging runs planned after #8 before they get to their next casing point which is the 9-7/8". (Houston OIR 1847EDT 04 Jul)

(Houston Source Control Vessels 04 Jul)

Name	Flag	Status/Location	Current Function	Comments
Q4000	United States	On Scene	Containment Continues to recover production and flare gas.	T-Time 69 hours Operations may continue in sea states < 12'
DISCOVERER ENTERPRISE	Marshall Islands	On Scene	Containment Continues to recover production, flare gas, and store oil.	T-Time 114 hours Operations may continue in sea states < 12'
HELIX PRODUCER I	Bahamas	At staging area	Oil Production Landed and latched the 1350' jumper to the CDP manifold, next steps are to test the connection. Marker buoys for the suction pile on the 2 nd free standing riser have been set.	Critical hook up operations possible only in sea states < 3-4' Weather is still affecting operations. Forward plan is to install the freestanding riser and air can.
LOCH RANNOCH	United Kingdom	Anchored staging area	Shuttle Tanker Will transfer oil from the HELIX PRODUCER	Capacity is 1,000,000 bbls (40 days on station)
DISCOVERER CLEAR LEADER	Marshall Islands	Anchored	Containment Will recover production	Awaiting equipment



Deepwater Horizon Spill Response
(Updates in **RED**)

SKANDI NEPTUNE	Norway	On-scene	ROV operations	Applying sub-sea dispersants around the BOP stack
MASSACHUSETTS	United States	On-scene	Shuttle Tank Barge Transfers oil from the DISCOVERER ENTERPRISE	Will be decontaminated at the LOOP and will proceed to Texas City, TX to offload.
EVI KNUTSEN	Norway	On-scene	Shuttle Tanker Conducting DP trials	Currently setting the anchors for the suction pile installation. Forward plan is to install the freestanding riser and air can.
NAVION FENNIA	Bahamas	ETA to GoM 03 July	Shuttle Tanker Will transfer oil from the HELIX PRODUCER and the TOISA PISCES	Inspection completed, CoC issued
SEILLEAN	Panama	En-route to Port of Spain, Trinidad. ETA 09 July.	Containment Will recover production	Planning for inspection and retrofit in Port of Spain.
OVERSEAS CASCADE	United States	On-scene	Transfers oil from the DISCOVERER ENTERPRISE	
TOISA PISCES	Liberia	Corpus Christi, TX. Departure date for MC252 is 10 July.	Undergoing modification Will attach to the CDP-2 free standing riser to process oil	Expected to return to yard 5 Jul, undergo modification and depart for MC252 10 Jul.
SEACOR RIGOROUS	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	
LA CHEVAL	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	
A WHALE	Taiwan	On-scene	Containment; converted to a giant skimmer	Undergoing tests



Deepwater Horizon Spill Response
(Updates in RED)

International Offers of Assistance: As of July 3, the NIC has received 114 offers from 42 countries, 4 International Organizations.

- Govt-Govt: 64 offers, 22 countries, 4 International Organizations
 - 41 offers were for critical resources, 11 are for skimmers.
 - 35 govt-govt offers have been accepted to date.
 - 1 offer of a Transrec-150 Skimmer accepted from an International Organization (EMSA)
 - 1 new offer received from Taiwan
 - Accepted 1 offer of fire boom from China
- Govt Facilitated and Private: 50 offers, 26 countries
 - 27 offers were government facilitated
 - 23 offers were from private companies
 - 28 offers were for critical resources, 7 are for skimmers
 - 7 have already been accepted

Clean-Up/Response Operations Shoreside: (DWH AAG 0600 05 Jul)

	LA	MS	AL	FL	TOTAL
Current Miles of Shoreline Impact	275.2	69.9	61.1	85.8	492
People Assigned	1,962	1,791	3,772	3,061	10,586

Safety/Personnel Casualties:

- NSTR

Environmental Impact:

- Burning ops near the source halted due to sea state with expectations that ops, standing by to resume when weather permits. Will try and increase aerial dispersant to compensate for minimal skimming and no burning operations. 'A Whale' at source area to continue test ops on 5 July in the AM with support of vessels and the King Air. (DWH AAG 0600EDT 05 Jul)
- Environmental groups are seeking a temporary restraining order to enjoin the UAC from conducting in-situ burning operations under the theory that activity harms sea turtles and therefore violates the Endangered Species Act (ESA). The environmental groups and UAC attorneys (CG/DOJ/BP) have agreed to continue negotiating in lieu of litigation. (NIC Bulletin 0935EDT 03 Jul)
- **LA:** Branches are preparing resources for rapid response to likely oiling in several locations from St. Bernard Parish to Grand Isle. Continued operations throughout Barataria Bay, South Pass and Grand Terre. **Currently only light oiling found, heavy oil impact is down. 12 fishing vessel skimming Task Forces are currently stood down or conducted surveillance missions. 27 Shallow Water Barge Skimming Systems are also stood down in 5 different parishes.** (DWH AAG 0600EDT 05 Jul)
- **MS:** Clean-up crews worked to remove oil in Pascagoula and Biloxi areas. Night operations for beach clean-up continued on Long Beach. Beach cleaning on barrier islands was postponed due to rough seas. Operations were deferred due to heavy winds and seas. TF#1, TF#3, TF#4 and



Deepwater Horizon Spill Response
(Updates in **RED**)

TF#5 remained ready to deploy. Offshore operations limited due to weather. (DWH AAG 0600EDT 05 Jul)

- **AL:** Resumed beach cleaning in Baldwin county from Fort Morgan to Perdido Pass. **Offshore Task forces #701, #702 and #704 remained ready in Mobile Bay.** (DWH AAG 0600EDT 05 Jul)
- **FL:** Continued mechanical and manual cleanup on Pensacola Beach and Perdido Key with heavy impact reported. Conducted manual cleanups in Okaloosa, Walton and Bay Counties. **Responded to reports of light to moderate tarball impact in Walton County, Escambia and Pensacola Beach. Beach clean-up and inspections conducted on Walton County from Miramar Beach east to Dune Allen Beach and points west to the county line.** (DWH AAG 0600EDT 05 Jul)

Port/Waterway Economic Impact:

- All ports remain open, including the Louisiana Offshore Oil Port (LOOP).
- Decontamination Activities:
02 Commercial tugs and barges required DECON. (Exec Sum 1028EDT 01 Jul)
- 80,228 sq mi (33%) of Gulf Federal waters are closed to fishing. (NOAA 28 June)

Equipment & Resources Assigned: (DWH AAG 0600EDT 05 Jul)

	LA	MS	AL	FL	DRILL SITE	Totals
VOO	769	714	1,168	534	0	3,185
Barges	458	78	70	40	0	646
Other (Command & Control, Boom Tending, Other)	1,543	400	442	261	28	2,674
Skimmers, Inshore	333					333
Skimmers, Offshore	63					63
Skimmers, Nearshore	161					161
Fixed Wing	36					36
Helo	77					77
Total	2,770	1,192	1,680	835	28	6,505

Financial Update: (NPFC Executive Financial Summary Report 03 Jul)

OSLTF Emergency Fund Remaining	\$31,543,260.69
Fed Project Ceiling	\$359,500,000.00
Obligated funds to Date	\$244,189, 477.06
Fed project Ceiling Remaining	\$115,310,522.94

**Deepwater Horizon Spill Response**(Updates in **RED**)**BP Claims Summary:** (BP Dashboard Report 02 Jul) Not reported on weekends.

- Total Number of Claims: 92,038
- Total Amount Disbursed: \$143,969,178
- Number of Claims Denied: 0
- Number of Checks Disbursed: 45,458

BP Claims Call Center Statistics: (BP Dashboard 02 Jul) Not reported on weekends.

- Calls Received: 1790
- Wait Time: 6 seconds current figures not listed
- Calls abandoned: 19 (1%) current figures not listed
- Non-Claims related calls: 623 current figures not listed
- Call operator dedicated hours: 1,153 hours current figures not listed
- Call operators: 171
- Checks written: 1,683
- Cumulative Checks written: 45,458
- Managers/adjusters in field: 950
- Claim Centers: 35

Future Plans (Next 24-48 hours): (UAC Exec Sum 04 Jul)

- Continue sub-sea dispersant; monitor pressure
- Optimize flow back to the Enterprise; conduct lightering operations
- Q4000 maintain flowback and flaring operations
- DDII: run and cement casing
- DDIII: complete magnetic ranging run #6 and drill ahead
- CDP 1: preparation for HP1 hook up and operations
- CDP 2: complete pre-lay survey for flowlines

NIC Strategic Efforts:**• FRTG Flow Rate Analysis**

This improved estimate is based on more and better data that is available after the riser cut data which helps increase the scientific confidence in the accuracy of the estimate. As the Government continues to collect additional data and refine these estimates, it is important to realize that the numbers can change. In particular, because the upper number is less certain, it is important to plan for the upper estimate plus additional contingencies immediately. The most likely flow rate of oil is between 35,000 and 60,000 barrels per day.

• Interagency Alternative Technology Assessment Program (IATAP)

M/V A WHALE - The Coast Guard Research and Development Center has assembled an IATAP observation team of Coast Guard, Navy SupSalv, and NOAA representatives to oversee BP testing of the skimming system on this vessel.

• International Engagement Strategy

Interagency Strategic Planning (IASP) maintains country specific files on the potential for Impact from the DWH pollution incident on foreign countries. To date, IASP provided briefs to DOS on projections for impact to Cuba, Bahamas, and Bermuda. Brief for Mexico is pending



Deepwater Horizon Spill Response

(Updates in **RED**)

until DOS confirms meeting participants, time, and location specifics. If the potential for impact on a foreign country becomes likely, IASP will initiate notification to DOS to provide official notification to the country.

- **Hurricane/Severe Weather Contingency Plan**

Briefed S1, final draft is being completed.

Anticipate final approval of DWH Hurricane/Severe Weather Plans in the immediate future.

Follow up discussions on pre and post storm planning ongoing with DoD, FEMA, and other governmental agencies

UAC will conduct a UAC-UIC SWCP table top exercise on 6 July.

CG participation planned for Joint Chiefs of Staff SWCP Critical Mission Exercise 12.1, 14 July.

- **Implementation Strategy**

Drafted a NIC directive to guide UAC actions. Draft will be available for NIC review in the immediate future.

- **Coast Guard/EPA Emergency Regulation**

The Coast Guard and the Environmental Protection Agency (EPA) continue to take steps to ensure that vital oil spill response equipment currently stationed throughout the country is available to join the fight against BP's leaking oil in the GOM. On 30 June, a joint Coast Guard-EPA temporary interim rule, was published in the Federal Register and became effective. The rule temporarily lowers timing thresholds that require identification and staging of oil spill response equipment around the country in case of an oil spill—freeing up some resources for deployment to the Gulf. Essentially this means that we are temporarily reducing the time in which equipment, including vessels, must be available and “at the ready” for an oil spill so that we can battle the BP oil spill with an even greater force than we have already mobilized.

- **Coast Guard Safety Zone Establishment (Boom Protection)**

The Captains of the Port for Morgan City, LA, New Orleans, LA, and Mobile, AL, under the authority of the Ports and Waterways Safety Act, has established a 20-meter safety zone surrounding all Deepwater Horizon booming operations and oil response efforts taking place in Southeast Louisiana. The safety zone has been put in place to protect members of the response effort, the installation and maintenance of oil containment boom, the operation of response equipment and protection of the environment by limiting access to and through deployed protective boom. Violation of a safety zone can result in up to a \$40,000 civil penalty. Willful violations may result in a class D felony.

- **Critical Resources Strategic Planning (DWH AAG 0600EDT 05 Jul)**

Skimmers

- Current total: **557**

Boom

- Total Deployed: **2,957,930** feet
- Total Assigned: **285,511** feet
- Total Staged: **888,124** feet
- Total Ordered: **652,152** feet

01268-EPA-5349

"NIC-DOCS"
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Sent by: NIC-DOCS@uscg.mil

07/05/2010 04:07 PM

To "HQS-DG-LST-NIC-Situation Briefing"
cc "HQS-PF-flr-NIC HQ Situation Unit", "Rogers, Jim",
"OSD.Watch"
bcc

Subject National Incident Commander Brief 1600EDT 05 July 2010

Good Afternoon Admiral Allen,

Please find the attached Situation Brief Update that has been prepared by the NIC Situation Unit current as of 1600EDT 05 Jul 2010.

Highlighted bullets below:

Highlights of the Last Operational Period: (UAC Exec Sum 05 Jul)

- * No controlled burns completed, 1 dispersant flights
- * Enterprise maintained oil recovery; stable operations. Lightering operations commenced
- * Continued subsea dispersant injection at 7.2 gpm
- * DDII ran and cemented 13 5/8" casing
- * DDIII drilled to 17,710' and conducted magnetic ranging run #7
- * CDP 1: installed flying leads from hot stab patch panel to manifold and BOP area
- * CDP 2: completed pre-lay survey for flowlines

Weather: (NWS NHC 1450EDT 05 Jul)

GULF OF MEXICO...BOTH BUOY OBSERVATIONS AND VISIBLE SATELLITE IMAGERY FROM EARLY THIS AFTERNOON SHOW THAT THE SMALL LOW PRES SYSTEM THAT FORMED A FEW DAYS OFF A BAROCLINIC FRONTAL BOUNDARY IS NEAR 29N91W MOVING SLOWLY N. THE OBSERVATIONS REVEAL S-SW WINDS OF 15 KT WITHIN 75 NM OF THE LOW IN THE E SEMICIRCLE...AND SW-W 15 KT WINDS WITHIN 60 NM OF THE LOW IN THE SW QUADRANT. THE LOW IS EXPECTED TO FINALLY MOVE INLAND THE LOUISIANA COAST TONIGHT. LATEST OBSERVED SEA STATE ANALYSIS SHOWED MAXIMUM SEAS NOW DOWN TO 4 FT OVER THE AREA WITHIN ABOUT 90 NM E AND SE OF THE LOW.

Source Control: (UAC Exec Sum 05 Jul)

* DISCOVERER ENTERPRISE (DE): Lightering operations commenced at 1413L 04 July with the DISCOVERER ENTERPRISE transferring to the OVERSEAS CASCADE,. Lightering operations are expected to continue until 0600 July. Current transfer rate is 4,000 bbls per hour with DE producing 800 bbls per hour. (Houston Update 1200EDT 05 Jul)

* Sub-sea Dispersant: From 0000-2400L 04 July dispersants were injected at the BOP at an average rate of 7.2 gallons per minute. Due to short-term dispersant application shut-downs, dispersant injection rates ranged throughout the 24 hour period from 3.9 to 8.3 gallons per minute. (Houston Update 1200EDT 05 Jul)

* Q4000: Oil and gas is being collected via the choke line from BOP. From 00:001 - 23:59L 8,036 bbls of oil was flared and 19 million SCF of gas was flared. As of 23:59L the Q4000 had flared a total of 160,368 bbls of oil and 340.1 million SCF of gas since commencement of operations in MC252. Current T- time is 69 hours. (Houston Update 1200EDT 05 Jul)

* Long Term Containment and Disposal Plan 1: The QC/DC will be connected to the top of FSR through a 1,060' 6" flex hose. HELIX PRODUCER 1 is on location and assembly of the QCDC Buoy and connection of the 1060' flex hose are estimated to be completed by OOA 1800 05 July. Provided the 1060' flexible riser and QCDC are successfully assembled, flushing lines with Glycol will commence on Wednesday 6 July. (Houston Update 1200EDT 05 Jul)

* MC 252 Well Bore Capping Plan: The capping stack deployment could commence Saturday 10 July. Machining on the "latch cap" contingency system continues. The Single Valve Manifold is in Fourchon pre staged if needed.

Relief Well Data: (Houston Update 1200EDT 04 Jul)

* DD-II: Development Driller-II (8765515) DD-II is at a depth of 13,873'. DD-II has landed the 13 5/8" casing, completed Leak Off Test, and is currently conducting BOP shear ram testing. DD-II is making preparations for the next drilling run to commence on 06 July. T-time is 110 hours. (Houston Update 1200EDT 05 Jul)

* DD-III: Development Driller-III (8769121) DD-III is at a depth of 17,710' and could not get any readings from ranging run #7. The string is being tripped out so a wire range run can be completed and troubleshooting can be done on the range tool. DD-III will stop drilling at a depth of 17,874' (100' from penetration). T-time is 111 hours. (Houston Update 1200EDT 05 Jul)

Safety/Personnel Casualties:

* The UAC reported the M/V Philip Alan McCall (a contracted vessel through NRC and located 50 NM south of the well) reported a missing crewmember at 0445 CST. Sector New Orleans conducted a SAR response and the missing crewmember was found clinging to the outside hull of the Philip Alan McCall and rescued. D8 is reporting unknown injuries at this time other than he is very tired. Crewmember is en route to West Jefferson Hospital, LA (NIC BUL 1040EDT, 05 JUL 10)

BP Claims Summary: (BP Dashboard Report 05 Jul) Not reported on weekends.

* Total Number of Claims: 95,387
* Total Amount Disbursed: Over \$147. 2 million
* Number of Checks Disbursed: 47,659

BP Claims Call Center Statistics: (BP Dashboard 05 Jul information for 04 Jul)

* Calls Received: 439
* Cumulative Checks written: 47,659
* Non-Claims related calls: 169
* Call operator dedicated hours: 1,198 hours
* Call operators: 150
* Managers/adjusters in field: 951
* Checks written: 308
* Calls abandoned: 2 (0%)

Future Plans (Next 24-48 hours): (UAC Daily Report 05 Jul 10)

* Continue sub-sea dispersant; monitor pressure
* DDII: Test BOPs and prepare to drill next hole section
* DDIII: Drill ahead to 17,770' and conduct magnetic ranging run #8
* CDP 2: Keel haul air can/handover rigging; run free standing riser
* CDP 1: HP1 hookup and operations; pressure test 1,350' flowline system

* Hurricane/Severe Weather Contingency Plan

Hurricane/Severe Weather Contingency Plan signed by ADM Watson on 2 July; anticipate future revisions.

V/R,

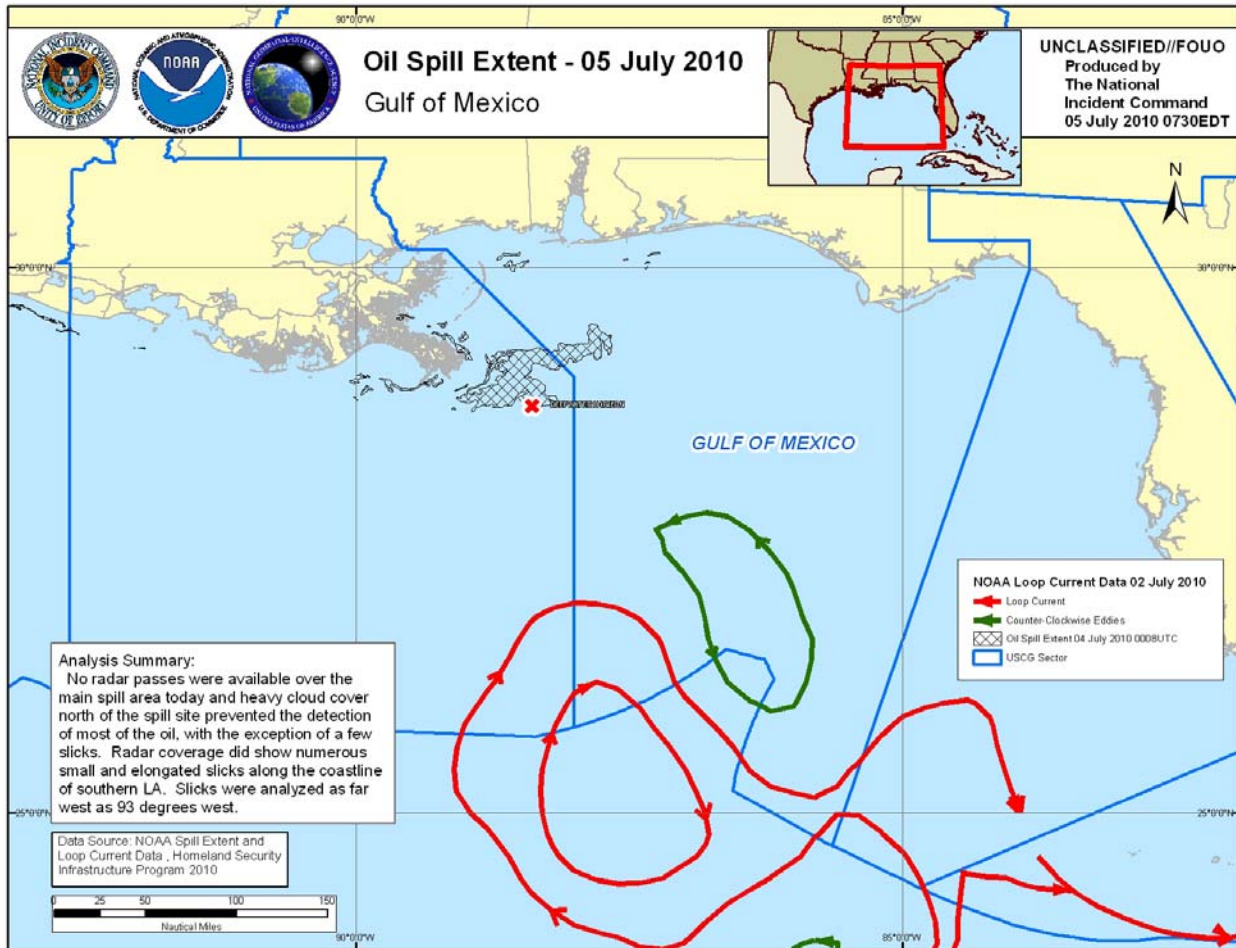
HSC Christine Bonifacio
National Incident Command (NIC)
Situation Unit
24 hour hotline - 202-372-1710



NIC_update_briefing_05Jul10_1600.pdf



Deepwater Horizon Spill Response
(Updates in RED)



National Incident Commander Objectives:

1. Establish and manage a coordinated interagency response effort to effectively employ all resources required to mitigate current and long term environmental and economic impacts of the incident.
2. Engage and inform the public, stakeholders and the media, keeping them apprised of response activities and plans.
3. Engage across all levels of government to develop courses of action for issues that span multiple agencies and departments.

Unified Area Command Objectives:

1. Ensure the safety and welfare of citizens and response personnel.
2. Control the source of the spill.
3. Continue to contain, recover, and dispose of spilled material.
4. Continue to maximize use and availability of advanced source control and response technologies.
5. Continue to maximize the protection, assessment, and response to environmentally, sensitive areas and wildlife risk.
6. Ensure stakeholders, government officials, and the public are kept informed of source control and response actions.
7. Minimize social, political, economic, and environmental impacts.
8. Continue to optimize critical resource utilization and effectiveness from all agencies and organizations across all response areas.
9. Ensure sustainability by conducting strategic planning to address long-range planning concerns; including worst case scenarios, contingencies, resources, logistics, and potential gaps.

**Deepwater Horizon Spill Response**

(Updates in RED)

Highlights of the Last Operational Period: (UAC Exec Sum 05 Jul)

- 'A Whale' testing conducted at the source, 176,000 bbls of liquid skimmed; decanting night of 7/4. (DWH AAG 0600EDT 05 Jul)
- **No controlled burns completed, 1 dispersant flights**
- Q4000 flowback in progress and stable
- Enterprise maintained oil recovery; stable operations. **Lightering operations commenced**
- Continued subsea dispersant injection at **7.2 gpm**
- **DDII ran and cemented 13 5/8" casing**
- **DDIII drilled to 17,710' and conducted magnetic ranging run #7**
- **CDP 1: installed flying leads from hot stab patch panel to manifold and BOP area**
- **CDP 2: completed pre-lay survey for flowlines**
- NOAA has expanded the closed fishing area to include portions of the slick moving beyond the area's current northwestern boundary. The closed area now represents 81,181 square miles which is approximately 33.5 percent of GOM federal waters. Details can be found at <http://sero.nmfs.noaa.gov/>. (NIC Bulletin 2348EDT 04 Jul)
- As of 0000EDT 05 Jul, 38,600 bbls have been transferred to the CASCADE.

Weather: (NWS NHC 1450EDT 05 Jul)

GULF OF MEXICO...BOTH BUOY OBSERVATIONS AND VISIBLE SATELLITE IMAGERY FROM EARLY THIS AFTERNOON SHOW THAT THE SMALL LOW PRES SYSTEM THAT FORMED A FEW DAYS OFF A BAROCLINIC FRONTAL BOUNDARY IS NEAR 29N91W MOVING SLOWLY N. THE OBSERVATIONS REVEAL S-SW WINDS OF 15 KT WITHIN 75 NM OF THE LOW IN THE E SEMICIRCLE...AND SW-W 15 KT WINDS WITHIN 60 NM OF THE LOW IN THE SW QUADRANT. THE LOW IS EXPECTED TO FINALLY MOVE INLAND THE LOUISIANA COAST TONIGHT. LATEST OBSERVED SEA STATE ANALYSIS SHOWED MAXIMUM SEAS NOW DOWN TO 4 FT OVER THE AREA WITHIN ABOUT 90 NM E AND SE OF THE LOW.

Weather On-Scene:

- **TODAY:** South winds 5 to 10 knots. Seas 1 to 2 feet. Protected waters a light chop. Chance of showers and thunderstorms.
- **TONIGHT:** Southeast winds 10 to 15 knots. Seas 1 to 2 feet. Protected waters choppy. Chance of showers and thunderstorms
- **TUESDAY:** Southeast winds 10 to 15 knots. Seas 3 to 5 feet. Seas and protected waters choppy. Thunderstorms likely .
- **WEDNESDAY:** Winds shifting East Southeast 15-20 knots. Seas 6 to 8 feet. Seas rough. Numerous scattered showers and squalls.



Deepwater Horizon Spill Response
(Updates in **RED**)

Source Control: (UAC Exec Sum 05 Jul)

	0000-2359CDT 04 July		Total Recovered/Flared to date:	
Vessel	OIL	GAS	OIL	GAS
DISCOVERER ENTERPRISE	16,924 bbls	38.0 million cubic ft of gas	472,216 bbls *includes collection total for Riser Insertion Test Tube (RITT - 22,158 bbls)	1069.4 million cubic ft of gas * includes collection total for Riser Insertion Test Tube (RITT - 88.4 gas)
Q4000	8,036 bbls	19.0 million cubic ft of gas	160,388 bbls	340.1 million cubic ft of gas
Cumulative oil/gas recoverd	24,960 bbls	57.0 million cubic ft of gas	632,604 bbls	1409.5 million cubic ft of gas

- **DISCOVERER ENTERPRISE (DE):** Lightering operations commenced at 1413L 04 July with the DISCOVERER ENTERPRISE transferring to the OVERSEAS CASCADE,. Lightering operations are expected to continue until 0600 July. Current transfer rate is 4,000 bbls per hour with DE producing 800 bbls per hour. (Houston Update 1200EDT 05 Jul)
- **Sub-sea Dispersant:** From 0000-2400L 04 July dispersants were injected at the BOP at an average rate of 7.2 gallons per minute. Due to short-term dispersant application shut-downs, dispersant injection rates ranged throughout the 24 hour period from 3.9 to 8.3 gallons per minute. (Houston Update 1200EDT 05 Jul)
- **Q4000:** Oil and gas is being collected via the choke line from BOP. From 00:00L - 23:59L 8,036 bbls of oil was flared and 19 million SCF of gas was flared. As of 23:59L the Q4000 had flared a total of 160,368 bbls of oil and 340.1 million SCF of gas since commencement of operations in MC252. Current T- time is 69 hours. (Houston Update 1200EDT 05 Jul)
- **A WHALE:** which is an oil tanker that was converted to be a giant skimmer, is in the field and has completed its testing. Results of the test are forthcoming. This tanker collects water and oil through jaws which are submerged just below the water line. It has the potential to skim up to 1 million bbls of oil in 15 days, this is subject to the condition of oil/water mixture. (OIR Update 1800CDT 03 Jul)
- **Short Term Containment:** Top Hat - Top Hat #4 is in place over the MC 252 BOP and producing oil in conjunction with ENTERPRISE. Seas at ENTERPRISE were reported to be 4' to 6'. Top Hat #3 is available, located on the mud mat. Top Hat #10 is available, located on the deck of ENTERPRISE. There are no plans to change Top Hats at this time. (Houston Update 1200EDT 04 Jul)
- **Long Term Containment and Disposal Plan 1:** Planned startup of the system and production of oil is now Wednesday, 07 July. The 4000' Free Standing Riser (FSR) is fully in place. The 1,350' flexible, CDP manifold to FSR base, installation is complete. The 1,200' flex hose that will attach the Junk Shot Manifold to the CDP Manifold is connected to the CDP manifold and has been made. The BOA DEEP C is scheduled to move into position and attempt to attach it to the Junk Shot Manifold today while lightering ops are ongoing, provided the sea state and wind direction will allow the two vessels safely work within 26' of each other. The Quick Connect/Disconnect (QC/DC) will be connected to the top of FSR through a 1,060' 6" flex hose. HELIX PRODUCER 1 will move into position tonight in preparation to start assembly of the QC/DC Buoy and connection of the 1060' flex hose. **The QC/DC will be connected to the top of FSR through a 1,060' 6" flex hose. HELIX PRODUCER 1 is on location and assembly of the QCDC Buoy and connection of the 1060' flex hose are estimated to be completed by OOA 1800**



Deepwater Horizon Spill Response
(Updates in **RED**)

05 July. Provided the 1060' flexible riser and QCDC are successfully assembled, flushing lines with Glycol will commence on Wednesday 6 July. (Houston Update 1200EDT 05 Jul)

- **Long Term Containment and Disposal Plan 2:** To increase redundancy, BP will install a secondary subsea anchor, FSR, and float cans. The air can and subsea anchor are complete. Suction pile installation will start 04 July, weather permitting. FSR 2 has been constructed and all components are staged in Port Fourchon. Keel hauling of air cans for FSR2 commenced today. Installation will commence once the first FSR installation is completed with startup and "first oil" anticipated OOA 19 July. (Houston Update 1200EDT 05 Jul)
- **MC 252 Well Bore Capping Plan:** The transition spool and capping stack is on board DISCOVERER INSPIRATION (9409936) located in MC462. The capping stack was successfully tested to 10,000 psi and the deployment assembly is being installed. The flange splitter system scheduled to be on scene and pre deployed to sea bed after lightering ops are completed. **The capping stack deployment could commence Saturday 10 July. Machining on the "latch cap" contingency system continues. The Single Valve Manifold is in Fourchon pre staged if needed.** The flex joint straightening tool has completed alignment of the flange and flex joint and have achieved the desired angle for use of the capping stack. Alignment blocks are being placed to maintain the correct alignment. (Houston Update 1200EDT 05 Jul)
- **Subsea Tie-In:** As the containment fleet continues to expand to capture flow from the Macondo well, BP is initiating a plan to tie Macondo into nearby depleted wells. This will allow Macondo flow to be redirected. If there is a hurricane that halts surface containment operations before a relief well can be complete, then a hurricane-safe containment/storage option may partially capture the flow until the hurricane passes and containment ops can be restarted. (Houston Update 1200EDT 05 Jul)
- **Rigel:** The ENI operated Rigel well (nearly depleted gas well) is approximately 2 miles from Macondo. After installation of the pressure containing cap on the BOP, it may be possible to tie in to the depleted Rigel well and inject some oil into the reservoir via the CDP manifold. Survey work and laying of mudmats commenced today and construction is estimated to start on 17 July. Department of the Interior approved the option to plan for installation of this equipment. All hardware has been obtained to allow execution of this option. (Houston Update 1200EDT 05 Jul)
- **Na Kika:** The BP operated Na Kika flow loop is approximately 12 miles from Macondo. After installation of the pressure containing cap, it may be possible to tie in to the flow loop and produce the oil back to the Na Kika facility. During hurricane evacuation, it may be possible to inject some oil into reservoirs that Na Kika is already producing off of. All hardware has been obtained to allow execution of this option. This option could be a long term production solution as well. (Houston Update 1200EDT 05 Jul)

Relief Well Data: (Houston Update 1200EDT 04 Jul)

	Total Drill Depth (MD=measured or total drilled depth in feet)	Day # of Est. Completion Days	Comments
DD-II	13,873'	39 of 104 (37 %)	T-Time 110 hrs; Drilling of relief wells are not expected to be impacted by high sea state
DD-III	17,710'	63 of 104 (60%)	T-Time 111 hrs; Drilling of relief wells are not expected to be impacted by high sea state



Deepwater Horizon Spill Response

(Updates in **RED**)

- **DD-II:** Development Driller-II (8765515) DD-II is at a depth of 13,873'. DD-II has landed the 13 5/8" casing, completed Leak Off Test, and is currently conducting BOP shear ram testing. DD-II is making preparations for the next drilling run to commence on 06 July. T-time is 110 hours. (Houston Update 1200EDT 05 Jul)
- **DD-III:** Development Driller-III (8769121) DD-III is at a depth of 17,710' and could not get any readings from ranging run #7. The string is being tripped out so a wire range run can be completed and troubleshooting can be done on the range tool. DD-III will stop drilling at a depth of 17,874' (100' from penetration). T-time is 111 hours. (Houston Update 1200EDT 05 Jul)

(Houston Source Control Vessels 05 Jul)

Name	Flag	Status/Location	Current Function	Comments
Q4000	United States	On Scene	Containment Continues to recover production and flare gas.	T-Time 69 hours Operations may continue in sea states < 12'
DISCOVERER ENTERPRISE	Marshall Islands	On Scene	Containment Continues to recover production, flare gas, and store oil.	T-Time 114 hours Operations may continue in sea states < 12'
HELIX PRODUCER I	Bahamas	At staging area	Oil Production Landed and latched the 1350' jumper to the CDP manifold, next steps are to test the connection. Marker buoys for the suction pile on the 2 nd free standing riser have been set.	Critical hook up operations possible only in sea states < 3-4' Weather is still affecting operations. Forward plan is to install the freestanding riser and air can.
LOCH RANNOCH	United Kingdom	Anchored staging area	Shuttle Tanker Will store oil from the HELIX PRODUCER	Capacity is 1,000,000 bbls (40 days on station)
DISCOVERER CLEAR LEADER	Marshall Islands	Anchored	Containment Will recover production	Awaiting equipment
SKANDI NEPTUNE	Norway	On-scene	ROV operations	Applying sub-sea dispersants around the BOP stack
MASSACHUSETTS	United States	On-scene	Shuttle Tank Barge Transfers oil from the DISCOVERER ENTERPRISE	Will be decontaminated at the LOOP and will proceed to Texas City, TX to offload.



Deepwater Horizon Spill Response
(Updates in **RED**)

EVI KNUTSEN	Norway	At staging area	Shuttle Tanker Conducting DP trials	Currently setting the anchors for the suction pile installation. Forward plan is to install the freestanding riser and air can.
NAVION FENNIA	SW Pass	Anchored	Shuttle Tanker Will transfer oil from the HELIX PRODUCER and the TOISA PISCES	Undergoing transponder repairs, expected to be ready for ops 10 July
SEILLEAN	Panama	En-route to Port of Spain, Trinidad. ETA 09 July.	Containment Will recover production	Planning for inspection and retrofit in Port of Spain.
OVERSEAS CASCADE	United States	On-scene	Transfers oil from the DISCOVERER ENTERPRISE	
TOISA PISCES	Liberia	Corpus Christi, TX. Departure date for MC252 is 10 July.	Undergoing modification Will attach to the CDP-2 free standing riser to process oil	Completing yard work. undergo modification and depart for MC252 10 Jul.
SEACOR RIGOROUS	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	
LA CHEVAL	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	
A WHALE	Taiwan	On-scene	Containment; converted to a giant skimmer	Undergoing tests

International Offers of Assistance: As of July 3, the NIC has received 114 offers from 42 countries, 4 International Organizations.

- Govt-Govt: 64 offers, 22 countries, 4 International Organizations
 - 41 offers were for critical resources, 11 are for skimmers.
 - 35 govt-govt offers have been accepted to date.
 - 1 offer of a Transrec-150 Skimmer accepted from an International Organization (EMSA)
 - 1 new offer received from Taiwan
 - Accepted 1 offer of fire boom from China
- Govt Facilitated and Private: 50 offers, 26 countries
 - 27 offers were government facilitated
 - 23 offers were from private companies
 - 28 offers were for critical resources, 7 are for skimmers
 - 7 have already been accepted



Deepwater Horizon Spill Response

(Updates in **RED**)

Clean-Up/Response Operations Shoreside: (DWH AAG 0600 05 Jul)

	LA	MS	AL	FL	TOTAL
Current Miles of Shoreline Impact	275.2	69.9	61.1	85.8	492
People Assigned	1,962	1,791	3,772	3,061	10,586

- **TX:** NSTR
- **LA:** Branches are preparing resources for rapid response to likely oiling in several locations from St. Bernard Parish to Grand Isle. Continued operations throughout Barataria Bay, South Pass and Grand Terre. Currently only light oiling found, heavy oil impact is down. 12 fishing vessel skimming Task Forces are currently stood down or conducted surveillance missions. 27 Shallow Water Barge Skimming Systems are also stood down in 5 different parishes. (DWH AAG 0600EDT 05 Jul)
- **MS:** Clean-up crews worked to remove oil in Pascagoula and Biloxi areas. Night operations for beach clean-up continued on Long Beach. Beach cleaning on barrier islands was postponed due to rough seas. Operations were deferred due to heavy winds and seas. TF#1, TF#3, TF#4 and TF#5 remained ready to deploy. Offshore operations limited due to weather. (DWH AAG 0600EDT 05 Jul)
- **AL:** Resumed beach cleaning in Baldwin county from Fort Morgan to Perdido Pass. Offshore Task forces #701, #702 and #704 remained ready in Mobile Bay. (DWH AAG 0600EDT 05 Jul)
- **FL:** Continued mechanical and manual cleanup on Pensacola Beach and Perdido Key with heavy impact reported. Conducted manual cleanups in Okaloosa, Walton and Bay Counties. Responded to reports of light to moderate tarball impact in Walton County, Escambia and Pensacola Beach. Beach clean-up and inspections conducted on Walton County from Miramar Beach east to Dune Allen Beach and points west to the county line. (DWH AAG 0600EDT 05 Jul)

Safety/Personnel Casualties:

- The UAC reported the M/V Philip Alan McCall (a contracted vessel through NRC and located 50 NM south of the well) reported a missing crewmember at 0445 CST. Sector New Orleans conducted a SAR response and the missing crewmember was found clinging to the outside hull of the Philip Alan McCall and rescued. D8 is reporting unknown injuries at this time other then he is very tired. Crewmember is en route to West Jefferson Hospital, LA (NIC BUL 1040EDT, 05 JUL 10)
- On July 04 at approximately 1000, an Alabama Theodore Industrial Park employee became sea sick. His vitals were normal and an IV was started to replenish fluids. The employee was sent home for the day. (ICP Mobile 1802EDT 04Jul)

Environmental Impact:

- Burning ops near the source halted due to sea state with expectations that ops, standing by to resume when weather permits. Will try and increase aerial dispersant to compensate for minimal skimming and no burning operations. 'A Whale' at source area to continue test ops on 5 July in the AM with support of vessels and the King Air. (DWH AAG 0600EDT 05 Jul)



Deepwater Horizon Spill Response
(Updates in **RED**)

- Environmental groups are seeking a temporary restraining order to enjoin the UAC from conducting in-situ burning operations under the theory that activity harms sea turtles and therefore violates the Endangered Species Act (ESA). The environmental groups and UAC attorneys (CG/DOJ/BP) have agreed to continue negotiating in lieu of litigation. (NIC Bulletin 0935EDT 03 Jul)

Port/Waterway Economic Impact:

- All ports remain open, including the Louisiana Offshore Oil Port (LOOP).
- Decontamination Activities:
02 Commercial tugs and barges required DECON. (Exec Sum 1028EDT 01 Jul)
- 80,228 sq mi (33%) of Gulf Federal waters are closed to fishing. (NOAA 28 June)

OSLTF Financial Update: (NPFC Executive Financial Summary Report 03 Jul)

Emergency Fund Remaining	\$31,543,260.69
Fed Project Ceiling	\$359,500,000.00
Obligated funds to Date	\$244,189,477.06
Fed project Ceiling Remaining	\$115,310,522.94

BP Claims Summary: (BP Dashboard Report 05 Jul) Not reported on weekends.

- **Total Number of Claims: 95,387**
- **Total Amount Disbursed: Over \$147.2 million**
- Number of Claims Denied: 0
- **Number of Checks Disbursed: 47,659**

BP Claims Call Center Statistics: (BP Dashboard 05 Jul information for 04 Jul)

- Calls Received: **439**
- Wait Time: 6 seconds
- Calls abandoned: **2 (0%)**
- Non-Claims related calls: **169**
- Call operator dedicated hours: **1,198 hours**
- Call operators: **150**
- Checks written: **308**
- Cumulative Checks written: **47,659**
- Managers/adjusters in field: **951**
- Claim Centers: 35

Future Plans (Next 24-48 hours): (UAC Daily Report 05 Jul 10)

- Optimize flow back to the Enterprise; conduct lightering operations
- Q4000 maintain flowback and flaring operations
- **DDII: Test BOPs and prepare to drill next hole section**
- **DDIII: Drill ahead to 17,770' and conduct magnetic ranging run #8**
- **CDP 1: HP1 hookup and operations; pressure test 1,350' flowline system**
- **CDP 2: Keel haul air can/handover rigging; run free standing riser**
- **Continue sub-sea dispersant; monitor pressure**

**Deepwater Horizon Spill Response**(Updates in **RED**)**NIC Strategic Efforts:****• FRTG Flow Rate Analysis**

This improved estimate is based on more and better data that is available after the riser cut data which helps increase the scientific confidence in the accuracy of the estimate. As the Government continues to collect additional data and refine these estimates, it is important to realize that the numbers can change. In particular, because the upper number is less certain, it is important to plan for the upper estimate plus additional contingencies immediately. The most likely flow rate of oil is between 35,000 and 60,000 barrels per day.

• Interagency Alternative Technology Assessment Program (IATAP)

M/V A WHALE - The Coast Guard Research and Development Center has assembled an IATAP observation team of Coast Guard, Navy SupSalv, and NOAA representatives to oversee BP testing of the skimming system on this vessel.

• International Engagement Strategy

Interagency Strategic Planning (IASP) maintains country specific files on the potential for Impact from the DWH pollution incident on foreign countries. To date, IASP provided briefs to DOS on projections for impact to Cuba, Bahamas, and Bermuda. Brief for Mexico is pending until DOS confirms meeting participants, time, and location specifics. If the potential for impact on a foreign country becomes likely, IASP will initiate notification to DOS to provide official notification to the country.

• Hurricane/Severe Weather Contingency Plan

Briefed S1, final draft is being completed. **Hurricane/Severe Weather Contingency Plan signed by ADM Watson on 2 July; anticipate future revisions.** Anticipate final approval of DWH Hurricane/Severe Weather Plans in the immediate future. Follow up discussions on pre and post storm planning ongoing with DoD, FEMA, and other governmental agencies UAC will conduct a UAC-UIC SWCP table top exercise on 6 July. CG participation planned for Joint Chiefs of Staff SWCP Critical Mission Exercise 12.1, 14 July.

• Implementation Strategy

Drafted a NIC directive to guide UAC actions. Draft will be available for NIC review in the immediate future.

• Coast Guard/EPA Emergency Regulation

The Coast Guard and the Environmental Protection Agency (EPA) continue to take steps to ensure that vital oil spill response equipment currently stationed throughout the country is available to join the fight against BP's leaking oil in the GOM. On 30 June, a joint Coast Guard-EPA temporary interim rule, was published in the Federal Register and became effective. The rule temporarily lowers timing thresholds that require identification and staging of oil spill response equipment around the country in case of an oil spill—freeing up some resources for deployment to the Gulf. Essentially this means that we are temporarily reducing the time in which equipment, including vessels, must be available and “at the ready” for an oil spill so that we can battle the BP oil spill with an even greater force than we have already mobilized.

• Coast Guard Safety Zone Establishment (Boom Protection)

The Captains of the Port for Morgan City, LA, New Orleans, LA, and Mobile, AL, under the authority of the Ports and Waterways Safety Act, has established a 20-meter safety zone surrounding all Deepwater Horizon booming operations and oil response efforts taking place in Southeast Louisiana. The safety zone has been put in place to protect members of the response effort, the installation and maintenance of oil containment boom, the operation of response equipment and protection of the environment by limiting access to and through deployed protective boom. Violation of a safety zone can result in up to a \$40,000 civil penalty. Willful



National Incident Commander Daily Situation Update

1600EDT - 05 July 2010

Deepwater Horizon Spill Response

(Updates in RED)

violations may result in a class D felony.

- **Critical Resources Strategic Planning** (DWH AAG 0600EDT 04 Jul)

At 0900EST, 01 July the Homeport Oil Skimmer Web-form was activated. The form requests information from manufacturers, vendors, and/or owners of oil skimming equipment, seeking the availability of skimmers that could potentially be used for the Deepwater Horizon Response in the Gulf of Mexico. A press release is anticipated soon.

01268-EPA-5350

"National Command Center"
<NCC@uscg.mil>
Sent by: NCC@uscg.mil

To "ncc@uscg.mil"
cc "hqs-dg-1st-ncc-report@uscg.mil", allison.boyd, cis.c2
bcc

07/05/2010 09:52 PM

Please respond to
"Command Center
Headquarters"
<NCC@uscg.mil>

Subject Coast Guard Evening Report - 05 JUL 10

FOUO

US Coast Guard

Evening Report

05 July 2010

BLUF

D7 enacted the Panamanian BILAT to board Tug and Barge MODALWA (PN)... D7 NOAA research vessel NANCY FOSTER discovered a rustica with 09 Cuban migrants onboard 120NM west of Key West, Fl... D8 Grounding Ohio River... D8 continues DEEPWATER HORIZON response operations... D11 - Search for pier jumper at Venice Beach... D13 - 5 POB hoisted from grounded pontoon boat near Lincoln City, Or... D14 - ACTSUS for MOB near Midway Island... There have been 01 significant grounding and 00 allisions or collisions... There are 05 vessels (05 LANT, 00 PAC) detained for IMO violations... All Group 1 and Group 2 ports remain open without restrictions.

MAJOR CASES

D7 - LE DRUG: ENACTMENT OF PN BILAT

D7 enacted the Panamanian BILAT to board the Tug and Barge MODALWA; HMS MANCHESTER (with CG LEDET 108 onboard) shifted TACON to D7. Panama confirmed registry and granted permission to board. CG LEDET 108 is preparing to conduct boarding.

D7 - AMIO: INTERDICTION - 09 CUBAN MIGRANTS - 120NM W OF KEY WEST, FL

NOAA research vessel NANCY FOSTER happened across a rustica with 09 Cuban migrants onboard 120 NM west of Key West, FL. The migrants claimed to have departed Cuba 25 days ago. Migrants were suffering from de-hydration however, no other medical concerns reported. CGC NANTUCKET is en route with PSO and PHO embarked.

D8 - MS - GROUNDING - UTV LINDA REED - MM 88, OHIO RIVER

SOV reported that the UTV LINDA REED ran aground due to strong current (per operator's assessment) at MM 848 Ohio River IVO New Martinsville, WV with 15 loaded coal barges while headed U/B. Vessel is outside of the channel on the LDB. SOV reported that all barges are no longer aground and are out of the channel. No DPI. WW will be closed to commercial vessel traffic at Mile Marker

848 Ohio River for approximately 02 days to allow Army Core of Engineers to conduct a survey to determine if dredging is needed.

D8 - DEEPWATER HORIZON

DISCOVER ENTERPRISE continues production. BP subsea dispersant injected at 7.2 gallons per minute. Total gas and oil recovered by DISCOVER ENTERPRISE and Q4000 to date: 632,604 bbls of oil and 1409.5 million cubic feet of gas. DDIII - 1st Relief Well - Total depth is (12,705' below sea floor). DDII - 2nd Relief Well - (depth below seafloor is 8,655'). 01 aerial dispersant were flown and No In Situ Burns (ISB) conducted in last operational period (04 Jul). ICP Houston has confirmed that lightering operations have commenced as of 1534 EDT from the DISCOVER ENTERPRISE with the OVERSEAS CASADE. As of 0000EDT 05JUL 38,600 bbls have been transferred to

the CASCADE. BP reported 107,485 bbls on board the DISCOVER ENTERPRISE. Expected duration of transfer is 24 hours.

The current location of the Naval Airship MZ-3A is Fort Stockton, TX. If winds are favorable on 06JUL10, the MZ-3A will proceed to Gulf Shores, AL.

INVEST 96, a low pressure system of interest, is abeam the Yucatan Peninsula and continues on a NNW heading at approximately 1-3 knots.

SELRES BOG for DWH is 1775 (comprised of 1682 on T14, 93 ADOS). 117 have been demobilized, and 418 ordered for later reporting dates. Remaining T14 authority is approximately 783. Total authorized SELRES recall for DWH is 3000.

D11 - SAR - VENICE BEACH, CA

Sector LA/LB notified of an intoxicated 28 year-old male who jumped off the Venice Beach pier into breaking surf. Station LA, A/S LA, CGC BLACKFIN, LAFD and Del Rey Lifeguards are on-scene conducting searches and have located no signs of the jumper. No subsurface searches have been conducted due to rough surf conditions.

D13 - SAR - HOIST - SILETZ BAY, OR

An AIRFAC Newport MH-65 hoisted 5 POB from an 18-foot pontoon boat aground on a sand bar in Siletz Bay, OR, after small boats and jet skis were unable to assist due to water depth. There were no injuries and no pollution. The owner will return at high tide to recover the boat.

D14 - SAR - MOB - T/V TANGGUH HIKI - BARBERS POINT, HI

UPDATE: Air Station Barbers Point C-130 conducted two sorties for MOB from T/V TANGGUH HIKI. The vessel itself conducted multiple searches and AMVER vessel SWAN ACE conducted one search, all with negative results. ACTSUS.

MAJOR OPERATIONS

D14 - CGC KUKUI patrolling ISO Operation Pacific Pelagic.

D14 - USS CURTS patrolling ISO Operation Persistent Presence.

MAJOR ASSETS

D17 - CGC MUNRO underway today following drydock repairs in Seattle. MUNRO will anchor for night, receive fuel on Tuesday, and then commence transit to D17.

PAC - CGC BERTHOLF arrived Alameda today following completion of drydock availability in Portland.

AWARENESS

D7 07 Cuban migrants from the 03JUL10 interdiction are onboard CGC NANTUCKET. Disposition CU pends...

D7 04 Cuban migrants landed in Key Largo, FL.

LANTAREA CC received a SSAS alert for the M/V MAUNALEI (US) underway north of Osaka Japan, Company Security Officer confirmed false alert.

DEEPWATER HORIZON Response - CGC FIR and CGC SYCAMORE en route D8.

D11 - EPAC Contraband/Detainee Locator - NTR.

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Very Respectfully,

Coast Guard National Command Center

(202) 372-2100

800 - DAD - SAFE (323-7233)

NCC@uscg.mil

01268-EPA-5351

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 Subject Coast Guard Evening Report - 07 Jul 2010

07/07/2010 11:17 PM

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BLUF

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MAJOR CASES

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Regarding the transit of the LNG BW SUEZ BOSTON. SEC BOS boarding team conducted interagency boarding of the vessel at anchorage in Broad Sound. Boarding team had to request a Marine Chemist in order to clear nine compartments that should have been sealed per the ship security plan IAW ISPS. There were no other discrepancies to report. Vessel is scheduled for a Certificate of Compliance (COC) exam tomorrow 08 JUL where the International Ship & Port Security (ISPS) violations will be addressed.

D5 - SAR - 37 PIW - DELAWARE RIVER, PHILADELPHIA, PENNSYLVANIA

This afternoon Sector Delaware Bay responded to 37 persons in the water from a sunken "Duck" boat that was struck by a tug & barge while anchored near Penn's Landing in the Delaware River. 35 persons have been recovered. Search efforts are on-going for two missing PIW (a 17 year old female and a 19 year old male). Local authorities along with a USN patrol boat are assisting CG assets

in search efforts.

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Disposition for 08 of the 09 migrants is for repatriation. Migrant #05 of 09 was found to have refoolment concerns. On 06 JUL, an e-MOTR was conducted to seek interagency concurrence with a DHS proposed course of action of sending the 01 Cuban migrant to GTMO for further screening; USCIS had determined the migrant has a credible fear of persecution. Concurrence was granted for further screening; migrant #5 of 9 was transferred to CGC VIGILANT for further transfer to GTMO.

D7 - AMIO - INTERDICTION - 97 Haitian migrants - 30 NM SW OF ATKINS ISLAND, BAHAMAS

While in transit, CGC TAHOMA discovered a 40' Haitian sail freighter 30 NM SW of Atkins Island, Bahamas. TAHOMA embarked 97 migrants (73 male, 15 female, 9 children). Sail freighter will be destroyed as danger to navigation.

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Sector San Juan submitted a request to initiate the eMOTR process to grant a ship specific waiver to allow the M/V PERA (Antigua & Barbuda) entry into US waters, with an ETA of 081200Z JUL 10. M/V PERA is classified as a non-entrant vessel, in accordance with Annex I of the MOTR Plan, due to having 03 Cuban crewmembers. Concurrence was granted on 07 JUL for the eMOTR waiver.

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Discover Enterprise continues production. BP subsea dispersant injected at 08 gallons per minute. Top Hat #4 has methanol injections to prevent plugging with ice crystals. Total gas and oil recovered by ENTERPRISE and Q4000 to date: 682,314 bbls of oil and 1,524.0 million cubic feet of gas. DDIII - 1st Relief Well: Total depth is 12,495' below sea floor. DDII - 2nd Relief Well: depth below seafloor is 8,655'. No aerial dispersants were flown and no In Situ Burns (ISB) conducted in last operational period (06 Jul). Weather forecast: Southeast winds 15 to 20 kts, seas 7 to 8 feet. The Naval Airship is safely on mast in Jennings, LA; awaiting a break in weather; will update any further movements or planning when available. Approximate SELRES available for DWH is 1876 (comprised of 1767 on T14, 109 ADOS). 222 have been demobilized, and 325 ordered for later reporting dates. Remaining T14 authority is approximately 577. Total authorized SELRES recall for DWH is 3000.

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Sector Houston-Galveston received a call from the High Island Platform, located 90NM SE of Galveston, TX, reporting a crewmember onboard the Offshore Supply Vessel (OSV) CHANTISE G. attempted to jump overboard and threatened suicide. Initial reports were that he had pulled a knife and threatened the crew. The crewmember was physically restrained by the crew. The CAPT of the OSV requested Coast Guard assistance in transporting the individual back to shore. Sector Houston-Galveston deployed a 3-person Boarding Team via helo, which detained the individual for the transit. MSU Galveston, CGIS, and the FBI met the vessel at the pier, and an investigation revealed that the initial reports that the subject pulled a knife and threatened the crew were false.

However, once ashore, the subject had a violent episode that required the boarding team and local LE to subdue the subject before he was transported to a local hospital for a mental evaluation. The FBI may not pursue investigation as the subject did not threaten the other crew of the CHANTISE G. Also, a separate investigation is being conducted by the Sector to see if appropriate action needs to be taken against the subject's merchant mariner's document.

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D8 - MS - GROUNDING / WATERWAY CLOSURE - MM 848 OHIO RIVER - NEW MARTINSVILLE, WEST VIRGINIA

Regarding the UTV LINDA REED that ran aground at MM 848 Ohio River (Nearest Large City: New Martinsville, WV) with 15 loaded coal barges while headed U/B on 05 JUL: All barges have been taken to a coal dock at MM 851 Ohio River. No damage, pollution or injuries associated with the grounding. SOHV advised that currently 1 tow of various loads is transiting the river closure area at 847.5-849 OHR headed U/B. If this transit goes well, SOHV will reevaluate the closure and possibly allow D/B vessels to transit today. Current queue is 11 VSL up bound, 09 VSL down bound.

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Regarding the UTV MARATHON that ran aground at MM 158 ICW, IVO Orange Beach, AL with 02 double hulled red flag barges (Gasoline) on 06 JUL: The barge has been refloated; Marine Investigator advises the vessel is cleared to proceed to Niceville, AL for offload. They will proceed to a port in Sector Mobile AOR and submit a repair plan to the officer in charge of the marine inspection.

D9 - MS - GROUNDING - M/V ALGOBAY (CN) - ST LAWRENCE RIVER, NEW YORK

SEC Investigating officers attended the vessel and found no apparent damage as a result of the grounding. Vessel en route to Prescott, Ontario to offload cargo and have dive survey completed.

D13 - CG MISHAP - DOWNED CG HELO - LA PUSH, WASHINGTON

While on a ferry flight from Astoria, OR to Sitka, AK, an A/S Sitka H-60 with 4 POB crashed near James Island, just north of the entrance to Quillayute River, WA. All 4 POB were recovered with one survivor and 3 declared deceased. D13 assumed SMC and A/S Port Angeles assumed OSC. The response efforts included local good Sam tribal members, STA Quillayute River, A/S Astoria, A/S Port Angeles, local sheriff, and National Park Service and USN divers. One surviving crewmember remains hospitalized with non-life threatening injuries. A/S Port Angeles retains OSC for crash site security and preservation. Local waterside security being coordinated by STA Quillayute River. CGC MIDGETT is under D13 TACON, departed Seattle and will arrive offshore later tonight to augment with small boats and crews. SEC Seattle supporting with boat crews and pollution responders. A/S Astoria has convened a local Mishap Analysis Board (MAB) and will be on-scene tonight. HQ Aviation MAB has been designated and is en route. Commercial crane/barge to

support local MAB and airframe recovery will arrive on-scene tomorrow night. D17 is coordinating NOK notifications with PSC Decedent Affairs staff. Media interest remains high.

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M/V CATALYST was refloated following grounding during whale watching trip near Petersburg, AK. CGC LIBERTY arrived on scene, embarked all 13 passengers, and escorted CATALYST to Petersburg. Minor flooding due to hull damage was controlled by dewatering pumps. SEC Juneau issued COTP Order to remain in-port and not take on passengers until inspection of repairs has been completed.

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NTR.

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NCC@uscg.mil Evening Report - 20100707.pdf



US Coast Guard Evening Report 07 July 2010

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FOUO

USCG Evening Report for 07 July 2010

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MAJOR ASSETS

NTR.

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FOUO

01268-EPA-5352

Janet Woodka/DC/USEPA/US
07/09/2010 05:36 PM

To Bob Perciasepe, Richard Windsor
cc
bcc

Subject Fw: Corps Talking Points

So, the corps has provided these background materials which are quite helpful!

Janet

Janet Woodka
Senior Advisor to the Deputy Administrator
Acting Director of Regional Operations
U.S. EPA
email: woodka.janet@epa.gov
phone: 202-564-7362
cell: (b) (6) Personal Privacy

----- Forwarded by Janet Woodka/DC/USEPA/US on 07/09/2010 05:34 PM -----

From: "Ensch, Michael G HQ02" <Michael.G.Ensch@usace.army.mil>
To: "McGrath, Shaun L." <(b) (6) Personal Privacy > "McConville, Drew"
<(b) (6) Personal Privacy > "Clark, Stevens1@dhs.gov", "Mack, Moira K."
<(b) (6) Personal Privacy <Sean.Smith@dhs.gov>, "Heather Zichal"
<(b) (6) Personal Privacy > "Clark, Mark D HQ02" <Mark.Clark@usace.army.mil>,
<(b) (6) Personal Privacy Janet Woodka/DC/USEPA/US@EPA, "Kasdan, Matthew J."
<(b) (6) Personal Privacy > "Kayyem, Juliette" <Juliette.Kayyem@dhs.gov>,
<Elizabeth.A.Watson@uscg.mil>, "Blossom, Kellyn" <kellyn.blossom@dhs.gov>, "Offutt, Todd
CDR" <Todd.J.Offutt@uscg.dhs.gov>, "Lee, Alvin B COL MVN"
<Alvin.B.Lee.Col@usace.army.mil>, "Serio, Pete J MVN" <Pete.J.Serio@usace.army.mil>
Date: 07/08/2010 06:25 PM
Subject: Corps Talking Points

All -- Attached are talking points related to the Corps ongoing review of permits associated with the spill, including the rock dike proposal recently denied. You already have a summary of all permit actions to date.

(b) (5) Deliberative
[Large redacted area]

Talking Points:

To protect the Gulf Coast, the US Army Corps of Engineers has approved numerous conventional and non-conventional approaches to preventing intrusion, facilitating collection and absorbing oil in response the Deepwater Horizon spill. These methods are not typically used in the marine environment. For example:

* The conventional use of booms and the non-conventional use of Tiger dams (water filled tubes), inflatable cofferdams, and Hesco baskets have been authorized in as quickly as one day.

* The Corps has also supported and authorized the use of anchored barges, booms and pumps as barriers to the intrusion of oil into coastal marshes.

* Additionally, innovative uses of foam-filled dredge piping, sheet piling that can be added or removed as oil approaches the coast and proactive protection for critical resources and infrastructure, such as power plants, have been reviewed and authorized.

* Rock and earthen plugs on interior canals received a greater level of interagency and technical review due to their potential adverse impacts on natural coastal processes. To date, over 1250 linear feet of earthen plugs and 2106 linear feet of rock closures have been authorized in locations that were determined, based on hydrologic modeling, to provide the most benefit with limited adverse impacts.

(b) (5) Deliberative, (b) (4) CBI

I remain available to answer questions you may have.

Mike

Michael G. Enschede, SES
Chief, Operations & Regulatory CoP
and Lakes & Rivers Division RIT
HQUSACE, CECW-LRD
441 G St, NW Rm 3E92
Washington, DC 20314

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(b) (5) Deliberative



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Bullet Talking points.docx Permit Specifics HQUSACE 8 Jul 10.docx Boom proposals.ppt EmergencyActivities_8_July_10.xlsx

(b) (5) Deliberative

Permit scenarios and common concerns.docx

SAM-2010-00823-PAH (*Individual Permit for Closure of Perdido Pass*)**Permittee:** The State of Alabama, Governor Bob Riley**Location:** Orange Beach, Baldwin County, Alabama**Waterbody:** Perdido Pass/Gulf of Mexico

This permit authorized the installation of a boom system across a Federally-maintained navigation channel at Perdido Pass, Orange Beach, Alabama. The structure consists of a series of 36-inch diameter foam-filled pipe booms (normally used for hydraulic dredging) attached to 48-inch diameter pipe piles spanning approximately 1,200 feet. The permitted work also included the construction of a stone-rubble current-diversion dike at the boom's southern-most end and a riprap berm onshore at the northern end to protect against overspill during high-water events. In addition to the pile-supported booms, a removable navigation section is located in the center of the boom structure to allow emergency and oil recovery vessels access in and out of the estuarine waters. A series of instruments will be attached to the structure to monitor sea conditions, tidal velocities and loads on the structure. The structure will be monitored daily to ensure that all connections remain intact. The boom system is designed to divert/corral oil into an area where it is collected by skimmers. The Pass connects the waters of the Gulf of Mexico to estuarine waters of Cotton Bayou, Bayou St. John, Perdido Bay and other coastal bays and inlets. It is anticipated that the pass will be closed to recreational traffic while recovery operations are still underway.

Recently, the high seas from Hurricane Alex caused failure of some portions of the boom system. In response, the permittee has retro-fitted the booms for greater flexibility in high seas. This change in design did not require a modification to the Department of the Army permit.

SAM-2010-00698-DEM (*Individual Permit for Closure of Little Lagoon Pass*)**Permittee:** City of Gulf Shores, Alabama**Location:** Gulf Shores, Baldwin County, Alabama**Waterbody:** Little Lagoon Pass/Gulf of Mexico

This permit authorized the closure of Little Lagoon Pass, Gulf Shores, Alabama. This Pass is the only connection between the Gulf of Mexico and Little Lagoon/Lake Shelby and associated wetlands. Stockpiled clean sand was used to construct a series of berms across mouth of the Pass. The northern-most berm is approximately 50-foot-long and the southern-most berm (nearest the Gulf) is approximately 200-foot-long. The permit was issued prior to the arrival of oil near Gulf Shores with the condition the Pass would remain open until conditions warrant closure. The Pass is now closed and has been successful in keeping oily waters out of Little Lagoon.

SAM-2010-00952-SPG (*Letter of Permission for Installation of Gunderboom*)**Permittee:** City of Ocean Springs**Location:** Ocean Springs, Jackson County, Mississippi**Waterbody:** Mississippi Sound

The permit authorized the installation of three sections of Gunderboom, totaling 12,000 linear feet, between the Federal Channel, Deer Island and Marsh Point, in an effort to protect Davis Bayou and Biloxi Bay (Mississippi) from oil intrusion. The Gunderboom allows for approximately 28-inches of freeboard, which reduces overtopping of tar balls and surface oil by wave action. The boom hood is also equipped with a vertical deflection top ridge to further

prevent wave run up and overtopping. In essence, the floatation billets will provide approximately 300 lbs per foot of buoyancy; therefore the boom will ride along the top of the wave crest. The anchoring system is designed to hold the boom in position along an alignment that is intended to direct oil and its by-products of the spill toward near-shore areas where it can be collected. The skirt/curtain will be designed to provide nearly full water column containment without blocking movement of marine organisms, littoral drift and will allow water flow circulation. The top grommets allow for absorbent material to be added during deployment, while providing a secure point for lighting standards to be attached as required by the USCG. Gunderboom information: <http://www.wlox.com/Global/story.asp?S=12750118>

SAM-2010-940-SPG, SAM-2010-941-SPG (*Letters of Permission for the Installation of Vertical Sorbent Fabric Fencing for Shoreline/Coastal Marsh Protection*)

Permittee: United States Environmental Services

Location: Jackson, Harrison and Hancock counties, Mississippi

Waterbody: Mississippi Sound

Two Department of the Army permits were issued to temporarily install vertical sorbent fabric along 31.4 miles of coastal shoreline in Hancock and Harrison counties and along 7.4 miles of coastal shoreline in Jackson County. The projects will be completed in two phases: Priority 1 consists of 19.2 miles of shoreline. Priority 2 consists of 12.2 miles of shoreline. A temporary barrier would be created by installing tee post, ranging from 8 to 10-feet in length, approximately five feet apart and at a minimum of 10-feet from the marsh line. Wire mesh (6x6) will be attached to the tee post and overlain with a 2x4 mesh and Xtec 60" wide sorbent fabric. These materials will be held in place using 16-gauge "SS" wire. Each barrier segment will be approximately 50 feet in length. An 18 to 24-inch opening will be created for fish and wildlife allowances prior to the start of the next barrier segment. These openings can be closed in the presence of oil.

PRE-APPLICATION (*Boom/Sorbent Boom and Spud Barges*)

Town of Magnolia Springs

Location: Baldwin County, Alabama

Waterbody: Weeks Bay/Mobile Bay East

The Mobile District is working with the Town of Magnolia Springs regarding their proposal to place spud barges and boom across the mouth of Weeks Bay. Weeks Bay is a National Estuarine Research Reserve and is fed by both the Magnolia River and Fish River. The Bay is located on the east side of Mobile Bay. Booms would be placed across the mouth of Weeks Bay. Spud barges would front the boom to break wave action and help the stability and function of the boom. The permittee has also proposed the use of semi-submerged sorbent booms that would be attached to the barges. This would collect oil that normally would be washed underneath the boom system.

01268-EPA-5353

"HQS-PF-fldr-NIC HQ Situation Unit"
<NIC-HQ-Situation-Unit@uscg.

Sent by:
NIC-HQ-Situation-Unit@uscg.
mil

07/10/2010 04:30 AM

To "HQS-DG-LST-NIC-Situation Briefing", "Ortman, Chris", "dave.westerholm", "dwh.dhs", "dwh.noaa", "Bamford, George", "Rogers, Jim", "Joint.Staff", "kati.walsh", "Foresman, Lee", "Pension, Lisa", "National Command Center", "NGA.cat", "nga.ic.cat", "nga.smil.cat", "NOC.imo", "NOC SWO Restricted", "NOC SWO", "NOC.uscg", "OPS CAT", "OSD.Watch", "SBS-All", "tina.eichenour"

cc "HQS-PF-fldr-NIC HQ Situation Unit"

bcc

Subject NIC Situation Report 0430EDT 10JUL10

Good Morning All,

Attached is the 0430EDT NIC Situation Report.

Very respectfully,
HS1 Samantha Roche
National Incident Command (NIC)
Situation Unit
24 hour Hotline: 202-372-1710



NIC Situation Report 0430EDT 10JUL10.pdf

National Incident Command
DEEPWATER HORIZON RESPONSE
DAILY SITUATION REPORT
10 July 2010, 0430 EDT





National Incident Command
0430EDT – 10 July 2010
Deepwater Horizon Spill Response

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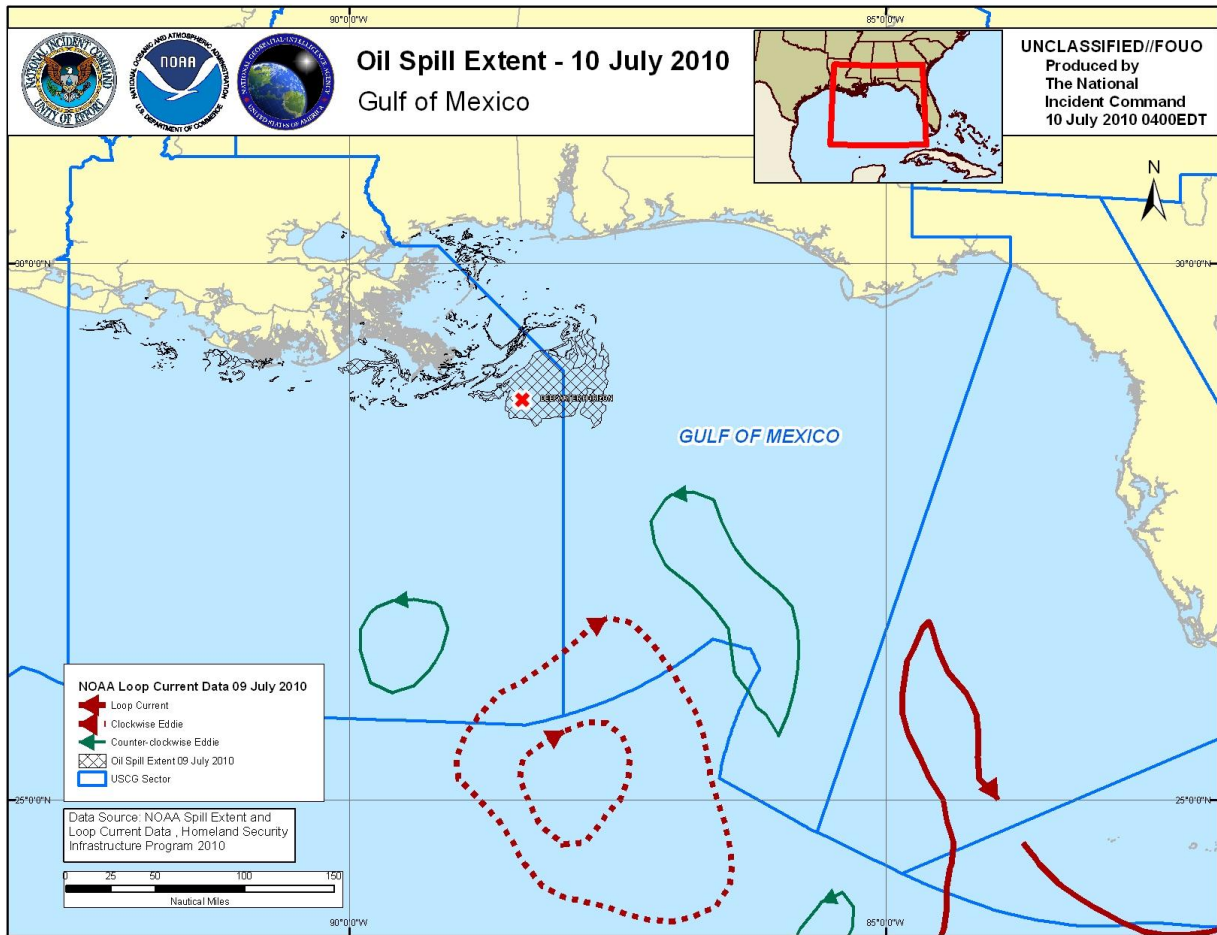
National Incident Commander Daily Situation Update

0430EDT - 10 July 2010

All emails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson

Deepwater Horizon Spill Response

(Updates in RED)



National Incident Commander Objectives:

1. Establish and manage a coordinated interagency response effort to effectively employ all resources required to mitigate current and long term environmental and economic impacts of the incident.
2. Engage and inform the public, stakeholders and the media, keeping them apprised of response activities and plans.
3. Engage across all levels of government to develop courses of action for issues that span multiple agencies and departments.

Unified Area Command Objectives:

1. Ensure the safety and welfare of citizens and response personnel.
2. Control the source of the spill.
3. Continue to contain, recover, and dispose of spilled material.
4. Continue to maximize use and availability of advanced source control and response technologies.
5. Continue to maximize the protection, assessment, and response to environmentally, sensitive areas and wildlife risk.
6. Ensure stakeholders, government officials, and the public are kept informed of source control and response actions.
7. Minimize social, political, economic, and environmental impacts.
8. Continue to optimize critical resource utilization and effectiveness from all agencies and organizations across all response areas.
9. Ensure sustainability by conducting strategic planning to address long-range planning concerns; including worst case scenarios, contingencies, resources, logistics, and potential gaps.



Highlights of the Last Operational Period:

- Lightering operations are currently underway with the OVERSEAS CASCADE and scheduled to continue until 0600CDT 10 July with a total transfer of approximately 40,000 bbls transferred. (Houston 2000EDT 09 July)
- Current Top Hat ops are scheduled to cease OOA 1200CDT 10 July. (Houston 2000EDT 09 July)

Weather:

- There is a weak ridge across the northern Gulf of Mexico with mostly light winds across the area. Southerly winds increase to around 15 kts over the far NW Gulf near the northern Mexico/S Texas coasts on Monday, 12 July through Wednesday, 14 July. E winds will increase over the SE Gulf as the pressure gradient tightens between the Gulf of Mexico ridge and tropical wave moving through the NW Caribbean 14 July. Otherwise rather tranquil conditions through the forecast period. (NWS National Hurricane Center 0200EDT 10 July)
- Weather On-Scene:** (NOAA Spot Forecast for DWH Recovery Operations 1600EDT 09 July)
 - Saturday, 10 July
 - Winds: SW 10 kts
 - Seas: Light chop, 2 ft
 - Saturday night, 10 July
 - Winds: SW 10 kts
 - Seas: Light chop, 2 ft
 - Sunday, 11 July
 - Winds: W 7-10 kts
 - Seas: Light chop, 1-2 ft

Source Control: (Houston Update 0300EDT 10 July)

Vessel	0000-2359CDT 09 July		Total Recovered/Flared to date:	
	OIL	GAS	OIL	GAS
DISCOVERER ENTERPRISE	16,543 bbls	37.9 million cubic ft of gas	555,008 bbls <small>*includes collection total for Riser Insertion Test Tube (RITT - 22,158 bbls)</small>	1,256.7 million cubic ft of gas <small>* includes collection total for Riser Insertion Test Tube (RITT - 88.4 gas)</small>
Q4000	8,249 bbls	19.5 million cubic ft of gas	201,076 bbls	437.7 million cubic ft of gas
Cumulative oil/gas recovered	24,792 bbls	57.4 million cubic ft of gas	756,084 bbls	1,694.4 million cubic ft of gas

- DISCOVERER ENTERPRISE (DE):** Lightering operations are currently underway with the OVERSEAS CASCADE and scheduled to continue until 0600CDT 10 July with a total transfer of approximately 40,000 bbls transferred. As of 0000CDT 10 July total oil volume on board DE was 76,475 bbls and total volume transferred to the CASCADE is 9,712 bbls. (Houston 2000EDT 09 July; Houston 0300EDT 10 July)
- Q4000:** Continuing to optimize recovery. (OIR 1900EDT 09 July)
- Sub-sea Dispersant:** Dispersants remain at a steady injection of 8 gpm. (Houston 2000EDT 09 July)
- Volatile Organic Compounds (VOC):** No reported VOCs. (Houston 2000EDT 09 July)
- Short Term Containment:** Top Hat #4 is in place over the MC 252 BOP and producing oil in conjunction with DE. Top Hat #3 is available, located on the mudmat. Top Hat #10 is available, located on the deck of DE. (Houston 2000EDT 09 July)



Deepwater Horizon Spill Response

(Updates in **RED**)

- Long Term Containment and Disposal Plan 1:** Planned startup of the system and production of oil is Saturday, 10 July. The 4000' Free Standing Riser (FSR) is fully in place. The 1,350' flexible, CDP manifold to FSR base, installation is complete. **The 1200' flexible is connected and passed pressure testing.** The QCDC will be connected to the top of FSR through a 1,060' 6" flex hose. HELIX PRODUCER I is finalizing Buoy & 1060' jumper connections and is schedule to perform a buoy drop test the evening of 09 July with USCG and BOEM inspectors present. (Houston 2000EDT 09 July)
- Long Term Containment and Disposal Plan 2:** To increase redundancy, BP will install a secondary subsea anchor, FSR, and float cans. The air can, subsea anchor and suction pile installation are complete. FSR 2 is currently being deployed at site. Installation will commence once the first FSR installation is completed with startup and "first oil" anticipated OOA 19 July. (Houston 2000EDT 09 July)
- MC 252 Well Bore Capping Plan:** **The transition spool and capping stack is on board DISCOVERER INSPIRATION (DI).** The DI is ready to commence capping stack operations. The flange splitter system is on scene and ROVs on the BOA DEEP C and the OCEAN INTERVENTION 3 (OI3) are being retooled to begin capping stack operations. Current Top Hat ops are scheduled to cease OOA 1200CDT 10 July provided approval is received to commence flange removal. The Single Valve Manifold is in Fourchon pre staged if needed. The flex joint straightening tool has completed alignment of the flange and flex joint and have achieved the desired angle for use of the capping stack. Alignment blocks are being placed to maintain the correct alignment. (Houston 2000EDT 09 July)
- Subsea Tie-In:** Planning and design work on going for both Rigel and Na Kika tie-in options. (Houston 2000EDT 09 July)

Relief Well Data: (Houston 2000EDT 09 July)

	Total Drill Depth (MD=measured or total drilled depth in feet)	Day # of Est. Completion Days	Comments
DD-II	15,684'	43 of 104 (41%)	T-Time; 109 hrs Drilling of relief wells are not expected to be impacted by high sea state
DD-III	17,810'	66 of 104 (64%)	T-Time 98 hrs; Drilling of relief wells are not expected to be impacted by high sea state

- DD-II:** Currently drilling ahead and will stop at 15,959' for its next casing point. It will set the 11 7/8" casing at that depth and hold operations. (Houston 2000EDT 09 July)
- DD-III:** Drilling ahead to a depth of 17,830' and will conduct another ranging run. The 9-7/8" casing is scheduled to start being set Tuesday evening, 13 July. (Houston 2000EDT 09 July)

(Houston Source Control Vessels 08 July; Houston 2000EDT 09 July)

Name	Flag	Status/Location	Current Function	Comments
Q4000	United States	On-scene	Containment Continues to recover production and flare gas.	T-Time 69 hours Operations may continue in sea states < 12'
DISCOVERER ENTERPRISE	Marshall Islands	On-scene	Containment Continues to recover production, flare gas, and store oil.	T-Time 114 hours Operations may continue in sea states < 12'



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Deepwater Horizon Spill Response

(Updates in **RED**)

Name	Flag	Status/Location	Current Function	Comments
MASSACHUSETTS	United States	On-scene	Shuttle Tank Barge Transfers oil from the DISCOVERER ENTERPRISE	
OVERSEAS CASCADE	United States	On-scene	Transfers oil from the DISCOVERER ENTERPRISE	Lightering
DISCOVERER CLEAR LEADER	Marshall Islands	Ship Shoal Block 363	Containment Will recover production	Rigging up the surface processing equipment & prepping for capping stack installation
DISCOVERER INSPIRATION	Marshall Islands	Mississippi Canyon Block 467	Containment Will recover production	Rigging up the surface processing equipment & prepping for capping stack installation
HELIX PRODUCER I	Bahamas	At staging area	Oil Production Will process 20-25,000 bbls of oil/day at the CDP-1 free standing riser.	Critical hook up operations possible only in sea states < 3-4' Awaiting USCG and BOEM observed emergency disconnect test on 09 July to be ready for operation. Hose connection with LOCH RANNOCH planned for 09 July
LOCH RANNOCH	United Kingdom	At staging area	Shuttle Tanker Will transfer oil from the HELIX PRODUCER	Capacity is 1,000,000 bbls (40 days on station) Moving into position scheduled to hook up transfer hose to the HELIX PRODUCER 1 on 10 July Connection with HP1 is planned for Friday 09 July
SEACOR RIGOROUS	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	
LA CHEVAL	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	
TOISA PISCES	Liberia	Corpus Christi, TX.	Undergoing modification Will attach to the CDP-2 free standing riser to process oil.	Completing yard work with a planned departure date of mid-July.
EVI KNUITSEN	Norway	Anchored at LOOP Anchorage	Shuttle Tanker Will store oil produced by the TOISA PISCES.	Joint test with the TOICA PISCES ooa 15 July. Expected to be by RFO on 16 July.
NAVION FENNIA	Bahamas	Anchored at LOOP Anchorage	Shuttle Tanker Will transfer oil from the HELIX PRODUCER and the TOISA PISCES	DP trials completed; Expected to be ready for ops 16 July.
SEILLEAN	Panama	En-route to Port of Spain, Trinidad. ETA 09 July.	Containment Will recover production	Once loading complete, SEILLEAN departs for Corpus Christi TX, ETA 29July; MSU will conduct Port State Exam



Deepwater Horizon Spill Response

(Updates in **RED**)

Name	Flag	Status/Location	Current Function	Comments
SKANDI NEPTUNE	Norway	On-scene	ROV operations	Applying sub-sea dispersants around the BOP stack
A WHALE	Taiwan	On-scene	Containment; converted to a giant skimmer	
NORMAND FORTRESS	Norway	En-route	Construction support	Install the pipeline crossing for the 2 subsea pipeline alternatives

International Offers of Assistance: (Critical Resources Unit 09 July)

• **International Offers of Assistance – Government to Government**

- As of 09 July, the NIC has received 60 offers from 25 countries and 4 Intl Organizations
 - 36 offers were for critical resources, 33 have been accepted
 - In total, 38 govt-govt and Intl Org offers have been accepted to date

• 6 new offers of assistance were received from Australia and Argentina.

International Offers of Assistance – Private, Government and IMO Facilitated

- As of 09 July, the NIC has received 54 offers of assistance from private companies
 - 25 offers were submitted directly by private entities
 - 29 offers were facilitated by foreign governments or the IMO
 - 33 offers were for critical resources, 5 offers have been accepted
 - Changes reflect the reclassification of one offer and the deletion of another

• **Skimmers**

○ **Domestic Sources**

- Homeport website to collect skimmer availability went live on 01 July at 0900EDT.

○ **DOD**

- RFA 78B – With this amendment, the Navy committed to providing 27 shallow water skimmers, 4 harbor busters, and 35 tow boats. Assets ordered into theater in response to this amendment began the transit on 6 July. The five Washington state skimmers were approved for release on 09 July.

Clean-Up/Response Operations: (DWH AAG 0600EDT 09 July)

	LA	MS	AL	FL	TOTAL
Current Miles of Shoreline Impact	287.5	90.6	64.6	89.5	532.2
People Assigned to Shoreside Response	1,520	2,332	4,224	5,589	13,665

Shoreline, Nearshore and Offshore Activity:

• **TX:** NSTR

- **LA:** Branches are preparing resources for rapid response to likely oiling in several locations from St. Bernard Parish to Grand Isle. Continued ops throughout Barataria Bay, South Pass and Grand Terre. Currently only light oiling found. Heavy impact is down. Inshore, skimmers operated in Terrebonne, Timbalier Bay and Barataria Bay. Offshore, Skimmers moved into position and will begin operations 09 July. (DWH AAG 0600EDT 09 July)

- The UAC reported a natural gas riser in Timbalier Bay (29-03.910N, 090-24.320W) is believed to have a slow leak as of 1200EST. 100 ft of hard boom has been placed around the riser and a 500 yd safety zone has been established. MSST small boats are enforcing the safety zone. Hill



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(Updates in **RED**)

Corp Engineering, the owner of the riser, is sending a technician to examine the site. Lafourche Parish Sheriff's Office is providing additional on-water assistance. Response efforts for the spill have not been impacted. Sector NOLA has been notified and MSU Morgan City will be conducting the investigation. (NIC Bulletin 1450EDT 09 July)

- **MS:** Landed beach cleanup crews on Petit Bois, Horn, Cat and Ship Islands to respond to moderate to heavy tarball impact. Beach cleanup crews responded to reports of heavy tarballs from Heron Bay to Point Clear in Hancock County and heavy impact on shoreline and marsh area from Bay St. Louis to Heron Bay. Light impact was reported from Pass Christian to Long Beach, where day and night crews continued cleanup operations. Cleanup crews responded to light to moderate tarball impact from Biloxi Bay to Pascagoula Beach. Nicholson Avenue to the Silver Slipper Casino at Bayou Caddy in Bay St. Louis and Waveland closed for cleaning due to oil impact. Oil impacted Jackson Marsh at Buccaneer State Park surveillance ops in protected waters. (DWH AAG 0600EDT 09 July)
 - Nearshore, Task Force (TF) #5 conducted oil recon in protected waters around Horn Is. and Petit Bois Is. Four VOO Task Forces conducted surveillance and skimming operations. Operations were focused around barrier island and passes. Set barge on Cat Island to enable expanded cleanup operations. (DWH AAG 0600EDT 09 July)
 - Offshore, group 700 pre-positioned assets in anticipation of increased oil presence from operations at the source. (DWH AAG 0600EDT 09 July)
- **AL:** Continued beach cleanup in re-oiled areas at Cotton Bayou between Romar and Orange Beach. Manual beach cleanup crews dispatched to Fort Morgan to respond to tarballs and oil patties. Cleanup crews responded to light oil impact at the east and west ends of Dauphin Island. Nearshore, TF#2 conducted oil reconnaissance in the vicinity of Mobile Bay. Investigated and skimmed in and around Ft. Morgan and Gulf Shores. TF#4 conducted oil reconnaissance and skimming operations between Perdido Pass and Pensacola Bay. (DWH AAG 0600EDT 09 Jul)
- **FL:** Continued mechanical and manual cleanup on Escambia, Santa Rosa, Okaloosa and Walton County beaches. Focused cleaning operations in the vicinity of Pensacola Pier in preparation for the Blue Angels Air show this weekend. Continued beach surveillance on Bay, Gulf and Franklin County beaches. No new oiling reported on state beaches. (DWH AAG 0600EDT 09 July)
 - Nearshore, TF#1 conducted oil reconnaissance in the Panama City area. Two areas of unrecoverable sheen were found off of Laguna Beach and St. Andrews Bay. TF#3 actively scouted for oil in Pensacola Bay. TF#4 conducted oil reconnaissance and skimming operations between Perdido Pass and Pensacola Bay. Eight VOO Task Forces conducted surveillance, skimming and booming operations. Efforts were concentrated in the Pensacola Pass and Destin areas. (DWH AAG 0600EDT 09 July)
 - Offshore, TF#705 and TF#805 are currently underway off the coast of Pensacola heading south. (DWH AAG 0600EDT 09 July)

Environmental Impact:

- **The first of several hundred sea turtle nests on beaches from Alabama across the Florida panhandle was excavated and moved to Florida's East Coast 09 July. The loggerhead nest of roughly 100 eggs was excavated from a site near St. Joseph Bay State Buffer Preserve outside St. Joe, Florida. FedEx Custom Critical provided specialized transportation and will move hundreds of other nests to Florida's east coast adjacent to the Kennedy Space Center for final incubation and hatchling release. Dozens of nest relocations are expected to take place over the next several weeks.** (External Affairs 1926EDT 09 July)



Port/Waterway Economic Impact:

- All ports remain open, including the Louisiana Offshore Oil Port (LOOP).
- Decontamination Activities: NSTR
- 81,181 sq mi (34%) of Gulf Federal waters are closed to fishing. (NOAA 04 July)

Safety/Personnel Casualties:

- Three people involved in ATV trailer ejection remain hospitalized; two will likely be released 09 July after follow-up x-rays, one will be transferred to another hospital with a spine chip near the C-6 area. Investigation will be completed approximately 1300CDT 09 July. Updates will be provided as they are received. (UAC 09 July).
- The UAC reported that a DHS employee assigned to ICP Houma was involved in a head-on motor vehicle accident in Houma, LA this morning. The employee was reported to be suffering from back pain and was transported to Terrebonne General Medical Center. No reports of other injuries or about other driver are available at this time. (NIC Bulletin 1201EDT 09 July)
- The UAC reported a deck hand underway on a F/V (unknown if contractor or VOO at this time) operating out of Terrebonne Parish was taken to Terrebonne General Hospital after exhibiting elevated blood sugars, light-headedness and nausea at 0730CDT this morning. No further updates from the hospital are available at this time, but will be provided as available. (NIC Bulletin 1208EDT 09 July)

Financial Update: (NPFC Executive Financial Summary Report 09 July)

OSLTF Emergency Fund Remaining	\$31,405,286.92
Fed Project Ceiling	\$359,500,000.00
Obligated funds to Date	\$275,635,040.46
Fed project Ceiling Remaining	\$83,864,959.54

BP Claims Summary: (BP Claims Report 09 July)

- Total Number of Claims: 103,013
- Total Amount Disbursed: \$162,658,969
- Number of Claims Denied: 0
- Number of Checks Disbursed: 51,731

BP Claims Call Center Statistics: Previous 24 hours. (BP Claims Dashboard 09 July)

- Calls Received: 1,894
- Call operators: 163
- Checks written: 793
- Cumulative Checks written: 51,731
- Managers/adjusters in field: 999
- Claim Centers: 35

Future Plans (Next 24-48 hours):

- Continue sub-sea dispersant; monitor pressure.
- Maintain flow back to the DE using LMRP cap.
- Q4000: Maintain flowback and flaring operations.
- Continue relief well operations.
- Continue prep of capping stack.



NIC Strategic Efforts:

- **FRTG Flow Rate Analysis**

This improved estimate is based on more and better data that is available after the riser cut data which helps increase the scientific confidence in the accuracy of the estimate. As the Government continues to collect additional data and refine these estimates, it is important to realize that the numbers can change. In particular, because the upper number is less certain, it is important to plan for the upper estimate plus additional contingencies immediately. The most likely flow rate of oil is between 35,000 and 60,000 barrels per day.

- **Interagency Alternative Technology Assessment Program (IATAP)**

M/V A WHALE - The Coast Guard Research and Development Center has assembled an IATAP observation team of Coast Guard, Navy SupSalv, and NOAA representatives to oversee BP testing of the skimming system on this vessel.

- **International Engagement Strategy**

Interagency Strategic Planning (IASP) maintains country specific files on the potential for impact from the DWH pollution incident on foreign countries. To date, IASP provided briefs to DOS on projections for impact to Cuba, Bahamas, and Bermuda. Brief for Mexico is pending until DOS confirms meeting participants, time, and location specifics. If the potential for impact on a foreign country becomes likely, IASP will initiate notification to DOS to provide official notification to the country.

- **Hurricane/Severe Weather Contingency Plan**

The final draft of the Severe Weather Contingency Plan has been signed. Follow up discussions on pre and post storm planning ongoing with DoD, FEMA, and other governmental agencies. CG participation planned for Joint Chiefs of Staff SWCP Critical Mission Exercise 12.1, 14 July.

- **Implementation Strategy**

Drafted a NIC directive to guide UAC actions. Draft will be available for NIC review in the immediate future.

- **Coast Guard/EPA Emergency Regulation**

The Coast Guard and the Environmental Protection Agency (EPA) continue to take steps to ensure that vital oil spill response equipment currently stationed throughout the country is available to join the fight against BP's leaking oil in the GOM. On 30 June, a joint Coast Guard-EPA temporary interim rule, was published in the Federal Register and became effective. The rule temporarily lowers timing thresholds that require identification and staging of oil spill response equipment around the country in case of an oil spill—freeing up some resources for deployment to the Gulf. Essentially this means that we are temporarily reducing the time in which equipment, including vessels, must be available and “at the ready” for an oil spill so that we can battle the BP oil spill with an even greater force than we have already mobilized.

- **Coast Guard Safety Zone Establishment (Boom Protection)**

The Captains of the Port for Morgan City, LA, New Orleans, LA, and Mobile, AL, under the authority of the Ports and Waterways Safety Act, has established a 20-meter safety zone surrounding all Deepwater Horizon booming operations and oil response efforts taking place in Southeast Louisiana. The safety zone has been put in place to protect members of the response effort, the installation and maintenance of oil containment boom, the operation of response equipment and protection of the environment by limiting access to and through deployed protective boom. Violation of a safety zone can result in up to a \$40,000 civil penalty. Willful violations may result in a class D felony.



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Deepwater Horizon Spill Response

(Updates in RED)

- **Critical Resources Strategic Planning**

At 0900EST, 01 July the Homeport Oil Skimmer Web-form was activated. The form requests information from manufacturers, vendors, and/or owners of oil skimming equipment, seeking the availability of skimmers that could potentially be used for the Deepwater Horizon Response in the Gulf of Mexico.

- **Emerging Critical Resource Issues**

- **Skimmer Personnel:** By the end of July, we project to have over 1000 skimmers in theatre. Many more personnel trained to operate these skimmers are needed. NIC CRU is working with UAC on personnel projections and with available skimmer training providers to scope this need.
- **Over flight observers:** The lack of trained over flight observers has been mentioned by the UAC as an emerging need. NIC CRU established contact with the NOAA Liaison officer regarding their training capacity.
- **Tyvek suits:** Responders are using about 2 million pair of Tyvek suits per day. The source of supply (DuPont) is producing 1 million units per day. DuPont wants access to USAID stockpiled for international response to pandemic influenza. Admiral Ostebo is looking into this from both the Oil Pollution Trust Fund and reimbursement perspective.



**National Incident Command
0430EDT – 10 July 2010
Deepwater Horizon Spill Response**

NOC-PRODUCED SENIOR LEADERSHIP BRIEF

1800EDT 09 July 2010
Updates in bold blue

Secretary of Homeland Security Priorities

- Ensure Responsible Party (RP) is doing everything it can to stop the oil leak.
- Ensure all capabilities (government, private, and commercial) and resources are being leveraged to protect the environment and facilitate a rapid, robust cleanup effort.
- Ensure every effort is being made to include and inform the local communities in support of response operations.

Current Situation

- **Oil Stoppage**
 - **Lower Marine Riser Package (LMRP) TOP HAT**
 - Oil and gas flowing from TOP HAT to ENTERPRISE and Q4000. (NIC)
 - Cumulative oil/gas recovered/flared 8 July: 24,399 barrels of oil and 55.5 million cubic ft of gas.
 - Total oil/gas recovered/flared to date: 732,291 barrels of oil and 1,637.1 million cubic ft of gas.
 - **Long Term Containment and Disposal Project (CDP)**
 - CDP-1: Estimated startup 10 July. (NIC)
 - **Finalizing buoy and jumper connections.**
 - CDP-2: Estimated start up 19 July. (NIC)
 - **Free-standing riser being deployed at site.**
 - **Relief Wells**
 - **Drill Rig DDIII (first relief well) conducting relief well operations; drill depth 12,561 ft below sea floor (17,810 ft below drill floor). (NIC)**
 - **Drill Rig DDII (second relief well) conducting relief well operations; drill depth 10,042 ft below sea floor (15,260 ft below drill floor). (NIC)**
 - **Three Ram Capping Stack**
 - On board INSPIRATION and ready for capping operations.
 - Deployment expected to commence 10 July. (NIC)
- **Oil Flow**
 - Flow Rate Technical Group (FRTG) estimates oil flow rate is 35,000 - 60,000 barrels per day. (JIC)
 - FRTG estimates oil discharged to date is 2,700,000 – 4,700,000 barrels. (NIC)



National Incident Command
0430EDT – 10 July 2010
Deepwater Horizon Spill Response

- **Oil Landfall**

- Current amount of shoreline impacted: 532.2 miles. (NIC)
- AL: (NIC)
 - **Skimming operations underway along the coast.**
 - Continued beach cleaning from Fort Morgan to Perdido Key and all Dauphin Island beaches.
- FL: (NIC)
 - **Ramping up skimming operations.**
 - Cleanup efforts continue; no new oiling reported on state beaches.
- LA: (NIC)
 - **Unified Area Command reported a natural gas riser in Timbalier Bay has a slow leak; precautions in place and technician will examine.**
 - **Will not impact oil spill response efforts.**
 - Currently only light oiling found; heavy oil impact is down.
 - Building response team near Galveston/Sabine Pass to provide monitoring and quick investigations to oil reports.
 - New oiling likely along the MS Delta and Breton Sound, re-oiling likely in Barataria Bay and Grand Isle with tidal change.
- MS: (NIC)
 - **Crews cleaning up moderate to heavy tar balls on Petit Bois, Horn, Cat and Ship Islands.**
 - Crews cleaning up heavy tar balls from Heron Bay to Point Clear in Hancock County and heavy impact on shoreline and marsh area from Bay St. Louis to Heron Bay.
- TX: (NIC)
 - **No reports of oil landfall at this time.**

- **Operations**

- **No In Situ Burns (ISB) conducted 9 July. (NIC)**
- Booming/skimming operations continue, weather permitting. (NIC)
 - A WHALE is in the field. (NIC)
 - Oily water mixture recovered to date: 682,184 barrels.

- **Health Concerns**

- Heat stress remains the primary concern for response workers. (OHA)

- **Dispersants**

- Subsea dispersants continue to be injected at the BOP.
- **No aerial dispersant flight flown 9 July. (NIC)**

- **Shipping Channels/Ports**

- All shipping channels/ports remain open in the Gulf Coast Region. (USCG)
- To date, a total of 6 vessels have required decontamination. (NIC)



**National Incident Command
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• **Assets on Scene:**

- Personnel: 47,416 (NIC)
- **Boom to date: 8,901,772 ft (3,255,130 containment/5,646,642 sorbent) (UAC)**
- Dispersant to date: 1,752,112 gals (1,071,315 surface/680,797 subsea) (NIC)
- Total vessels assigned: 6,664 (NIC)
- Fixed-wing aircraft: 39 (NIC)
- Helicopters: 79 (NIC)

Federal Agencies/Departments

• **U.S. Coast Guard (USCG)**

- Continuing incident coordination and response activities.

• **Customs and Border Protection (CBP)**

- Predator aircraft providing oil plume tracking imagery: hours to date: 10.1
- Providing flight advisory information to aircraft participating in disaster response and video to track oil plume movement; mission-hours to date: 1,029.3

• **Federal Emergency Management Agency (FEMA)**

- Supporting NIC activities and Federal On-Scene Coordinator.

• **Department of Agriculture (USDA)**

- Animal and Plant Health Inspection Service providing wildlife recovery services.

• **Department of Defense (DoD)**

- US Navy blimp MZ-3A, transited to Brookley Field in Mobile, AL: will be used for observation missions.

• **Department of Energy (DOE)**

- Assisting Unified Area Command and supporting interagency solutions group.

• **Environmental Protection Agency (EPA)**

- Continuing to sample air, water, sediment, and waste.

• **Health and Human Services (HHS)**

- Total personnel deployed: 62.

• **Department of the Interior (DOI)**

- The Bureau of Ocean Energy Management, Regulation and Enforcement (BOEMRE) continues to review and provide input to BPs proposed procedures for well intervention and pollution containment strategies.



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- **National Oceanic and Atmospheric Administration (NOAA)**
 - Weather forecast:
 - **Fri, 9 July: Southwest winds 5-9 knots; seas 2 ft.**
 - **Sat, 10 July: Southwest winds 10 knots; seas 2 ft.**
 - **Sun, 11 July: West and southwest winds 7-10 knots; seas 1-2 ft.**

- **Department of State (DOS)**
 - Assisting in coordinating the response to offers for international assistance.

Critical Infrastructure Key Resources (CIKR)

- **National Infrastructure Coordinating Center (NICC)**
 - Continuing to monitor CIKR.

State and Local Agencies

- AL, FL, LA, MS and TX are communicating with DHS daily.

National Operations Center

- Current Posture: Phase 2 - Concern; Crisis Action Team activated.
- **The next SLB is scheduled for 0600 EDT 10 July.**



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UAC EXTERNAL AFFAIRS GOVERNMENTAL AFFAIRS DAILY REPORT

FOR INTERNAL USE ONLY

SCHEDULE OF EVENTS FOR SATURDAY, JULY 10

Open Press

NOLA JIC

- Conduct routine offshore flights to Resolute promoting CG mission
- Saturday 7/10 & Sunday 7/11 daily FOSC briefings with media at UAC have been cancelled due to FOSC schedule
- Daily FOSC media briefings are scheduled to resume on Monday 7/12

Mobile JIC

1. Who is collecting and testing tar balls in Pensacola, FL
2. Oil spill forecast
3. Total number of decon stations in AL, MS, FL, and LA
4. Wants to know if the booming zones apply to all areas
5. Total oil spill gathered to date
6. Mayor Jones tour details
7. Is St. Louis Bay closed
8. How are the marshlands being cleaned
9. How do individuals maintain their personal shoreline from the oil?

Florida Peninsula JIC:

Miami (Main JIC)

PA1 Hannum (USCG) is on call to collect imagery/video of recently hatched turtles along the Space Coast.

Houma JIC:

24-Hour Outlook for Embeds: 0

24-Hour Outlook for Embarks: 3

24 Hour Outlook for Media Engagement: 0

Grand Isle:

US Health and Human Services Secretary Sebelius will attend a morning event on the beach in Grand Isle Saturday July 10. The press pre-set begins at around 7:50 AM and the event and then the press avail is scheduled to run until 8:45 AM; the advisory is being finalized right now.

11 July: The Cornell Lab of Ornithology will be going out with help from us out to wetlands morning and evenings before sundown, 11, 12 July.



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The Secretary of Health and Human Services is coming tomorrow.

Anticipated:

NY Times Coming to Grand Isle on ? July to observe skimming operations.

NY Post- coming into Grand Isle July 11?

SWR German news media tour of operations, no word on date.

No word on when Sand Washing machine will be up and running.

Port Fourchon:

Finalized details for escort Monday with ABC 25 out of New Orleans. Ensign Cooper will be escorting Vanessa Balano to the boat decon

Terrebonne (Cocodrie):

Andy Levin with Polaris images is scheduled to get underway on Saturday morning.

Engagement with Government Officials

0600 HHS Secretary Kathleen Sebelius visit to UAC.
0730 Secretary Sebelius visit to Grand Isle Beach Operations/Workers Meeting.
0800 Daily Governors Teleconference – briefing by RADM Neffenger.
0900 The National Commission on the BP Deepwater Horizon Oil Spill and Offshore Drilling visit to ICP Mobile.
1400 Local Officials Teleconference – briefing by NOAA, CAPT Jillson, and CAPT Forgit.
1400 Congressionals Teleconference

Community Relations

ALABAMA

All Counties

- No CR activity planned.

FLORIDA

All Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.

Miami-Dade County

- Speakers Bureau to be implemented.

MISSISSIPPI

All Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.

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- Joint CR teams will visit local businesses, churches, FBOs, CBOs, and local elected officials providing BP claims information to residents in affected communities.

FUTURE EVENTS AND ISSUES (all times CDT)**Sunday, July 11**

- 1030 The St. Andrews State Park, Bay County FL meeting of the National Commission on the BP Deepwater Horizon Oil Spill and Offshore Drilling.
- TBD National Commission on the BP Deepwater Horizon Oil Spill and Offshore Drilling visit to Houma AOR.
- 1500 The Santa Rosa Island Authority Office, Escambia County, FL meeting of the National Commission on the BP Deepwater Horizon Oil Spill and Offshore Drilling.

Monday, July 12

- 1000 Sector Key West will participate in a Volunteer Coordination meeting at the Marathon Government Building at. CDR Paul Winkeljohn and Mr. John Scott will participate.
- 1200 Sen. LeMieux ops update in Tallahassee, FL with CDR Boudrow.
- 1200 Mr. Liam O'Brien, Director, National Geospatial-Intelligence Agency (NGA) Office of the Americas, and Mr. Todd Cummings, Chief, North America & Homeland Security Division Office of the Americas, to visit the FPCP for a tour and briefing. Mr. Obrien's office is responsible for all of NGA's efforts in support of the Deepwater Horizon Incident response. Mr. Tom Mann, Director of the U.S. Southern Command NGA Support Team and Kurt R. Bauer, Chief of Staff of the U.S. Southern Command NGA Support Team plan to accompany Mr. O'Brien and Mr. Cummings during their visit.
- 1300 Monroe County Mayor Pro Tem and County Commissioner Heather Carruthers requested to visit the FPCP during the afternoon on Monday for a tour and briefing.
- 1430 US Attorneys and DOJ Reps visit to UAC.
- 1500 First Lady of the United States (FLOTUS) visit to Panama City, FL Beach Visitor Center to deliver a tourism message in the wake of the oil spill. 10-12 people total will participate (business owners, mayors, and chairman of the county. commissioners). No Coast Guard participation requested.
- 1600 First Lady of the United States (FLOTUS) visit to Panama City, FL Boardwalk Resort to deliver a tourism message in the wake of the oil spill. No Coast Guard participation requested.
- TBD Field Hearing.
- TBD Representative Richardson visit with Congressman Bilirakis.
- TBD Meeting convened by the National Commission on the BP Deepwater Horizon Oil Spill and Offshore Drilling in New Orleans, LA.
- TBD Pinellas County, FL Administrator meeting with CAPT Dickinson and EM for County on communication issues.



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Tuesday, July 13

- 0830 Congressman Ron Klein (D-FL/22nd) is scheduled to visit the FPCP for a tour and briefing. His staff is to advise, in advance, were the Congressman to have any issues/concerns he plans to bring up during his visit. Congressman Klein's 22nd District encompasses the coastline of South Florida from Ft. Lauderdale to the northern end of Palm Beach County and includes both Port Everglades and the Port of Palm Beach.
- 1700 Visit from Department of Justice officials to UAC.
- TBD Meeting convened by the National Commission on the BP Deepwater Horizon Oil Spill and Offshore Drilling in New Orleans, LA.
- TBD Representative Richardson visit with Congressman Bilirakis.
- TBD AM MGEN Amy Courter, CAP National Commander, accompanied/escorted by Col James Rushing, SER/CC (Southeast Region Commander [includes Mobile]) tour and ops brief at ICP Mobile.
- TBD A Sector St. Petersburg and FL DEP representative will attend a Cedar Key Aquaculture Association meeting with the Fish and Wildlife Research Institute to discuss contingency plans.

Wednesday, July 14

- TBD House Armed Services Staffdel.
- TBD St. Tammany Chamber of Commerce Meeting (Legislative Wrap-Up).
- TBD VOO training at Cameron Parish.
- TBD U. S. Attorney Eric Holder visit to Mobile and request for off-site ops brief by IC.
- TBD St. Petersburg College Institute on Public Policy meeting - currently re-evaluating SSP Branch participation due to the Policy-based focus of this forum.

Thursday, July 15

- 1400 CAPT Scraba will attend and present during an Indian River/ST Lucie/Martin. County, FL meeting with EMs on DWH Response.
- TBD VOO training at Cameron Parish.
- TBD A Moguls Ft Myers Business Group meeting has requested Coast Guard participation - not confirmed that St Petersburg Branch representation on Deepwater Horizon Response is required.

Friday, July 16

- TBD AL State Representatives group tour of ICP Mobile or Theodore. Setting up for small groups to visit the facilities.

Saturday, July 17

- TBD Sector Key West - QCR program moving forward. P2s contracting to have 100 Key Largo/100 Marathon/ 100 Key West personnel in place for Op response.
- TBD Congressman Bright overflight and tour of Mobile ICP.



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Monday, July 19

TBD Sector St. Petersburg will participate in a Collier County officials meeting to discuss Deepwater Horizon Response and county planning efforts.

Friday, July 23

1500 VADM Brown, PACAREA, visit to CGC Walnut and her Change of Command.
TBD HSGAC.

Saturday, July 24

0800 VADM Brown, PACAREA, visit to ICP Mobile to attend daily governor's call and meet embedded PACAREA staff.
1230 VADM Brown, PACAREA visit Gulf Strike Team, ATC Mobile.

Sunday, July 25

0800 VADM Brown, PACAREA, overflight and tour of spill area/well head.
TBD Representative Adam Putnam (R-12th/FL) details TBD.

July

TBD House Natural Resources Staff
TBD Tracy Wareing, NIC/ Darryl Willis, VP of Resources for BP America, to participate in meetings with State and local officials in AL & TX
TBD Brief: Committee on Education & Labor on Worker Safety, Washington, DC
TBD Congressman Cummings
TBD Congressman Putnam
TBD Congresswoman Pelosi
TBD Congressman Cummings
TBD Congressman Boehner

FRIDAY, JULY 9 EVENTS**NOLA JIC**

- Continued to arrange off shore Resolute weekend media flights
- Fielded and forwarded calls for media embeds/embarks to Houma, Mobile & Florida
- Coordinated and forwarded media embed/embark requests for US Navy Blimp
- Supported Admiral Allen's briefing with national and local media for 7/9/2010
- Received, coordinated and forwarded 15 national/international media inquiries
- Received, coordinated and forwarded 55 queries from media

Mobile JIC

Total media queries/rumors: 13
Total media embarkations: 0
Underway: 0
Overflights: 1



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Facilities: 0
Total media interviews: 2
Media Inquiries: 13

Florida Peninsula JIC

Total media queries/rumors: 12/0
Total media embarkations: 0
Underway: 0
Overflights: 0
Facilities: 0
Total media interviews: 6

- Miami (Main JIC)
Ana Gibbs (DEP) was provided Jonathan Petramala, of Bay News 9, with a press release regarding the sampling of fish to determine if contaminated. He was also directed to the NOLA JIC for more information.

An interview request from Angeeneh Adamian, of Bay News 9, regarding follow-up to C-130 overflight embed was forwarded to St Petersburg JIC.

Ana Gibbs (DEP) provided Katie Sanders, of St Petersburg Times, with general operations update regarding offshore patrols for FPCP and forwarded her to NOLA and Mobile JICs for more information on booming, etc.

Ana Gibbs (DEP) provided Derrol Nail, of Fox 35 Orlando, with an update on tar balls found in Cocoa Beach.

Ana Gibbs (DEP) provided Kevin Spear, of the Orlando Sentinel, with an update on the number of tar balls found in Cocoa Beach.

Ana Gibbs (DEP) provided Jim Ash, of the Tallahassee Democrat, with an update on tar balls found in Cocoa Beach.

- Key West
None.
- St Petersburg
None.

Houma JIC

Total media queries/rumors: 20/1
Total media embarkations: 3
Underway: 3
Overflights: 0



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Facilities: 1
Total media interviews: 2
Media Inquiries: 20

- **Houma JIC (BP Training Center):**

Interview with Michigan Radio on boom, what it's for and how companies can supply boom.

- Interview with AP scientists on tar balls that washed up in Galveston, TX
- Interview with Tri Parish Times newspaper about safety and respirators and persons affected by dispersants. Interview given by safety personnel.
- Plaquemines (Venice):
Tech. Sgt. Hackley escorted Lion Dance Films to the South Pass to see boom operations. The videographers were filming B-Roll for a documentary along the Gulf Coast.

- **Grand Isle:**

SRA Bryan Nealy out on the water with Fish and Wildlife.

PA3 Critchfield did images of Tiger Dam breaks.

Arranged boat operations The Cornell Lab of Ornithology. The Lab photographed and videotaped photographing birds in both pristine and impacted for research and publication.

Senate staff committee for science, technology and commerce was here again today.

PAC went to Port Fourchon to assist with media in conjunction with accident that occurred late in the day before.

No press today.

- **Port Fourchon:**

There was no media attention

Attended press conferences with Bobby Jindal and the Lcmdr Hahn and Lt Hanley

- **Terrebonne (Cocodrie):**

I gave John DeSantis of the *Houma Courier* an update on operations in Terrebonne Parish late yesterday.

FOX News got underway at 1330 and shot footage of the recently oiled marshland as well as the grass that has been cleaned since May for a before/after story that is supposed to air this evening. Jenna Farmer from the *Tri-Parish Times* visited the staging area to interview representatives from EPA and CTEH for a story on air quality monitoring. She got underway in the afternoon as well.



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- **St. Tammany:**

Mr. Rodriguez showed PA3 Christina Bozeman around Fort Pike and the surrounding areas where there are commands set up along the rigolets.

Engagement with Government Officials

0600 CAPT Pat DeQuattro - Sector Key West briefed the Key West Rotary Club on oil spill preparedness and response.

0730 USN Admiral Alexander.

0800 Daily Governors Teleconference – briefing by RADM Neffenger.

0800 Senate CS&T visited UAC and conducted overflight of the source and shorelines.

0815 VADM Parker, Commander LANTAREA, CMC Cantrell (LANTAREA), and CMC Cale-Jones (PACAREA) trip to Pascagoula for CGC DECISIVE and CGC ZEPHYR Change of Commands.

0930 Congressman Scalise CODEL—Overflight of Grand Isle.

0945 ADM Thad Allen visited UAC.

1045 RADM Alexander - Commander, Navy Region Southeast (Jacksonville, FL) discussed Navy's continuing contribution to the skimming operation with CG LNO at Henderson Point.

1400 Local Officials Teleconference – briefing by NOAA, CAPT Jillson, and CAPT Forgit.

1400 Congressionals Teleconference.

TBD Vermillion Parish VOO Training.

TBD CAPT Robert Grant met with Mr. Jerry Smithwick, Congressman Allen Boyd's District Chief of Staff. Focus - Congressman Boyd's outreach in Taylor and Dixie counties, which are within Congressman Boyd's 2nd District and FPCP's AOR, and FPCP/Sector St. Petersburg preparedness and response planning relative to Taylor and Dixie counties.

TBD Sector Jacksonville participated in a teleconference with EOC's DEP, NASA, Port Officials, and other interested government officials to discuss oil spill preparedness/response planning. Good participation and positive discussion.

Community Relations

ALABAMA

All Counties

- CR Outreach teams in Baldwin and Mobile Counties have been repositioned in Escambia County, Florida to assist in outreach efforts until further notice.
- CR Outreach team continues to check in daily with National Guard Liaison; no outreach mission was scheduled. At the request of BP, CR language specialists are available for support as requested.

FLORIDA

All Counties

- Provided information about the Deepwater Horizon Response information, BP claims process and the location of local BP Claims and Community Outreach offices to all affected individuals visited.

Miami-Dade County

- Laying the groundwork for incoming CR staff.



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MISSISSIPPI

Harrison County

- CR team and CR language specialist team assisted with checking in attendees and making certain all entering the claims rooms had a sign-in number at the Oil Spill Resources and Claims Fair in Biloxi, MS. Of the more than 500 visitors, approximately 250 people signed in for various types of assistance: 167 had claims issues, 57 had VOO (Vessels of Opportunity) program issues and 36 needed to use the phone banks to obtain a claims number. CR language specialists were available to translate for Vietnamese and Spanish speaking individuals. Two hearing impaired claimants were referred to another claims office for sign language interpreter assistance.

LOUISIANA

Lafourche Parish

- Joint CR team, Speakers Bureau Coordinator, and LEP Coordinator attended the BP organized Open House in Thibodaux, LA. Approximately 100 individuals were in attendance; BP claims and other Deepwater Horizon Response information were available. Recurring issues were echoed by affected individuals; concern about the economic affect the moratorium will have on the community, and worries of what will happen in the event of a hurricane.

Orleans Parish

- At the request and in support of UAC IGA, CR specialists attended the Gulf Oil Spill Disaster Response Summit to observe and take notes. Full report was forwarded to the UAC.

SOCIAL MEDIA REPORT

Statistics:

Facebook Followers: 39,078 (+83)

Twitter: Followers: 8,262 (+11); Lists 675 (+7)

YouTube: Views 2,511,596 (+3,352); Videos 102 (+2); Subscribers 1,318 (+21)

Flickr: Photos 822 (+21); Views 215,355 (+6,696)

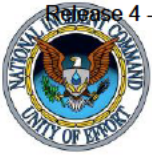
Website Hits: 121,744,069 (+957,856)

Total number of opt-ins for SMS news alerts: 5945 (+8)

Overall Trends:

There is significant buzz around the possibility that a new cap might be placed on the well head in the next few days, with many commenters expressing hope that the flow of oil may be stopped by early next week.

The safety zone around boom continues to trend as a key issue, with many still expressing the belief that media do not have access. Many cite Anderson Cooper as the source of this information, with the CNN video clip embedded in many blogs.



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The moratorium on offshore drilling continues to generate attention, with some conveying the message that America is too dependent on oil. Climate change is also a topic frequently associated with offshore drilling.

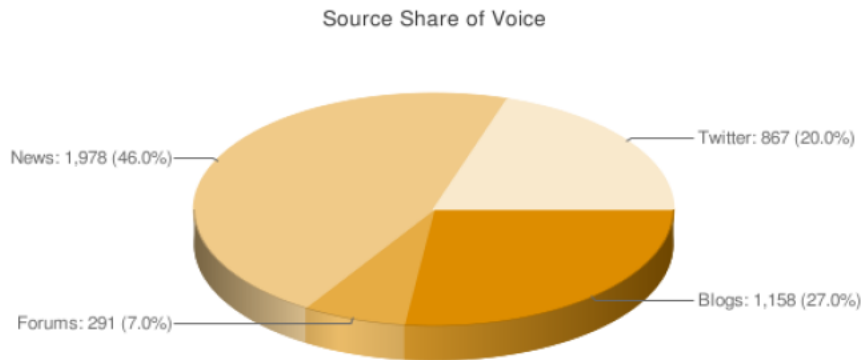
The letters from Admiral Allen to BP and BP to Admiral Allen generated a significant amount of buzz, with many wondering what action would be taken if BP did not respond before the deadline.

Many shared the Ask a Responder Q&A with the Vessel of Opportunity owner/operator, with some conveying appreciation.

Share of Voice:

Using the search term “Deepwater Horizon,” here is the breakdown for where the conversation is happening in the past 24 hours:

Source Share of Voice (including Twitter)



Facebook Trends:

- The safety zone around boom continues to trend as a key issue, with many still expressing the belief that media do not have access.
- The letters from Admiral Allen to BP and BP to Admiral Allen generated a significant amount of buzz, with many expressing appreciation that the letters were made public.
- Many discussed alternative energy options, wondering why this incident is not “waking people up” to cleaner or alternative energy sources.
- When many commenters claimed that the “Coast Guard is in bed with BP” or negative feedback about the Coast Guard’s role in the response, there were an even greater number of defenders, stating that the Coast Guard is not responsible for the oil spill and doing its best with the response effort.



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Facebook Comments:

(In response to the Resolute "message from the deck" and photos) all that is a regatta of nothing getting done....it's part of the smoke and mirrors...just like the Dog and Pony show for Obama when he visited the Gulf....the cleanup crew might as well been actors/extras

(In response to the Resolute "message from the deck" and photos) I was in the Coast Guard for 8 years. I just wonder why the OPCEN didnt allow the release of a photo that 1. showed oil in it and 2. was not closer to this "floating city" in the photo that was released. I'm sure all of the current "JOs" sat around and discussed this subject thoroughly. I've been present for these type meetings during Katrina.

rethink drilling in deep water. that's all I ask I don't care if we have to depend on other countries a little while longer. I want my environment back. you can't put a price on that. if you lose your job because of this spill you get paid by BP. those animals and fishermen hotels etc are losing their livelihood because of this. that has to count for something. and we need to cut our dependence on oil anyway. quit saying we are going to do it and do it!!!!!!!

(In response to the turtle egg release) Its interesting that Kennedy Space Center is involved. They are responsible for the final extinction of the dusky seaside sparrow. This is good for turtles, good for NASA, but we still have no dusky seaside sparrows there at the KSC.

Twitter Trends:

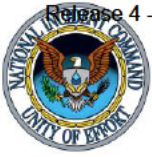
- Many appreciated the Q&A from the Vessel of Opportunity boat owner/operator. The DHR tweet received several retweets.
- There was noteworthy interest in both air and water quality today. Some requested EPA air quality data (which DHR tweeted and issued via SMS) and others followed Philippe Cousteau's dive into the Gulf, which was live on CNN for much of the afternoon.
- The following DHR tweet generated among the top click-throughs this week:
From deck of USCG Cutter Resolute: At wellhead with armada of response ships, maintaining SAR, hurricane, plane guard <http://ht.ly/290o4>

Tweets:

NAACP claims minorities are assigned tougher oil spill jobs <http://bit.ly/au9uqs>

@SFGate reports BP threatening 2 fires #oilspill cleanup workers who wear respirators:
<http://j.mp/9sPIl><http://j.mp/9sPIl>

@Oil Spill 2010 As per last tweet, burn-off is white. The general public can't wait for an answer from EPA in 2 weeks. We nd answers now.



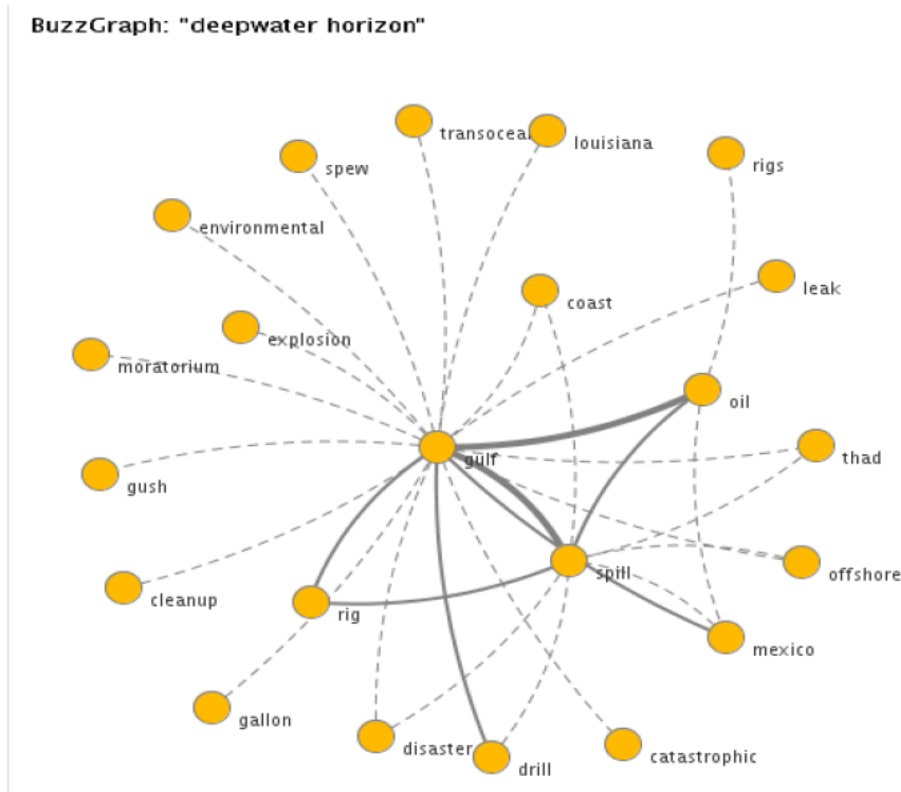
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Blog Trends:

- Many expressed hope that the new cap might halt the flow of oil soon, but believe the damage as a result of the spill will be unrecoverable.
- Many cite Anderson Cooper as the source of their information about the safety zone around boom, with the CNN video clip embedded in a significant number of blogs. Many still express the belief that media do not have access and that freedom of speech is being violated.
- The moratorium on offshore drilling continues to generate attention, with some conveying the message that America is too dependent on oil. Some cited BP’s reconsideration about new oil exploration in Alaska as part of this conversation.

Blog BuzzGraph:

This graph represents which topics are trending on blog over the course of the past 24 hours, with the darker lines demonstrating the topics that are generating the most conversation. The sole search criteria used for this graph was “Deepwater Horizon.”





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Blog Posts:

[Letter to the President #535: 'The trouble with techies'](http://ac360.blogs.cnn.com/2010/07/08/letter-to-the-president-535-the-trouble-with-techies/)

<http://ac360.blogs.cnn.com/2010/07/08/letter-to-the-president-535-the-trouble-with-techies/>

BP's Deepwater Horizon Disaster; Mitigating Annihilation

<http://truthiscontagious.com/2010/07/09/bps-deepwater-horizon-disaster-mitigating-annihilation>

Oil spotted north of Perdido Pass; Thad Allen sets deadline for containment plan

http://blog.al.com/live/2010/07/oil_spotted_north_of_perdido_p.html

City wants BP to pay for emergency staff hires

<http://neworleanscitybusiness.com/blog/2010/07/09/city-wants-bp-to-pay-for-emergency-staff-hires/>

Would you call this a conflict of interest for Coast Guard PR pro in Gulf?

<http://ht.ly/29t77>

BP's Deepwater Oil Spill - Adding Mud to the Well - and Open Thread

<http://www.theoilrum.com/node/6708#more>

Stay Denied in Appeal of Offshore Moratorium Decision

<http://www.progressivereform.org/CPRBlog.cfm?idBlog=B785FDB4-E3F5-26D9-12A39FFA2091BD3B>

Oil leak could be fully contained by early next week

<http://www.dailykos.com/story/2010/7/9/883045/-Oil-leak-could-be-fully-contained-by-early-next-week>

[Meet Captain Dave: What It's Like Skimming Deepwater Horizon Oil](http://thefastertimes.com/environmentalhealth/2010/07/09/meet-captain-dave-what-its-like-skimming-deepwater-horizon-oil/)

<http://thefastertimes.com/environmentalhealth/2010/07/09/meet-captain-dave-what-its-like-skimming-deepwater-horizon-oil/>

Reporters say new Coast Guard rules restrict coverage of oil disaster

<http://thoroughlyandersoncooper.blogspot.com/2010/07/hampering-rules.html>

Lesson Learned from the Deepwater Horizon Oil Spill

<http://chrisabraham.com/2010/07/09/lesson-learned-from-the-deepwater-horizon-oil-spill/>

Blog Comments:

The best case scenario is they stop the gushing soon, the Gulf recovers remarkably quickly and it's not the super tragedy everyone thought it might be and it ends up less to hang around anyone's neck.

Down to Golden Meadow, Houma, Port Arthur, Grand Isle, etc., and tell your story to some of the people you meet down there. They know that a lawsuit is going to be the only way BP is going to pay for ruined lives, destroyed businesses, and lawyers are the only way to sue. And let us know if you make it back in one piece... "Whenever the people are well-informed, they can be trusted with their own government" T. Jefferson



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Deepwater Horizon Media Report
Friday, July 9, 2010

Unified Command Media Review

Cap Replacement Could Begin on Saturday

1. BP will begin replacing the cap on its runaway well in the Gulf of Mexico with a tighter-sealing one meant to collect more oil, the leader of the federal response effort said Friday.

[View Example](#)

2. Workers at the BP oil spill site in the Gulf of Mexico will begin a complicated operation this weekend that they hope will let them contain most of the oil gushing from the seafloor.

[View Example](#)

Oil Well Could be Contained by Monday

1. A new containment cap and an extra ship were headed to the spill site and could have BP's massive leak under control by Monday, National Incident Commander Thad Allen said.

[View Example](#)

Texas Tar Balls Not from Spill

1. Coastal officials in Texas now say that new laboratory tests show most of the tar balls that have washed up on Texas shores in the past few days are not from the massive Gulf of Mexico oil spill.

[View Example](#)

Has Stock Surge Saved CEO Hayward?

1. BP's stock has come roaring back in the past two weeks after hitting a 14-year low. But why? And is the nearly 25% surge enough to save embattled CEO Tony Hayward's job?

[View Example](#)

Profits from Runaway Well Going to Wildlife Fund

1. BP PLC is selling some of the oil from its runaway well in the Gulf of Mexico, and giving the proceeds to a nonprofit to help save wildlife at risk from the oil spill.

[View Example](#)

Buffet Concert Addressing Spill to Air on Sunday

1. As tar balls lap up on shore from the BP oil spill, Mr. Buffett, 63, is going to headline "Live From the Gulf Coast," a benefit concert (though the tickets are free) being televised nationally on CMT at 7 on Sunday evening.

[View Example](#)

Congress Launching Torrents of Spill-related Legislation

1. Congress continues to focus on the Gulf of Mexico oil spill, with members offering up legislation at a pace approaching one for each of the disaster's 81 days.

[View Example](#)



National Incident Command
0430EDT – 10 July 2010
Deepwater Horizon Spill Response

An Easier Environment for Environmental Legislation

1. While the spill has been a dark cloud for environmentalists, it may provide the political impetus that proponents of long-term conservation and climate change legislation have been looking for.

[View Example](#)

A Whale Testing Extended One Week

1. The enormous "A Whale" oil skimmer will get another chance to prove itself in the Gulf of Mexico after "inconclusive" tests in rough seas last weekend.

[View Example](#)

Prototype Oil Barge Arrives in Lake Pontchartrain

1. A new prototype oil skimmer moved into position in Louisiana marshes on Friday morning, joining forces with local fishermen to battle oil from the BP spill.

[View Example](#)

GOP Challenger Rubio Compares Gov. Crist to Obama

1. Likely Republican U.S. Senate candidate Marco Rubio's campaign team continues to attack Gov. Charlie Crist for calling a special session of the Legislature to forward a proposed constitutional amendment to Florida voters banning oil drilling in state waters.

[View Example](#)

Bill Would Remove Liability Cap for North Carolina Spills

1. North Carolina could receive unlimited damages from oil companies for a spill like the one in the Gulf of Mexico under a bill heading to Gov. Beverly Perdue's desk.

[View Example](#)

Petition Demands Spill Worker Protections

1. A liberal group's online petition urging the Obama administration to take a firmer hand on protections for oil leak responders in the Gulf of Mexico has won the support of 11 House Democrats and 31 congressional candidates, as well as more than 31,000 others, since its launch early on Thursday.

[View Example](#)

Overreaction to Spill A Greater Threat than Oil?

1. As with many crises, Washington's reactions cause greater damage than the event itself.

[View Example](#)

Mutual Funds Buying Up BP Shares

1. Since losing more than 40% of its market value amid the Gulf of Mexico oil spill, BP PLC stock has caught the eyes of certain fund managers who think the battered oil major not only will survive but now offers exceptional value.

[View Example](#)

Middle Eastern Investors May Snap up BP Shares



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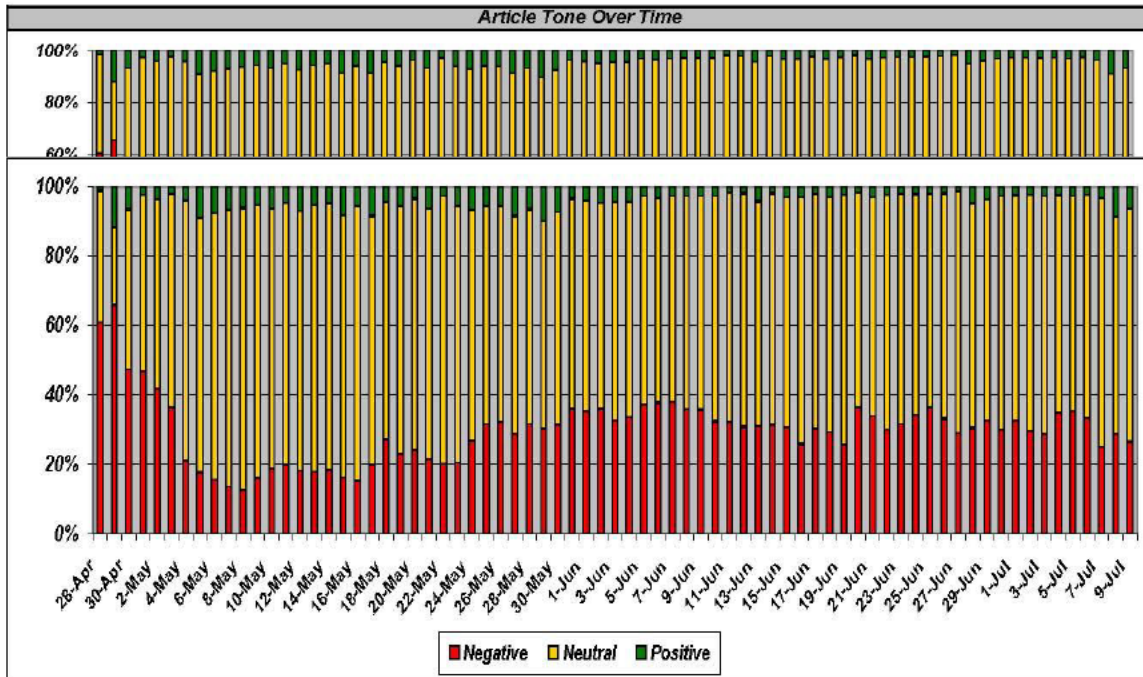
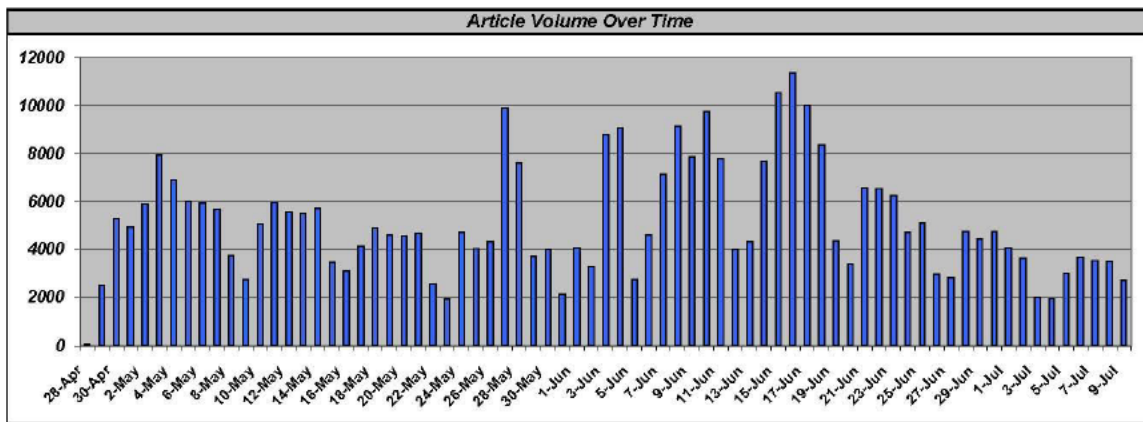
1. Middle Eastern investors have reportedly considered becoming strategic investors with troubled BP, and BP shares have themselves been on rebound lately, fueled by this news and the progress of its relief wells.

View Example

CA. Spill Workers' Pay Slashed by Gov. Austerity Measures

1. A dozen California scientists currently working on the major BP oil spill in the Gulf are scheduled to have their pay slashed to the federal minimum wage of \$7.25 per hour by order of Gov. Arnold Schwarzenegger.

View Example

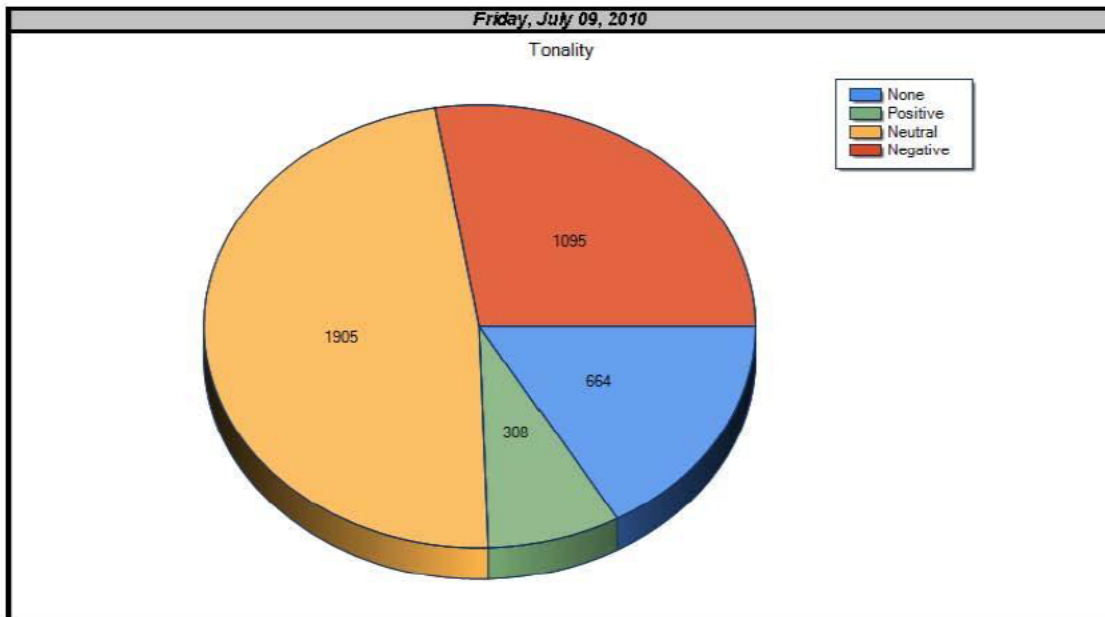
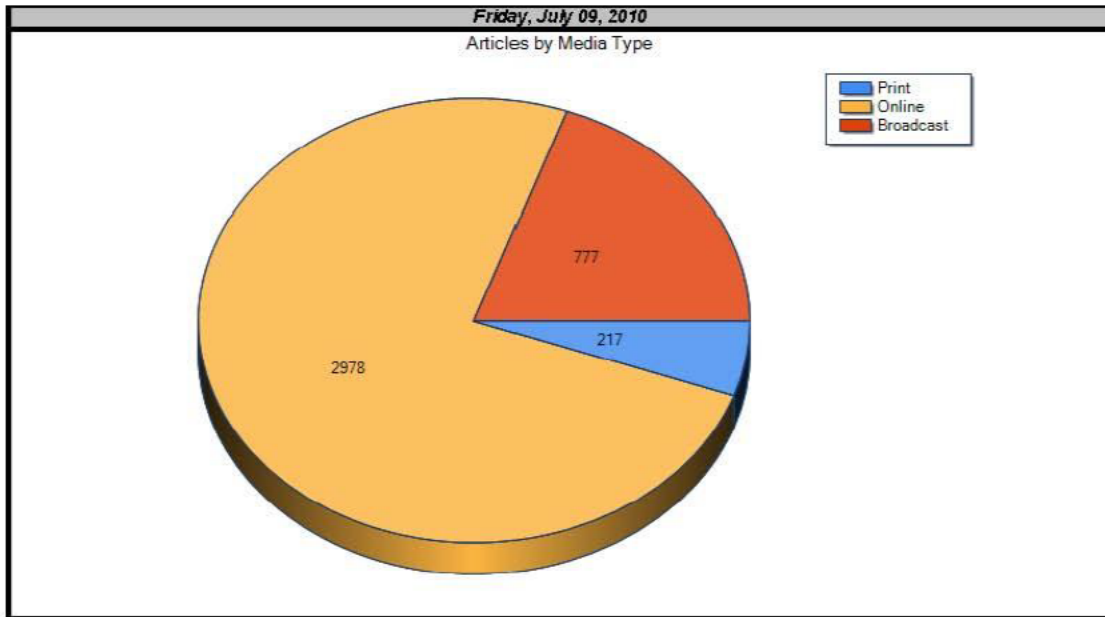




National Incident Command

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JOINT INFORMATION CENTER 24-HOUR SUMMARY

UPDATED July 9, 2010 7 PM

PAST 24 HOURS

Admiral Allen Provides Operational Update on the BP Oil Spill Response

National Incident Commander Admiral Thad Allen provided a briefing to inform the American public and answer questions on the progress of the administration-wide response to the BP oil spill.

BP Responds to Admiral Allen's Letter Directing BP to Provide More Detailed Plans and Timelines

Yesterday, Admiral Allen sent a [letter](#) to BP Chief Managing Director Bob Dudley directing BP to provide him—within the next 24 hours—with more detailed plans and timelines relating to efforts to stop the leaking oil and protect the shoreline.

BP today responded with a [letter](#) containing details on those plans and timelines, which in part, are still being finalized in a meeting today with federal representatives and a team of government scientists led by Secretary Chu. Throughout this response, the federal government has directed BP to develop more detailed plans, create redundancy measures in case those plans fail, and apply additional resources to the largest response to an oil spill in our nation's history.

FWS Relocates Approximately 100 Turtle Eggs; Releases Three Rehabilitated Pied-Billed Grebes Back to Wild

U.S. Fish and Wildlife Service (FWS) today participated in the relocation of approximately 100 turtle eggs from the northern Gulf of Mexico to the East Coast of the Florida Peninsula. The eggs were carefully removed from their nests and packed into coolers before being transported to Merritt Island National Wildlife Refuge.

Yesterday, FWS released three rehabilitated pied-billed grebes—rescued from Perdido Key, Miramar, and Gulf Breeze beaches in Florida—at Lake Talquin, near Tallahassee, Fla.

Governor Charlie Crist joined members of FWS, the Florida Fish and Wildlife Commission, and Tri-State Bird Rescue & Research, to participate in the release.

Wildlife rescue and recovery crews continue to survey affected areas using hundreds of personnel and dozens of vessels, as well as numerous airboats and helicopters to protect Gulf Coast wildlife and habitats from the effects of the BP oil spill. On Thursday, rescue and recovery teams responded to a total of 168 calls to the Wildlife Hotline reporting oiled or injured wildlife along the Gulf Coast. To report oiled wildlife, call (866) 557-1401.



**National Incident Command
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Deepwater Horizon Spill Response**

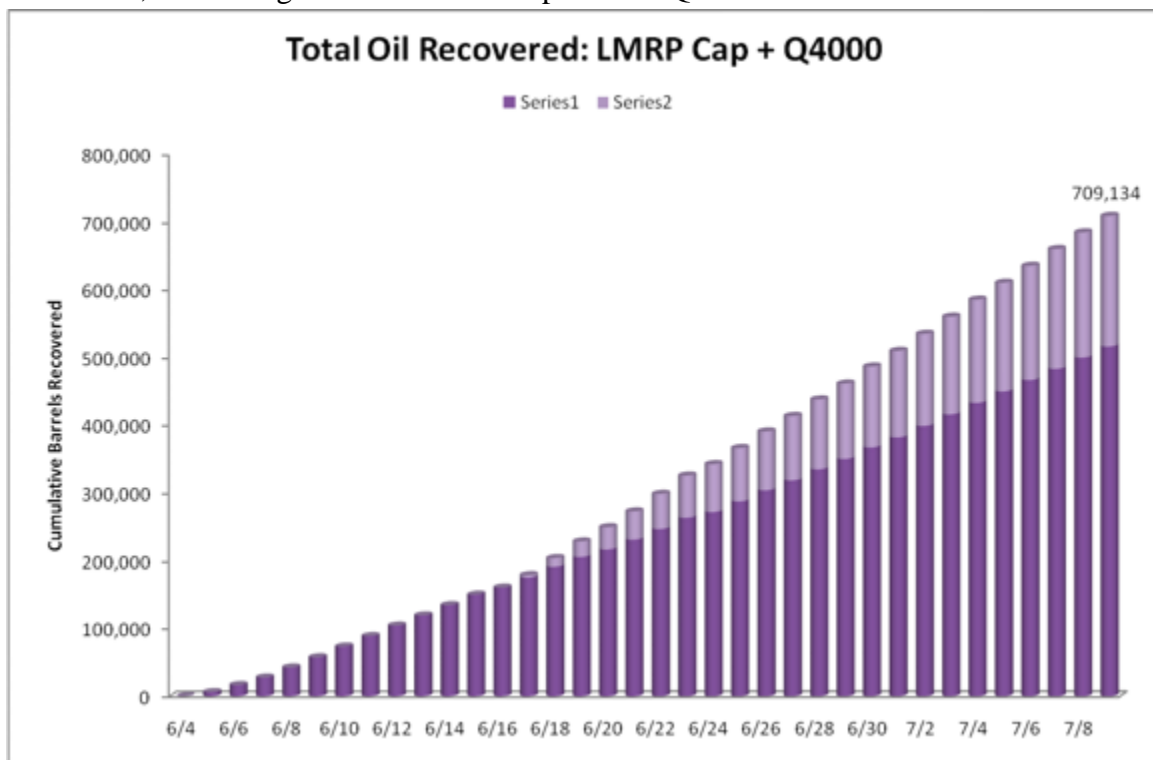
HHS Provides Resources on Mental Health Issues Related to the BP Oil Spill

As part of continued efforts to address the many health impacts of the BP oil spill, the Department of Health and Human Services is working to raise awareness about mental health issues that may affect Gulf Coast residents. Click [here](#) for resources on dealing with mental health issues.

BP Continues to Optimize Oil Recovery Rates; Prepares to Increase Collection Capacity

Under the direction of the federal government, BP continues to capture some oil and burn gas at the surface using its containment dome technique—collecting oil aboard the Discoverer Enterprise, which is linked by a fixed riser pipe to the wellhead, and flaring off additional oil and gas on the Q4000, which is connected to the choke line. BP also is in the process of connecting a third vessel, the Helix Producer, which will increase collection capacity to an estimated 53,000 barrels per day by bringing up additional oil up through the kill line—a redundancy measure also taken at the administration’s direction.

The graph below, produced by the Department of Energy, demonstrates the cumulative amount of oil recovered to date, combining the containment cap and the Q4000.



Progress Continues in Drilling Relief Wells

The Development Driller III has drilled the first relief well to a depth of 17,780 feet below the Gulf surface. The Development Driller II has drilled the second relief well—a redundancy measure taken at the direction of the administration—to a depth of 14,500 feet below the surface. BP continues the “ranging” process—which involves periodically withdrawing the drill pipe and sending an electrical signal down to determine how close they are getting to the wellbore.



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Approved SBA Economic Injury Assistance Loans Top \$11.7 Million

SBA has approved 150 economic injury assistance loans to date, totaling more than \$11.7 million for small businesses in the Gulf Coast impacted by the BP oil spill. Additionally, the agency has granted deferments on 601 existing SBA disaster loans in the region, totaling more than \$3.4 million per month in payments. For information on assistance loans for affected businesses, visit the SBA's Web site at www.sba.gov/services/disasterassistance, call (800) 659-2955 (800-877-8339 for the hearing impaired), or email disastercustomerservice@sba.gov.

Administration Continues to Oversee BP's Claims Process

The administration will continue to hold the responsible parties accountable for repairing the damage, and repaying Americans who've suffered a financial loss as a result of the BP oil spill. To date, 103,013 claims have been opened, from which more than \$162.6 million have been disbursed. No claims have been denied to date. There are 999 claims adjusters on the ground. To file a claim, visit www.bp.com/claims or call BP's helpline at 1-800-440-0858. Those who have already pursued the BP claims process and are not satisfied with BP's resolution can call the Coast Guard at (800) 280-7118. Additional information about the BP claims process and all available avenues of assistance can be found at www.disasterassistance.gov.

By the Numbers to Date:

- The administration has authorized the deployment of 17,500 National Guard troops from Gulf Coast states to respond to this crisis; currently, 1,571 are active.
- More than 47,400 personnel are currently responding to protect the shoreline and wildlife and cleanup vital coastlines.
- More than 6,600 vessels are currently responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.
- More than 3.02 million feet of containment boom and 5.65 million feet of sorbent boom have been deployed to contain the spill—and approximately 900,000 feet of containment boom and 2.1 million feet of sorbent boom are available.
- More than 28.7 million gallons of an oil-water mix have been recovered.
- Approximately 1.75 million gallons of total dispersant have been applied—1.07 million on the surface and 681,000 sub-sea. Approximately 386,000 gallons are available.
- 275 controlled burns have been conducted, efficiently removing a total of approximately 10 million gallons of oil from the open water in an effort to protect shoreline and wildlife. Because calculations on the volume of oil burned can take more than 48 hours, the reported total volume may not reflect the most recent controlled burns.



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- 17 staging areas are in place to protect sensitive shorelines.
- Approximately 534 miles of Gulf Coast shoreline is currently oiled—approximately 288 miles in Louisiana, 91 miles in Mississippi, 65 miles in Alabama, and 90 miles in Florida. These numbers reflect a daily snapshot of shoreline currently experiencing impacts from oil so that planning and field operations can more quickly respond to new impacts; they do not include cumulative impacts to date, or shoreline that has already been cleared.
- Approximately 81,181 square miles of Gulf of Mexico federal waters remain closed to fishing in order to balance economic and public health concerns. More than 66 percent remains open. Details can be found at <http://sero.nmfs.noaa.gov/>.
- To date, the administration has leveraged assets and skills from numerous foreign countries and international organizations as part of this historic, all-hands-on-deck response, including Belgium, Canada, China, France, Germany, Ireland, Japan, Kenya, Mexico, Netherlands, Norway, Qatar, Russia, Spain, Tunisia, United Arab Emirates, United Kingdom, the United Nations' International Maritime Organization, the European Union's Monitoring and Information Centre, and the European Maritime Safety Agency.



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Deepwater Horizon Spill Response

LOOP CURRENT

Deepwater Horizon MC252

Loop Current Location Relative to Oil Slick

July 9, 2010

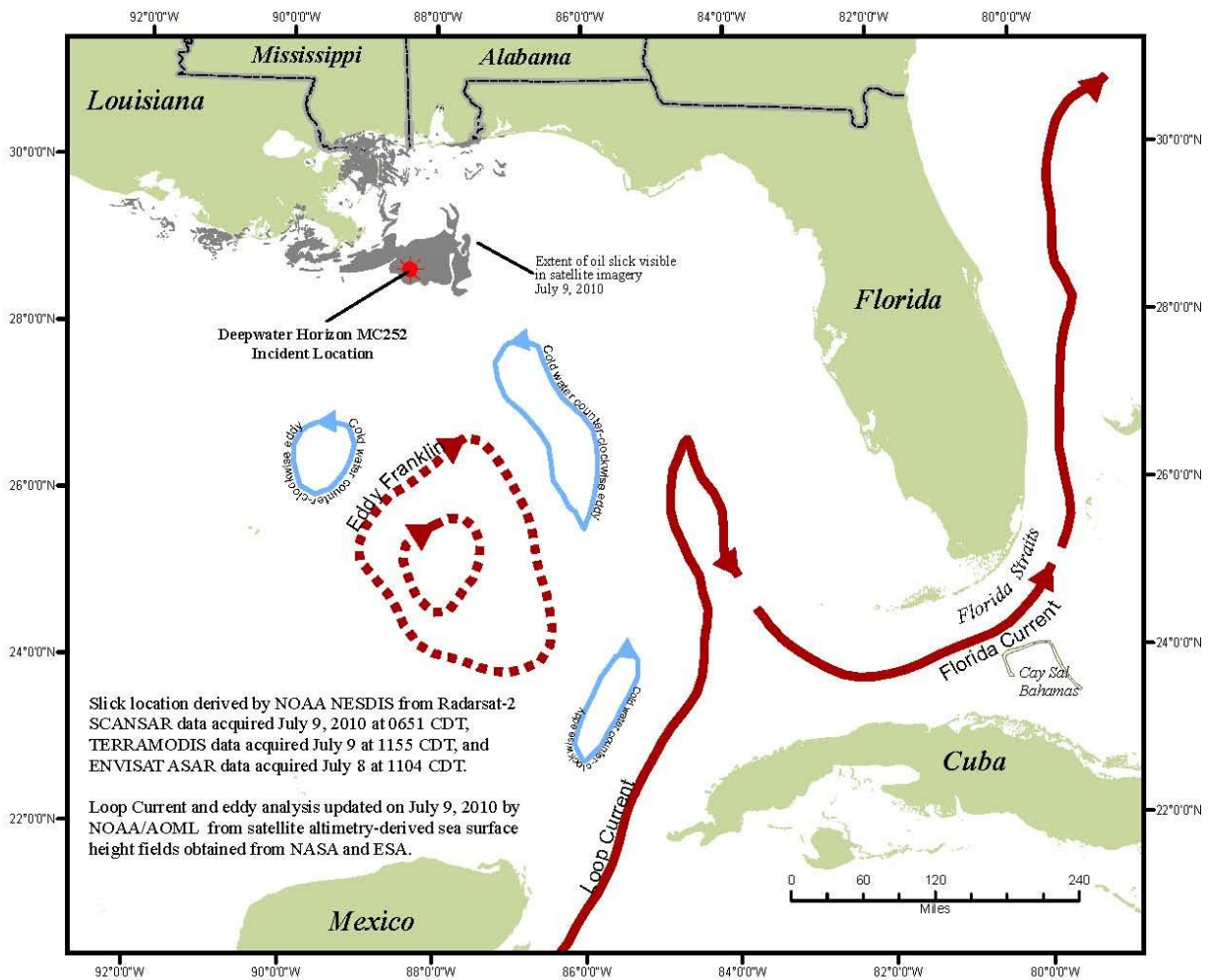


The National Oceanic and Atmospheric Administration (NOAA) is closely monitoring the Deepwater Horizon MC252 (BP oil spill) slick's proximity to the Loop Current in the Gulf of Mexico.

- The Loop Current is an area of warm water that comes up from the Caribbean, flowing past the Yucatan Peninsula (Mexico) and into the Gulf of Mexico.
- It generally curves east across the Gulf and then flows south parallel to the west Florida coast; there it becomes the Florida Current as it moves through the Florida Straits, joins the Gulf Stream and travels up the Atlantic Coast, veering progressively farther away from the coast.
- Sometimes the northern part of the Loop Current separates from the main Loop Current, forming a large rotating region of water, known as an eddy.
- There are also smaller eddies that form along the edges of the Loop Current.

Both the location of the Loop Current and location of the oil slick are dynamic and constantly changing. The present location of the oil is identified daily through analysis of satellite imagery, observer overflights and advanced technology on aircraft. This information is also keeping us informed of how far away the oil is from the Loop Current each day. If oil from the spill enters the Loop Current, it would take at least a few days or more to reach the Florida Straits. During this transit time, the natural processes of evaporation and dispersion would reduce the oil volume significantly, and make it less toxic. The remaining oil would be mostly in the form of tarballs.

The figure below, updated daily, shows the location of the oil spill based on satellite imagery. It also depicts the present location of the Loop Current and an eddy north of the Loop Current called Eddy Franklin. There has been no indication of oil in or near the Loop Current for over two weeks. With no northerly winds in the forecast, Eddy Franklin separated from the Loop Current, and no eddies in position to move oil toward Eddy Franklin, the risk of the Loop Current transporting a significant amount of oil is very low. NOAA will continue to monitor the situation daily.



Map prepared July 9, 2010 by
 NOAA Emergency Response Division



National Incident Command
0430EDT – 10 July 2010
Deepwater Horizon Spill Response

FISHERIES STATUS

Southeast Fishery Bulletin

National Marine Fisheries Service, Southeast Regional Office, 263 13th Avenue South, St. Petersburg, Florida 33701-5505

FOR INFORMATION CONTACT:
 727-824-5305, FAX 727-824-5308

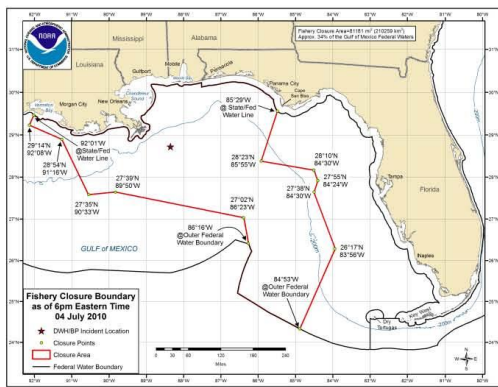
July 4, 2010
 FB10-060

BP Oil Spill: NOAA Modifies Commercial and Recreational Fishing Closure in the Oil-Affected Portions of the Gulf of Mexico

Current revisions to the closure, described below, will be effective on **July 4, 2010 at 6 p.m. eastern time** (5 p.m. central time). All commercial and recreational fishing including catch and release is prohibited in the closed area; however, transit through the area is allowed.

or oil sheens (very thin layers of floating oil) are present, even if those areas are not currently closed to fishing.

The closed area is bounded by rhumb lines connecting, in order, the following coordinates:



North latitude	West longitude
At state/federal line	85° 29'
28° 23'	85° 55'
28° 10'	84° 30'
27° 55'	84° 24'
27° 38'	84° 30'
26° 17'	83° 56'
At outer federal line	84° 53'
Follow the outer boundary of federal waters northerly to...	
The outer federal line	86° 16'
27° 02'	86° 23'
27° 39'	89° 50'
27° 35'	90° 33'
28° 54'	91° 16'
29° 14'	92° 08'
At the state/federal line	92° 01'
Follow the state/federal water line easterly to beginning point	

Map Link:

http://sero.nmfs.noaa.gov/sf/deepwater_horizon/BP_OilSpill_FisheryClosureMap_070410.pdf

The new closure measures 81,181 sq mi (210,259 sq km) and covers about 34% of the Gulf of Mexico exclusive economic zone. The majority of federal waters in the Gulf of Mexico are open to commercial and recreational fishing.

Modeling and mapping the actual and projected spill area is not an exact science. NOAA Fisheries Service strongly advises fishermen not to fish in areas where oil

Reminders

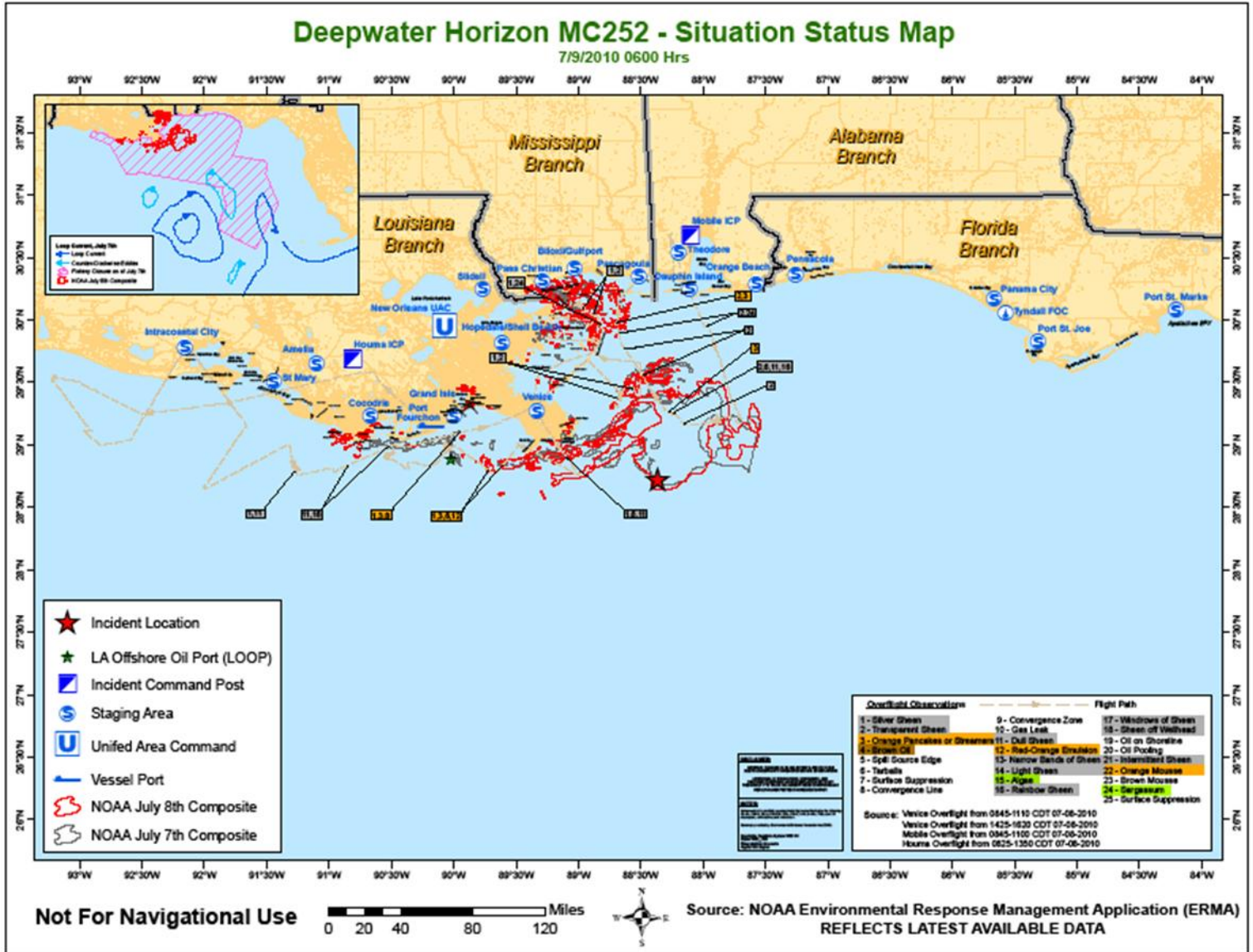
If state waters are closed to fishing due to the oil spill, all vessels must comply with that closure. If state waters are not closed to fishing due to the oil spill, federally permitted vessels may fish in those waters while abiding by all other applicable regulations.

Permit holders are reminded to maintain their federal vessel permits by submitting timely reporting requirements and renewal applications, even if the vessel is not currently engaged in fishing activities.



National Incident Command
0430EDT - 10 July 2010
Deepwater Horizon Spill Response

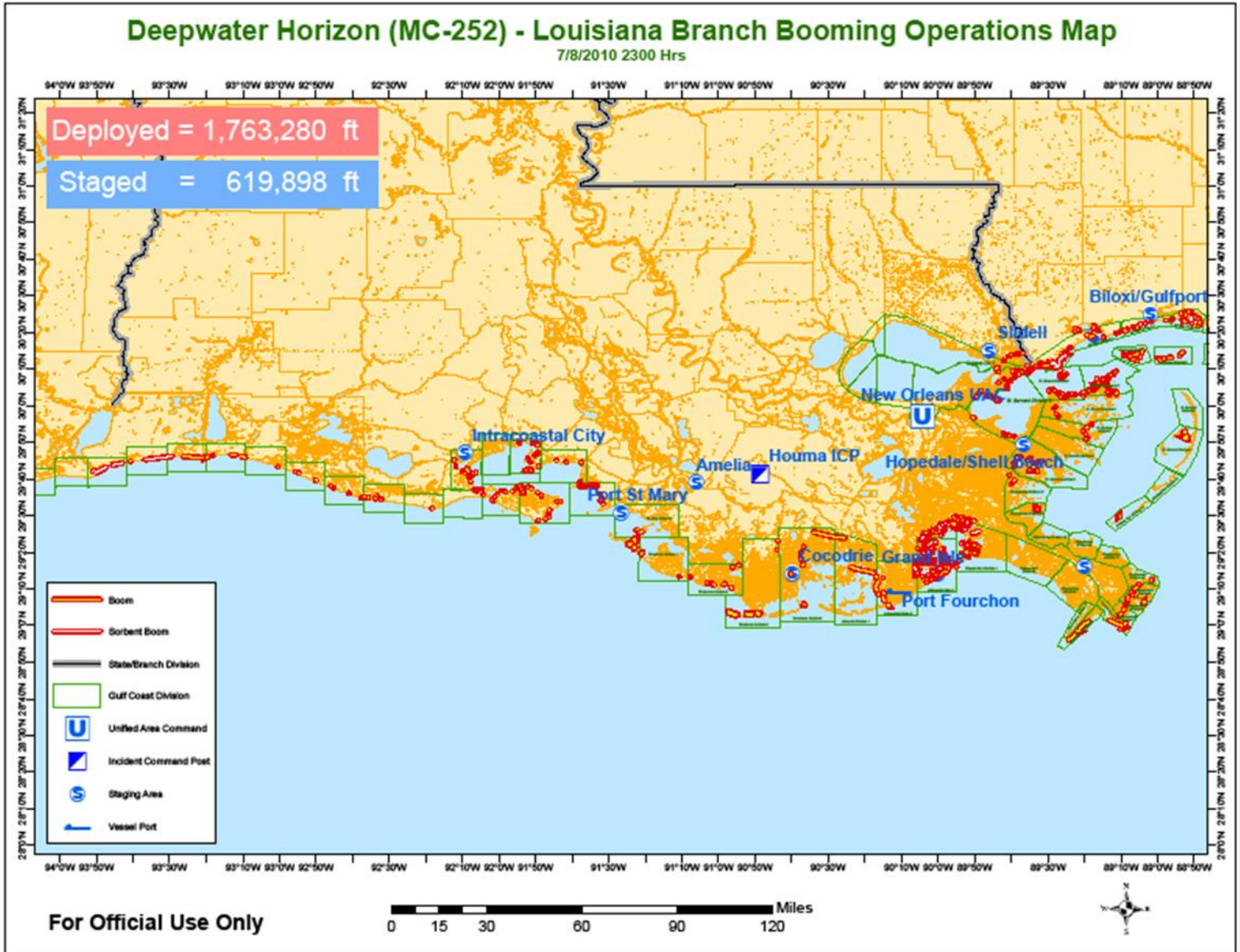
CURRENT FORECAST POSITION OF OIL SLICK





National Incident Command
0430EDT - 10 July 2010
Deepwater Horizon Spill Response

BOOM SITUATION STATUS MAP



01268-EPA-5334

"HQS-PF-fldr-NIC HQ Situation Unit"
<NIC-HQ-Situation-Unit@uscg.

Sent by:
NIC-HQ-Situation-Unit@uscg.
mil

07/02/2010 03:31 AM

To "HQS-PF-fldr-NIC HQ Situation Unit",
"HQS-DG-LST-NIC-Situation Briefing", "Ortman, Chris",
"dave.westerholm", "dwh.dhs", "dwh.noaa", "Bamford,
George", "Rogers, Jim", "Joint.Staff", "kati.walsh",
"Foresman, Lee", "Pension, Lisa", "National Command
Center", "NGA.cat", "nga.ic.cat", "nga.smil.cat", "NOC.imo",
"NOC SWO Restricted", "NOC SWO", "NOC.uscg", "OPS
CAT", "OSD.Watch", "SBS-All", "tina.eichenour"

cc

bcc

Subject NIC Situation Report 0330EDT 02JUL10

Good Morning All,

Attached is the 0330EDT NIC Situation Report.

V/R
HS1 Samantha Roche
National Incident Command (NIC)
Situation Unit
24 hour Hotline: 202-372-1710



NIC Situation Report 0330EDT 02JUL10.pdf

National Incident Command
DEEPWATER HORIZON RESPONSE
DAILY SITUATION REPORT
02 July 2010, 0330 EDT





National Incident Command
0330EDT – 02 July 2010
Deepwater Horizon Spill Response

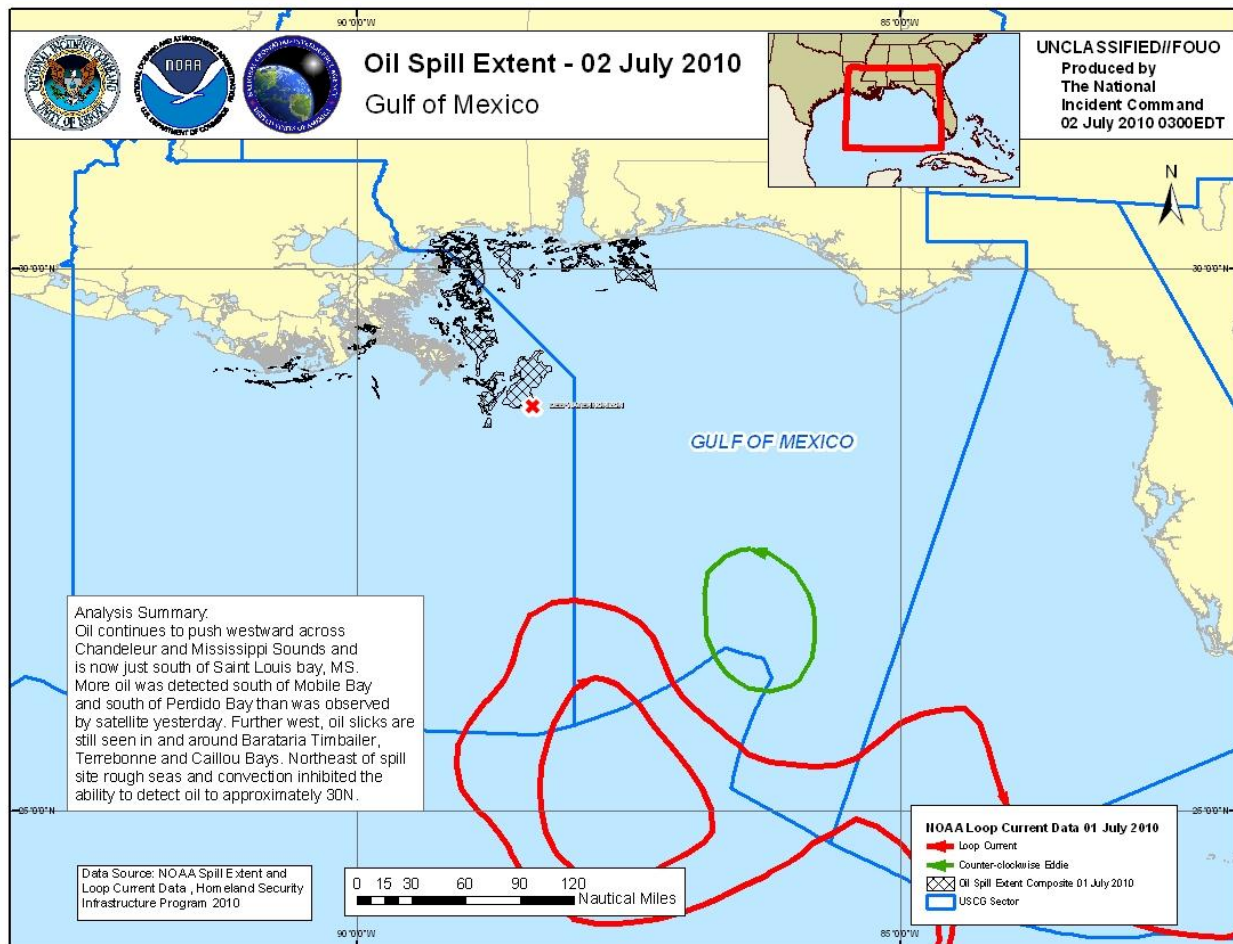
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Deepwater Horizon Spill Response

(Updates in RED)



National Incident Commander Objectives:

1. Establish and manage a coordinated interagency response effort to effectively employ all resources required to mitigate current and long term environmental and economic impacts of the incident.
2. Engage and inform the public, stakeholders and the media, keeping them apprised of response activities and plans.
3. Engage across all levels of government to develop courses of action for issues that span multiple agencies and departments.

Unified Area Command Objectives:

1. Ensure the safety and welfare of citizens and response personnel.
2. Control the source of the spill.
3. Continue to contain, recover, and dispose of spilled material.
4. Continue to maximize use and availability of advanced source control and response technologies.
5. Continue to maximize the protection, assessment, and response to environmentally, sensitive areas and wildlife risk.
6. Ensure stakeholders, government officials, and the public are kept informed of source control and response actions.
7. Minimize social, political, economic, and environmental impacts.
8. Continue to optimize critical resource utilization and effectiveness from all agencies and organizations across all response areas.
9. Ensure sustainability by conducting strategic planning to address long-range planning concerns; including worst case scenarios, contingencies, resources, logistics, and potential gaps.



Highlights of the Last Operational Period:

- Lightering operations with the OVERSEAS CASCADE are scheduled to commence 02 July. (Houston 2000EDT 01 July)
- DD-III has resumed drilling. (Houston 2000EDT 01 July)
- M/V A WHALE moored in Venice, LA.
- The cumulative range of oil released as of 30 June is 2,555,000 to 4,380,000 barrels. (FRTG 0655EDT 01 July)

Weather:

- At 2300EDT 01 July, the remnants of Alex were located over central Mexico. Alex is moving toward the west near 12 MPH and this motion is expected to continue overnight. Maximum sustained winds have decreased to near 30 MPH with higher gusts. Winds associated with the remnants of Alex will continue to decrease overnight. (NOAA 2300EDT 01 July).
- On scene weather: (NOAA 0500EDT 01 July)
 - Friday, 02 July: Winds in the morning SE 10-12 kts, afternoon winds changing to NE 10-12 kts. Seas choppy, 5-6 ft.
 - Friday night, 02 July: Winds NE 10 kts. Seas choppy, 4 ft.
 - Saturday, 03 July: Winds in the morning NE 10 kts, afternoon winds shifting to ESE 10-13 kts. Seas choppy, 3-4 ft.

Source Control: (Houston 0252EDT 02 July)

	0000-2359CDT 30 June		Total Recovered/Flared to date:	
Vessel	OIL	GAS	OIL	GAS
DISCOVERER ENTERPRISE	16,918 bbls	37.7 million cubic ft of gas	421,278 bbls <small>*includes collection total for Riser Insertion Test Tube (RITT - 22,158 bbls)</small>	956.3 million cubic ft of gas <small>* includes collection total for Riser Insertion Test Tube (RITT - 88.4 gas)</small>
Q4000	8,236 bbls	19.4 million cubic ft of gas	135,877 bbls	282.3 million cubic ft of gas
Cumulative oil/gas recovered	25,154 bbls	57.1 million cubic ft of gas	557,155 bbls	1,238.6 million cubic ft of gas

- **DISCOVERER ENTERPRISE (DE):** Lightering operations with the OVERSEAS CASCADE are scheduled to commence 02 July and will require less than 5’ seas. The limiting factor of 5’ seas is based on the tolerance of the floating transfer hose and the hose handling vessel. Lightering ops require 24 hours for full discharge of DE. **If lightering ops are unable to commence by Sunday, 04 July the DE will slow production between 04 July and 06 July. DE will reach maximum capacity early on 06 July and a full shut-down will be required.** (Houston 2000EDT 01 July)
- **Sub-sea Dispersant:** Sub-sea Dispersant is being injected at the BOP at a steady rate of 6 gallons per minute. HOS Super H and Adriatic (Dispersant sampling vessels) are in route to MC252 and expected to be on scene in the next 24 hours. (Houston 2000EDT 01 July)



- **Short Term Containment:** Top Hat #4 is in place over MC 252 BOP and producing oil in conjunction with DE. **Seas at DE were reported to be 4' to 6' and stable, wobble is measured at 4 to 6 inches.** (Houston 2000EDT 01 July)
- **Long Term Containment and Disposal Plan 1:** Planned startup of the system and production of oil is now 07 July (delay is due to weather). Vessel masters made the decision to halt the operation till seas calm. The 4000' Free Standing Riser (FSR) is fully in place. **Modifications and adjustments are expected to be made 02 July.** (Houston 2000EDT 01 July)
- **Long Term Containment and Disposal Plan 2:** To increase redundancy, BP will install a secondary subsea anchor, free standing riser (FSR), and float cans. The air can and subsea anchor are complete. Suction pile installation will start 02 July, weather permitting. FSR 2 has been constructed and all components are staged in Port Fourchon. Installation will commence once the first FSR installation is completed with startup and "first oil" anticipated OOA 15 July. (Houston 2000EDT 01 July)
- **MC 252 Well Bore Capping Plan:** The Well Bore Cap is the capping stack that will be used on top of the LMRP to assist in containment once the Top Hat and LMRP flange is removed. **The transition spool and capping stack arrived at Port of Fourchon at 0600CDT, 01 July. They will be loaded onto the C CHARIOT for delivery to the operations area OOA 03 July. The flange splitter system will undergo a SIT today.** Machining on the "latch cap" contingency system continues. (Houston 2000EDT 01 July)

Relief Well Data: (Horizon OIR 1930EDT 01 July; Houston 2000EDT 01 July)

	Total Drill Depth (MD=measured or total drilled depth in feet)	Day # of Est. Completion Days	Comments
DD-II	13,093'	35 of 104 (34 %)	T-Time 105 hrs Drilling of relief wells are not expected to be impacted by high sea states
DD-III	17,076'	59 of 104 (57%)	T-Time 95 hrs Drilling of relief wells are not expected to be impacted by high sea states

- **DD-II:** Current target depth is 13,783' where they will stop to run 13 5/8" casing. ETA to reach 13,783 is early 02 July. (Houston 2000EDT 01 July)
- **DD-III:** DD3 was able to fix the gyro (device used to track the drill's position underground) issue without pulling the drill string and has resumed drilling. Drilling is stopped every 15 feet to conduct a position survey. At 17,300' they will stop to conduct ranging run #5. Estimated time to complete all ranging is 6 days which will be followed by 6 days of drilling for the 9 5/8" casing run. Options to install the Active Ranging While drilling (ARWD) tool is under discussion. This ranging device can be installed and will allow continuous ranging and could speed up the ranging process. (Houston, 1200EDT, 01 July 2010)

(Houston Source Control Vessels 29 June; Houston 2000EDT 01 July)

Name	Flag	Status/Location	Current Function	Comments
Q4000	United States	On Scene	Containment Continues to recover production and flare oil and gas.	T-Time 69 hours Operations may continue in sea states < 12'



National Incident Commander Daily Situation Update

0330EDT - 02 July 2010

All emails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson

Deepwater Horizon Spill Response

(Updates in **RED**)

Name	Flag	Status/Location	Current Function	Comments
DISCOVERER ENTERPRISE	Marshall Islands	On Scene	Containment Continues to recover production, flare gas, and store oil.	T-Time 114 hours Operations may continue in sea states < 12'
HELIX PRODUCER I	Bahamas	At staging area	Oil Production Will attach to the CDP-1 free standing riser to process oil. Will continuously process 20-25,000 bbls of oil daily	Critical hook up operations possible only in sea states < 3-4' Start up to commence after 02 July when seas calm.
LOCH RANNOCH	United Kingdom	Anchored staging area	Shuttle Tanker Will store oil from the HELIX PRODUCER	Capacity is 1,000,000 bbls (40 days on station)
DISCOVERER CLEAR LEADER	Marshall Islands	Anchored	Containment Will recover production	Awaiting equipment.
MASSACHUSETTS	United States	Proceeding to Texas City, TX for offload	Shuttle Tank Barge Transfers oil from the DISCOVERER ENTERPRISE	Will be decontaminated at the LOOP and will proceed to Texas City, TX to offload.
EVI KNUITSEN	Norway	On-Scene	Shuttle Tanker Conducting DP trials	
NAVION FENNIA	Bahamas	ETA to GoM 03 July	Shuttle Tanker Will transfer oil from the HELIX PRODUCER and the TOISA PISCES	Inspection completed, CoC issued.
SEILLEAN	Panama	En-route to Port of Spain, Trinidad. ETA is mid-July.	Containment Will recover production	Planning for inspection and retrofit in Port of Spain. Retrofit will expand production capabilities.
OVERSEAS CASCADE	United States	On-scene	Transfers oil from the DISCOVERER ENTERPRISE	
TOISA PISCES	Liberia	En route to Corpus Christi, TX. Departure date for MC252 is 10 July.	Undergoing modification Will attach to the CDP-2 free standing riser to continually process oil	Expected to return to yard 05 July, undergo modification and depart for MC252 10 July.
SEACOR RIGOROUS	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	
LA CHEVAL	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	



International Offers of Assistance:

- No new offers accepted, one in routing. (NIC CRU 1900EDT 01 July)

Clean-Up/Response Operations: (DWH AAG 0600EDT 01 July)

	LA	MS	AL	FL	TOTAL
Current Miles of Shoreline Impact	259.3	52.2	46.3	71.0	428.8
People Assigned to shoreline response	1,810	1,147	3,787	2,934	9,678

Safety/Personnel Casualties:

- The UAC reported 2 contractors were involved in a physical altercation consisting of pushing and shoving in the safe haven tent located just outside of the Fourchon Beach Staging Area. Local law enforcement responded to the incident and it was quickly resolved. No injuries occurred and no arrests were made.

The altercation was a result of the safety tent being filled above capacity with no seating room available. A worker who was sitting in a chair got up and another worker took the chair. A brief investigation resulted in 56 workers being removed for questioning; of those, 3 were officially removed from the response effort.

Supervisors have made arrangements for a larger tent and more chairs to better accommodate the responders. (NIC Bulletin 1813EDT 01 July)

Environmental Impact:

- TX: NSTR
- LA: New oiling is likely along the Mississippi Delta and Breton Sound, re-oiling in Barataria Bay and Grand Isle is likely with tidal change. (DWH AAG 0600EDT 01 July)
- MS: Cleanup crews worked at Belle Fontaine and Biloxi Beach to respond to tarball impact. Periodic beach cleanup operations were suspended due to weather. (DWH AAG 0600EDT 01 July)
- AL: Manual beach cleanup operations in Mobile and Baldwin Counties were suspended due to weather. (DWH AAG 0600EDT 01 July)
- FL: Mechanical and manual cleanup periodically suspended due to weather. (DWH AAG 0600EDT 01 July)
 - ICP Mobile reported a 55 gallon drum with no markings on it covered in oil, approximately 200 ft off shore behind Sugar Beach Condos in Navarre, FL. A Transocean representative was notified this may be from the deepwater horizon sinking. State Emergency Operations Center on scene investigating the drum. Updates will be provided as they are received. (NIC Bulletin 1952EDT 01 July)
- The Environmental Protection Agency (EPA) released results of a research study examining the effect of eight different dispersant products (alone, not in combination with oil) on endocrine disrupting activity and potential impacts on small fish and mysid shrimp. No significant biological effect on endocrine disrupting activity was found and three dispersants were found to be less toxic to small fish and mysid shrimp than others. Further testing is necessary and will be conducted; however, the EPA maintains that dispersants are generally less toxic than oil and can prevent some oil from impacting sensitive areas on the Gulf Coast. (External Affairs 1845EDT 01 July)



Deepwater Horizon Spill Response

(Updates in **RED**)

- Respirators will be provided to response workers engaged in source control and oil burning activities as part of a comprehensive respiratory protection program even though air monitoring data collected to date indicates that exposures to hydrocarbons, dispersants and other hazardous chemicals are below established occupational exposure limits. Respirators only need to be worn when air-monitoring results indicate an elevated level of air contaminants, or when professional judgment determines there is potential exposure, or when workers are reporting health effects or symptoms. (External Affairs 2035EDT 01 July)

Port/Waterway Economic Impact:

- All ports remain open, including the Louisiana Offshore Oil Port (LOOP).
- Decontamination Activities:
 - 02 Commercial tugs and barges required DECON. (Executive Summary 1028EDT 01 July)
- 80,228 sq mi (33%) of Gulf Federal waters are closed to fishing. (NOAA 28 June)

Equipment & Resources Assigned: (DWH AAG 0600EDT 01 July)

	LA	MS	AL	FL Panhandle	FL Peninsula	TX	Off Shore	Totals
VOO	631	919	1,165	489	0	0	0	3,204
Barges	456	101	91	29	0	0	0	677
Other (CG Cutters, Command & Control, Boom Tending, Other)	1,477	460	402	249	0	0	27	2,615
Skimmers, Inshore	333							333
Skimmers, Nearshore	159							159
Skimmers, Offshore	58							58
Fixed Wing	37							37
Helo	76							76
Total	2,564	1,480	1,658	767	0	0	27	7,159

Task Forces: (DWH AAG 0600EDT 01 July)

- LA:** Offshore skimming operations were halted due to sea state. No burn operations were possible due to increased sea state. 12 fishing vessel skimming Task Forces are currently stood down pending improved weather conditions. 27 Shallow Water Barge Skimming Systems are also stood down in 5 different parishes.
- MS:** Suspended all nearshore operations due to weather. Weather hampered offshore skimming operations. Group #700 standing by for break in weather to deploy to Mississippi Sound and barrier islands.



National Incident Commander Daily Situation Update

0330EDT - 02 July 2010

All emails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson

Deepwater Horizon Spill Response

(Updates in **RED**)

- **AL:** Suspended all nearshore operations due to weather. VOO were deployed at Perdido Pass and Gulf Shores. Offshore Group #700 awaiting improved weather to deploy to barrier islands and Mobile Bay.
- **FL:** Suspended all nearshore operations due to weather. Offshore Group #800 awaiting break in weather to deploy and protect the area from Pensacola Bay to Port St. Joe.

Financial Update: (NPFC Executive Financial Summary Report 01 July)

OSLTF Emergency Fund Remaining	\$30,353,712.22
Fed Project Ceiling	\$259,500,000.00
Obligated funds to Date	\$241,921,780.70
Fed Project Ceiling Remaining	\$17,578,219.30

BP Claims Summary: (BP Claims Status for 0930EDT 30 June)

- Total Number of Claims: 87,416
- Total Amount Disbursed: \$132,343,181
- Number of Claims Denied: 0
- Number of Checks Disbursed: 42,795

BP Claims Call Center Statistics: (Last updated in the BP Dashboard 29 June)

- Calls Received: 847
- Wait Time: 6 seconds
- Calls abandoned: 19 (1%)
- Non-Claims related calls: 623
- Call operator dedicated hours: 1,153 hours
- Call operators: 171
- Checks written: 649
- Cumulative Checks written: 41,988
- Managers/adjusters in field: 952
- Claim Centers: 34

Future Plans (Next 24-48 hours):

- Continue sub-sea dispersant injection; monitor pressure.
- Maintain flow back to the DISCOVERER ENTERPRISE.
- Q4000 to maintain flowback and flaring operations.
- Continue relief well operations.



NIC Strategic Efforts:

- **FRTG Flow Rate Analysis**
 - This improved estimate is based on more and better data that is available after the riser cut data which helps increase the scientific confidence in the accuracy of the estimate. As the Government continues to collect additional data and refine these estimates, it is important to realize that the numbers can change. In particular, because the upper number is less certain, it is important to plan for the upper estimate plus additional contingencies immediately. The most likely flow rate of oil is between 35,000 and 60,000 barrels per day.
- **Interagency Alternative Technology Assessment Program (IATAP)**
 - M/V A WHALE - The Coast Guard Research and Development Center has assembled an IATAP observation team of Coast Guard, Navy SupSalv, and NOAA representatives to oversee BP testing of the skimming system on this vessel. The A WHALE is moored in Venice, LA.
- **International Engagement Strategy**
 - Interagency Strategic Planning (IASP) maintains country specific files on the potential for impact from the DWH pollution incident on foreign countries. To date, IASP provided briefs to DOS on projections for impact to Cuba, Bahamas, and Bermuda. Brief for Mexico is pending until DOS confirms meeting participants, time, and location specifics. If the potential for impact on a foreign country becomes likely, IASP will initiate notification to DOS to provide official notification to the country.
- **Hurricane/Severe Weather Contingency Plan**
 - Briefed S1, final draft is being completed.
 - Anticipate final approval of DWH Hurricane/Severe Weather Plans in the immediate future.
 - Follow up discussions on pre and post storm planning ongoing with DoD, FEMA, and other governmental agencies
 - UAC will conduct a UAC-UIC SWCP table top exercise on 6 July
 - CG participation planned for Joint Chiefs of Staff SWCP Critical Mission Exercise 12.1, 14 July
- **Implementation Strategy**
 - Drafted a NIC directive to guide UAC actions. Draft will be available for NIC review in the immediate future.
- **Coast Guard/EPA Emergency Regulation**
 - The Coast Guard and the Environmental Protection Agency (EPA) continue to take steps to ensure that vital oil spill response equipment currently stationed throughout the country is available to join the fight against BP's leaking oil in the GOM. The most recent step in this strategy involves a joint Coast Guard-EPA emergency interim rule, submitted to the Federal Register on June 28, which will temporarily lower timing thresholds that require identification and staging of oil spill response equipment around the country in case of an oil spill—freeing up some resources for deployment to the Gulf. Essentially this means that we are temporarily reducing the time in which equipment, including vessels, must be available and “at the ready” for an oil spill so that we can battle the BP oil spill with an even greater force than we have already mobilized.



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All emails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson

Deepwater Horizon Spill Response

(Updates in RED)

- **Coast Guard Safety Zone Establishment (Boom Protection)**
 - The Captains of the Port for Morgan City, LA, New Orleans, LA, and Mobile, AL, under the authority of the Ports and Waterways Safety Act, has established a 20-meter safety zone surrounding all Deepwater Horizon booming operations and oil response efforts taking place in Southeast Louisiana. The safety zone has been put in place to protect members of the response effort, the installation and maintenance of oil containment boom, the operation of response equipment and protection of the environment by limiting access to and through deployed protective boom. Violation of a safety zone can result in up to a \$40,000 civil penalty. Willful violations may result in a class D felony.
- **Critical Resources Strategic Planning (DWH AAG 0600EDT 01 July; NIC CRU 01 July)**
 - At 0900EST, 01 July the Homeport Oil Skimmer Web-form was activated. The form requests information from manufacturers, vendors, and/or owners of oil skimming equipment, seeking the availability of skimmers that could potentially be used for the Deepwater Horizon Response in the Gulf of Mexico. A press release is anticipated soon.

Skimmers

- Current total: 550

Boom

- Total Deployed: 2,778,522 feet
- Total Assigned: 248,160 feet
- Total Staged: 812,603 feet
- Total Ordered: 778,652 feet



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NOC-PRODUCED SENIOR LEADERSHIP BRIEF

1800 EDT 01 July 2010

Updates in bold blue

Secretary of Homeland Security Priorities

- Ensure Responsible Party (RP) is doing everything it can to stop the oil leak.
- Ensure all capabilities (government, private, and commercial) and resources are being leveraged to protect the environment and facilitate a rapid, robust cleanup effort.
- Ensure every effort is being made to include and inform the local communities in support of response operations.

Current Situation

- **Oil Stoppage**
 - **Lower Marine Riser Package (LMRP) TOP HAT**
 - **Seas at ENTERPRISE reported to be 6 – 8 feet which caused a 6-12 inch wobble of TOP HAT; did not impact containment operations.**
 - Oil and gas flowing from TOP HAT to ENTERPRISE and Q-4000. (NIC)
 - Cumulative oil/gas recovered/flared 30 June: 23,079 barrels of oil and 53.2 million cubic ft of gas.
 - Total oil/gas recovered/flared to date: 531,969 barrels of oil and 1,181.5 million cubic ft of gas.
 - **Long Term Containment and Disposal Project (CDP)**
 - CDP-1: Estimated startup 7 July. (NIC)
 - CDP-2: Estimated startup 15 July. (NIC)
 - **Relief Wells**
 - Drill Rig DDIII (first relief well) conducting relief well operations; drill depth 12,056 ft below sea floor (17,305 ft below drill floor). (NIC)
 - Drill Rig DDII (second relief well) conducting relief well operations; drill depth 7,362 ft below sea floor (12,580 ft below drill floor). (NIC)
 - **Three Ram Capping Stack**
 - This is a capping stack that will be used on top of LMRP to assist in containment once TOP HAT and LMRP flange are removed. (NIC)
 - **Capping stack retested and found satisfactory; en route to Port Fourchon; ETA 3 July.**
- **Oil Flow**
 - Flow Rate Technical Group (FRTG) estimates oil flow rate is 35,000 - 60,000 barrels per day. (JIC)
 - **FRTG estimates total oil released as of 30 June is between 2,555,000 - 4,380,000 barrels. (NIC)**



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- **Oil Landfall**
 - Current amount of landfall impacted: 428.8 miles. (NIC)
 - LA: (NIC)
 - Operations currently suspended due to weather.
 - MS: (NIC)
 - Operations currently suspended due to weather.
 - AL: (NIC)
 - Operations currently suspended due to weather.
 - FL: (NIC)
 - Operations currently suspended due to weather.
- **Operations**
 - No In Situ Burns (ISB) conducted 30 June. (NIC)
 - Booming/skimming operations continue, weather permitting. (NIC)
 - Oily water mixture recovered to date: 671,173 barrels. (NIC)
- **Health Concerns**
 - Heat stress remains the primary concern for response workers. (OHA)
- **Dispersants**
 - No aerial dispersant sorties flown 30 June due to adverse weather. (NIC)
 - Subsea dispersant use continues. (NIC)
 - Authorization granted for use until 7 July at a rate of 6,000 gals per day.
- **Shipping Channels/Ports**
 - All shipping channels/ports remain open in the Gulf Coast Region. (USCG)
 - To date, a total of 4 vessels have required decontamination. (NIC)
- **Assets on Scene:**
 - Personnel: 42,739 (NIC)
 - Boom to date: 7,907,191 ft (2,983,576 regular/4,923,615 sorbent) (UAC)
 - Dispersant to date: 1,623,110 gals (1,032,897 surface/590,213 subsea) (NIC)
 - Total vessels assigned: 7,046 (NIC)
 - Fixed-wing aircraft: 37 (NIC)
 - Helicopters: 76 (NIC)
- **Federal Agencies/Departments**
- **U.S. Coast Guard (USCG)**
 - Continuing incident coordination and response activities.
- **Customs and Border Protection (CBP)**
 - Providing flight advisory information to aircraft participating in disaster response and video to track oil plume movement; aircraft mission-hours to date: 899.3



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- **Federal Emergency Management Agency (FEMA)**
 - Supporting NIC activities and Federal On-Scene Coordinator.
- **Department of Agriculture (USDA)**
 - Animal and Plant Health Inspection Service providing wildlife recovery services.
- **Department of Defense (DoD)**
 - US Army Corps of Engineers overseeing berm projects in AL and LA.
- **Environmental Protection Agency (EPA)**
 - Continuing to sample air, water, sediment, and waste.
- **Health and Human Services (HHS)**
 - FDA conducted inspections at primary seafood processor facilities to ensure contaminated seafood from entering into commerce.
- **Department of the Interior (DOI)**
 - White House is hosting weekly conference calls for Native American outreach with representatives from Federally- and non-Federally recognized tribes.
- **National Oceanic and Atmospheric Administration (NOAA)**
 - Weather forecast:
 - **Thur, 1 July: Southeast winds 5-15 knots; seas 6-7 ft.**
 - **Fri, 2 July: Variable winds 5-10 knots; seas 4-6 ft.**
 - **Sat, 3 July: Variable winds 7-15 knots; seas 4 ft.**
- **Department of Energy (DOE)**
 - Assisting Unified Command and supporting the Interagency Solutions Group.

Critical Infrastructure Key Resources (CIKR)

- **National Infrastructure Coordinating Center (NICC)**
 - Continuing to monitor CIKR.

State and Local Agencies

- **LA Department of Wildlife and Fisheries closed commercial and recreational fishing in waters off Terrebonne, St. Bernard, and Plaquemines parishes effective 1 July.**
- **MS Department of Marine Resources and Department of Environmental Quality closed an additional portion of MS territorial marine waters to commercial and recreational fishing effective 30 June.**
- AL, FL, LA, MS and TX are communicating with DHS daily.

National Operations Center

- Current Posture: Phase 2 – Concern; Crisis Action Team activated.
- **The next SLB is scheduled for 0600 EDT 2 July.**



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UAC EXTERNAL AFFAIRS GOVERNMENTAL AFFAIRS DAILY REPORT

FOR INTERNAL USE ONLY

SCHEDULE OF EVENTS FOR FRIDAY, JULY 2

Open Press

NOLA JIC

- Prepared to support airship (blimp) arrival.
- Supporting RADM Zukunft Chandelier Island overflight/media embed (Saturday 1000 hrs).
- Supporting relocation of sea turtle eggs.
- Continued operations.

Mobile JIC

- Flight/Boat Rides rescheduled due to weather.
- UK Ambassador in Pensacola.
- Keith Seilhan – access cards: making cleanup workers aware of the media and educate them on media access policies.

Florida Peninsula JIC

24-HOUR OUTLOOK FOR MEDIA/COMMUNITY ENGAGEMENT:

Miami (Main JIC)

- None.

Key West

- 01 July: Capt. DeQuattro (USCG), Billy Causey (NOAA), and Sean Morton (NOAA) to speak at Key West Chamber of Commerce meeting this evening at Doubletree Grand Resort with possible media attendance from representatives of US 1 Radio, The Citizen, and The Keynoter.
- 02 July: NOAA ship, *Thomas Jefferson*, which investigates subsea conditions, will be provisioning in Key West. Expecting NOAA Media Advisory release to come from NOLA today regarding a tour of NOAA Ship *Thomas Jefferson*, which arrived in Key West 01 July after completing a two-week mission to detect submerged oil in the vicinity of the BP Deepwater Horizon oil spill and coastal waters in the Gulf. Karrie Carnes (NOAA) is coordinating the media availability with the Miami JIC contacting local media. The event will run from 1100 to 1200, 02 July.

St Petersburg

- None.

24-HOUR OUTLOOK EMBEDS/EMBARKS:

Miami (Main JIC)

- None.

Key West

- None.



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St Petersburg

- 02 July: Confirmed C-130 flight for media out of Clearwater, PA3 Ameen will escort and embed; more than 20 media outlets have requested a seat. So far, 11 media representatives are confirmed for 02 July. Additional flight to accommodate all interested media outlets is being scheduled for 03 July.

Houma JIC

Upcoming Embeds

- July 5 Fuji TV
- July 3 New York Times, NPR, National Wildlife Daily Wildlife Boat (Grand Isle) -7/1 Darla Wolak, Esther Regelson Worldwide Animal Awareness Society); Whitehawk Bourne, Odin Lindblom Liondance Films; Bevil Knapp, European Press Club
- Air Boat Tour - 7/1 Vanity Fair: Gary Braasch, Joan Rothlein London Times: Ed Ceasar, Jeremy Coulson Contrasto Photography: Alessandra Cardinale, Ricardo Venturi Historic New Orleans Collection: Keely Merritt
- Houma Media Tour -7/1 Al Jazeera, Hebdo Magazine, AFTRA
- Chandelier Island ADM Zukunft media embed – 7/1

Open House – 1800-2000 Houma Terrebonne Civic Center

Engagement with Government Officials

0800 Daily Governors Teleconference – briefing by RADM Neffenger
0930 Sen. Lemieux's (R-FL) State Director and Regional Director, Miami will visit the FPCP for a tour and briefing
1200 British Ambassador Sir Nigel Sheinwald KCMG, ADM Watson, ADM Landry visit to UAC/ Pensacola
1400 Local Officials Teleconference – briefing by NOAA, CAPT Forgit, and CAPT Jillson
1400 Congressionals Call

Community Relations

ALABAMA

All Counties

- No CR activity planned.

FLORIDA

All Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.

Miami-Dade County

- Work with HQ to deploy CR staff.



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MISSISSIPPI

All Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.

Hancock County

- Contact Rotary, Kiwanis, and other civic groups to provide Deepwater Horizon Response information.

LOUISIANA

All Parishes

- Joint CR teams will visit local businesses, churches, FBOs, CBOs, and local elected officials providing BP claims information to residents in affected communities.

Orleans Parish

- CR team will attend the Essence Festival scheduled July 2, 2010 from 12:00pm to 3:00pm; will provide up-to-date information about Deepwater Horizon Response.

Terrebonne Parish

- CR will support BP organized Terrebonne Parish Open House, July 1st from 6:00-8:00 p.m. at the Houma Civic Center.

FUTURE EVENTS AND ISSUES (all times CDT)

Saturday, July 3

1100 CA State Sen. Leland Yee-D-San Francisco/San Mateo visit to ICP Houma

Monday, July 5

TBD Senator Vitter visit to Gulf

Tuesday, July 6

TBD NAACP meeting in Baton Rouge

TBD ADM Papp visit to Grand Isle

TBD Oil Spill Forum, Marathon, FL. CAPT DeQuattro (USCG), along with representatives from other Federal and State agencies, are scheduled to provide an update on local response activities at an Oil Spill Forum being held by the Monroe County Commission. CAPT Conley, LT Driggs (USCG) and Dr. Stabenau (NPS) will represent the FPCP at the forum. The Mayor of Monroe County, Sylvia Murphy, will MC

TBD Representative Bonner meeting/briefing with Captain Poulin at his Foley, AL district office. Also invited are Congressman Jeff Miller (R-1st/FL) and Senator Jeff Sessions (R-AL). The brief/discussion is to center principally around the availability, application, and coordination of skimmers in the DWHZ response operations



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Wednesday, July 7

TBD Commandant of the Coast Guard and Congressman Taylor meeting in his Gulfport, MS district office. CG Legislative Affairs is also working with NIC/UAC to see if they can set up a brief meeting with Governor Barbour during the same visit to Mississippi

TBD Senate CS&T Staffdel

Thursday, July 8

TBD Senate CS&T Staffdel

TBD Senator Shelby (AL) staffer visit to ICP Mobile

Friday, July 9

TBD Senate CS&T Staffdel

TBD Congressman Scalise visit to Gulf

Monday, July 12

TBD Field Hearing

TBD Congressman Richardson Visit

Tuesday, July 13

TBD Congresswoman Richardson Visit

Wednesday, July 14

TBD House Armed Services Staffdel

Friday, July 16

TBD AL State Representatives group tour of ICP Mobile or Theodore. Setting up for small groups to visit the facilities.

Saturday, July 17

TBD Congressman Bright overflight and tour of Mobile ICP

Friday, July 23

TBD HSGAC

Sunday, July 25

TBD VADM Brown, PACAREA, overflight and tour of ICP

July

TBD House Natural Resources Staff

TBD Tracy Wareing, NIC/ Darryl Willis, VP of Resources for BP America, to participate in meetings with State and local officials in AL & TX

TBD Brief: Committee on Education & Labor on Worker Safety, Washington, DC

TBD Senator Cummings CODEL

TBD Congressman Putnam



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TBD Congresswoman Pelosi
TBD Congressman Cummings
TBD Congressman Boehner

THURSDAY, JULY 1 EVENTS

NOLA JIC

- Researched, forwarded or responded to 15 national/international media inquiries.
- Supported rehabilitated pelican release.
- Prepared to support sea turtle hatchling relocation.
- Supporting RADM Zukunft Chandeleur Island overflight/media embed for Saturday, 3 July.
- Working possible RADM Zukunft/ADM Allen CSPAN Washington Journal interview Wed. 7 July.
- Continued operations.

Mobile JIC

Total media inquiries: 61

Total media embarkations: 1

Total media Interviews: 1

Fish and Wildlife at Theodore Rehab Center – ABC News.

Conference Call Attendees:

Speaking points: General overview and FL operations

1. JOHN MARCARIO SEA TOWER
 MAGAZINE
2. HARLAN KIRGAN MISSISSIPPI
3. SUSAN DAKER DOW JONES
 NEWSWIRES
4. MAX SMITH CBS NEWS
5. KATIE HAMMOND WKRG
6. AARON COOPER TNN
7. PETER KING CBS NEWS
8. ZACH WARBRODT ARGUS MEDIA
9. NOELLE STRAUB GREENWIRE
10. CHRIS ORTMAN DHS
11. KATHERINE SAYRE THE PRESS REGISTER
12. SANDY DAVIS ADVOCATE
13. JOHN CASSIDY FIDELITY
14. RUSS BRITT MARKETWATCH
15. JOSEPH BOUDROW US COAST GUARD
16. CARIN DEHNE-
 KILEY SES PARTNERS
17. RICHARD FAUSSET LOS ANGELOS TIMES
18. KIVA GAREN COLLIN STEWART
19. JANE SUTTON REUTERS



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20. NOAH BRENNER	UPSTREAM
21. AARON LEVINOFF	CHESAPEAKE PARTNERS
22. LAUREN STYLER	WKRG TV
23. JENNIFER PORTMAN	TALLAHASSEE DEMOCRAT
24. LUKE OWINGS	STARWOOD CAPITAL
25. RENE LEDIS	WESTERN ASSEST MGMT
26. ROB LEVER	AFP
27. HARVEY MORRIS	FINANCIAL TIME
28. SYDNEY ROSENTRANZ	ABERNATHY
29. JESSICA GABEL	AM 850
30. JUSTIN KIRSCHNER	NBC NEWS
31. SUNNY LEWIS	ENVIRONMENT NEWS SERVICE
32. ELIZABETH GROSSMAN	EARTH ISLAND JOURNAL
33. ANDREW ROSENFELD	PIONEER PATH
34. TED OBERG	ABC 13 HOUSTON
35. DARA KAM	PALM BEACH COAST
36. DANIEL CHANG	MIAMI HERALD
37. TOM RUSSO	WPMI TV
38. ANNE OBANNON	KEYS RADIO GROUP
39. GARY TAYLOR	PLATTS
40. HEATHER DEWAR	THE URBAN NIGHT MAGAZINE
41. JIM LESHER	MPR
42. GREG SCHREIER	ASSOCATED PRESS
43. HANNAH SLOANE	FD
44. STACE CARTER	UNV
45. ALLISON BENNETT	BLOOMBERG NEWS
46. KEVIN SPEAR	ORLANDO SENTINAL
47. MOIRA MACK	THE WHITE HOUSE
48. STEPHEN BELTER	C SPAN
49. SAM SABBAGH	JP MORGAN
50. ROBERT ARIAS	SMGI
51. ROHNDA JACOBS	NA
52. DAVID MELENDY	ASSOCIATED PRESS
53. LI DUNLOP	JP MORGAN
54. JESSICA AULT	BLOOMBERG NEWS
55. DREW BUCHANAN	FL FREEDOM NEWSPAPER



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Embeds: 0

Florida Peninsula JIC

- Total media queries/rumors: 28/0
- Total media embarkations: 0
 - Underway: 0
 - Overflights: 0
 - Facilities: 0
- Total media interviews: 1

MEDIA/COMMUNITY ENGAGEMENT DETAILS (Previous 24 Hours):

Miami (Main JIC)

- Phil Cochrane (BP) provided Robert Samuels, of the Miami Herald, with specifics regarding the number of available jobs in Florida related to the oil spill.

Key West

- None.

St Petersburg

- None.

EMBEDS/EMBARKS (Previous 24 Hours): None

Miami (Main JIC)

- None.

Key West

- None.

St Petersburg

- Scheduled embed on Thursday's HH-60 overflight out of Air Station Clearwater to highlight no oil on Florida Peninsula beaches. Expect publication this evening. Attendees included:
 - Serif Sinan Saricaoglu, a photographer with Local News Service, will collect footage to pool among local news agencies.
 - Jamie Arleo (DEP)
 - Lt. Eric Willis (LNS escort)

INTERNAL PRODUCTS/IMAGERY (Previous 24 Hours):

Miami (Main JIC)

- PA3 Elgammal (USCG) captured imagery of NOAA ship *Nancy Foster* departure media event. The imagery will be uploaded to CGVI.
- Developing a weekly updated overflight graphic showing the flight paths of the aircraft from Air Station Clearwater.
- Developing a press release concerning the number of tarballs that have been found in our AOR but are not related to the DHR spill.

Key West

- PA3 Hulme (USCG) submitted multi-media project regarding SCAT training to Miami JIC for review.

St Petersburg



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- PA3 Simpson (USCG) uploaded video to CGVI from yesterday's oil observation training for aviators hosted by Jim Jeanson (NOAA).
- PA3 Simpson (USCG) uploaded photos to CGVI and is preparing a feature story regarding the CGC *Venturous* deployment to the gulf.

Houma JIC

Total media inquiries completed: 16

Total media inquiries: 17

Media embeds: 5

- Plaquemines
 - Media ride cancelled due to weather.
 - Provided USCG overview to London Guardian.
- Venice – VOO cancelled due to weather.
- Venice – Al Jazeera, AFTRA, Hebdo Magazine
- Fort Jackson – two bird rehab tours.
- Houma ICP
 1. Tour of ICP to Hebdo and AFTRA.
 2. Broadcast Issues Ascertainment Meeting (FOX 8, CBS, and NBC).

Engagement with Government Officials

- Daily Governors Teleconference – briefing by RADM Neffenger
- Local Officials Teleconference – briefing by NOAA, CAPT Forgit, CAPT Jillson
- Congressionals Teleconference
- CAPT DeQuattro (USCG), Mr. Causey (NOAA), Mr. Morton (NOAA) spoke at the Key West Chamber of Commerce meeting held at Doubletree Grand Resort, Key West.
- Sector Key West participated in a QCR (Qualified Community Responder) Planning Session w/ P2s Contractor.
- BP Rep, Mr. Van Chau, met with City of Marathon staff to review general response plan & strengthen communication.
- National Geospatial Association Deputies meet with ADM Watson
- Terrebonne Parish Open House-Houma Civic Center

Community Relations

ALABAMA

All Counties

- CR Outreach teams in Baldwin and Mobile Counties have been repositioned in Escambia County, Florida to assist in outreach efforts until further notice.
- CR Outreach team continues to check in daily with National Guard Liaison; no outreach mission was scheduled.



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FLORIDA

Okaloosa County

- Attended 9:00 am meeting with Destin Chamber of Commerce CEO. No issues or concerns were reported.

Wakulla County

- Spoke to Superintendent, David Miller at the Wakulla County Board of Education (730 employees) who agreed to upload the BP Claims Process tri-fold brochure on their website to reach 730 employees and the parents of a student population of 5,000.

Miami-Dade County

- Laying the groundwork for incoming CR staff.

MISSISSIPPI

Harrison County

- CR language specialist supported the BP claims office by assisting 7 non-English speaking individuals in understanding the VOO program.

LOUISIANA

Orleans County

- Provided Deepwater Horizon Response and BP claims information to the following agencies in New Orleans; NAACP President, Family Service, Council on Aging, Unity of Greater New Orleans, and Lutheran Social Services.

SOCIAL MEDIA REPORT

Facebook Followers: 38,286 (+146)

Twitter: Followers: 8,079 (+29); Lists 651 (+8)

YouTube: Views 2,484,557(+3,829); Videos 88 (+1); Subscribers 1,132 (+19)

Flickr: Photos 752 (+16); Views 199,776 (+1,644)

Website Hits: 113,280,253 (+1,271,172)

Total number of opt-ins for SMS news alerts: 5671 (+73)

Trends:

There is continued concern over the use of Corexit and discussion of its ingredients. Many are interested in the effects on the environment and potential hard to response workers. There is still significant discussion of alternatives to Corexit.

There is a high a volume of discussion around sea turtles across social media platforms, with significant positive conversation around today's turtle hatchling press release.



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Many across the social web expressed confusion and disbelief over the fact that the Taiwanese super skimmer, A Whale, has not been approved for use in the response effort.

Facebook Trends:

- Constructive conversation about the response effort has degraded significantly over the past two days, with approximately 80% of posts indicating a lack of trust in the transparency and urgency of the clean-up effort.
- Concerns and anger over the use of dispersants, in general (and Corexit, in particular), continue.
- The belief persists that the government and BP aren't deploying all of the resources available to them (e.g., bringing qualified wildlife responders to the area, deploying vessels, etc). Many cited the A Whale example as a case in point.
- Some people are confused over Admiral Allen's retirement and believe he's transitioning to a job with BP; both DHR and individuals within the Facebook community tried to clarify. Many attacked Admiral Allen's character, however, an equal number defended him.

Noteworthy Facebook Comments:

- "USF&WS and Louisiana State Fish & Game only have 44 boats in the area for collection of wildlife. That is such a low number, they should be ashamed. There are thousands of oiled wildlife that need to be captured by pre-trained personnel that know how to properly capture them. I personally know hundreds of 24-hour HAZWOPER CERTIFIED pre-trained ... See Moreoiled wildlife capture and transport people available to go. We've all registered with the proper agencies, and we're not being called. It's shameful."
- "The Coast Guard and BP hiding behind a 20 meter exclusion zone? People, that's around 65 feet. You can't hide anything from 65 feet."
- "This is a good conversation for the most part. Thank you for being civilized here. Aside from the occasional derailed comment I actually learned a little something."
- "This reads like BP just purchased the Admiral from the Coast Guard. The man in charge of protecting our interests, with inside knowledge, is now working for the people who caused the problem. I question the wisdom."
- "You guys bashing Admiral Thad Allen have no clue of what you speak. He's a man who dedicated the majority of his career to protection of the environment, one of the primary missions of the US Coast Guard, which, by the way is seriously undermanned. When I served in the late 1970's, we had a total of 39,000 active duty personnel to perform Aids to ... See MoreNavigation, Law Enforcement, Search and Rescue and Environmental Protection tasks. Now as part of of Homeland Security, I suspect the service is even more taxed. Adm. Allen has performed admirably dealing with the largest environmental disaster this nation has ever seen, and continues to serve even after his retirement from



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the Coast Guard (which has nothing to do with the BP spill). Before you start running off at the mouth about how he should be canned, go do a little research and buy a clue.”

- “I wonder how many of you would be willing to work 18 hours a day, 7 days a week, for over 2 months straight, getting roasted by the public, the press, Congress and the States every day for a measly \$39 an hour with no overtime? He retired from the Coast Guard today and is now a public servant working for DHS with almost no change in pay. On top ... See More of that ADM Allen has already said publicly that he has no intention of working for BP or any other industry job after he sees this job through to the end or is asked by the President to step aside. I think the man deserves our respect, honor, and praise for his tireless public service.”

Twitter Trends:

- There is significant interest in the turtle hatchlings press release, with a high number of retweets.
- Many shared the press release for the Vessel of Opportunity open house and related training sessions. The VoO program continues as a hot topic of interest.
- People are discussing the Google/YouTube/PBS live interview with BP’s Bob Dudley, where several tough questions were posed by the interviewer and the online public.
- Potential threats to whale sharks in the Gulf is a hot topic (<http://bit.ly/aQCNiS>), in addition to existing conversation about dolphin strandings.

Noteworthy Twitter Comments:

- “Day69 – ‘Red tape’ keeps prized oil-fighting [#skimmers](#) from [#gulf](#) coastline” > <http://bit.ly/9W3wTc> < [#oilspill](#) Jun28 by nola.com”
- “Whistle Blower: BP Sinking Oil To Avoid Fines: <http://bit.ly/a5f4pK> [#p2](#) [#topprog](#) [#BP](#) [#oilspill](#)”
- “Isn't it a bit early to broadly claim dispersants R not toxic when no test results were released "mixed" with La. crude oil?”
- “Nuclear News: Gulf Coast nuclear plants at risk from BP oil spill (Greenpeace)”
- “Live Webcast: [@NewsHour](#) interviews BP's Dudley @ 3:30 pm ET today. Watch & ask questions: <http://bit.ly/cpss7a>”
- “[@Oil_Spill_2010](#) Re the 20 meter "safety zone": Sounds vague, ambiguous and perfect for keeping the press away!”
- “We the people, request that EPA record and report air/water quality in meaningful terms, not this: <http://bit.ly/aOoFGv>”



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Blog Trends:

- Many blog posts discuss the impact of Hurricane Alex on the clean-up effort, expressing concern about where the flow of oil might go if there is nothing to stop, skim or clean.
- People are frustrated with the lack of approval for the A Whale to begin skimming efforts.

Blog Posts

New Plan to Help 70,000 Turtle Eggs Escape the Oil Spill

<http://www.tonic.com/article/new-plan-to-help-70000-turtle-eggs-escape-the-oil-spill/>

'Almost All of the Exxon Valdez Oil Spill Workers are Dead'

<http://www.salem-news.com/articles/june302010/oil-lifespans.php>

World's largest skimmer arrives in Gulf as Alex disrupts oil cleanup

http://www.cnn.com/2010/US/07/01/gulf.oil.disaster/index.html?eref=rss_us&utm_source=feedburner&utm_medium=feed&utm_campaign=Feed%3A+rss%2Fcm_us+%28RSS%3A+U.S.%29&utm_content=Netvibes

BP's Deepwater Oil Spill - Mud Motors and PDC Bits - and Open Thread

http://www.theoil Drum.com/node/6678?utm_source=feedburner&utm_medium=feed&utm_campaign=Feed%3A+theoil Drum+%28The+Oil+Drum%29&utm_content=Netvibes

Pepsi Aims To Refresh The Damaged Gulf

http://www.huffingtonpost.com/2010/07/01/pepsi-aims-to-refresh-the_n_632363.html

Oil Spill Media Access: Reporters Still Given The Runaround Even As Public Health Concerns Mount

http://www.huffingtonpost.com/2010/07/01/oil-spill-media-access-re_n_632361.html

Noteworthy Blog Comments:

- “Please Washington..no more committees, no more hearings to study this spill. BP,.EPA and MMS..get lost and let the individuals with knowledge and common sense and honesty fix this horiffic disaster. It's long past the time to bring in help from other countries who have better equipt. than what is being used....”
- “The debate on the efficacy of a vessel like the A Whale is sort of like debating the need for the Heavy Duty Pumper Fire Truck from town when the volunteer fire department in the village is on the scene of the fire and doing their best. It may be ineffective and inefficient as you suggest, but with oil still gushing from the well creating an unprecedented environmental disaster it seems prudent to me to err on the side overkill and use every resource available.”
- “The problem is the media putting so much "faith" in the 'A' Whale, with headlines "Massive Skimmer Last Best Hope for Gulf Cleanup", etc. From what I've read, the boat is essentially brand new and has never been used before, so the jury is still out on the technology. Never-the-less, it has to be used or there will be a firestorm from all ports.”



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Deepwater Horizon Media Report
Thursday, July 1, 2010

Unified Command Media Review

Hurricane Alex

1. Hurricane Alex was downgraded Thursday morning to a tropical storm, but it continued to halt progress on containment work in the Gulf of Mexico and threatened to disperse oil farther into the marshes along the Mississippi Delta.

[View Example](#)

Spill Spread

1. On Day 73 of the Gulf oil spill as of 8:00 a.m. Tropical Storm Alex was approximately 785 miles southwest of the Deepwater Horizon well head site, with maximum sustained winds near 70 mph.

[View Example](#)

Claims / Liabilities

1. Legal experts agree it's almost a foregone conclusion that the federal investigation of the Gulf of Mexico oil spill will produce criminal charges.
[View Example](#)
2. Gov. Charlie Crist has asked BP for \$50 million more to promote Florida tourism.
[View Example](#)
3. As hundreds of business owners shuffle through the claims process to recover losses caused by the oil disaster, BP's promise that it will "deny no legitimate claim" is taking on a bitter meaning.

[View Example](#)

Politics

1. The U.S. House of Representatives passed a bill Thursday that will make it easier for the families of victims of Deepwater Horizon to receive compensation.
[View Example](#)
2. Rep. Darrell Issa (R-Calif.), ranking member of the House Committee on Oversight and Government Reform, has released excerpts of a new GOP report charging that the White House has mismanaged key elements of its response to the BP oil spill.

[View Example](#)

Safety Zone

1. The Coast Guard has put new restrictions in place in Louisiana that prevent the public -- including photographers and reporters covering the oil spill -- from coming within 65 feet of any response vessels or booms out on the water or on beaches.

[View Example](#)



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Alex Damage

1. Six-foot waves from Hurricane Alex have damaged a new, \$4.6 million system meant to prevent oil from flowing into Perdido Bay.

[View Example](#)

Navy

1. Navy Secretary Ray Mabus is meeting today with Alabama officials, including Gov. Bob Riley, to assess the damage from the Deepwater Horizon oil disaster.
2. At the request of the Coast Guard, the Navy is sending the MZ-3A airship to the Gulf coast, where it will fly slowly over the area to monitor where the oil is flowing and track where and how it's coming ashore.

[View Example](#)

Disaster Response

1. One big lesson from the Gulf oil spill? Involve the locals from start to finish. [View Example](#)

Takeover

1. BP's stock price has fallen far enough for the oil company to become an attractive takeover target for its biggest rivals, according to industry analysts.

[View Example](#)

Operations

1. BP has endured waves of scathing criticism during the Gulf of Mexico oil spill, but there are those who are offering it qualified praise for the work it is doing.
2. After 28 years of joint administration, BP PLC Thursday handed over the operation of the Cupiagua field in Colombia to its partner, state-controlled oil firm Ecopetrol SA.

[View Example](#)

3. French oil services company Technip SA said Thursday it has received from U.K. oil major BP PLC two contracts, with a combined total value of around GBP100 million.

[View Example](#)

Senior Leadership

1. Lord Browne, who headed BP until his retirement in 2007, is expected to push through spending cuts and productivity improvements as a non-executive director for the British government.

[View Example](#)



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Markets

1. Added costs, regulatory scrutiny and delayed production in the wake of the Deepwater Horizon spill could ultimately push oil prices higher, energy analysts say.

[View Example](#)

2. Pacific Investment Management Co. (PIMCO) is buying more debt of some of the companies involved in the oil spill disaster in the Gulf of Mexico, the bond fund manager said on Thursday.

[View Example](#)

Seafood

1. The Gulf may be soiled with oil, but seafood buyers have had little trouble getting what he needs in a global market — even for Gulf staples like snapper and mahi-mahi.

[View Example](#)

EPA

1. The U.S. Environmental Protection Agency on Wednesday officially overturned a 16-year-old Texas air permitting program it says violates the Clean Air Act, leaving some of the country's largest refineries in a state of limbo.

[View Example](#)

Lobbying

1. As the White House continues to tackle the Gulf of Mexico oil spill and renews its effort to address immigration reform, environmental groups are pressing President Barack Obama to take a stronger lead on pushing Senate climate and energy legislation this summer.

[View Example](#)

Philanthropy

1. Pepsi is expanding its popular Refresh Project charitable program to help communities affected by the oil spill in the Gulf of Mexico.

[View Example](#)

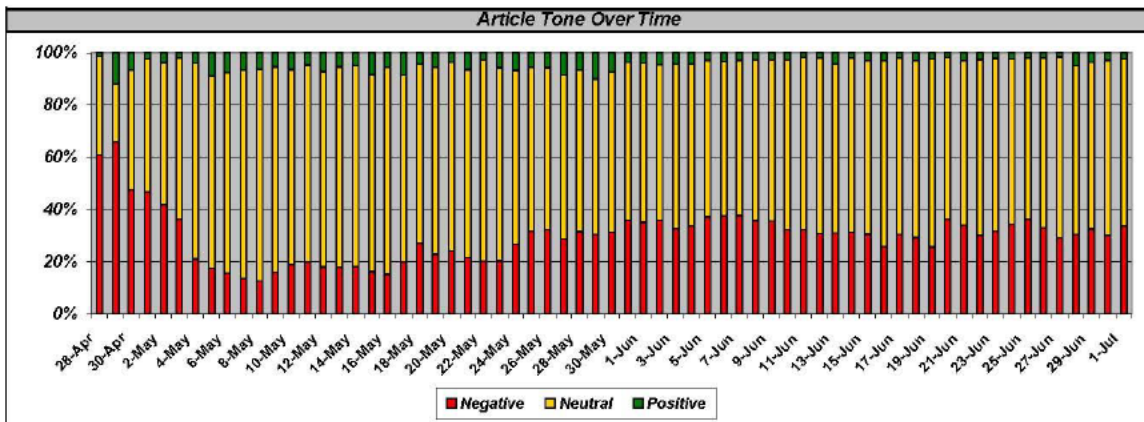
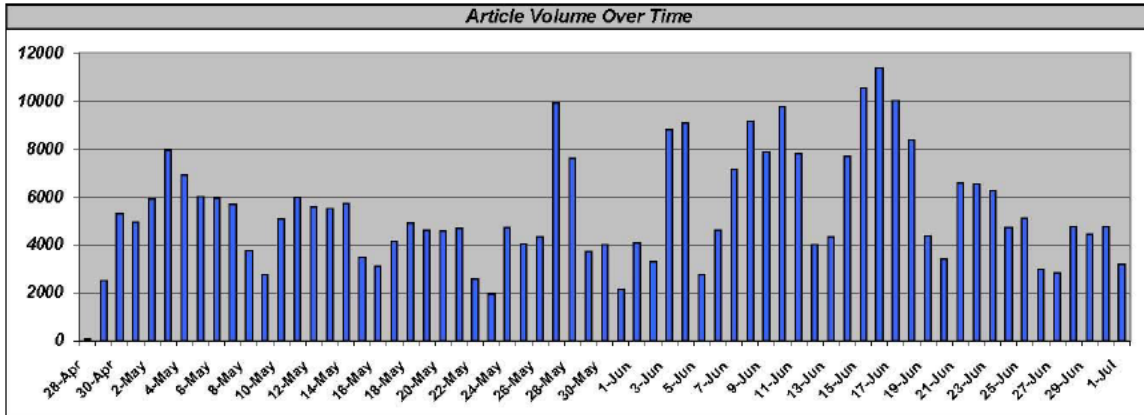
Minerals Management Service

1. When the Obama administration renamed the Minerals Management Service in the wake of the Gulf of Mexico oil spill, who would have thought it would spawn a governmental garage sale?

[View Example](#)



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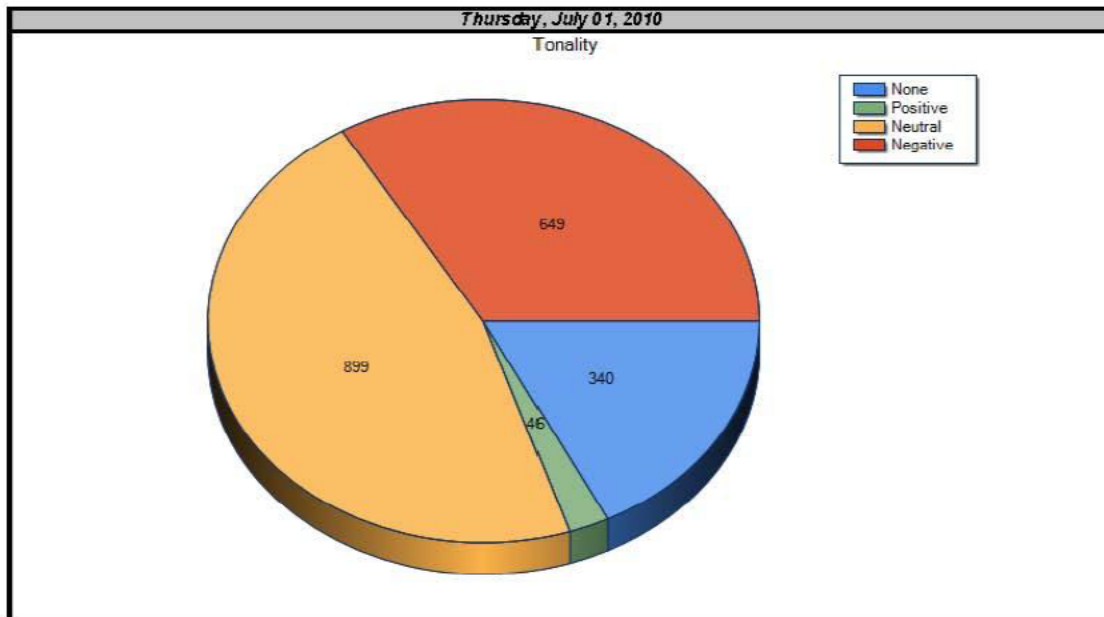
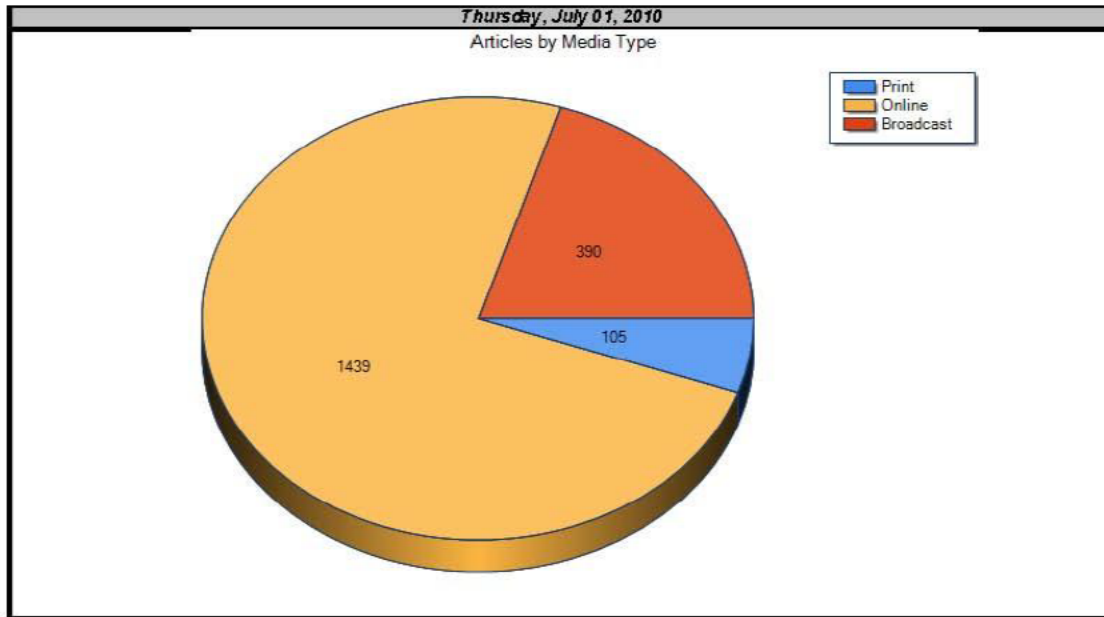




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JOINT INFORMATION CENTER 24-HOUR SUMMARY

UPDATED July 1, 2010 7 PM

PAST 24 HOURS

The President Receives a Briefing From Senior Officials on the BP Oil Spill Response

President Obama and Vice President Biden received a briefing today from National Incident Commander Admiral Thad Allen, DHS Secretary Janet Napolitano, Energy Secretary Steven Chu, Interior Secretary Ken Salazar, EPA Administrator Lisa Jackson, NOAA Administrator Jane Lubchenco, Assistant to the President for Energy and Climate Change Carol Browner, and other senior administration officials on the BP oil spill.

Secretary Napolitano and Admiral Allen provided a situational update and an overview of available resources responding to the crises. The administration's science team provided an update on oil containment efforts and plans to increase the capacity to capture more oil and eventually kill the well. The briefing also covered hurricane projections and their potential impacts on the response, the ongoing efforts to ensure seafood safety and the use of dispersants, and environmental impacts on wildlife, National Parks and other sensitive coastal shorelines and habitat.

Admiral Allen and Robert Gibbs Provide Operational Update on the BP Oil Spill Response

National Incident Commander Admiral Thad Allen joined White House Press Secretary Robert Gibbs at his daily briefing to inform the American public and answer questions on the progress of the administration-wide response to the BP oil spill.

The Coast Guard and EPA Send a Directive to BP on Oil Spill Waste Management

The Coast Guard and the EPA issued a directive to BP on how the company should manage recovered oil, contaminated materials and liquid and solid wastes recovered in cleanup operations from the BP oil spill—a measure taken in consultation with the states to hold BP accountable for the implementation of the approved waste management plans. Under the directive, EPA will begin sampling the waste, in addition to sampling already being done by BP, to help verify that the waste is being properly managed.



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78 Brown Pelicans Are Released Back to the Wild; 400 Birds Rehabilitated to Date

In the largest bird release since the BP oil spill began, the U.S. Fish and Wildlife Service (FWS) released 78 rehabilitated brown pelicans back to the wild at the Brunswick Coast Guard Station in Georgia. 400 rehabilitated birds have been released to date.

Wildlife rescue and recovery crews—including nearly 600 FWS personnel—continue to survey affected areas using vessels, airboats and helicopters. These missions are conducted routinely as well as under guidance of tips received via the Wildlife Hotline. To report oiled wildlife, call (866) 557-1401.

NOAA Ship Departs to Research the Effects of the Oil Spill on Endangered Whales

As part of continued efforts to engage the brightest scientific minds from across the federal government, academia and the private sector in the response to the BP oil spill, the NOAA ship *Gordon Gunter* departed today to continue its mission to evaluate the effects of the spill on whales and dolphins in the Gulf of Mexico, including the endangered sperm whale.

NOAA scientists will partner with leading researchers from Cornell University, Oregon State University, and Scripps Institution of Oceanography, and monitor the distributions and movements of whales over the next several months. The ship will also be measuring water characteristics and using acoustics to measure the amount of plankton, fish, and squid, the primary food for whales. For more information on NOAA vessels conducting scientific research, click [here](#).

FWS, NOAA, FedEx and National Fish and Wildlife Foundation Partner to Protect Sea Turtle Nests and Eggs

In a unique public-private partnership that demonstrates the unprecedented resources and coordination being brought to bear in response to the BP oil spill, FedEx Corporation is joining efforts to protect sea turtle nests and eggs in the Gulf of Mexico from potential oil spill impacts—donating resources and the expertise of logistics specialists to transport hundreds of nests containing thousands of eggs to Florida's Atlantic Coast.

The company is coordinating efforts with scientists from the U.S. Fish and Wildlife Service, NOAA, state and local agencies, and the non-profit National Fish and Wildlife Foundation.



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Mobile and Florida Incident Commands Provide Local Operational Updates

Coast Guard Commander Joe Boudrow, Deputy Incident Commander for Florida, and Coast Guard Commander Charles Diorio of the Mobile Incident Command provided a briefing to inform local residents and answer questions about the ongoing response to the BP oil spill.

Boudrow and Diorio reported on the impact of weather on operations (elevated sea states have halted offshore skimming efforts in recent days); provided specifics on the amount of skimmers, boom and other resources deployed in their respective regions; and explained the various shoreline cleanup tactics that are used for different types of oil impacts. They also discussed oversight efforts to ensure that BP is giving local residents first priority when hiring for the Vessels of Opportunity program.

BP Continues to Optimize Oil Recovery Rates from its Leaking Well

Under the direction of the federal government, BP continues to capture some oil and burn gas at the surface using its containment dome technique—collecting oil aboard the *Discoverer Enterprise*, which is linked by a fixed riser pipe to the wellhead, and flaring off additional oil and gas on the *Q4000*, which is connected to the choke line. The collection capacity is expected to increase to an estimated 53,000 barrels per day once the third vessel, the *Helix Producer*, is connected to the floating riser pipe—a redundancy measure also taken at the administration's direction.

Progress Continues in Drilling Relief Wells; Ranging Process Continues

The *Development Driller III* has drilled the first relief well to a depth of approximately 17,000 feet below the Gulf surface. The *Development Driller II* has drilled the second relief well—a redundancy measure taken at the direction of the administration—to a depth of more than 12,500 feet below the surface. BP continues the “ranging” process—which involves periodically withdrawing the drill pipe and sending an electrical signal down to determine how close they are getting to the wellbore.

Approved SBA Economic Injury Assistance Loans Top \$8.5 Million

SBA has approved 129 economic injury assistance loans to date, totaling more than \$8.5 million for small businesses in the Gulf Coast impacted by the BP oil spill. Additionally, the agency has granted deferments on 541 existing SBA disaster loans in the region, totaling more than \$2.9 million per month in payments. For information on assistance loans for affected businesses, visit the SBA's Web site at www.sba.gov/services/disasterassistance, call (800) 659-2955 (800-877-8339 for the hearing impaired), or email disastercustomerservice@sba.gov.



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Administration Continues to Oversee BP's Claims Process

The administration will continue to hold the responsible parties accountable for repairing the damage, and repaying Americans who've suffered a financial loss as a result of the BP oil spill. To date, 89,916 claims have been opened, from which more than \$137.8 million have been disbursed. No claims have been denied to date. There are 951 claims adjusters on the ground. To file a claim, visit www.bp.com/claims or call BP's helpline at 1-800-440-0858. Those who have already pursued the BP claims process and are not satisfied with BP's resolution can call the Coast Guard at (800) 280-7118. Additional information about the BP claims process and all available avenues of assistance can be found at www.disasterassistance.gov.

By the Numbers to Date:

- The administration has authorized the deployment of 17,500 National Guard troops from Gulf Coast states to respond to this crisis; currently, 1,573 are active.
- Approximately 42,700 personnel are currently responding to protect the shoreline and wildlife and cleanup vital coastlines.
- More than 7,000 vessels are currently responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.
- Approximately 2.78 million feet of containment boom and 4.94 million feet of sorbent boom have been deployed to contain the spill—and approximately 813,000 feet of containment boom and 2.14 million feet of sorbent boom are available.
- More than 28.2 million gallons of an oil-water mix have been recovered.
- Approximately 1.61 million gallons of total dispersant have been applied—1.03 million on the surface and 590,000 sub-sea. More than 506,000 gallons are available.
- 275 controlled burns have been conducted, efficiently removing a total of approximately 10 million gallons of oil from the open water in an effort to protect shoreline and wildlife. Because calculations on the volume of oil burned can take more than 48 hours, the reported total volume may not reflect the most recent controlled burns.
- 17 staging areas are in place to protect sensitive shorelines.
- Approximately 428 miles of Gulf Coast shoreline is currently oiled—approximately 259 miles in Louisiana, 52 miles in Mississippi, 46 miles in Alabama, and 71 miles in Florida. These numbers reflect a daily snapshot of shoreline currently experiencing impacts from oil so that planning and field operations can more quickly respond to new impacts; they do not include cumulative impacts to date, or shoreline that has already been cleared.



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- Approximately 80,228 square miles of Gulf of Mexico federal waters remain closed to fishing in order to balance economic and public health concerns. More than 66 percent remains open. Details can be found at <http://sero.nmfs.noaa.gov/>.
- To date, the administration has leveraged assets and skills from numerous foreign countries and international organizations as part of this historic, all-hands-on-deck response, including Canada, France, Germany, Japan, Mexico, Netherlands, Norway, the United Nations' International Maritime Organization and the European Union's Monitoring and Information Centre.



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LOOP CURRENT

Deepwater Horizon MC252

Loop Current Location Relative to Oil Slick

July 1, 2010

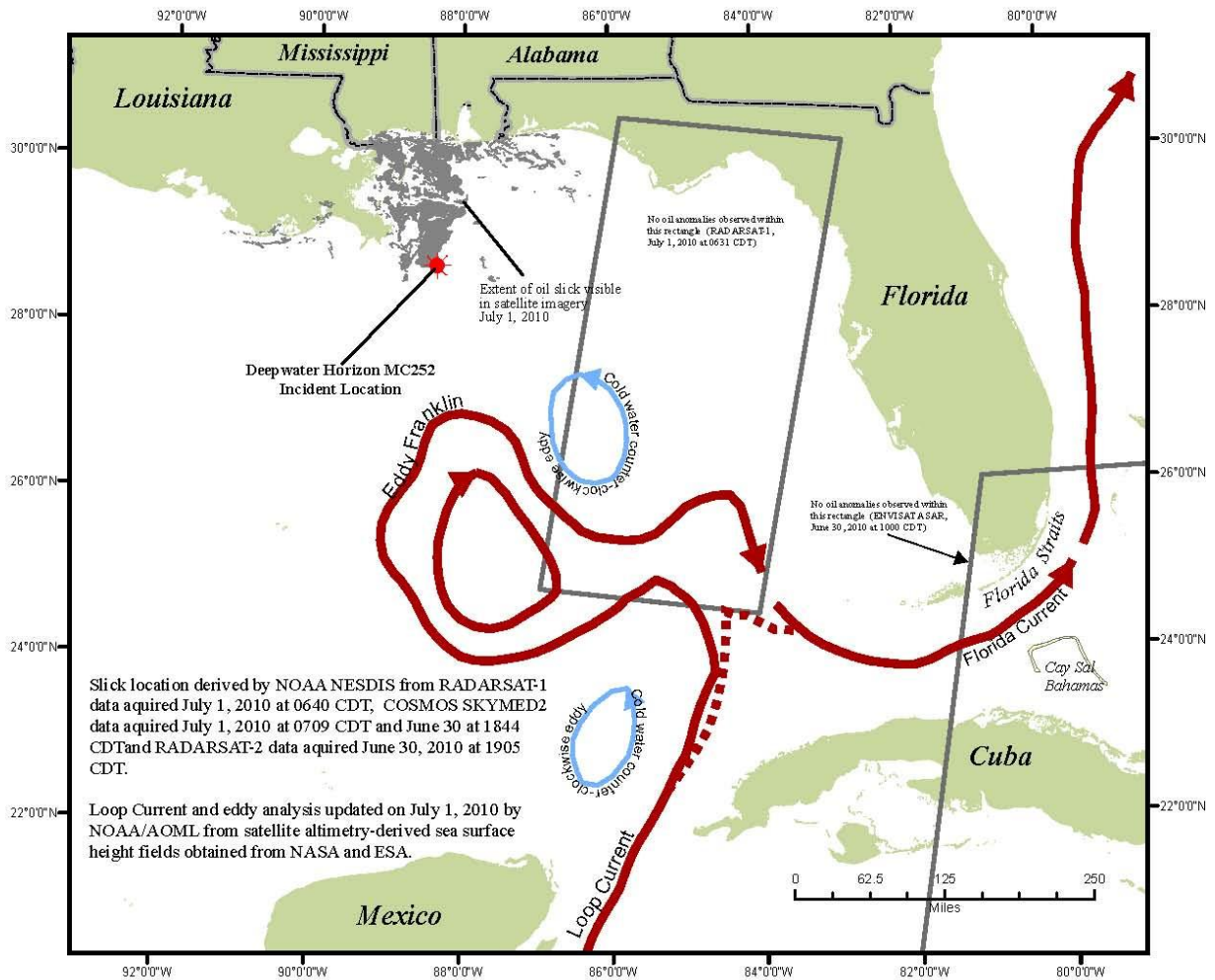


The National Oceanic and Atmospheric Administration (NOAA) is closely monitoring the Deepwater Horizon MC252 (BP oil spill) slick's proximity to the Loop Current in the Gulf of Mexico.

- The Loop Current is an area of warm water that comes up from the Caribbean, flowing past the Yucatan Peninsula and into the Gulf of Mexico.
- It generally curves east across the Gulf and then flows south parallel to the west Florida coast; it becomes the Florida Current as it moves through the Florida Straits, where it finally joins the Gulf Stream and travels up the Atlantic Coast.
- Sometimes the northern part of the Loop Current separates from the main Loop Current, forming a large rotating region of water, known as an eddy.
- There are also smaller eddies that form along the edges of the Loop Current.

Both the location of the Loop Current and location of the oil slick are dynamic and constantly changing. The present location of the oil is identified daily through analysis of satellite imagery, observer overflights and advanced technology on aircraft. This information is also keeping us informed of how far away the oil is from the Loop Current each day. If oil from the spill enters the Loop Current, it would take at least a few days or more to reach the Florida Straits. During this transit time, the natural processes of evaporation and dispersion would reduce the oil volume significantly. The remaining oil would be mostly in the form of tarballs.

The figure below, updated daily, shows the current location of the oil spill based on satellite imagery. It also depicts the current location of the loop current and an eddy north of the loop current called Eddy Franklin. Currently, no recoverable amounts of oil have been reported in the Loop Current or Eddy Franklin. However, tarballs were reported a couple of weeks ago along the northeast corner of Eddy Franklin. There are indications that Eddy Franklin is almost separated from the main loop current, and is expected to completely separate in the next few days. However, it may re-join the Loop Current again over the next few weeks.



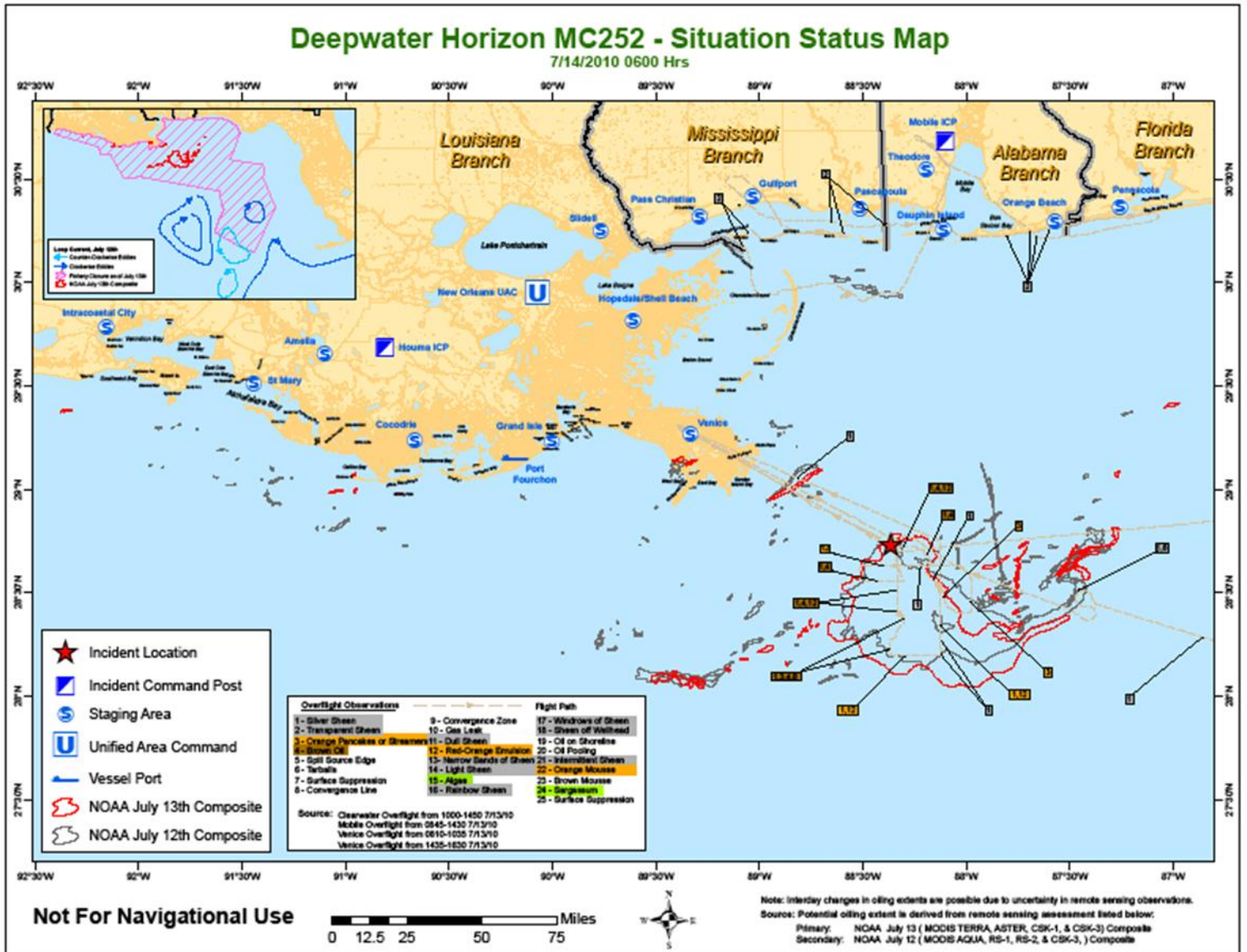
Map prepared July 1, 2010 by
 NOAA Emergency Response Division

FOR INTERNAL USE ONLY



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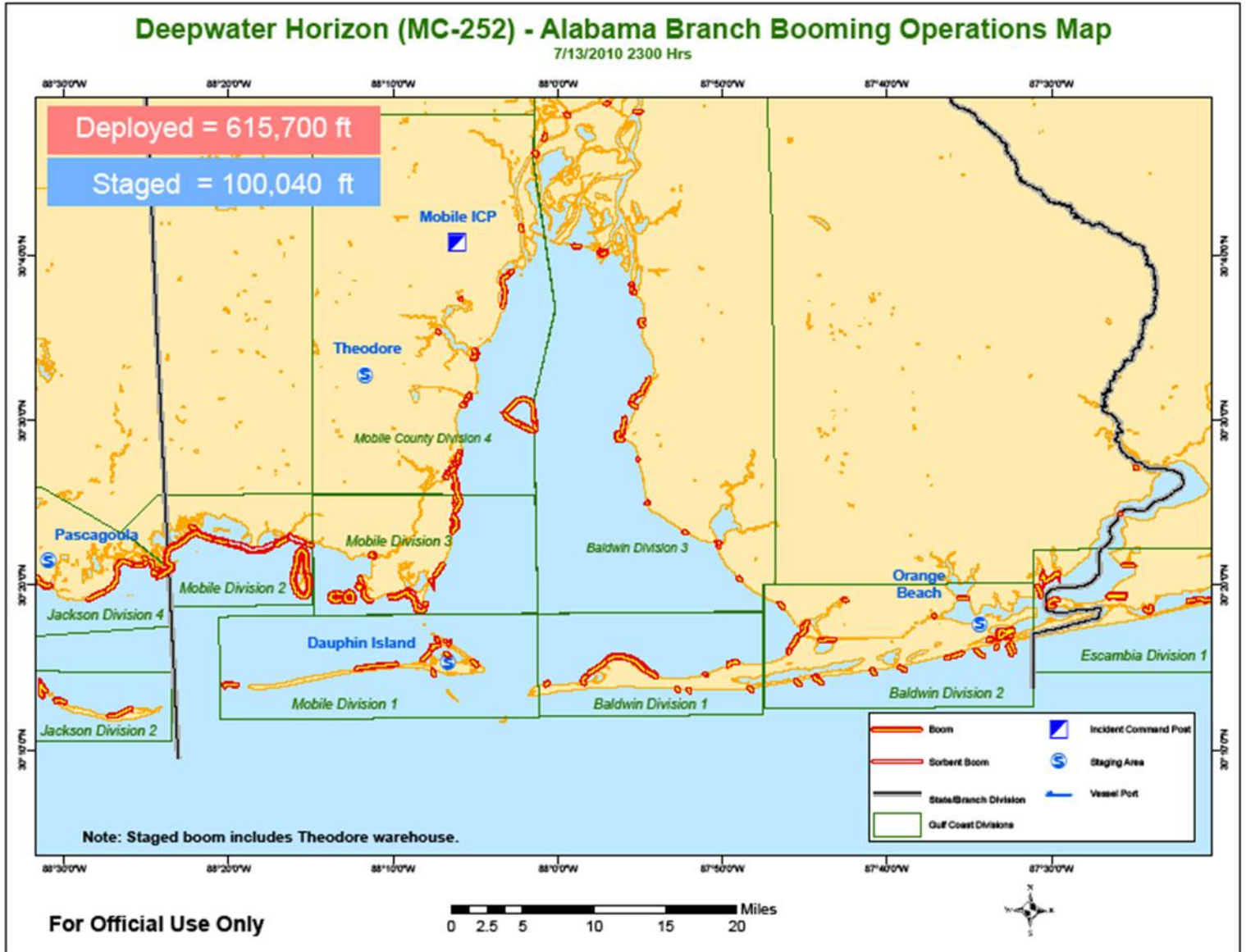
CURRENT FORECAST POSITION OF OIL SLICK





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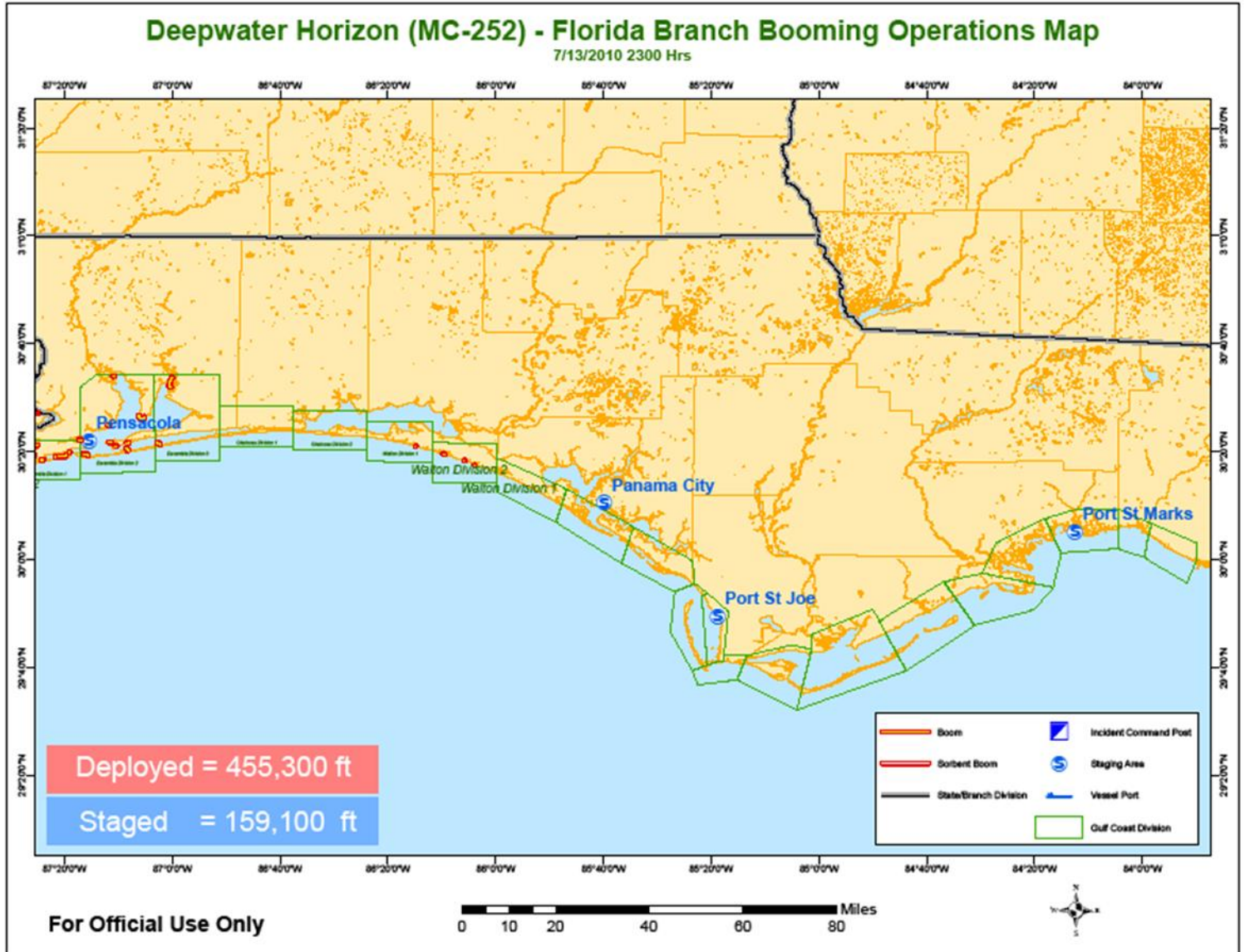
BOOM SITUATION STATUS MAP





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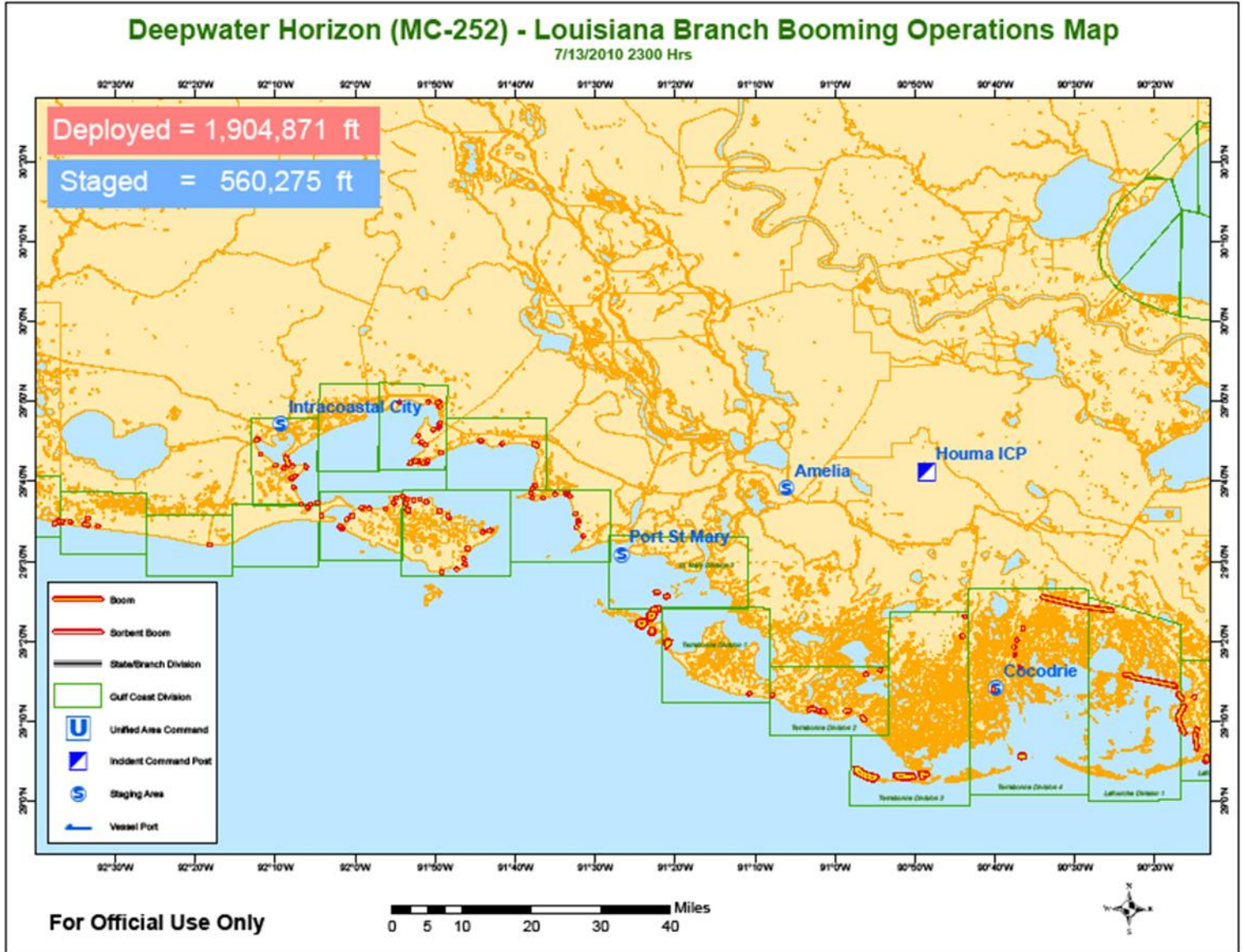
BOOM SITUATION STATUS MAP





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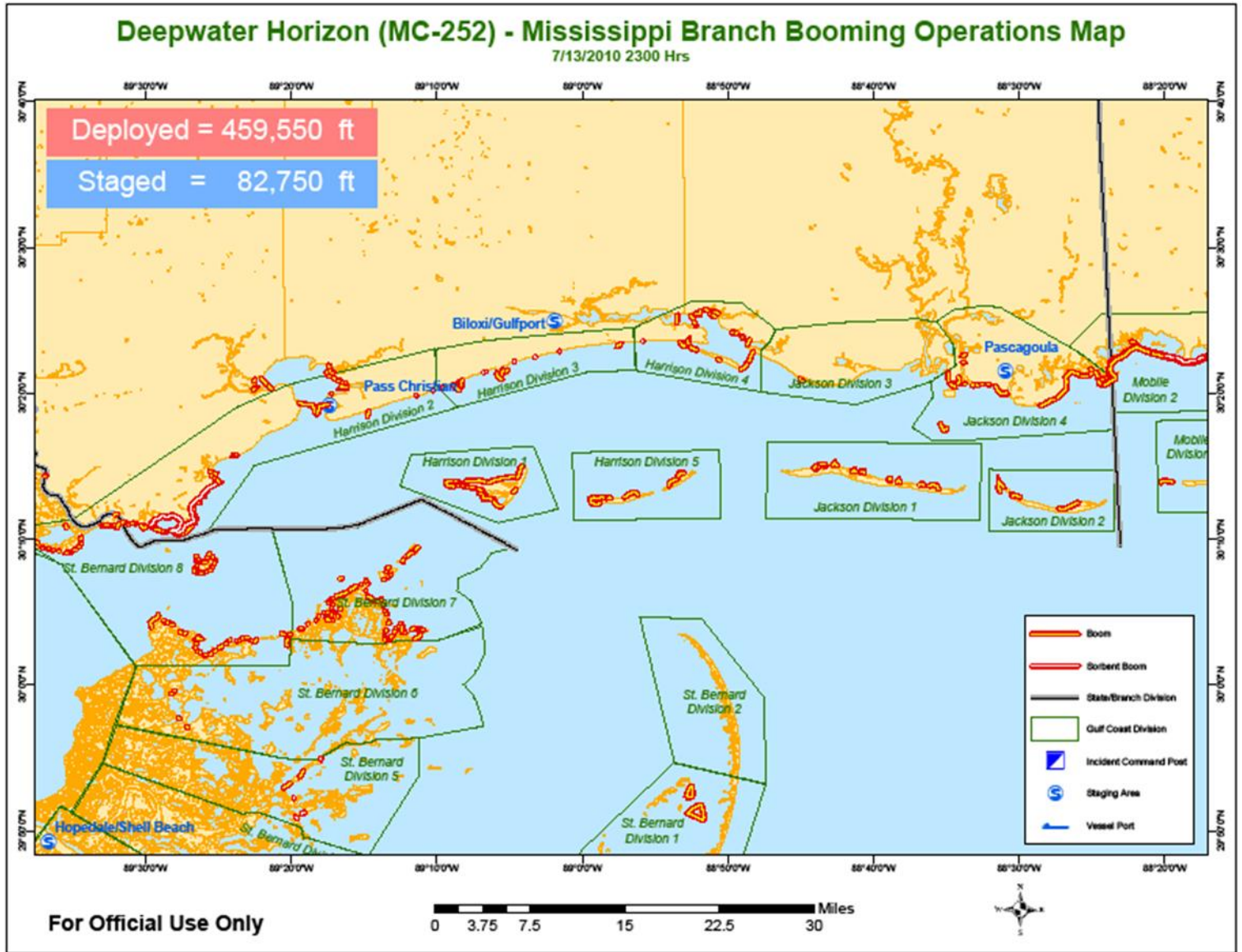
BOOM SITUATION STATUS MAP





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BOOM SITUATION STATUS MAP





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SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

NOAA/NOS/OR&R

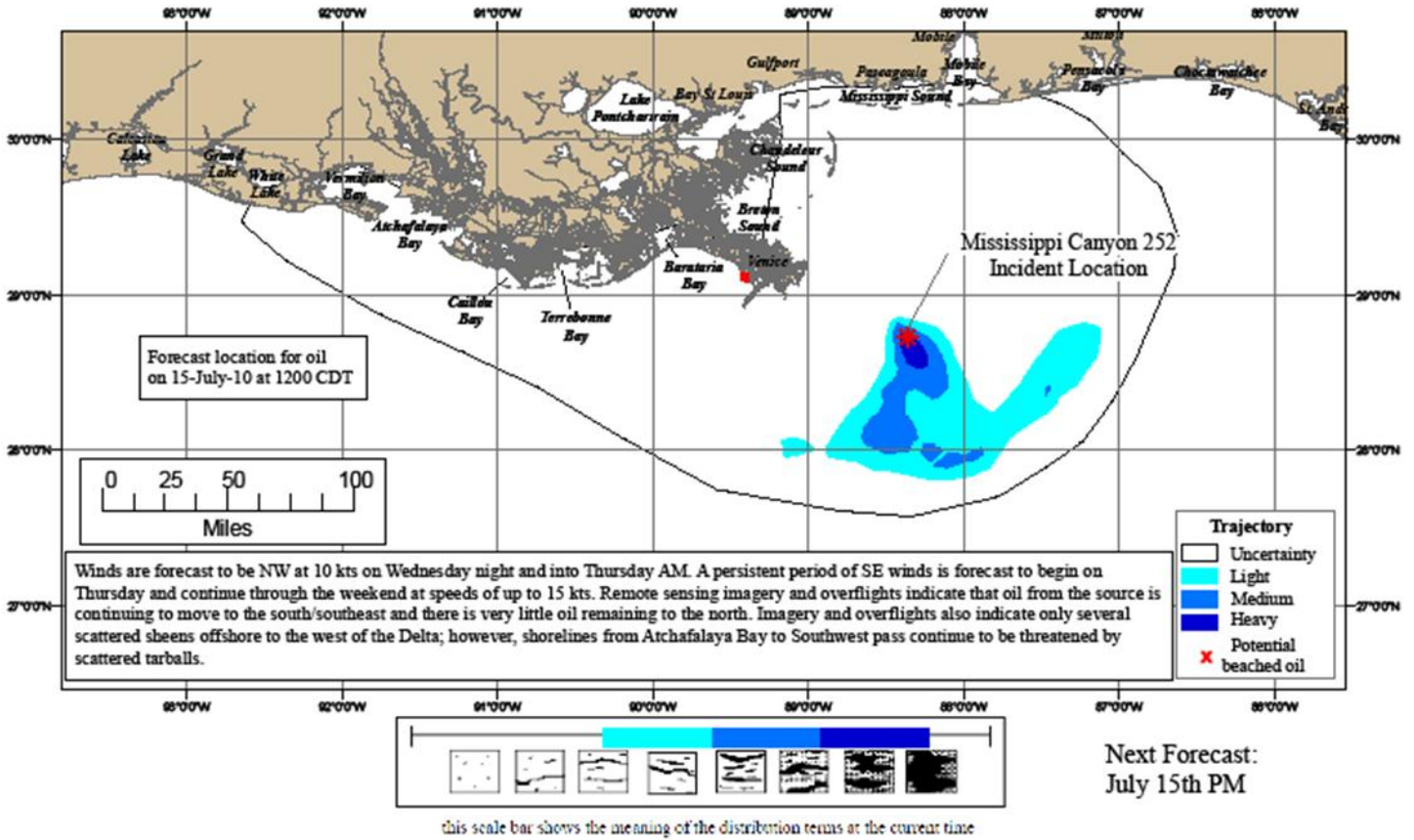
Nearshore

Estimate for: 1200 CDT, Thursday, 7/15/10

Date Prepared: 2100 CDT, Wednesday, 7/14/10



This forecast is based on the NWS spot forecast from Wednesday, July 14 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Tuesday-Wednesday satellite imagery analysis (NOAA/NESDIS) and Wednesday overflight observations. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.





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SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

NOAA/NOS/OR&R

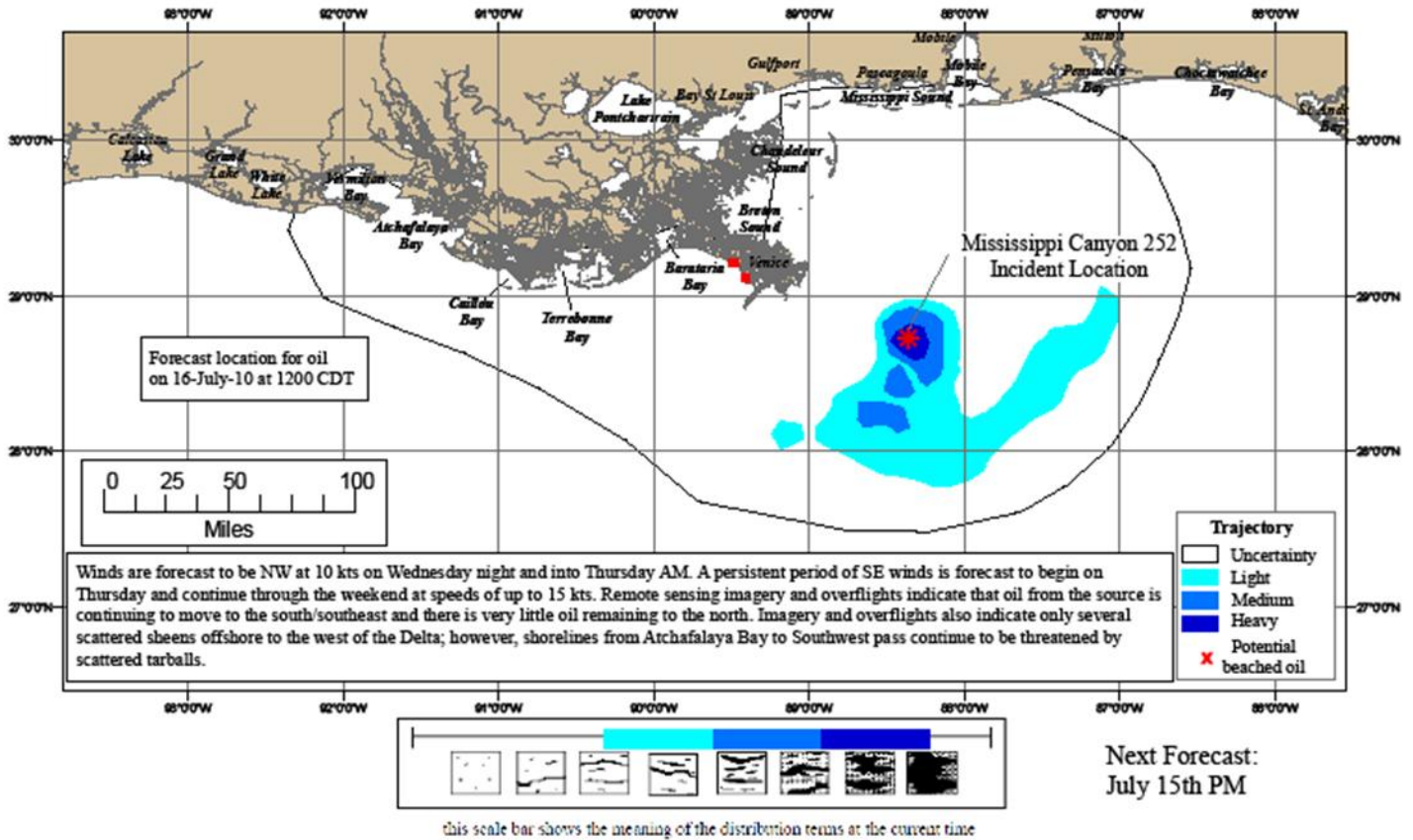
Nearshore

Estimate for: 1200 CDT, Friday, 7/16/10

Date Prepared: 2100 CDT, Wednesday, 7/14/10



This forecast is based on the NWS spot forecast from Wednesday, July 14 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Tuesday-Wednesday satellite imagery analysis (NOAA/NESDIS) and Wednesday overflight observations. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.





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SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

NOAA/NOS/OR&R

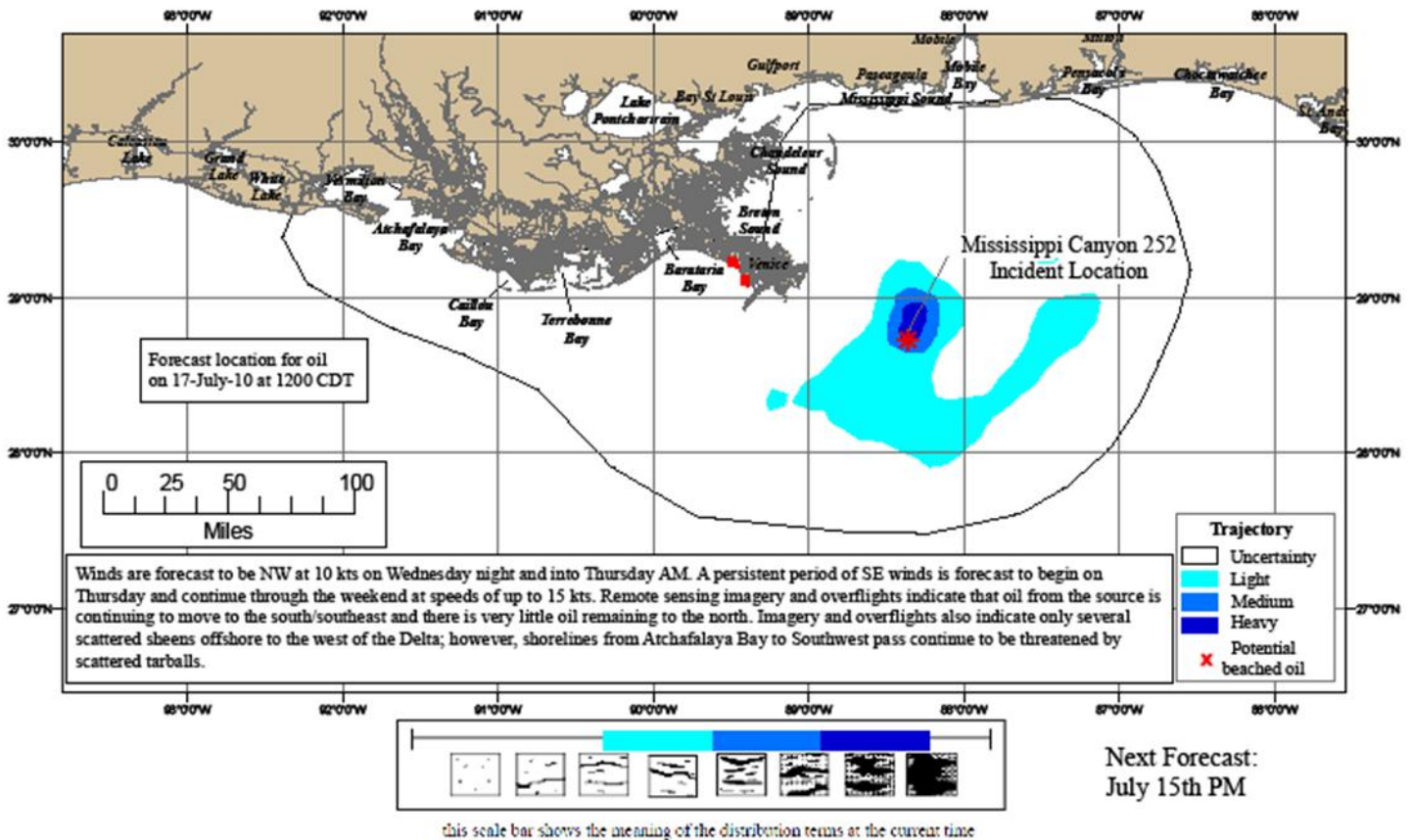
Nearshore

Estimate for: 1200 CDT, Saturday, 7/17/10

Date Prepared: 2100 CDT, Wednesday, 7/14/10



This forecast is based on the NWS spot forecast from Wednesday, July 14 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Tuesday-Wednesday satellite imagery analysis (NOAA/NESDIS) and Wednesday overflight observations. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



01268-EPA-5362

"HQS-PF-flidr-NIC HQ Situation Unit"
<NIC-HQ-Situation-Unit@uscg.

Sent by:
NIC-HQ-Situation-Unit@uscg.
mil

07/15/2010 06:29 AM

To "HQS-PF-flidr-NIC HQ Situation Unit",
"HQS-DG-LST-NIC-Situation Briefing", "Ortman, Chris",
"dave.westerholm", "dwh.dhs", "dwh.noaa", "Bamford,
George", "Rogers, Jim", "Joint.Staff", "Walsh, Kati",
"Foresman, Lee", "Pension, Lisa", "National Command
Center", "NGA.cat", "nga.ic.cat", "nga.smil.cat", "NOC.imo",
"NOC SWO Restricted", "NOC SWO", "NOC.uscg", "OPS
CAT", "OSD.Watch", "SBS-All", "tina.eichenour"

cc "DeepWater Support"

bcc

Subject National Incident Commander Brief 0630EDT 15 July 2010

Good Morning All,

Please find the attached Situation Briefing that has been prepared by the NIC Situation Unit current as of 0630EDT today. Please see attached for full report.

Copies of situations briefs are available on HSIN at
[HTTPS://government.hsin.gov](https://government.hsin.gov)

Highlighted bullets:

- Well Integrity test ongoing. (Houston 2000EDT 14 July)
- At 2315CST on 14 July, hydrocarbon recovery to the Q4000 facility was re-started at the MC252 site in support of well integrity test operation. (NIC Bulletin 0300EDT 15 July)
- HELIX PRODUCER: Completely shut in 1534CDT 14 July for integrity test. (Houston 2000EDT 14 July)
- WELL INTEGRITY TEST PLAN: The Well Integrity Test Plan decision was approved to proceed on 14 July 2010. Middle ram was actuated with flow through the triple ram stack choke and kill. A leak developed on the choke side at the Cameron 3" Mini-Hub (hydraulic connector). The leak on the choke was manually secured and operations will continue to troubleshoot through the evening. Currently revising plans to bring the Q4000 back on line and HP I, if needed. (Houston 2000EDT 14 July)
- HELIX PRODUCER I: Commenced collecting oil and gas from the BOP. As per Well Integrity Test Plan, HP1 commenced Shut-In at 1524 hrs and was fully shut-in at 1539 hrs 14 July. (Houston Update 2000EDT 14 July)
- Q4000: As per Well Test Integrity Plan, the Q4000 commenced shut-in at 1519CDT 14 July, and was fully shut-in at 1538CDT. At 2315CST on 14 July, hydrocarbon recovery to the Q4000 facility was re-started. (Houston 2000EDT 14 July; NIC Bulletin 0300EDT 15 July)
- SUB-SEA DISPERSANT: 14 July dispersants injection at the BOP started at an average rate of 10 gallons per minute (gpm). Injection was increased to 11 gpm at 1105 due to the combined production from the HP1 and Q4000. Dispersant has been increased to 12 gpm on the kill side of the triple ram stack. (Houston 1200EDT 14 July)

•SHORT TERM CONTAINMENT: The DE has deployed Top Hat #7 to depth and has moved within 1500 FT of the well. (Houston Update 2000EDT 14 July)

•The UAC reported a SCAT located a broken oil pipeline in Eastern Barataria Bay near Rattlesnake Bayou. It is estimated that the pipeline is leaking at a rate of 100 gal/hr. Sector NOLA, ICP Houma, Plaquemines Branch, and the NRC were notified. The pipeline is owned by Hilcorp Energy and the leak was secured. An estimated 15 gallons spilled out. Boom is around the site and clean-up is taking place under the supervision of Sector NOLA. (NIC Bulletin 1557EDT 14 July)

•The UAC reported an individual was suffering from periodic chest pain at Hopedale Branch within ICP Houma. This occurred prior to departing the Branch site for the tasked work location. The individual was evaluated by on-site medical staff and transported via ambulance to Tulane Medical Center for further evaluation. (NIC Bulletin 1519EDT 14 July)

•The UAC reported that an airboat conducting shoreline assessment in the Roosevelt Wildlife Area Cameron Parish took a wave on port side, resulting in three POB OVBD (two USCG Members and one contractor who was the operator). An accompanying airboat recovered all three persons with no injuries. Airboat sustained light damage and the loss of one radio. (NIC Bulletin 1842EDT 14 July)

V/R,

OSC Scott Holzbauer
National Incident Command
Situation Unit
24/7: 202-372-1710



National Incident Commander Brief 0630 15 July 2010.pdf

National Incident Command
DEEPWATER HORIZON RESPONSE
DAILY SITUATION REPORT
15 July 2010, 0630 EDT





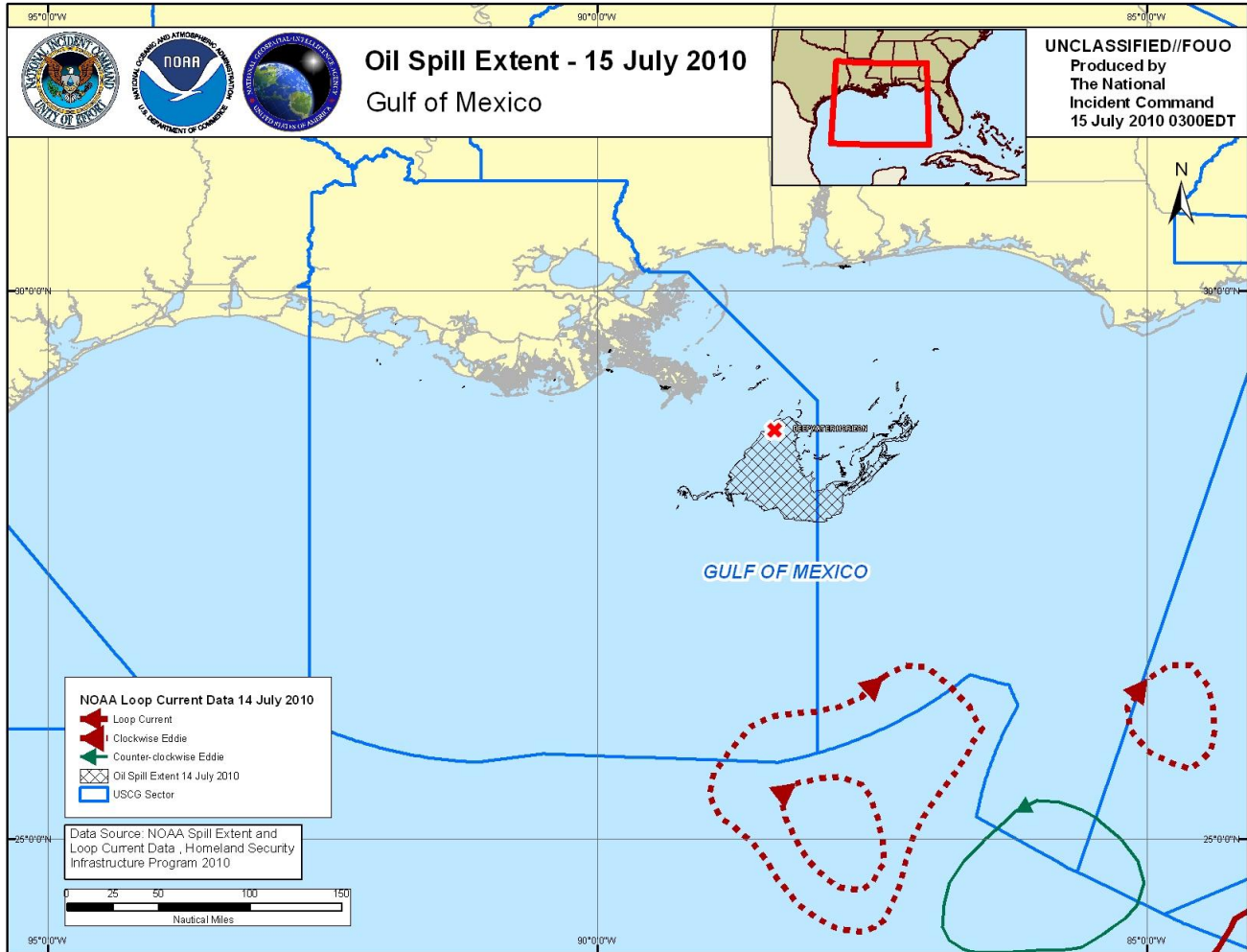
National Incident Commander Daily Situation Update

0630EDT - 15 July 2010

All emails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson

Deepwater Horizon Spill Response

(Updates in RED)



National Incident Commander Objectives:

1. Establish and manage a coordinated interagency response effort to effectively employ all resources required to mitigate current and long term environmental and economic impacts of the incident.
2. Engage and inform the public, stakeholders and the media, keeping them apprised of response activities and plans.
3. Engage across all levels of government to develop courses of action for issues that span multiple agencies and departments.

Unified Area Command Objectives:

1. Ensure the safety and welfare of citizens and response personnel.
2. Control the source of the spill.
3. Continue to contain, recover, and dispose of spilled material.
4. Continue to maximize use and availability of advanced source control and response technologies.
5. Continue to maximize the protection, assessment, and response to environmentally, sensitive areas and wildlife risk.
6. Ensure stakeholders, government officials, and the public are kept informed of source control and response actions.
7. Minimize social, political, economic, and environmental impacts.
8. Continue to optimize critical resource utilization and effectiveness from all agencies and organizations across all response areas.
9. Ensure sustainability by conducting strategic planning to address long-range planning concerns; including worst case scenarios, contingencies, resources, logistics, and potential gaps.



Highlights of the Last Operational Period:

- Well Integrity test ongoing. (Houston 2000EDT 14 July)
At 2315CST on 14 July, hydrocarbon recovery to the Q4000 facility was re-started at the MC252 site in support of well integrity test operation. (NIC Bulletin 0300EDT 15 July)
HELIX PRODUCER: Completely shut in 1534CDT 14 July for integrity test. (Houston 2000EDT 14 July)

Weather: (NOAA Spot Forecast 0400EDT 15 July)

Table with 4 columns: Date, Wind (kts), Sea State, Seas (ft). Rows include Thursday, 15 July; Thursday night; Friday 16 July; Saturday 17 July; Sunday 18 July; Monday 19 July.

Source Control: (Houston Update 1200EDT 14 July)

Table with 5 columns: Vessel, OIL, GAS, Total Recovered/Flared to date: OIL, GAS. Rows include DISCOVERER ENTERPRISE, Q4000, HELIX PRODUCER I, and Cumulative oil/gas recovered.

- CAPPING STACK OPS: The DISCOVERER INSPIRATION (DI) landed the capping stack at 1825CDT, 12 July and is currently standing by outside the 1000m zone. (Houston Update 2000EDT 14 July)
WELL INTEGRITY TEST PLAN: The Well Integrity Test Plan decision was approved to proceed on 14 July 2010. Middle ram was actuated with flow through the triple ram stack choke and kill. A leak developed on the choke side at the Cameron 3" Mini-Hub (hydraulic connector). The leak on the choke was manually secured and operations will continue to troubleshoot through the evening. Currently revising plans to bring the Q4000 back on line and HP I, if needed. (Houston 2000EDT 14 July)
HELIX PRODUCER I: Commenced collecting oil and gas from the BOP. As per Well Integrity Test Plan, HP1 commenced Shut-In at 1524 hrs and was fully shut-in at 1539 hrs 14 July. (Houston Update 2000EDT 14 July)



- **DISCOVERER ENTERPRISE (DE):** Remains shut down. Total oil on board is 10,688 bbls. (Houston Update 0630EDT 14 July)
- **Q4000:** As per Well Test Integrity Plan, the Q4000 commenced shut-in at 1519CDT 14 July, and was fully shut-in at 1538CDT. At 2315CST on 14 July, hydrocarbon recovery to the Q4000 facility was re-started. (Houston 2000EDT 14 July; NIC Bulletin 0300EDT 15 July)
- **SUB-SEA DISPERSANT:** 14 July dispersants injection at the BOP started at an average rate of 10 gallons per minute (gpm). Injection was increased to 11 gpm at 1105 due to the combined production from the HP1 and Q4000. Dispersant has been increased to 12 gpm on the kill side of the triple ram stack. (Houston 1200EDT 14 July)
- **VOLATILE ORGANIC COMPOUNDS (VOC):** No reported VOCs. (Houston Update 2000EDT 14 July)
- **SHORT TERM CONTAINMENT:** The DE has deployed Top Hat #7 to depth and has moved within 1500 FT of the well. (Houston Update 2000EDT 14 July)
- **LONG TERM CONTAINMENT AND DISPOSAL PLAN 1:** The second process train on the HELIX PRODUCER I is online. (Houston Update 2000EDT 14 July)
- **LONG TERM CONTAINMENT AND DISPOSAL PLAN 2:** The FSR 2 inner riser has been completed. Upper riser work scheduled to be completed Friday, 16 July. Complete the 1060' jumper keel haul and installation. Initial collection of oil and gas from CDP2 is anticipated OOA 24 July. (Houston Update 2000EDT 14 July)
- **SUBSEA TIE-IN:** Planning and design work are on going for both Rigel and Na Kika. (Houston Update 2000EDT 14 July)

Relief Well Data: (Houston Update 2000EDT 14 July)

	Total Drill Depth (MD=measured or total drilled depth in feet)	Day # of Est. Completion Days	True Depth from Seabed	Comments
DD-II	15,874'	49 of 104 (46 %)	10,874'	T-Time 92 hrs; Drilling of relief wells are not expected to be impacted by high sea state
DD-III	17,840'	72 of 104 (68%)	12,840'	T-Time 97 hrs; Drilling of relief wells are not expected to be impacted by high sea state

- **DD-II:** 2nd Relief Well – DD-II has run 11 7/8" casing to depth and cemented. The DD-II completed a casing test and will hold operations and await results of the DD-III relief well. (Houston Update 2000EDT 14 July)
- **DD-III:** 1st Relief Well – DD-III completed its ranging run at a depth of 17,840' (12,840' below sea floor). Range run #11 results show the bore is 4.4' from the Macondo well. There was an anomaly with the inclination and is completing another gyro run to verify inclination. The 9-7/8" casing will be able to be set seven days after drilling commences. (Houston Update 2000EDT 14 July)

(Houston Update 2000EDT 14 July)

Name	Flag	Status/Location	Current Function	Comments
Q4000	United States	On-scene	Containment	T-Time 69 hours Operations may continue in sea states < 12'



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Deepwater Horizon Spill Response

(Updates in **RED**)

Name	Flag	Status/Location	Current Function	Comments
DISCOVERER ENTERPRISE	Marshall Islands	On-scene	Containment	T-Time 114 hours Operations may continue in sea states < 12'
HELIX PRODUCER I	Bahamas	On-scene	Oil Production Will process 20-25,000 bbls of oil/day at the CDP-1 free standing riser.	T-Time 24 hours. Commenced collecting oil and gas from the BOP Technician has been requested to visit vessel to calibrate Gas reported is an estimate due meter not being calibrated correctly As per Well Integrity Test Plan, HP1 commenced Shut-In at 1524 hrs and was fully shut-in at 1539 hrs 14 Jul 10
LOCH RANNOCH	United Kingdom	On-scene	Shuttle Tanker Will transfer oil and store from the HELIX PRODUCER	Capacity is 1,000,000 bbls (40 days on station). In position and attached to Helix Producer 1 via transfer hose. Commenced transfer ops with HP1
DISCOVERER CLEAR LEADER	Marshall Islands	Ship Shoal Block 363	Containment Will recover production – 125,000 bbl capacity.	DNV is conducting survey or production equipment. BOEM is scheduled to conduct a survey 15 July.
DISCOVERER INSPIRATION	Marshall Islands	Mississippi Canyon Block 467	Containment Will recover production	Staged in location deploying overshot tool
SKANDI NEPTUNE	Norway	On-scene	ROV operations	Applying sub-sea dispersants around the BOP stack
MASSACHUSETTS	United States	On-scene	Shuttle Tank Barge Transfers oil from the DISCOVERER ENTERPRISE	
EVI KNUTSEN	Norway	Anchored at LOOP anchorage	Shuttle Tanker Will store oil produced by the TOISA PISCES – 750,000 bbl capacity.	Joint DP test will take place with TOISA PISCES upon departure.
NAVION FENNIA	Bahamas	Anchored at LOOP anchorage	Shuttle Tanker Will transfer oil from the HELIX PRODUCER and the TOISA PISCES	Joint DP test will take place with TOISA PISCES upon departure.
SEILLEAN	Panama	Arrived Port of Spain, Trinidad.	Containment Will recover production – 310,000 bbl capacity.	Once loading operations are complete the SEILLEAN will sail to Corpus Christi, TX for outfitting and commissioning of production systems. MSU Corpus Christi will conduct a PSC Exam prior to departure for MC 252. Estimated MC 252 ETA beginning of August.
OVERSEAS CASCADE	United States	Transiting		Transiting to Plains St. James facility (LA) to discharge 198,829 bbls. Scheduled to return to the field on 17 July at approx 0600CDT.
TOISA PISCES	Liberia	Corpus Christi, TX	Undergoing modification Will attach to the CDP-2 free standing riser to process oil	Yard work completed; currently conducting system test; expected to depart for field mid-end July
SEACOR RIGOROUS	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	Have deployed 12" lightering transfer hose



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Deepwater Horizon Spill Response

(Updates in **RED**)

Name	Flag	Status/Location	Current Function	Comments
LA CHEVAL	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	Have deployed 12" lightering transfer hose
A WHALE	Taiwan	On-scene	Containment; converted to a giant skimmer	
NORMAND FORTRESS	Norway	En-route	Construction support	Install the pipeline crossing for the 2 subsea pipeline alternatives
WEST SIRIUS	Panama	On-scene	Construction support	Install freestanding Riser 2

Critical Resource Management: (Critical Resources Unit 14 July)

- The list of International offers of Assistance will be posted to HSIN on Monday evenings at 1900EDT.
- **International Offers of Assistance: Government to Government**
As of **July 14**, the NIC has received **66** offers from 25 countries and 4 International Organizations.
 - **40** offers were for critical resources, 39 have been accepted.
 - In total, 39 govt-govt and Intl Org offers have been accepted to date.
 - **1 new offer from Estonia.**
- **International Offers of Assistance: Private, Government and IMO Facilitated**
As of **14 July**, the NIC has received 54 offers of assistance from private companies
 - 25 offers were submitted directly by private entities
 - 29 offers were facilitated by foreign governments or the IMO
 - 33 offers were for critical resources, **6** offers have been accepted
 - Changes reflect the reclassification of one offer and the deletion of another
- **DOD: RFA 78B** – With this amendment, the Navy committed to providing 27 shallow water skimmers, 4 harbor busters, and 35 tow boats. Assets ordered into theater in response to this amendment began the transit on 06 July and began arriving 07 July. The five Washington state skimmers were approved for release on 09 July. All Skimmers should be enroute by **14 July**.
- **Critical Resources Strategic Planning**
At 0900EST, 01 July the Homeport Oil Skimmer Web-form was activated. The form requests information from manufacturers, vendors, and/or owners of oil skimming equipment, seeking the availability of skimmers that could potentially be used for the Deepwater Horizon Response in the Gulf of Mexico.
- **Emerging Critical Resource Issues**
Skimmers: **State by State listing of all inshore and Near Shore Skimmers now listed in NIC Deepwater Horizon Response "At a Glance" spreadsheet.**
UAC suspects that skimmer deliveries will not meet previous 17 July predictions.
Skimmer Personnel: By the end of July, we project to have over 1000 skimmers in theatre. Many more personnel trained to operate these skimmers are needed. NIC CRU is working with UAC on personnel projections and with available skimmer training providers to scope this need.

Foreign Skimmers	Domestic Skimmers	Navy Skimmers	Skimmers Freed up by Emergency Rule

Over flight observers: The lack of trained over flight observers has been mentioned by the UAC as an emerging need. NIC CRU established contact with the NOAA Liaison officer regarding their training capacity.



Deepwater Horizon Spill Response

(Updates in RED)

Tyvek suits: Responders are using about 100,000 pair of Tyvek suits per day. The source of supply (DuPont) is producing 1 million units per month. UAC Critical Resources is monitoring supplies of Tyvek suits to insure adequate quantities are available.

Clean-up/Response Operations Shoreside: (DWH AAG 0600 14 July)

	LA	MS	AL	FL	TX	TOTAL
Current Miles of Shoreline Impact	327.9	108.4	66.9	69.1	0	572.3
People Assigned	1405	1,928	2,416	5,362	39	11,150

Texas: (DWH AAG 0600EDT 14 July)

- **Offshore:** Conducted two overflights. Reported observations to OSRV PERSERVERANCE.
- **Shoreline:** No new contamination.
- **Inshore:** Recovered 6.5 cubic yards of mixed sand, emulsified oil, oiled vegetation and debris.

Louisiana: (DWH AAG 0600EDT 14 July)

- **Offshore:** Skimmers were operational today at the source, 8k bbls collected. 18 burn operations conducted.
- **Inshore:** 12 fishing vessel skimming Task Forces (TF) and 27 Shallow Water Barge Skimming Systems were operational in 5 different parishes. (DWH AAG 0600 14 July)
- **Shoreline:** Branches are preparing resources for rapid response to likely oiling in several locations from St. Bernard Parish to Grand Isle. Continued ops throughout Barataria Bay, South Pass and Grand Terre. Currently only light oiling found. Heavy oil impact is down.
- The UAC reported a SCAT located a broken oil pipeline in Eastern Barataria Bay near Rattlesnake Bayou. It is estimated that the pipeline is leaking at a rate of 100 gal/hr. Sector NOLA, ICP Houma, Plaquemines Branch, and the NRC were notified. The pipeline is owned by Hilcorp Energy and the leak was secured. An estimated 15 gallons spilled out. Boom is around the site and clean-up is taking place under the supervision of Sector NOLA. (NIC Bulletin 1557EDT 14 July)

Mississippi: (DWH AAG 0600EDT 14 July)

- **Offshore:** Tactical control of offshore assets temporarily transferred to ICP Houma to assist with skimming operations near the source. Operational control will remain with ICP Mobile.
- **Nearshore:** Little visible oil observed on surface waters in Mississippi Sound or south of barrier islands from VOOs or overflights. TF#5 conducted oil reconnaissance and skimming operations in the vicinity of Horn Island. TF#6 conducted surveillance south of Cat Island and continued to build up resources. Four VOO Task Forces conducted surveillance and skimming operations throughout state waters. U.S. Navy airship flew over Mississippi coast to aid in reconnaissance and tactical direction of operations
- **Shoreline:** Cleanup crews responded to reports of light to moderate impact on Ship, Petit Bois, Horn Islands and from Pass Christian to Long Beach. Cleanup crews responded to reports of moderate to heavy impact on Cat Island. Cleanup crews responded to light impact from Bay St. Louis to Pass Christian. Cleanup crews responded to light to moderate impact at Singing River, Belle Fontaine, Lake Mars and Point Aux Chene.



Alabama: (DWH AAG 0600EDT 14 July)

- **Offshore:** Tactical control of offshore assets temporarily transferred to ICP Houma to assist with skimming operations near the source. Operational control will remain with ICP Mobile.
- **Nearshore:** TF#2 scouted areas in the vicinity of Dauphin Island, Mobile Inlet and within Mobile Bay. TF#4 continued surveillance and skimming operations off of Perdido Pass. Fourteen VOO Task Forces conducted surveillance, skimming and booming operations. Light oil sheen noticed off beaches in Baldwin County.
- **Shoreline:** Continued beach cleanup with no new oilings. Crews cleaned seaweed and existing product from Fort Morgan. Patrolled beach to identify existing oily areas and tide pools. Focused beach cleanups near dunes, fences, houses and any other areas where machines have difficulty maneuvering.

Florida: (DWH AAG 0600EDT 14 July)

- **Offshore:** Tactical control of offshore assets temporarily transferred to ICP Houma to assist with skimming operations near the source. Operational control will remain with ICP Mobile.
- **Nearshore:** TF#1 conducted oil reconnaissance in the Panama City and Destin areas with sheen encountered, but no recoverable product. TF#3 actively scouted for oil in Pensacola Bay. Shifted tactical control of VOO to branches at 0600. Fifteen VOO Task Forces conducted surveillance, skimming and booming operations. Efforts were concentrated in protected inland waters in and around Pensacola Bay.
- **Shoreline:** Continued shoreline cleanup on Okaloosa Island and at Eglin AFB. Manual beach cleanup on Escambia, Santa Rosa, Okaloosa, Bay, Gulf and Walton County beaches. Small number of tarballs cleaned in Walton County. No new oilings reported statewide.

Environmental Impact: NSTR

Port/Waterway Economic Impact:

- All locks remain open with the exception that the Ostrica Lock is closed for repairs/maintenance. Bridges remain operational and east/west traffic is unrestricted. Waterways Management Actions: There are various restrictions for Mobile; Pensacola pass, Perdido pass, Destin pass, Tucker Bayou in the ICW and part of Biloxi Bay due to booming or response efforts yet these are not permanent and are available upon notice or only when it is ebb tide. Port of Panama City will also implement the same for booming and response efforts but is currently not restricted.
- Decontamination Activities: NSTR
- 83,927 sq mi (35%) of Gulf Federal waters are closed to fishing. (NOAA 14 July)

Safety/Personnel Casualties:

- The UAC reported an individual was suffering from periodic chest pain at Hopedale Branch within ICP Houma. This occurred prior to departing the Branch site for the tasked work location. The individual was evaluated by on-site medical staff and transported via ambulance to Tulane Medical Center for further evaluation. (NIC Bulletin 1519EDT 14 July)
- The UAC reported that an airboat conducting shoreline assessment in the Roosevelt Wildlife Area Cameron Parish took a wave on port side, resulting in three POB OVBD (two USCG Members and one contractor who was the operator). An accompanying airboat recovered all three persons with no injuries. Airboat sustained light damage and the loss of one radio. (NIC Bulletin 1842EDT 14 July)



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Deepwater Horizon Spill Response

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OSLTF Financial Update: (NPFC Executive Financial Summary Report 14 July)

OSLTF Emergency Fund Remaining	\$31,494,596.73
Fed Project Ceiling	\$359,500,000.00
Obligated funds to Date	\$288,257,376.36
Fed project Ceiling Remaining	\$71,242,623.64

BP Claims Summary: (BP Claims Report 14 July)

- Total Number of Claims: 110,256
- Total Amount Disbursed: \$183,140,606.00
- Number of Claims Denied: 0
- Number of Checks Disbursed: 57,985

BP Claims Call Center Statistics: (BP Claims 14 July)

- Calls Received: 1,974
- Call operators: 157
- Checks written: 2,112
- Cumulative Checks written: 57,985
- Managers/adjusters in field: 1,046
- Claim Centers: 36

Future Plans (Next 24-48 hours):

- Continue to manage VOC's through subsea dispersant injection and/or surface application, as necessary
- Capping stack: performing well integrity test
- DDII: on hold
- DDIII: on hold for well integrity test
- CLEAR LEADER: rig up and test well-test equipment
- CDP 2: complete keel haul of 1,060' flexible line and upper riser assembly ops

NIC Strategic Efforts:

• **FRTG Flow Rate Analysis**

This improved estimate is based on more and better data that is available after the riser cut data which helps increase the scientific confidence in the accuracy of the estimate. As the Government continues to collect additional data and refine these estimates, it is important to realize that the numbers can change. In particular, because the upper number is less certain, it is important to plan for the upper estimate plus additional contingencies immediately. The most likely flow rate of oil is between 35,000 and 60,000 barrels per day.

• **Interagency Alternative Technology Assessment Program (IATAP)**

M/V A WHALE - The Coast Guard Research and Development Center has assembled an IATAP observation team of Coast Guard, Navy SupSalv, and NOAA representatives to oversee BP testing of the skimming system on this vessel.

• **International Engagement Strategy**

Interagency Strategic Planning (IASP) maintains country specific files on the potential for Impact from the DWH pollution incident on foreign countries. To date, IASP provided briefs to DOS on projections for impact to Cuba, Bahamas, and Bermuda. Brief for Mexico is tentatively scheduled for end of July. DOS confirming meeting participants. If the potential for oil impact on a foreign



Deepwater Horizon Spill Response

(Updates in **RED**)

country becomes likely, IASP will inform DOS; DOS will provide official notification to the country.

- **Hurricane/Severe Weather Contingency Plan**

Hurricane/Severe Weather Contingency Plan - UAC Hurricane/Severe Weather Contingency Plan Revision 4.0 has been published to HSIN. Revision 4.0 includes lessons learned from 6 July UAC-UIC table top exercise. Although Revision 4 is the final base plan, further revisions are anticipated throughout hurricane season as the response evolves. **RADM Watson Participated in the Joint Chiefs of Staff SWCP Critical Mission Exercise 12.1 today, 14 July.**

- **NIC Strategy Implementation**

NIC Strategy Implementation doctrine version 2.0 has been disseminated and posted on HSIN.

- **Coast Guard/EPA Emergency Regulation**

The Coast Guard and the Environmental Protection Agency (EPA) continue to take steps to ensure that vital oil spill response equipment currently stationed throughout the country is available to join the fight against BP's leaking oil in the GOM. On 30 June, a joint Coast Guard-EPA temporary interim rule, was published in the Federal Register and became effective. The rule temporarily lowers timing thresholds that require identification and staging of oil spill response equipment around the country in case of an oil spill—freeing up some resources for deployment to the Gulf. Essentially this means that we are temporarily reducing the time in which equipment, including vessels, must be available and “at the ready” for an oil spill so that we can battle the BP oil spill with an even greater force than we have already mobilized.

- **Coast Guard Safety Zone Establishment (Boom Protection)**

The Captains of the Port for Morgan City, LA, New Orleans, LA, and Mobile, AL, under the authority of the Ports and Waterways Safety Act, has established a 20-meter safety zone surrounding all Deepwater Horizon booming operations and oil response efforts taking place in Southeast Louisiana. The safety zone has been put in place to protect members of the response effort, the installation and maintenance of oil containment boom, the operation of response equipment and protection of the environment by limiting access to and through deployed protective boom. Violation of a safety zone can result in up to a \$40,000 civil penalty. Willful violations may result in a class D felony. The US Coast Guard and Joint Information Center have approved Media Vessel Credentialing. They are authorized to travel within the 20m boom safety zone for media activities. They have been made aware that the area is an operational area and there may be many boats engaged in oil spill recovery activities. Media Vessel Credentials are issued by the Joint Information Center, New Orleans, LA.

Enclosures:

1. UAC External Affairs Report
2. JIC 24hr Summary
3. Loop Current
4. Fisheries Update



National Incident Command
0630EDT – 15 July 2010
Deepwater Horizon Spill Response

UAC EXTERNAL AFFAIRS GOVERNMENTAL AFFAIRS DAILY REPORT

Media	Social Media
<p>UAC New Orleans JIC</p> <ul style="list-style-type: none">• The NOLA UAC JIC had no media interviews.• Continued to schedule media embeds for daily flights USCG Cutter Resolute.• Processed 249 Safety Zone Media Access Credentials. <p>Houma JIC</p> <ul style="list-style-type: none">• Voice of America documented with video impacted marshlands and fishermen affected by closed fisheries.• Gary Braasch and Joan Rothlein from Vanity Fair- story doing story on sea turtles.• AP follow-up with Captain Laferrier on current ops.• A Grande Isle Boat Tour with Kyoto News, Vanity Fair and Reuters.• USA Today's Rick Jervis witnessed skimming operations. <p>Florida Peninsula JIC</p> <ul style="list-style-type: none">• No national media activity. <p>Mobile, JIC</p> <ul style="list-style-type: none">• Media flight with Jim Ebbs of the Weather Channel. <p>Galveston JIC</p> <ul style="list-style-type: none">• The Galveston JIC- Media over flight with AP photographer David Philip.	<ul style="list-style-type: none">• Finalized location, live stream provider and spokespersons from U.S. Fish and Wildlife, National Park Service, NOAA and Audubon Nature Institute for "Turtle Talk." There are two "Turtle Talk" events on Friday that will be live streamed - one for media and one for the public - that focus on the current state of sea turtles.• Blog posts regarding a possible methane gas layer underneath the Gulf of Mexico that could rupture because of the Deepwater Horizon spill is generating interest on social media channels.• There is high interest in the state of the new containment cap, with many wondering why the tests were delayed and if the flow of oil will be stopped.• Many continue to express concern for fate of baby animals who lost their parents as a possible consequence of the Deepwater Horizon oil spill.
Community Relations	Government Relations
<ul style="list-style-type: none">• CR Teams in FL, MS, and LA have provided Deepwater Horizon Response information in ten languages to CBOs, FBOs, churches, local elected officials and businesses reaching nearly 280,000 individuals.• CR Teams continue to identify trends and issues throughout affected communities:<ul style="list-style-type: none">○ Social service groups continue to express worry about the mental health of individuals affected by the oil spill and suggest crisis counseling.• On the horizon:<ul style="list-style-type: none">○ July 15, Terrebonne Civic Center, Ken Feinberg, 11:30am, Houma, LA○ July 15, Santa Rosa Chamber of	<ul style="list-style-type: none">• House Armed Services Staff Delegation visit to UAC.• RDML Neffenger & RDML Schultz visit to Houma ICP and Venice FOB.• Mathy Stanislaus, EPA Waste Team meeting at ICP Mobile.• U. S. Attorney Eric Holder visit to Mobile and request for off-site ops brief by IC. CAPT Poulin will brief at the US Attorney's Office.• Col. Lee/Col. Fleming USACE meeting w/Capt Laferriere.• Visit by Admiral Allen and Interior Secretary Salazar to to Helix Producer.• Mathy Stanislaus, EPA Waste Team visit to Theodore Staging Area.



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Commerce, Milton, FL
○ July 15, Mobile ICP, US Surgeon
General visit, 4pm

- Local Officials Teleconference – briefing by NOAA, CAPT Jillson, CAPT Polk.
- Visit from Interior Secretary Salazar to Unified Area Command



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Unified Area Command Daily External Affairs Report
Wednesday, July 14, 2010

KEY MESSAGES

- **The recent developments and progress in capping the oil leak do not diminish the federal government's commitment to the response and ongoing recovery efforts. We will remain until all the oil is cleaned up and the job is done.**
- **Well integrity tests begin to assess the new cap placed on the well. The hope is that over the next 48 hours of testing the well pressure will remain high. High pressure would indicate that there is only one leak. We will continue to monitor the well pressures over the next 48 hours.**

SCHEDULE OF EVENTS FOR JULY 14, 2010

Government Relation Events:

Engagement with Government Officials:

- 0715 RDML Neffenger & RDML Schultz to visit ICP Houma.
0800 Daily Governors Teleconference – briefing by Captain Gautier.
0830 Mathy Stanislaus, EPA Waste Team meeting at ICP Mobile.
0900 U. S. Attorney Eric Holder visit to visit to Mobile and request for off-site ops brief by IC.
CAPT Poulin will brief at the US Attorney's Office.
- 0930 Visit by Admiral Allen and Interior Secretary Salazar to the Helix Producer.
Col. Lee/Col. Fleming USACE meeting w/Capt Laferriere.
1000 Mathy Stanislaus, EPA Waste Team visit to Theodore Staging Area.
1400 Local Officials Teleconference – briefing by NOAA, CAPT Jillson, CAPT Polk.
1400 Congressional Teleconference.

SUMMARY OF FUTURE MEDIA EVENTS

UAC NOLA JIC

- Presently has 7 members of the media embedded with USCGC Resolute: New York Times- Henry Fountain Fox News- Joe Vasquez, Jeff Burton; BBC- Laura Trevelyan, John Landy; Fox Business News- Adam Shapiro, Lori Bullerick

Florida JIC

- Susan Giles-Wantuck, of WUSF (NPR) interview with Bettina Crosby BP Florida Claims Manager; 7/15
- Angeeneh Adamian, Bay News 9 interview with LT Viles (USCG)
- CDR Haws (USCG) a follow-up to C-130 overflight attended by Ms. Adamian to discuss tar balls and other organic substances in the Gulf, how to recognize and report organic material, how to differentiate tar balls. Request was approved by CDR Wright (USCG) via email on 10 July;
- Developing a radio tour to Florida Peninsula counties to spread key messaging and educate/inform general public about general operations and planning efforts. (The Radio Media Tour Plan was submitted to NOLA for approval on 13 July.)
- Miami and Key West are working with Linda Friar, NPS, on preparedness interview with Florida Insider Fishing Report. Taping is tentatively scheduled for 19 or 20 July at FPCP headquarters to for a FPCP representative to speak about planning and response efforts.



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Galveston JIC none scheduled

Houma JIC Media boat tour out of Venice with Kyoto News, Strats Times, National Audubon Society, Green Peace and Littorin, DN (Swedish newspaper)

Mobile JIC

- Scheduled embed with German Public Television on VOO and staging area tour 7/15
- Sunny 100 Radio interview; 7/15
- David Fahrenthold- Washington Post story on clean-up Gulf Shores, AL
- Hilton Pensacola Beach , FL Deepwater Horizon Town Hall Meeting 7/15

Community Relations

Alabama

All Counties

- CR Outreach teams in Baldwin and Mobile Counties have been repositioned in Escambia County, Florida to assist in outreach efforts until further notice.
- CR Outreach team continues to check in daily with National Guard Liaison; no outreach mission was scheduled. At the request of BP, CR language specialists are available for support as requested.

Tomorrow's Activities

All Counties

- No CR activity planned.

Florida Panhandle

Summary of Activities

Escambia County

- Visited two hospitals, the Veteran Affairs office and the Navy Hospital to distribute additional new materials. VA Public Affairs Officer (PAO) was very appreciative of the materials and will let us know if more are needed. Navy Chaplain said that the base EMD has put in measures to support the oil spill response. The hospital is now tracking patients who report they have oil spill related health issues.
- Visited Olive Baptist Church and provided additional materials for distribution to members and visited 16 businesses (57 employees) of which four have filed claims and have no issues at this time. Spoke with seven residents with none impacted by the oil spill.
- Visited the Pensacola Bay Area Convention and Visitors Bureau and left materials for distribution to members and visitors.

Santa Rosa County

- Distributed BP Claims Process tri-fold brochures, BP Claims Process Fact Sheets and NOAA Hurricanes fact sheets to nine businesses continuing to report a loss of business due to the oil spill and they are encouraging their employees to file claims with BP.
- Participated in SERT Briefing.

Tomorrow's Activities

All Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.



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Mississippi

Summary of Activities

Hancock County

- Distributed 200 BP tri-folds in Spanish and English to four businesses and 45 packets of NOAA information on hurricanes and oil to six businesses; included information printed in 10 languages.
- Met with BP Claims office manager, Scott Nicolet. No issues to report.
- Updated Emergency Operations Director, Brian Adam, on CR outreach activities and new material being distributed. He requested that some of the material be left in the Emergency Operations Center.
- Met with American Red Cross Area Director, Melissa Dearman, for more information on this Saturday's Disaster Preparedness rally.
- In the daily EOC briefing, BP liaison, Kerry Fraleigh, announced the date for upcoming community forum is now July 26 instead of July 29 from 5-8pm. Two sites are being considered. No other issues pertinent to the CR mission were discussed in the briefing.

Jackson County

- At the request of the sponsor, Lighthouse Church of Apostolic Faith, Inc., CR outreach team staffed an information table at the first annual Safety and Health Open House for the community. There were approximately nine vendors staffing information tables. The information supplied encompassed weather, health, safety and claims information for attendees. CR outreach team spoke with 61 individuals. None reported any impact from the oil spill.

Tomorrow's Activities/On the Horizon

All Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.

Louisiana

Summary of Activities

Orleans Parish

- CR Team attended the Coastal Care Fair held at the Martin Luther King Library in the Lower 9th Ward. The health fair was sponsored by Blue Cross Blue Shield Foundation of LA and is a coalition of 12 non-profit agencies. Health screenings were offered by Tulane University Medical School, as well as other agencies. The turn-out was less than expected for Orleans parish, about 47 adults and 20 youth. They have completed 12 Care Fairs and have three to go.
- CR Team distributed BP tri-folds, Attorney fliers, BP fact sheets, USDA fliers and BP business cards with the address/phone number for the claims center to six businesses and four churches. Three businesses reported impact from the oil spill; two have filed BP claims and one will file.

St. Bernard Parish

- CR met with BP counterparts to discuss today's activities and brainstorm the St Bernard Open House which is scheduled for August 19, 2010. BP CR recommended in addition to the agencies represented in the June open house they would like to see Catholic Charities, LA Spirit, and SNAP (food stamps) at the event.

Tomorrow's Activities/On the Horizon

All Parishes

- Joint CR teams will visit local businesses, churches, FBOs, CBOs, and local elected officials providing BP claims information to residents in affected communities.

St. Mary Parish

- DHS CR will attend the BCBS Coastal Care Fair from 10am – 3pm.
- DHS CR will attend the American Legion Post 242 Patterson meeting at 6pm.



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Governmental Affairs

ISSUES/ACTIVITIES AND STATUS:

- Increased requests from local and state officials and now non-governmental agencies for USCG overflights and ICP visits. Air Operations indicates their flight documentation is being scrutinized by Finance section on passenger lists for flights and being told that flights that have no true MEP missions are not paid for under OPA-90. Need policy or guidance on how to handle these.

TRENDS:

- Local officials are complaining that they are getting no information flow through the counties and state. They also do not want to rely on Unified Command promises to protect their cities and want to have their own plans and assets in place as preventative measure. They do not want to compete for funds through the county and state levels for these plans.
- Elected officials have begun to ask much more technical questions than they have previously been asking.

PENDING INQUIRES:

1. Request from the Mayor of Mobile for an overflight for him and the 7 City Council members.
2. Patty Ferguson of the Point Au Chien Indian tribe wanted to know if we have any possible dispensable measures in the Terrebonne area, particularly close to the Estuary as they have sacred sites close to the area.
3. Request from the MS LT Gov's staff to conduct a flight w/landing to DDII for Lt. Governor Phil Bryant and some staff (no more than 4 people total).

WHAT OTHERS ARE SAYING

Social Media Report

Statistics:

Facebook Followers: 39,278 (+42)
Twitter: Followers: 8,343 (+19); Lists 686 (+3)
YouTube: Views 2,525,346 (+3,928); Videos 113 (+1); Subscribers 1,382 (+13)
Flickr: Photos 900 (+21); Views 220,605 (+1,908)
Website Hits: 124,668,829 (+1,007,263)
Total number of opt-ins for SMS news alerts: 6051 (+72)

Trends:

The status of the containment cap continues to generate a significant amount of interest on social media platforms. Comments express overall hopefulness in the success of the containment cap.

The Q&A with NOAA Fisheries Service shark expert, John Carlson generated noteworthy interest on Facebook and Twitter. Comments expressed an overall positive response.

There was high interest in the Obama administration sending a bill to BP, with a significant number of re-tweets on Twitter and conversation on Facebook.

There was some conversation about last night's safety zone release. Many were confused by the Coast Guard stating that "media always had access," but now states that media need a credential. Several people commented that the Coast Guard should provide additional clarification.



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Facebook Trends:

- The Q&A with NOAA Fisheries Service shark expert, John Carlson generated significant conversation on Facebook and an overall positive response. Some comments inquired about what the effects of dispersants would be on the sharks. Additional comments expressed appreciation for the “personal touch.”
- There was some confusion regarding the bill sent to BP. Several comments expressed the perception that the Obama administration was sending money to BP. Additional Facebook posts corrected the misconception.
- Many expressed interest in the drilling ban, with many sharing opinions both for and against the issue.

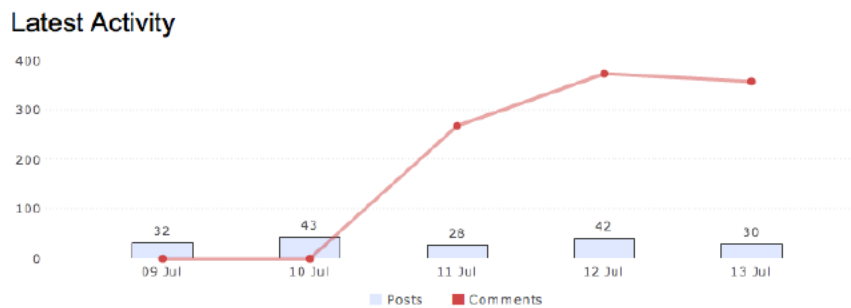
Facebook Comments:

In response to the Q&A with NOAA Fisheries Service shark expert - “Solid, level headed thought. This is what we need, a get it done attitude without hysterics.”

Bob, these Q & A posts help to put a "personal touch" on those working on differing aspects of this disaster. It might have taken 10 minutes to answer the questions listed. Instead of screaming, why not a simple "Thank You!". Just a thought...

Latest Activity Graph:

The following graph represents increasing activity on the Deepwater Horizon Response Facebook page over the past five days.

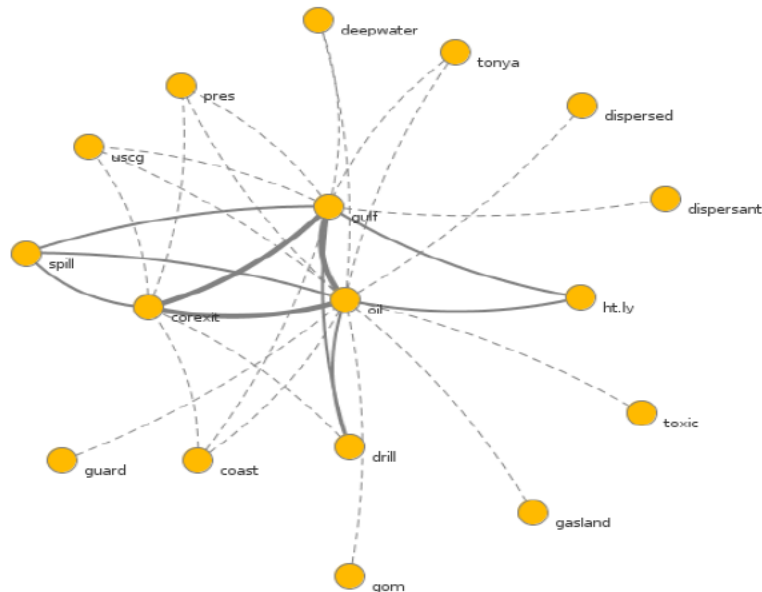


In the 5 days, you have **more than 175** posts with **447** likes and **more than 1000** comments



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Facebook BuzzGraph: This graph represents which topics have trended on the Deepwater Horizon Response Facebook page in past two days, with the darker lines demonstrating the topics that are generating the most conversation.



Twitter Trends:

- There was noteworthy interest in the tweet regarding the Obama Administration sending a bill to BP, with a large number of re-tweets.
- There was significant interest in the status of the containment cap with several tweets wanting additional clarification on Admiral Allen's statement that it "could be 6, 24 or 48 hours before we know if the cap is working."
- During Admiral Allen's press briefing, many on Twitter questioned why Admiral Allen stated why it would take so long for 1000 skimmers to be on scene before the end of the month.
- There was noteworthy interest in the Ask a Responder Q & A with a NOAA National Fisheries Service shark expert, with several re-tweets.

Tweets:

RT @Oil_Spill_2010: #oilspill Obama Administration sends fourth bill to BP for \$99.7 million. Read details: <http://ht.ly/2aUag>

BP waiting to test oil spill cap <http://bit.ly/bF8uut> #oilspill

RT @Proudlib: RT @Newsweek: BP's oil spill in the Gulf of Mexico was a disaster three decades in the making <http://bit.ly/caHoSu>

BP Receivables Oil_Spill_2010: News update: Adm Allen "Could be 6, 24 or 48 hours before we know if the cap is working..." <http://is.gd/dqQTp>

For real RT @NOLAnotes July? Why wasn't it April? RT @Oil_Spill_2010 "We will have 1000 skimmers on site by the end of the



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July." #oilspill

Blog Trends:

- A number of blogs are beginning to discuss the opinion that the oil spill in the Gulf of Mexico is the beginning of the end of the world or an apocalyptic scenario.
- The status of the containment cap has continued to generate a significant amount of conversation on blogs. Many blogs express hopefulness for the success of the new containment cap.
- Several blogs discussed the Coast Guard lifting the safety zone restrictions for media and journalists. Blogs included a statement from Admiral Allen regarding the revised restriction.

Blog Posts:

New on-site Gulf brass appointed

<http://www.politico.com/news/stories/0710/39630.html>

Rear Adm. Paul Zukunft will replace Rear Adm. James Watson as the government's officer in charge at the scene of the oil spill. Zukunft will oversee various Coast Guard command centers in locations including New Orleans and Mobile, Ala., reporting to Adm. Thad Allen, the retired Coast Guard commander in charge of the operation.

Connecting the Dots: Gulf Blood for Oil, Iran Besieged, Secret Spy Games

<http://hoodooed.blogspot.com/2010/07/connecting-dots-gulf-blood-for-oil-iran.html>

Nearly three months on since the Deepwater Horizon exploded and sunk to the bottom of the Gulf of Mexico, the outlook is truly apocalyptic for the region's earthlings.

BP praying cap will end Gulf oil nightmare

<http://www.grist.org/article/2010-07-13-bp-praying-cap-will-end-gulf-oil-nightmare/>

BP was poised Tuesday to test whether a huge cap can hold back crude flooding up from a well below the floor of the Gulf of Mexico, praying an end to the 13-week oil leak may be in sight.

Doomsday: How BP Gulf disaster may have triggered a 'world-killing' event

<http://yourhedge.wordpress.com/2010/07/13/doomsday-how-bp-gulf-disaster-may-have-triggered-a-world-killing-event/>

The bottom line: BP's Deepwater Horizon drilling operation may have triggered an irreversible, cascading geological Apocalypse that will culminate with the first mass extinction of life on Earth in many millions of years.

Kiss your as goodbye: gulf oil spill may cause end of days

<http://dnapes.blogspot.com/2010/07/kiss-your-as-goodbye.html>

The only good news is: "Most experts in the know, however, agree that if the world-changing event does occur it will happen suddenly and within the next 6 months." So if we make it to new year's 2011 we should be in the clear

11-7-2010 The Apokalypsis Project – Grim Forecast.

<http://ssff.wordpress.com/2010/07/13/11-7-2010-the-apokalypsis-project-grim-forecast/>

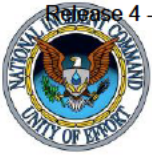
Coast Guard Lifts Ban Restricting Journalists Near Boom

http://www.huffingtonpost.com/2010/07/13/oil-spill-coast-guard-lif_n_644126.html

In a statement Monday night, the government's point man for the spill, retired Coast Guard Adm. Thad Allen, said new procedures permit credentialed news media free travel within the boom safety zones.

Gulf of Mexico Continues to Leak

<http://mailspradeep.wordpress.com/2010/07/13/gulf-of-mexico-continues-to-leak/>



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BP plans to use the new oil cap to prevent the Gulf of Mexico to continue to fuel injection

<http://woyaodixingfu.wordpress.com/2010/07/13/bp-plans-to-use-the-new-oil-cap-to-prevent-the-gulf-of-mexico-to-continue-to-fuel-injection/>

BP plans to begin testing the new cap on its ruptured deepwater well Tuesday — a move that officials hope will be a step on the way to stopping oil from gushing into the Gulf of Mexico



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Tomorrow's Activities/On the Horizon

All Counties

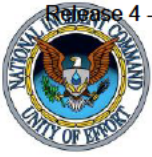
- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.

ISSUES/ACTIVITIES AND STATUS:

- Increased requests from local and state officials and now non governmental agencies for USCG overflights and ICP visits. Air Operations indicates their flight documentation is being scrutinized by Finance section on passenger lists for flights and being told that flights that have no true MEP missions are not paid for under OPA-90. Need policy or guidance on how to handle these.
- Plaquemines Parish president has expressed a concern that Parishes with higher per capita income, greater political influence, and media focus are receiving a disproportionate share of the resources.
- Plaquemines Parish has ongoing questions/concerns about VoO program policies/procedures. The issue is starting to escalate among the local boat owners that have registered by not been activated. The parish is reviewing draft policy provided today by BP VoO coordinator for the UAC.
- Plaquemines Parish President remains concerned about the logistics of the move of the Wildlife Recovery Unit from Fort Jackson to Hammond, LA. He recommends establishment of three stabilization areas in Plaquemines Parish (Myrtle Grove, Venice, and Beschels' Marina on the East bank) to minimize impacts of overland transportation of wildlife. The PPLO will follow up with the Houma Wild Life Director.
- Plaquemines Parish president is concerned that should a hurricane occur, ICP Houma/UC remobilization plans after hurricane evacuations do not adequately consider partial/limited (FOB Venice) evacuations related to Tropical Storms or Cat 1+ Hurricane events vice full coastal LA evacuations. ICP Houma Planning Section (mid-range planning) is investigating more local evacuation points for personnel and equipment to address this concern.
- Clean up efforts in Terrebonne Parish are not being completed as quickly as expected after submitting a Web EOC order. Follow up with Branch Directors in progress.
- Lack of visibility of offshore skimmers working off of Vermilion & Cameron coast. No reporting of operations provided to the Branches or Parishes for situational awareness.
- Hancock County EMA Director & Board Supervisors are concerned that Parson's (VoO Contractor) & Skunk Works (Magnolia Plan Contractor) were not participating in the daily EOC briefings. The EMA Director was also concerned that the county Parson's representatives were ordered to stay away. Hancock LNO spoke with the IMT Biloxi Parsons representative who committed to having a representative at the daily meetings going forward; local BP representative is working on getting Skunk Works to the meetings.
- During Monday's (12 July) White House local officials call, Harrison County, MS Board of Supervisors President expressed displeasure with landfill contract between BP & Waste Management of Mississippi Inc., which allows non-hazardous oil product waste to be deposited in the Harrison County landfill (Pecan Grove). UC Mobile Community Relations is coordinating a meeting with Harrison County officials for later this week involving USCG, EPA, MS DEQ, UC Waste Management, etc. Harrison County officials also expressed a desire to have non-hazardous oil product waste recycled in lieu of deposited in landfill.
- Local officials of Gulf County, FL would like to see more boom protecting the inside shoreline of the bay which includes ecologically sensitive areas with scallop beds; they are concerned that boom alone will not be effective. They would like to have skimmers deployed before the oil moves east & threatens the bay there.

TRENDS:

- Local officials are complaining that they are getting no information flow through the counties and state. They also do not want to rely on Unified Command promises to protect their cities and want to have their own plans and assets in place as



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preventative measure. They do not want to compete for funds through the county and state levels for these plans.

- Elected officials have begun to ask much more technical questions than they have previously been asking.



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JOINT INFORMATION CENTER

24-HOUR SUMMARY

UPDATED July 14, 2010 7 PM

PAST 24 HOURS

Top Administration Officials Brief President Obama on the Response to the BP Oil Spill

This afternoon, President Obama received an update by phone from top administration officials involved in the response to the BP oil spill, including National Incident Commander Admiral Thad Allen, Energy Secretary Steven Chu, Homeland Security Secretary Janet Napolitano, Interior Secretary Ken Salazar, EPA Administrator Lisa Jackson and Assistant to the President for Energy and Climate Change Carol Browner.

Yesterday, Admiral Allen and the federal science team, under the leadership of Secretary Chu, directed BP to temporarily delay the well integrity tests until concerns from the scientific community were addressed and adequate assurances were provided that there would be no irreparable harm to the well bore as a result of the testing procedures. Based on new information and analysis, Secretary Chu and other scientists concluded that the test should now proceed with several modifications and safety requirements.

Admiral Allen will be issuing a new directive to BP for the test. The directive will require additional seismic testing and monitoring from ROVs, as well as acoustic and temperature monitoring throughout the duration of the well integrity test. The test will take up to 48 hours and will include periodic assessments in six-hour increments.

Test procedures have begun, starting with the disconnection of both the *Q4000* and the *Helix Producer*. In order to accommodate additional oil which will enter the Gulf environment during the test, over 40 ocean skimmers and other assets have been positioned around the wellhead.

Upon completion of the tests, the federal government will possess valuable data regarding both the condition of the well—important when action is taken to ultimately kill the well with the relief well efforts—as well as an understanding of our capacity to shut the well in for brief periods if needed to prepare for a hurricane. As soon as the tests conclude, containment efforts will resume with the new capping stack and other equipment, with the potential to capture up to 80,000 barrels per day.



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This afternoon, Admiral Allen provided a briefing to inform the American public and answer questions on these developments.

Administrator Jackson Participates in Youth Roundtable on the BP Oil Spill

EPA Administrator Lisa Jackson participated in a roundtable discussion for young adults in Washington, D.C., to discuss the impact of the BP oil spill on the environment—particularly in underserved communities. The event was hosted by Green for All, a national organization that works to fight poverty through the promotion of a green economy, and attended by Green for All *Academy Fellows*, who are all young adults from underserved communities.

Secretary Salazar Makes Ninth Visit to the Gulf Coast

In his ninth visit to the Gulf region since the BP oil spill began, Interior Secretary Ken Salazar accompanied Admiral Allen on a visit to the *Helix Producer*, where they received an update on oil and gas containment and collection efforts and observed the drilling of the relief wells. Salazar then visited with DOI personnel participating in the response at the Unified Area Command in New Orleans to thank them work and encourage them to continue their efforts to protect the people and natural resources of the Gulf Coast from the impacts of the spill.

To date, more than 1,000 personnel from the Department of the Interior's Fish and Wildlife Service, National Park Service, U.S. Geological Survey and Bureau of Ocean Energy Management, Regulation and Enforcement have been deployed as part of the response.

Surgeon General Visits the Gulf

U.S. Surgeon General Regina Benjamin visited Bayou La Batre, Ala., to meet with community residents, response workers and local officials and discuss the mental health and public health aspects of the BP oil spill. Benjamin was joined by Department of Health and Human Services officials including Admiral Jim Galloway, HHS health liaison to the National Incident Command, and Pam Hyde, Administrator for the Substance Abuse and Mental Health Services Administration. For more information about efforts by HHS to protect the health of Gulf Coast residents, click [here](#).

IRS Announces Details of July 17 Taxpayer Assistance Day for Oil Spill Victims

The Internal Revenue Service announced the [times and locations](#) of special Taxpayer Assistance Centers in seven Gulf Coast cities that will be open on July 17 to provide help to taxpayers impacted by the BP oil spill. Individuals who have questions about the tax treatment of BP claims payments or who are experiencing filing or payment hardships because of the oil spill will be able to work directly



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with IRS personnel.

Last week, the IRS announced the opening of a dedicated phone line for victims of the Gulf oil spill—(866) 562-5227—open weekdays from 10 a.m.-7 p.m., and on July 17 from 9 a.m.-2 p.m. Central Time.

Approved SBA Economic Injury Assistance Loans Surpass \$12 Million

SBA has approved 165 economic injury assistance loans to date, totaling more than \$13 million for small businesses in the Gulf Coast impacted by the BP oil spill. Additionally, the agency has granted deferments on 643 existing SBA disaster loans in the region, totaling more than \$3.5 million per month in payments. For information on assistance loans for affected businesses, visit the SBA's Web site at www.sba.gov/services/disasterassistance, call (800) 659-2955 (800-877-8339 for the hearing impaired), or email disastercustomerservice@sba.gov.

Administration Continues to Oversee BP's Claims Process

The administration will continue to hold the responsible parties accountable for repairing the damage, and repaying Americans who've suffered a financial loss as a result of the BP oil spill. To date, 110,256 claims have been opened, from which more than \$183 million have been disbursed. No claims have been denied to date. There are 1,046 claims adjusters on the ground. To file a claim, visit www.bp.com/claims or call BP's helpline at 1-800-440-0858. Those who have already pursued the BP claims process and are not satisfied with BP's resolution can call the Coast Guard at (800) 280-7118. Additional information about the BP claims process and all available avenues of assistance can be found at www.disasterassistance.gov

By the Numbers to Date:

More than 6,800 vessels are currently responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.

More than 3.21 million feet of containment boom and 6.6 million feet of sorbent boom have been deployed to contain the spill—and approximately 875,000 feet of containment boom and 2.65 million feet of sorbent boom are available.

More than 31.8 million gallons of an oil-water mix have been recovered.

Approximately 1.82 million gallons of total dispersant have been applied—1.07 million on the surface and 749,000 sub-sea. Approximately 516,000 gallons are available.

348 controlled burns have been conducted, efficiently removing a total of more than 10.3 million gallons of oil from the open water in an effort to protect shoreline and wildlife. Because calculations



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on the volume of oil burned can take more than 48 hours, the reported total volume may not reflect the most recent controlled burns.

17 staging areas are in place to protect sensitive shorelines.

Approximately 572 miles of Gulf Coast shoreline is currently oiled—approximately 328 miles in Louisiana, 108 miles in Mississippi, 67 miles in Alabama, and 69 miles in Florida. These numbers reflect a daily snapshot of shoreline currently experiencing impacts from oil so that planning and field operations can more quickly respond to new impacts; they do not include cumulative impacts to date, or shoreline that has already been cleared.

Approximately 83,927 square miles of Gulf of Mexico federal waters remain closed to fishing in order to balance economic and public health concerns. More than 65 percent remains open. Details can be found at <http://sero.nmfs.noaa.gov/>

To date, the administration has leveraged assets and skills from numerous foreign countries and international organizations as part of this historic, all-hands-on-deck response, including Belgium, Canada, China, France, Germany, Ireland, Japan, Kenya, Mexico, Netherlands, Norway, Qatar, Russia, Spain, Tunisia, United Arab Emirates, United Kingdom, the United Nations' International Maritime Organization, the European Union's Monitoring and Information Centre, and the European Maritime Safety Agency.



National Incident Command
0630EDT – 15 July 2010
Deepwater Horizon Spill Response



LOOP CURRENT
Deepwater Horizon MC252

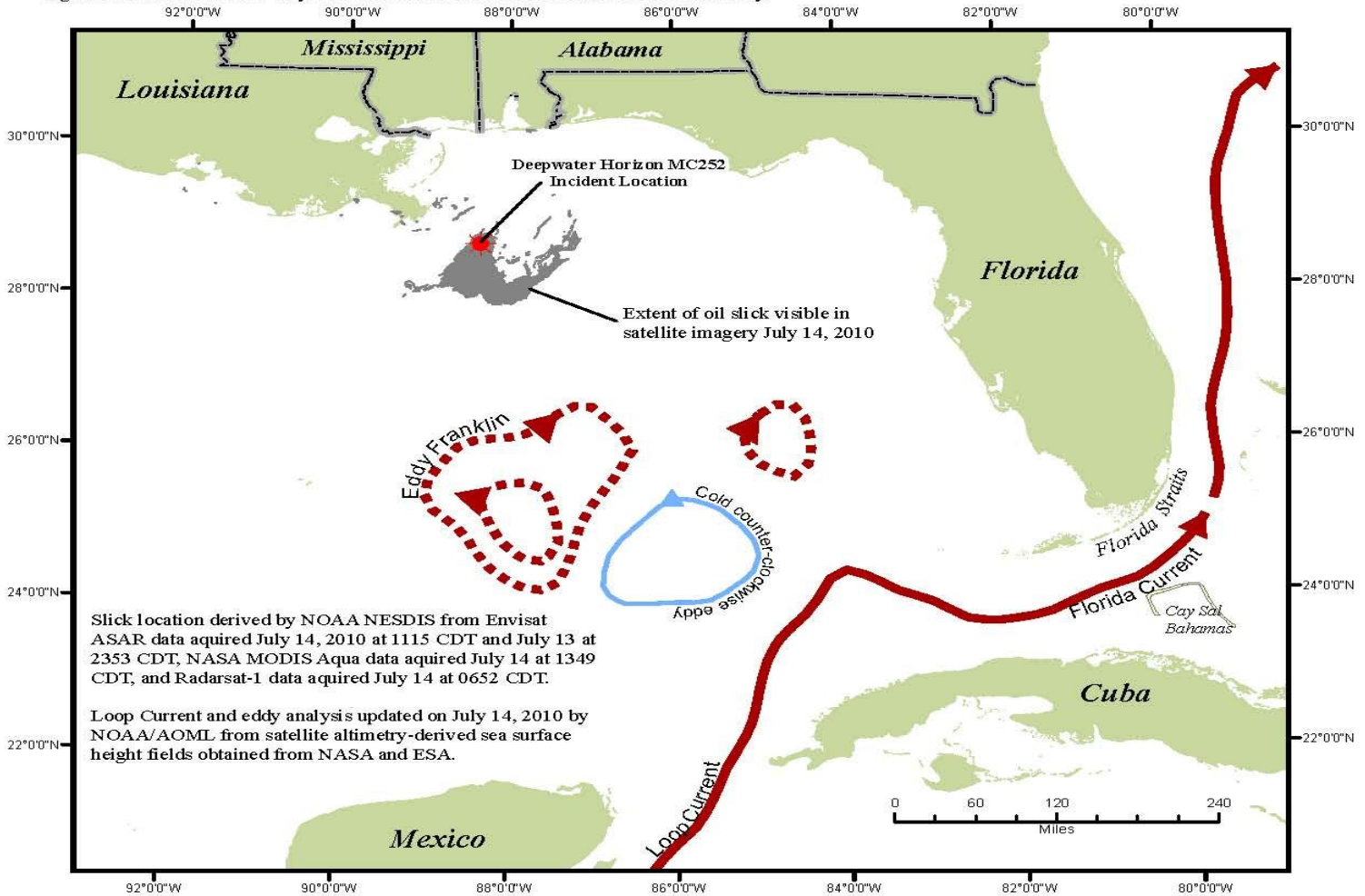
Loop Current Location Relative to Oil Slick
July 14, 2010

The National Oceanic and Atmospheric Administration (NOAA) is closely monitoring the Deepwater Horizon MC252 (BP oil spill) slick's proximity to the Loop Current in the Gulf of Mexico.

- The Loop Current is an area of warm water that comes up from the Caribbean, flowing past the Yucatan Peninsula (Mexico) and into the Gulf of Mexico.
- It generally curves east across the Gulf and then flows south parallel to the west Florida coast; there it becomes the Florida Current as it moves through the Florida Straits, joins the Gulf Stream and travels up the Atlantic Coast, veering progressively farther away from the coast.
- Sometimes the northern part of the Loop Current separates from the main Loop Current, forming a large rotating region of water, known as an eddy.
- There are also smaller eddies that form along the edges of the Loop Current.

Both the location of the Loop Current and location of the oil slick are dynamic and constantly changing. The present location of the oil is identified daily through analysis of satellite imagery, observer overflights and advanced technology on aircraft. This information is also keeping us informed of how far away the oil is from the Loop Current each day. If oil from the spill enters the Loop Current, it would take at least a few days or more to reach the Florida Straits. During this transit time, the natural processes of evaporation and dispersion would reduce the oil volume significantly, and make it less toxic. The remaining oil would be mostly in the form of tarballs.

The figure below, updated daily, shows the location of the oil spill based on satellite imagery. It also depicts the present location of the Loop Current, an eddy north of the Loop Current called Eddy Franklin, and an unnamed eddy east of Eddy Franklin. There has been no indication of oil in or near the Loop Current for over two weeks. Much of the visible slick has moved to the south and east, but with little northerly wind in the forecast, Eddy Franklin separated from the Loop Current, and no eddies in position to move oil toward Eddy Franklin, the risk of the Loop Current transporting a significant amount of oil is very low. NOAA will continue to monitor the situation daily.



Map prepared July 14, 2010 by
 NOAA Emergency Response Division



National Incident Command
0630EDT – 15 July 2010
Deepwater Horizon Spill Response

FISHERIES STATUS

Southeast Fishery Bulletin

National Marine Fisheries Service, Southeast Regional Office, 263 13th Avenue South, St. Petersburg, Florida 33701-5505

FOR INFORMATION CONTACT:
 727-824-5305, FAX 727-824-5308

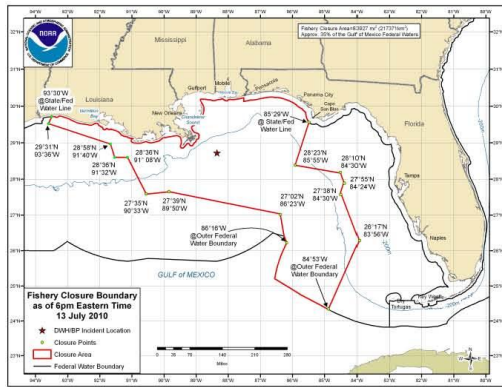
July 13, 2010
 FB10-064

BP Oil Spill: NOAA Modifies Commercial and Recreational Fishing Closure in the Oil-Affected Portions of the Gulf of Mexico

Current revisions to the closure, described below, will be effective on **July 13, 2010 at 6 p.m. eastern time (5 p.m. central time)**. All commercial and recreational fishing including catch and release is prohibited in the closed area; however, transit through the area is allowed.

or oil sheens (very thin layers of floating oil) are present, even if those areas are not currently closed to fishing.

The closed area is bounded by rhumb lines connecting, in order, the following coordinates:



Map Link:
http://sero.nmfs.noaa.gov/sf/deepwater_horizon/BP_OilSpill_FisheryClosureMap_071310.pdf

The new closure measures 83,927 sq mi (217,371 sq km) and covers about 35% of the Gulf of Mexico exclusive economic zone. The majority of federal waters in the Gulf of Mexico are open to commercial and recreational fishing.

Modeling and mapping the actual and projected spill area is not an exact science. NOAA Fisheries Service strongly advises fishermen not to fish in areas where oil

North latitude	West longitude
At state/federal line	85° 29'
28° 23'	85° 55'
28° 10'	84° 30'
27° 55'	84° 24'
27° 38'	84° 30'
26° 17'	83° 56'
At outer federal line	84° 53'
Follow the outer boundary of federal waters northerly to...	
The outer federal line	86° 16'
27° 02'	86° 23'
27° 39'	89° 50'
27° 35'	90° 33'
28° 36'	91° 08'
28° 36'	91° 32'
28° 58'	91° 40'
29° 31'	93° 36'
At the state/federal line	93° 30'
Follow the state/federal water line easterly to beginning point	

Reminders

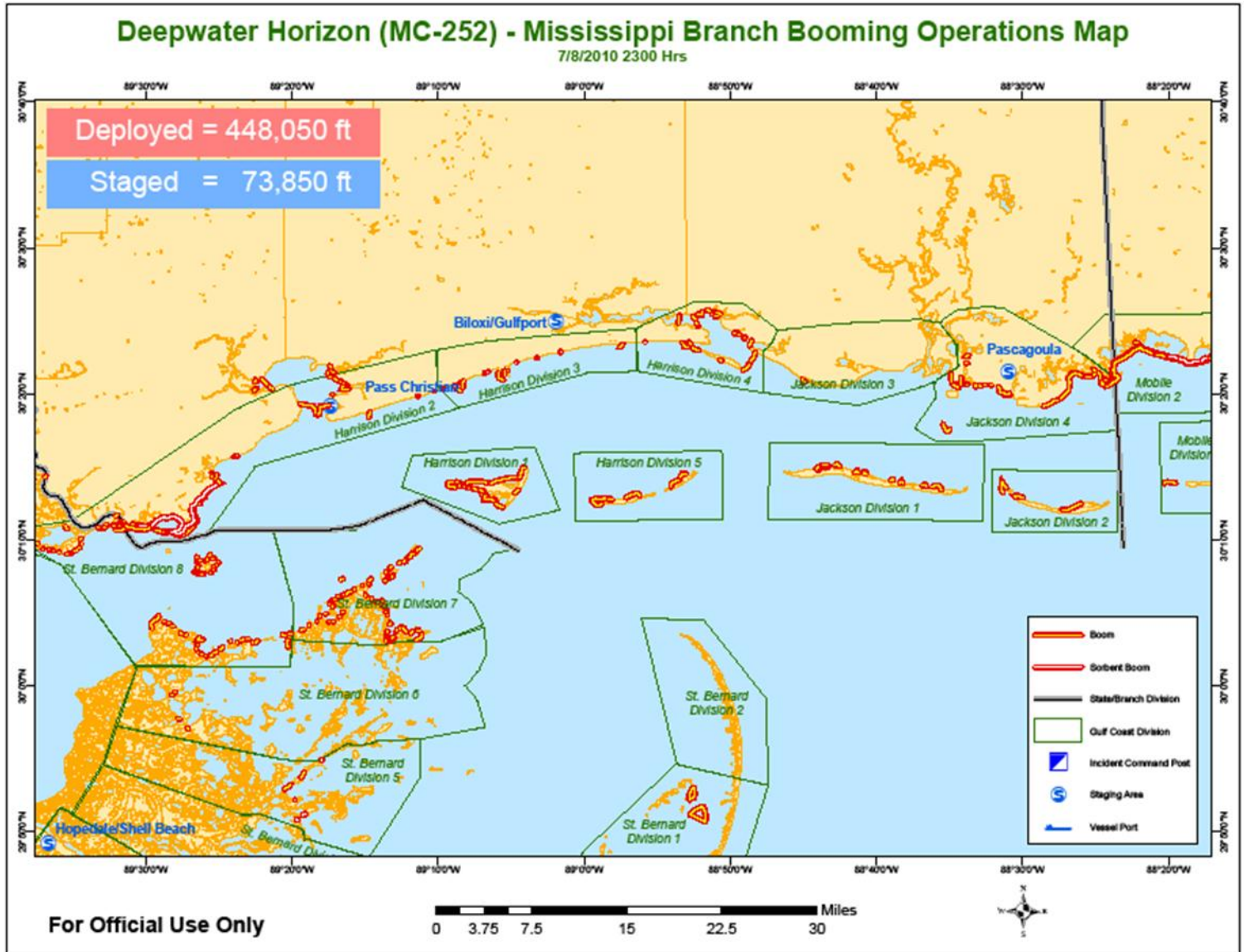
If state waters are closed to fishing due to the oil spill, all vessels must comply with that closure. If state waters are not closed to fishing due to the oil spill, federally permitted vessels may fish in those waters while abiding by all other applicable regulations.

Permit holders are reminded to maintain their federal vessel permits by submitting timely reporting requirements and renewal applications, even if the vessel is not currently engaged in fishing activities.



National Incident Command
0430EDT - 10 July 2010
Deepwater Horizon Spill Response

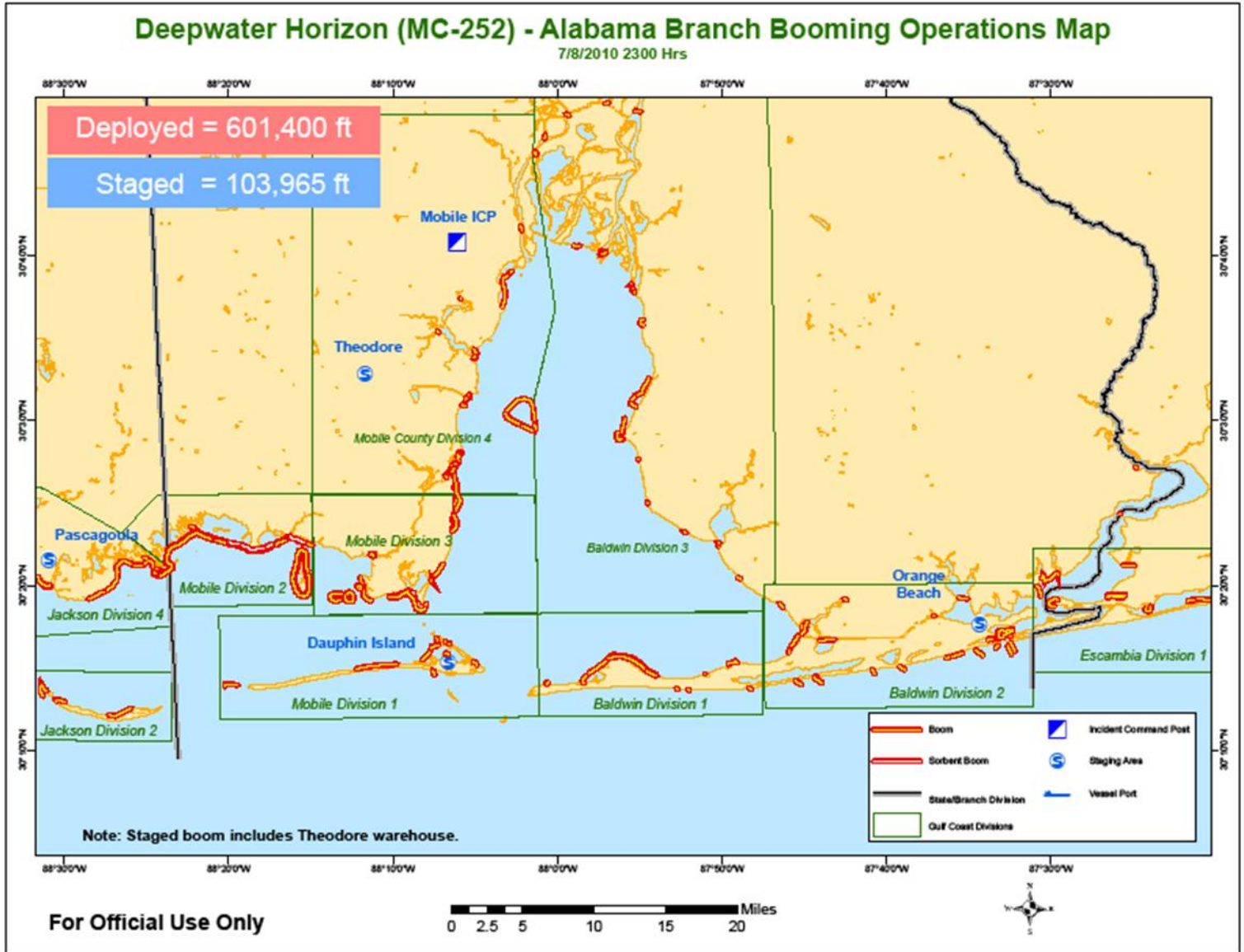
BOOM SITUATION STATUS MAP





National Incident Command
0430EDT - 10 July 2010
Deepwater Horizon Spill Response

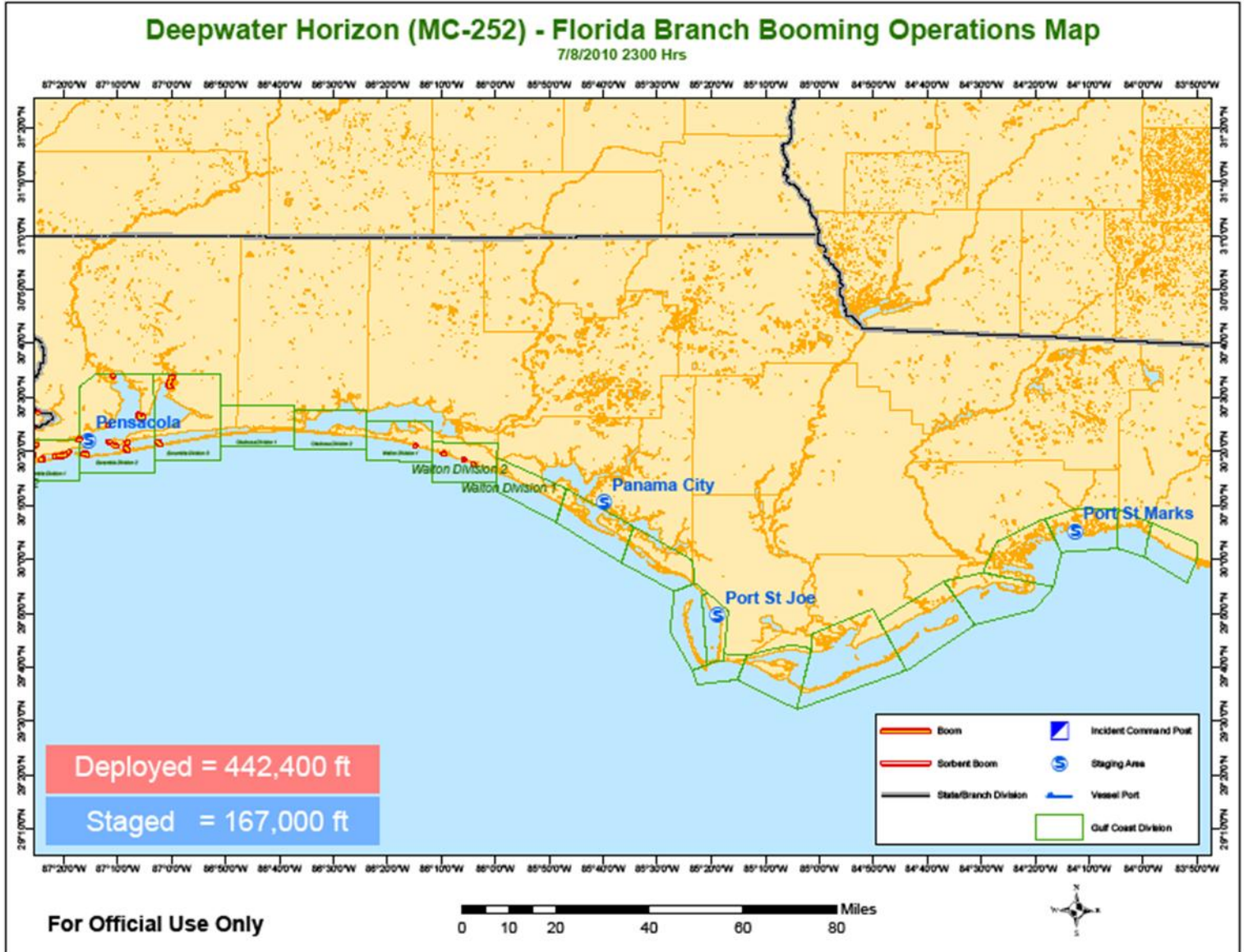
BOOM SITUATION STATUS MAP





National Incident Command
0430EDT – 10 July 2010
Deepwater Horizon Spill Response

BOOM SITUATION STATUS MAP





National Incident Command
0430EDT - 10 July 2010
Deepwater Horizon Spill Response

SLICK TRAJECTORY MAPS

Nearshore
Surface Oil Forecast
Deepwater Horizon MC252

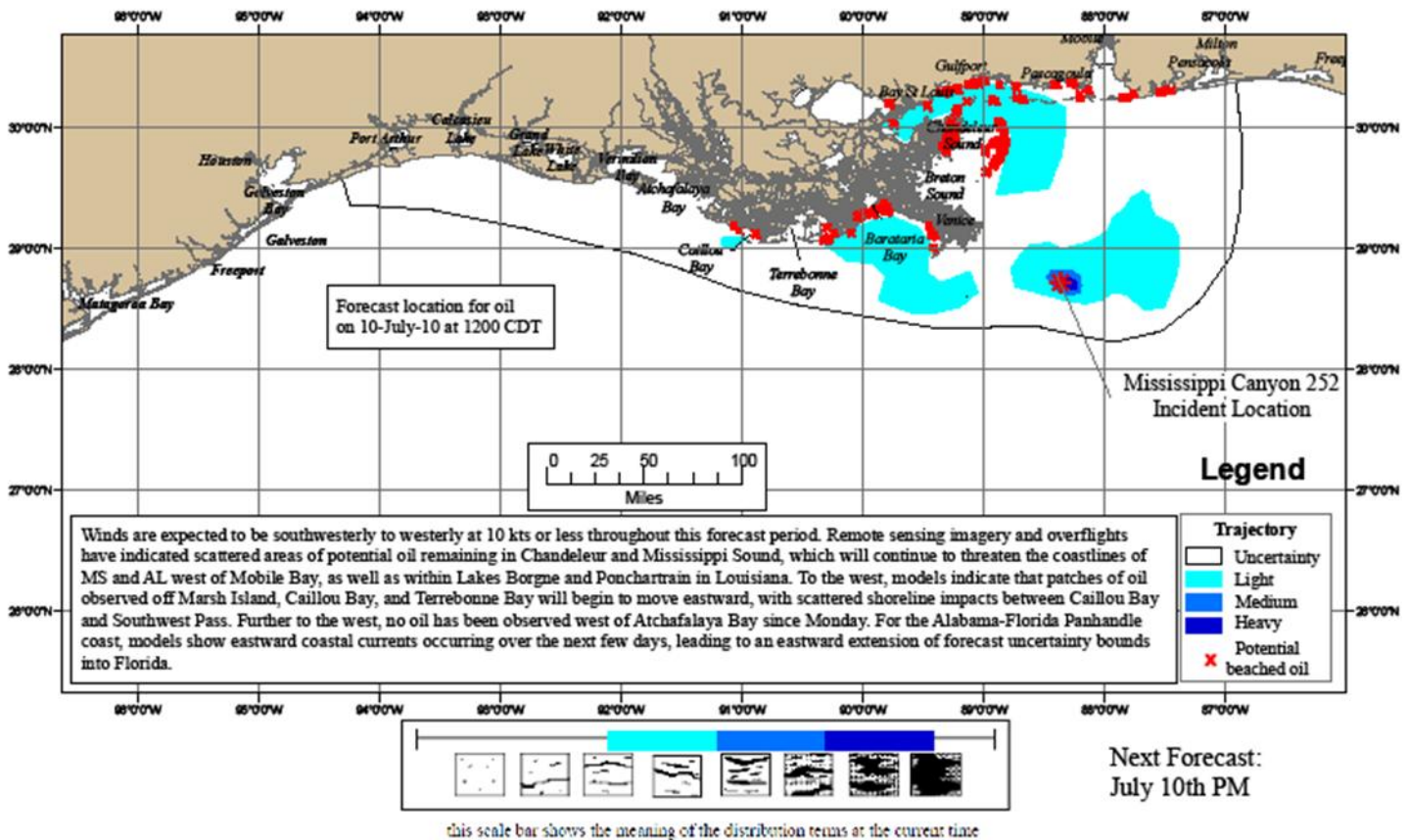
NOAA/NOS/OR&R

Nearshore



Estimate for: 1200 CDT, Saturday, 7/10/10
Date Prepared: 2100 CDT, Friday, 7/09/10

This forecast is based on the NWS spot forecast from Friday, July 9 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Friday satellite imagery analysis (NOAA/NESDIS) and Friday overflights. The leading edge may contain turballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.





National Incident Command
0430EDT - 10 July 2010
Deepwater Horizon Spill Response

SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

NOAA/NOS/OR&R

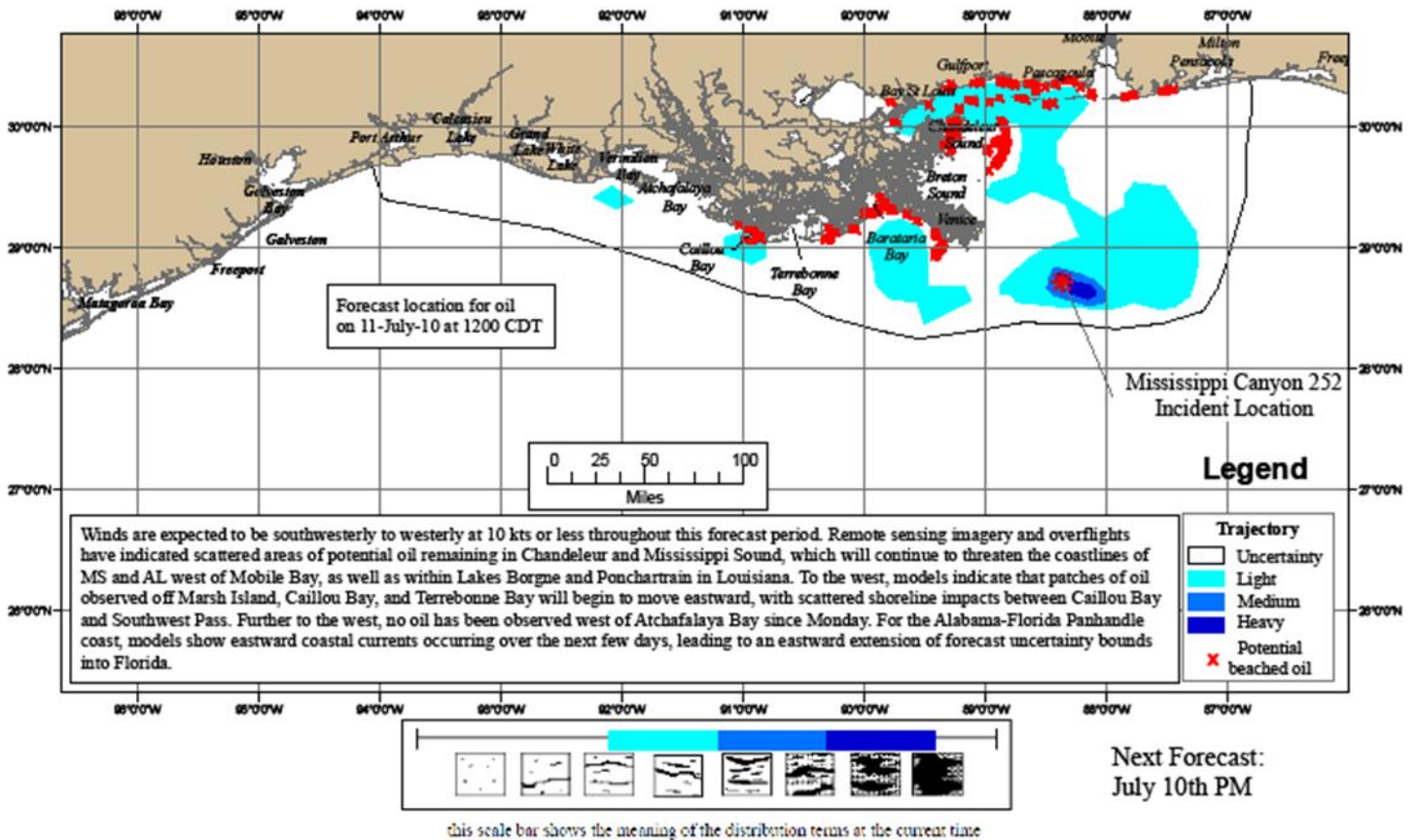
Nearshore

Estimate for: 1200 CDT, Sunday, 7/11/10

Date Prepared: 2100 CDT, Friday, 7/09/10



This forecast is based on the NWS spot forecast from Friday, July 9 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Friday satellite imagery analysis (NOAA/NESDIS) and Friday overflights. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.





National Incident Command
0430EDT - 10 July 2010
Deepwater Horizon Spill Response

SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

NOAA/NOS/OR&R

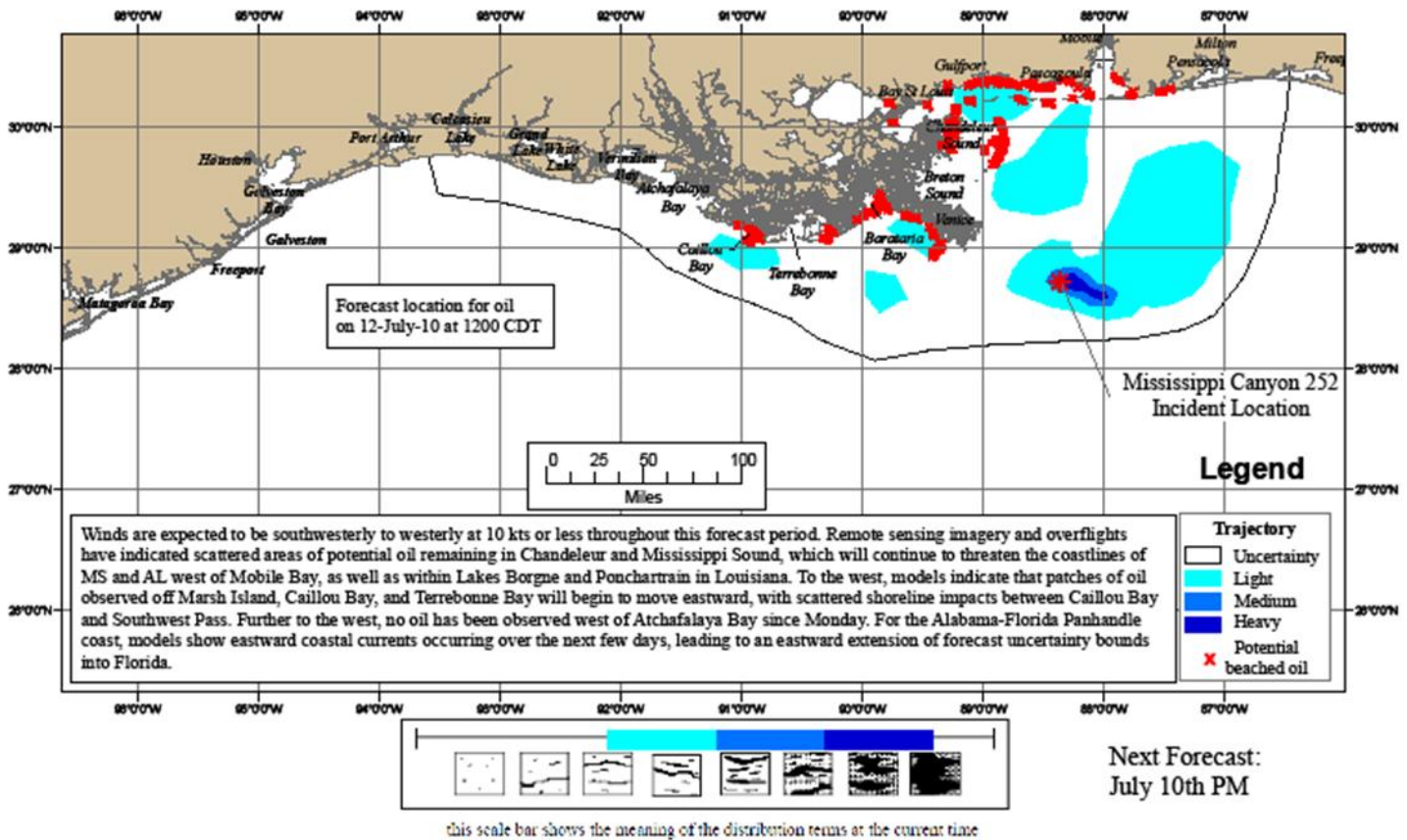
Nearshore



Estimate for: 1200 CDT, Monday, 7/12/10

Date Prepared: 2100 CDT, Friday, 7/09/10

This forecast is based on the NWS spot forecast from Friday, July 9 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USE, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Friday satellite imagery analysis (NOAA/NESDIS) and Friday overflights. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



01268-EPA-5355

"HQS-PF-fldr-NIC HQ Situation
Unit"
<NIC-HQ-Situation-Unit@uscg.

To "HQS-DG-LST-NIC-Situation Briefing"

cc "HQS-PF-fldr-NIC HQ Situation Unit"

bcc

Sent by:
NIC-HQ-Situation-Unit@uscg.
mil

Subject UAC Daily Report 13 July 2010

07/13/2010 12:08 PM

Good Afternoon Admiral Allen,

Please find the attached UAC Daily Report for 13 July 2010.

V/R,

MLES2 Tommy Roman
National Incident Command (NIC)
Situation Unit
24 hour hotline - 202-372-1710



UAC Daily Report - 13th July 2010.pdf

Deepwater Horizon Response Unified Area Command Daily Report

July 13, 2010

Table of Contents

- 1) Executive Summary
- 2) Response At-A-Glance
- 3) Situation Map
- 4) Daily Response Metrics
- 5) Trajectory Forecast
- 6) State Sheets
- 7) Critical Resource Summaries
- 8) Additional Information

Deepwater Horizon Response UAC Situation Executive Summary

Operating Period 83: 07/12/2010 06:00 to 07/13/2010 06:00

Incident Commanders: M. Utsler, D. Wallace, (Houma); T. Gray, J. Hohle (Houston); B. Chapman (Mobile); N. McCleary (Miami)

General


- Containment boom deployed to date: 3,388,401 ft
 - Louisiana: 1,671,051 ft
 - Mississippi: 412,950 ft
 - Alabama: 615,700 ft
 - Florida: 455,200 ft
 - Boom beyond ACP: 233,500 ft
- Total sorbent boom deployed today: 179,960 ft
- Total sorbent boom deployed to date: 6,339,462 ft
- Total sorbent boom staged: 2,657,950
- Oil recovery at source today: 8,302 bbl
- Oil recovery at source cumulative to date: 787,833 bbl
 - Enterprise oil recovered today: 0 bbl
 - Q4000 oil recovered and flared: 7,291 bbl
 - Helix Producer oil recovered today: 1,011 bbl
 - Enterprise gas recovered/flared today: 0 mmscf
 - Q4000 gas recovered/flared today: 17.0 mmscf
 - Helix Producer gas recovered/flared: 1.7 mmscf
- Dispersant Applied: 14,038 gallons
- Dispersant Available: 502,381 gallons
- Total personnel working on response: 46,111
- Total volunteers active: Not Reported

Last 24-Hour Operational Period (No. 83)

- No controlled burns completed, no dispersant flights
- Enterprise: removed hydrates from LMRP; rigged up to run Top Hat #7 and move to hold position
- Q4000: flowback in progress and stable
- Helix Producer: began flow from sub-sea manifold
- DDII: pulled out of hole after cementing 11 7/8" liner
- DDIII: conducted ranging run #11 and gyro survey
- CDP 2: continued building upper riser assembly
- Capping stack was set and latched onto flange spool; pull-tested and released from Inspiration at H4 connector

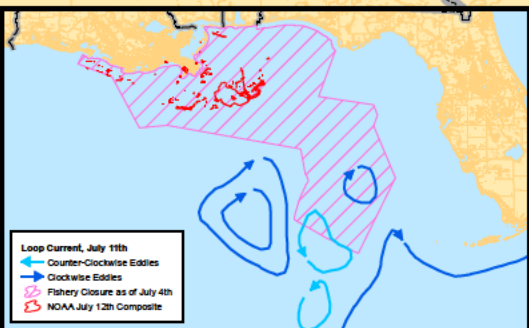
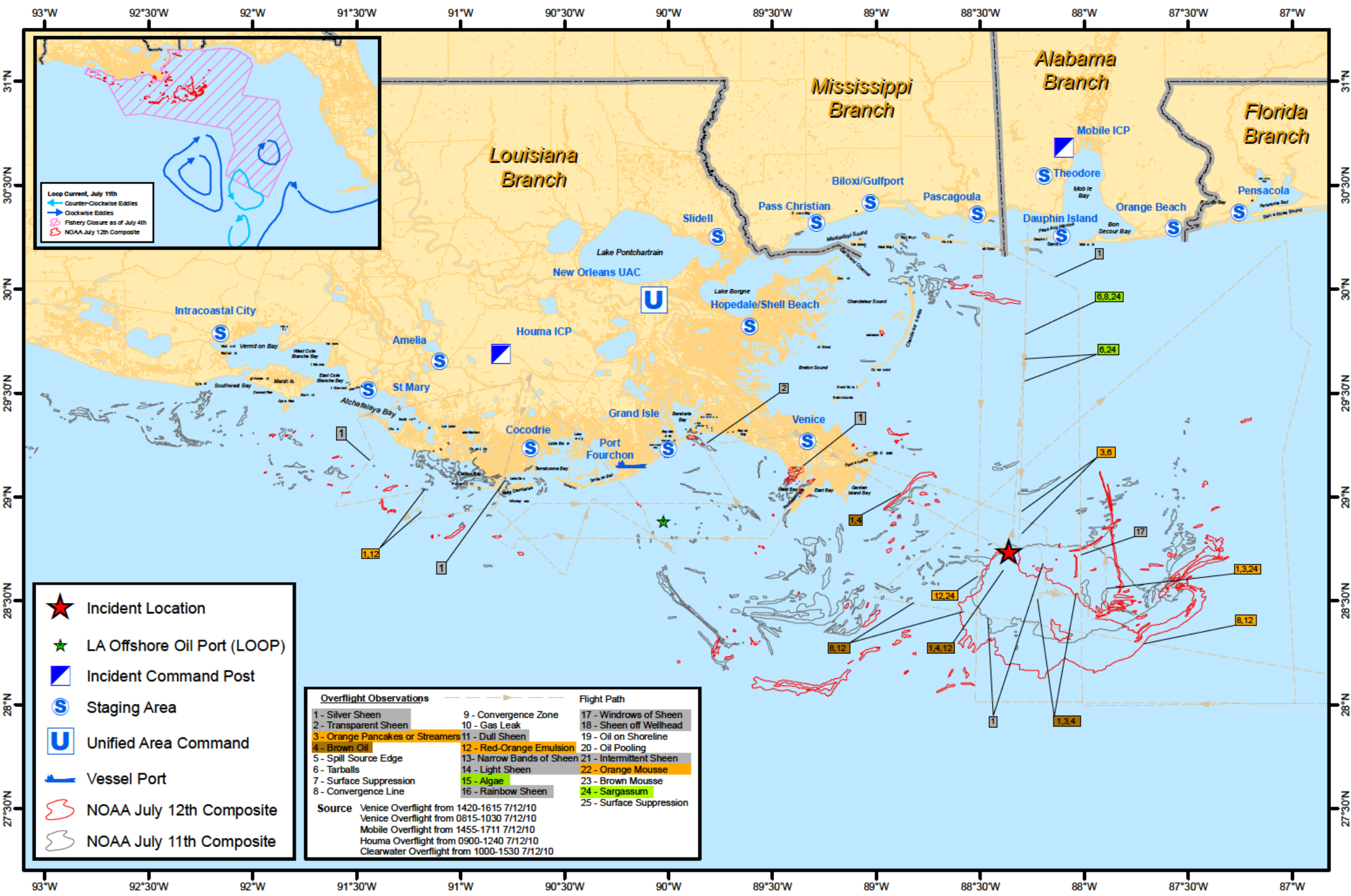
Next 24-Hour Operational Period (No. 84)

- Manage VOC's through subsea dispersant injection and/or surface application, as necessary
- Enterprise: run Top Hat #7 on auxiliary to depth
- Q4000: maintain flowback and flaring operations; maximize recovery
- Helix Producer: optimize recovery
- DDII: on hold
- DDIII: complete ranging run #11; continue drilling to casing point
- Clear Leader: rig up and test well-test equipment
- CDP 2: complete keel haul of 1,060' flexible line and upper riser assembly ops
- Capping stack: perform well integrity test

Personnel										DEEPWATER HORIZON RESPONSE AT A GLANCE							
	LA	MS	AL	FL-PAN	FL-PEN	Houston SC	Galveston	Offshore	Total	 National Incident Command Daily Situation Update - Internal Use Only Operational Period: 0600 12JUL10 to 0600 13JUL10							
USCG	1,248	29	598	25	80	6	36	543	2,565	Weather							
Nat'l Guard	886	166	381	166	6	0	0	0	1,605	Temp(F)	Sea state	Wind (dir/sp)	Conditions				
Contractors	14,409	5,990	6,372	10,252	46	237	39	2,152	39,497	89	2 ft	SW 10 kts	20% chance of rain; heat index 101				
BP	269	3	97	5	14	294	5	23	710	Claims ³							
Other (incl vol)	1,331	56	226	18	36	21	10	36	1,734	State	# Claims	# Factors	\$ Disbursed	# Denied	# Checks Disbursed	Avg Paid	
Grand Totals	18,143	6,244	7,674	10,466	182	558	90	2,754	46,111	TX	3,856	4,386	\$3,942,404	0	1,168	\$3,375	
SCAT/RAT Teams	10	6	5	10	N/A	N/A	5	N/A	36	LA	28,172	41,424	\$86,096,484	0	24,521	\$3,511	
Equipment										MS	12,611	15,899	\$16,676,086	0	5,553	\$3,003	
Vessels of Opportunity ¹	905	572	831	413	0	0	0	N/A	2,721	AL	22,596	28,730	\$34,761,801	0	12,651	\$2,748	
Barges	321	76	96	45	0	0	0	N/A	538	FL	29,067	33,387	\$31,649,620	0	9,020	\$3,509	
Other Vessels ²	1,826	414	485	266	3	0	0	34	3,028	GA	3,378	3,575	\$1,098,723	0	338	\$3,251	
Totals:	3,052	1,062	1,412	724	3	0	0	34	6,287	Other	8,365	8,892	\$2,905,669	0	903	\$3,218	
Skimmers - Inshore	286	52	25	23	0	0	0	0	386	Totals	108,045	136,293	\$177,130,787	0	54,154	\$3,271	
Skimmers - Nearshore	99	7	13	9	0	0	0	0	128	³ # Factors are various types of damages that are accounted for per claim (i.e., Bodily Injury, Loss of Income, and/or property damage).							
Skimmers - Offshore						69			69	Marine Transportation System							
Fixed Wing	43						Total Skimmers			There are no delays to shipping due to Deepwater Horizon Response							
Helo	74						583			Accepted International Government Offers of Assistance (Cumulative)							
¹ Vessels of Opportunity that have been activated										Country							
² Other Vessels = Command & Control, boom tending and other support vessels.										Resource							
Boom										Canada, Mexico, Norway, Japan, Germany, France, Russia, UK, Tunisia, Belgium, Qatar, Kenya, China, Ireland, UAE, Spain							
Boom Required by Plan	929,612	353,800	442,700	583,700	0	0	0	0	2,309,812	Mexico, Norway, Japan, Russia, EMSA ⁴ , Spain							
Required (w/wear & tear)	1,022,573	389,180	486,970	642,070	0	0	0	0	2,540,793	Netherlands							
Boom Deployed	1,671,051	412,950	615,700	455,200	0	0	0	0	3,154,901	EU and IMO							
Boom Assigned	359,289	0	0	0	0	0	0	0	359,289	⁴ European Maritime Safety Agency - Equipment located in Spain							
Boom Staged	472,772	72,900	187,400	159,200	0	0	0	0	892,272	Wildlife ⁵							
Percent Complete	231%	137%	181%	105%	0%	0%	0%	0%	175%	Type	Visibly Oiled		No Visible Oil		Pending ⁵	Total	Released
Requested above plan	747,700	37,000	87,000	0	0	0	0	0	871,700	Birds	Alive	Dead	Alive	Dead			
Ordered	502,667						502,667			Turtles	1,085	654	0	1,126	9	2,874	473
Fate of Oil										Mammals	139	14	54	82	362	651	11
Activity	Prior 24hrs					Grand Total					⁵ Awaiting field confirmation whether injury or death is oil related.						
Oily water mixture recovered (bbls)	9,397					747,971					⁶ Wildlife collected = the total # collected on open water + the total # collected in all states.						
Aerial & Vessel Surface dispersants applied (gals)	0					1,071,315					Berm						
Subsea dispersants applied (gals)	14,038					735,138					Location	Start	End	Forecast (cy)	Actual (cy)	To Go (cy)	Complete
In-situ Burn fm previous 48 hr period (bbls burned)	0					246,250					Chandeleur Island (E3/7.9mi)	TBD	TBD	3,304,107	-	3,304,107	0.0%
In-situ Burns(#)	0					330					Chandeleur Island (E4/15.25mi)	14-Jun-10	TBD	3,441,781	634,400	2,807,381	18.4%
Oil recovered at source (bbls)	8302 ⁷					787,833					W. Barrier Island (W8/5.8mi)	TBD	TBD	2,802,570	-	2,802,570	0.0%
Estimated Total Oil Discharged (bbls)	35K-60K					2.9M-5.0M					W. Barrier Island (W9/3mi)	TBD	TBD	1,130,870	-	1,130,870	0.0%
⁷ 1,011 bbls were recovered by the Helix Producer.										W. Barrier Island (W10/2.7mi)	TBD	TBD	1,327,543	-	1,327,543	0.0%	
										W. Barrier Island (W11/2.2mi)	TBD	TBD	1,081,702	-	1,081,702	0.0%	
Current DOD Support (Approved Requests for Assistance)																	
Personnel	163 PAX (25-Liaisons, 15-Public Affairs, 2-Air Component Coordinator, 9-SME, 114-Air Space Mgmt.)									Equipment	SUPSALV Skimming Equipment, 750 Civil Air Patrol hours, Incident Support Base (NAS Pensacola), USN Skimmers (27 Nearshore, 4 Harbor Buster skimmers, 35 towboats), USN Airship.						

Deepwater Horizon MC252 - Situation Status Map

7/13/2010 0600 Hrs

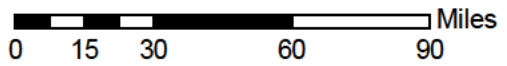


- Incident Location
- LA Offshore Oil Port (LOOP)
- Incident Command Post
- Staging Area
- Unified Area Command
- Vessel Port
- NOAA July 12th Composite
- NOAA July 11th Composite

Overflight Observations		Flight Path
1 - Silver Sheen	9 - Convergence Zone	17 - Windrows of Sheen
2 - Transparent Sheen	10 - Gas Leak	18 - Sheen off Wellhead
3 - Orange Pancakes or Streamers	11 - Dull Sheen	19 - Oil on Shoreline
4 - Brown Oil	12 - Red-Orange Emulsion	20 - Oil Pooling
5 - Spill Source Edge	13 - Narrow Bands of Sheen	21 - Intermittent Sheen
6 - Tarballs	14 - Light Sheen	22 - Orange Mousse
7 - Surface Suppression	15 - Algae	23 - Brown Mousse
8 - Convergence Line	16 - Rainbow Sheen	24 - Sargassum
		25 - Surface Suppression

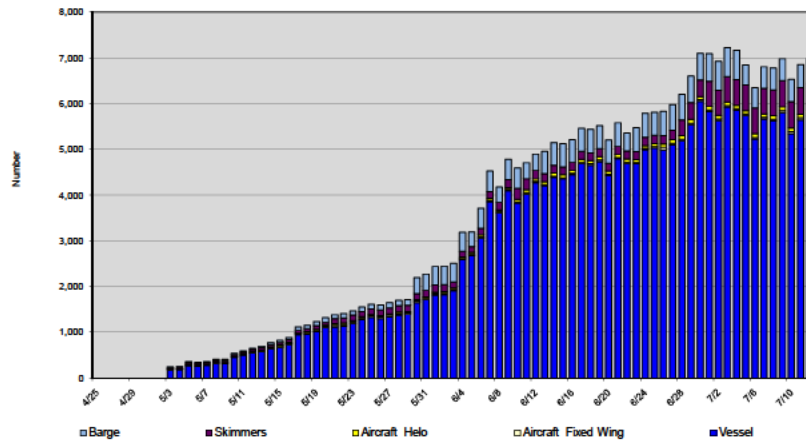
Source Venice Overflight from 1420-1615 7/12/10
 Venice Overflight from 0815-1030 7/12/10
 Mobile Overflight from 1455-1711 7/12/10
 Houma Overflight from 0900-1240 7/12/10
 Clearwater Overflight from 1000-1530 7/12/10

Not For Navigational Use

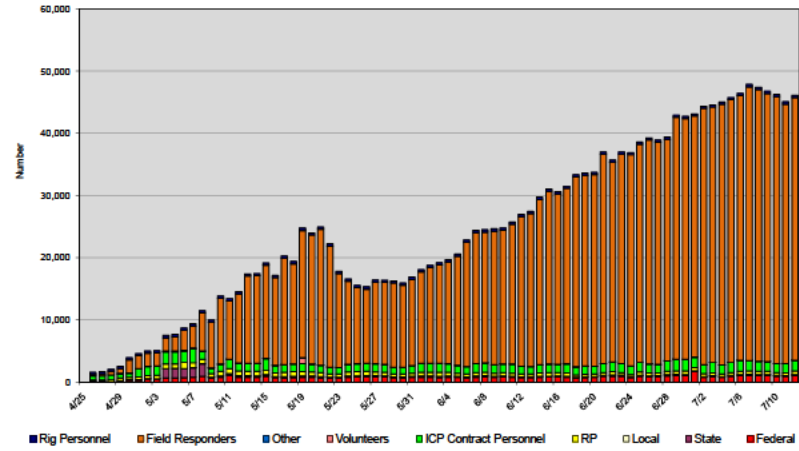


Note Interday changes in oiling extents are possible due to uncertainty in remote sensing observations.
 Source Potential oiling extent is derived from remote sensing assessment listed below.
 Primary: NOAA July 12 (RS-1, RS-2, CSK-3, & MODIS AQUA) Composite
 Secondary: NOAA July 11 (RADARSAT-2 & MODIS TERRA) Composite

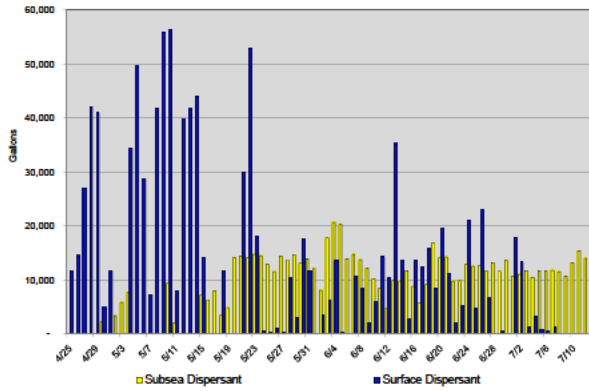
Assigned Equipment Resources



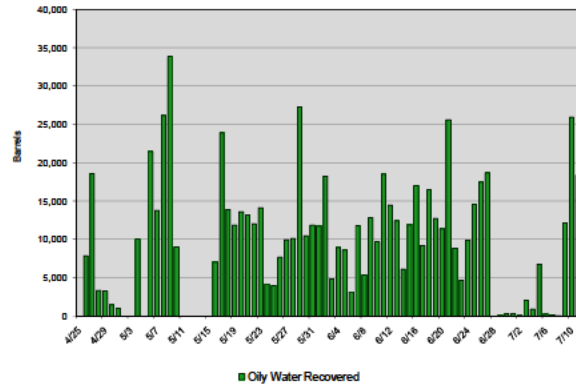
Overall Personnel Resources



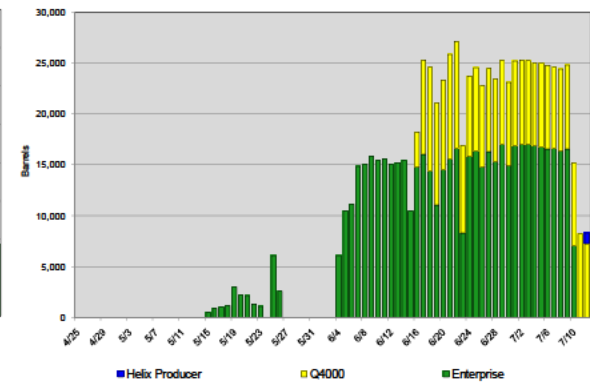
Dispersant Applied



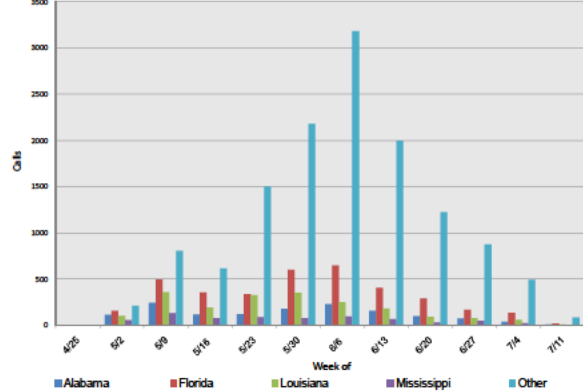
Oily Water Recovered



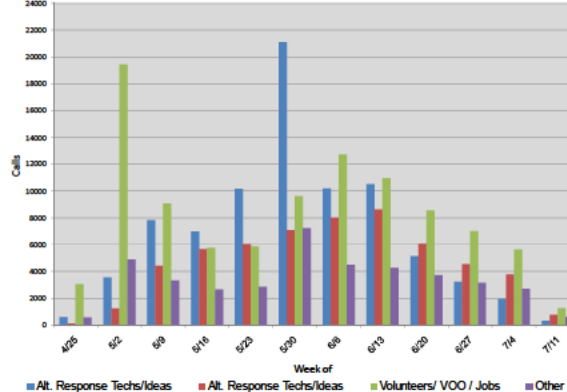
Containment Recovery Volume



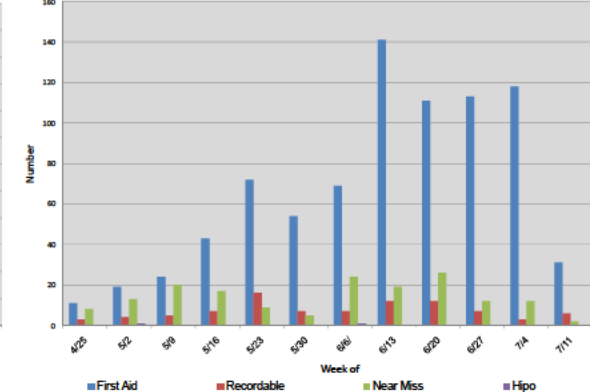
Volunteer Inquiries by State



Horizon Call Center Data



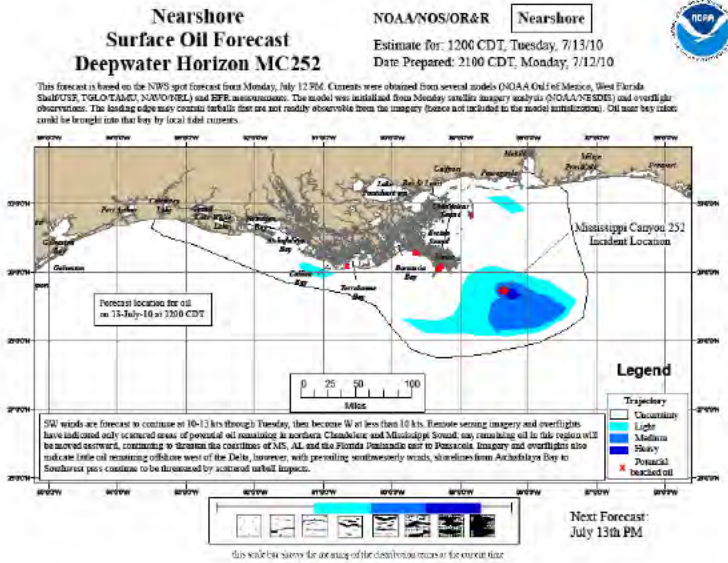
Safety Performance



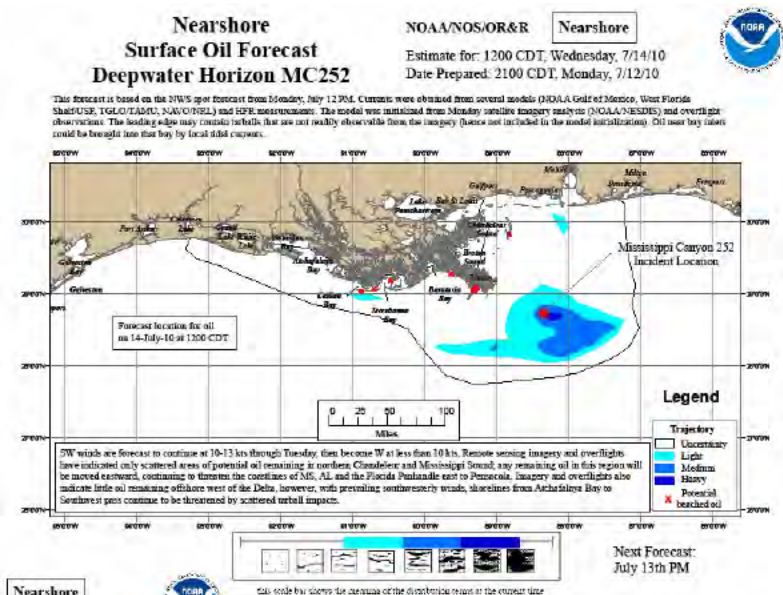
Trajectories Deepwater Horizon Response

Updated
July 12
2200 hours

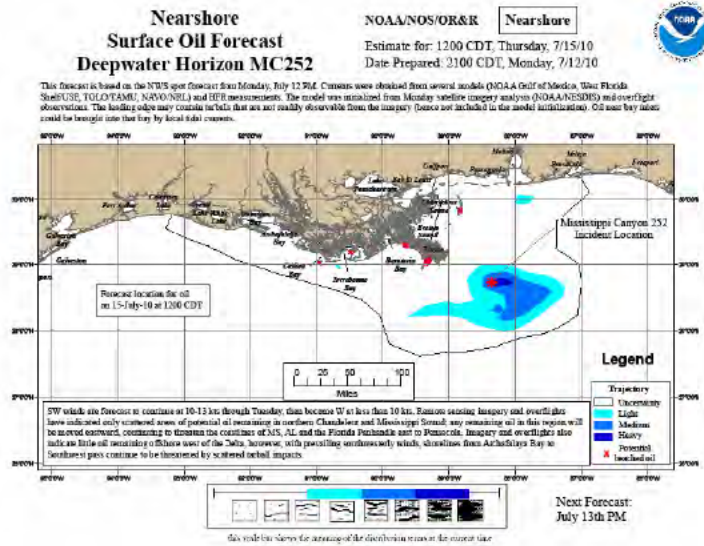
24 hours



48 hours



72 hours



State Reports

July 13, 2010



SHORE OPERATIONS - LOUISIANA

All reports sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson
National Incident Command Daily Situation Update

Prepared By: CDR Becker/Grenier

0600 12JUL10 to 0600 13JUL10

Operational Highlights

WX: Light to moderate WSW winds, 10-14kt. Sea state 1-2'.
OFFSHORE: Skimmers were operational today at the source, approximately 6,000 bbls collected. No burn operations conducted.
SHORELINE: Branches are preparing resources for rapid response to likely oiling in several locations from St. Bernard Parish to Grand Isle. Continued ops throughout Barataria Bay, South Pass and Grand Terre. Currently only light oiling found. Heavy oil impact is down.
INSHORE: 12 fishing vessel skimming Task Forces and 27 Shallow Water Barge Skimming Systems were operational in 5 different parishes.
WILDLIFE: 286 wildlife specialists utilized 5 flights and 83 boats to search for and recover oiled birds. 31 oiled birds were collected, 38 overall. 1 oiled sea turtle was collected.
AIR OPERATIONS: No dispersant dropped due to lack of appropriate targets.
BOOM: Deployed 26,850' hard boom in last 24 hrs.

State and Local Concerns

Continuing good weather is allowing for operations to continue unabated throughout the state. Reports of new oil ashore have decreased.
 Plaquemines Parish President has expressed a concern that Parishes with higher per capita income, greater political influence, and media focus are receiving a disproportionate share of the resources. PPLO and BPLO will work with ICP Houma to bring greater visibility to Parish President on the total resources applied to this Parish vice others.
 St. Tammany and Orleans Parishes: Delay in VoO requests have been addressed with the VoO administrators by the IC Houma staff.
 Vessels that have passed the required training are now being entered into the program and there will be enough vessels in the program to meet the operational needs of the parishes.

Future Operations - Next 72 Hours

WX: 1' sea state near the source and coastal areas for 12-13 Jul, plus light winds. Heat index 100-105.
 OIL EXPECTED ASHORE: Preparing for oiling near MS Delta and Breton Sound, re-oiling in Barataria Bay and Grand Isle is likely with tidal change.
 Continue to monitor oil sightings E, NE, S and SW of the MS Delta. Repairing and replacing damaged boom.
 OIL RESPONSE PRIORITIES: Utilize radar and photographic surveillance to successfully position offshore skimming assets to address bands of heavy oil at source and N of the Source. Burning ops will continue. A WHALE near source, effectiveness not evaluated. All Houma Skimming Groups near the Source Area. Coordinating transfer of IC Mobile's large skimming vessels to IC Houma Groups during free flow oil at the source over the next several days.

Shoreline Impacts

County	Verified by SCAT Assessments			Operational Response		
	Assessed to Date (Unique Miles)	All Oiled (Unique Miles)	Currently Oiled (Miles)	Gross Removal Ops Last 24 hours (Miles)	Total Gross Removal Ops (Miles) since June 23, 2010	People Assigned
St. Tammany	0.0	0.0	0.0	0.0	0.0	4
Orleans	9.0	2.8	2.8	0.0	5.3	0
St. Bernard	37.5	49.9	41.5	2.0	31.5	12
Plaquemines	528.9	149.9	116.9	0.0	272.1	0
Jefferson	271.8	86.8	66.5	0.0	377.7	0
Lafourche	135.2	46.3	34.6	5.7	135.1	440
Terrebonne	185.5	49.3	43.6	10.7	99.7	74
St. Mary	0.0	0.0	0.0	0.0	0.0	0
Iberia	67.3	3.4	2.0	0.0	0.0	0
Vermilion	102.9	11.7	2.8	0.0	0.0	0
Cameron	50.7	0.0	0.0	0.0	0.0	0
TOTAL	1,388.8	400.1	310.7	18.4	921.4	530

Resources

Boom		Personnel	
Boom Required by Plan	929,612	Component	Total
Required (w/ wear & tear)	1,022,573	USCG	1,248
Boom Deployed ¹	1,671,051	Nat'l Guard	886
Boom Staged	472,772	Contractors	14,409
Percent Complete	231%	BP	269
Surplus/Shortfall	1,214,211	Other (includes volunteers)	1,331
Requested above Plan	747,700	Grand Total	18,143
Deployed above Plan	188,000	SCAT/RAT	10
7 Day Avg Daily Deployment	15,959	LA In-State contracted workers	59%
Days of Supply	37	Qualified Community Responders	77

Equipment

Platform	Total	Platform	Total
Barges	321	Skimmers - Inshore	286
Other Vessels ³	1,826	Skimmers - Nearshore	99
Vessels of Opportunity-Contracted	3,150	Skimmers - Offshore ⁶	69
Vessels of Opportunity-Activated	905		

Claims Summary

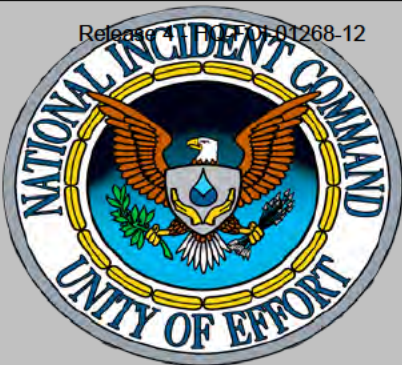
# of Claims	# of Factors ⁵	\$ Disbursed	# Disbursed	Avg Payout	Denied	Centers	Adjusters
28,172	41,424	\$86,096,484	24,521	\$3,511	0	13	581 ⁴

Wildlife

Type	Visibly Oiled		No Visible Oil		Pending	Total	Released
	Alive	Dead	Alive	Dead			
Birds	810	359	0	326	0	1,495	451
Turtles	3	5	5	2	89	104	0
Mammals	0	2	1	32	0	35	0

Air Assets ⁷	Spot/Recon (sorties)	Spray (sorties)	Logistics Sorties
Fixed Wing	5	0	3
Helo	58	0	8

1. Does not include 359289' assigned boom.
 2. Flight sorties are conducted throughout the entire gulf region.
 3. Other Vessels Commercial contracted vessels (supply boats, tug boats, etc).
 4. LA total includes 424 adjusters working in Hammond Claim Center.
 5. Factors are various types of damages that are accounted for per claim (i.e., Bodily Injury, Loss of Income, and/or property damage).
 6. Total number of offshore skimmers in the Gulf



SHORE OPERATIONS - MISSISSIPPI

All reports sent by Richard Windsor were sent by EPA Administrator Lisa Jackson
National Incident Command Daily Situation Update

Prepared By: CDR Becker/Grenier

0600 12JUL10 to 0600 13JUL10

Operational Highlights

WX: Heat index 100 degrees. Heat advisory in effect until 1900 CDT.
SHORELINE: Deployed beach cleanup crews on Petit Bois, Horn, Cat and Ship Islands. Light impact reported on Ship, Petit Bois and Horn Islands. Moderate impact reported on Cat Island. Beach cleanup crews responded to light impact at Bay St. Louis, Pass Christian, Long Beach and Point Cadet. Crews responded to light to moderate impact at Singing River, Belle Fontaine, Lake Mars and Point Aux Chene.
NEARSHORE: TF#5 conducted oil reconnaissance and skimming operations in the vicinity of Horn Island. TF#6 conducted surveillance south of Cat Island. Four VOO Task Forces conducted surveillance and skimming operations throughout state waters.
OFFSHORE: TF#703 conducted surveillance and skimming operations 3 miles south of Horn Island. TF#805 conducted surveillance operations 10 - 30 miles off of Chandeleur Island.
BOOM: Continued Magnolia boom installation. Deployed snare and sorbent boom in barrier island passes and within Mississippi Sound. Conducted boom maintenance throughout state waters. 1,300 feet of boom deployed in last 24 hours.
DECON: Established 3 new vessel decontamination locations at Bay St. Louis, Pass Christian and Biloxi to accommodate additional needs in those locations.

State and Local Concerns

Unified Incident Command and Liaison Officers working to address Local and State Officials' concerns about the availability of skimming and booming resources as well as the number of skimming qualified VOO operators.
 Increased concerns continue regarding the low numbers of local hiring for various professional positions.
 Increased concerns regarding beach vehicles entering sensitive environmental areas.
 City of Waveland requested action on "bioremediation" approvals to address impacts in local marshes.
 Local officials questioning effectiveness of 18" boom for Magnolia Project. Hancock County officials are preparing a written request for replacement of ineffective boom with a more suitable replacement.

Future Operations - Next 72 Hours

WX: 20% Chance of showers and thunderstorms with highs in the low to mid 90's. Above normal temperatures and high heat indices will continue this week especially during the afternoon and early evening hours. Light southwest winds at 5-10 mph.
OIL EXPECTED ASHORE: Barrier Is., Biloxi Beach, Gulfport, Bayou Caddy, Ocean Springs, Waveland & Jackson Marsh at Buccaneer St. Park.
OIL RESPONSE PRIORITIES: Continue day and night beach cleanup operations in Harrison and Hancock Counties. Continue to deploy beach cleanup crews on barrier islands to conduct day and night operations. Continue to deploy snare and sorbent boom in Heron, Grand and St. Louis Bays. Nearshore assets will continue to be deployed up to 10 miles offshore in anticipation of increased product flow at the source. Due to prolonged westerly wind flow, operations will continue to closely monitor oil trajectories and will remain prepared to shift assets as needed.

Shoreline Impacts

County	Verified by SCAT Assessments			Operational Response		
	Assessed to Date (Unique Miles)	All Oiled (Unique Miles)	Currently Oiled (Miles)	Gross Removal Ops Last 24 hours (Miles)	Total Gross Removal Ops (Miles) since June 23, 2010	People Assigned
Hancock	19.3	12.0	12.0	8.0	134.0	846.0
Harrison	114.9	51.6	44.5	51.0	735.2	883.0
Jackson	95.1	52.6	45.3	5.9	77.6	651.0
TOTAL	229.3	116.2	101.8	64.9	946.8	2,380

Resources

Boom		Personnel	
		Component	Total
Boom Required by Plan	353,800		
Required (w/ wear & tear)	389,180	USCG	29
Boom Deployed	412,950	Nat'l Guard	166
Boom Staged	72,900	Contractors	5,990
Percent Complete	137%	BP	3
Surplus/Shortfall	132,050	Other (includes volunteers)	56
Requested above Plan	37,000	Grand Total	6,244
Deployed above Plan	38,600	SCAT/RAT	6
7 Day Avg Daily Deployment	2,710	MS In-State contracted workers	90%
Days of Supply	27	Qualified Community Responders	3,536

Equipment

Platform	Total	Platform	Total
Barges	76	Skimmers - Inshore	52
Other Vessels ²	414	Skimmers - Nearshore	7
Vessels of Opportunity-Contracted	1,847	Skimmers - Offshore ⁴	69
Vessels of Opportunity-Activated	572		
Air Assets ¹		Spray (sorties)	Logistics Sorties
Fixed Wing	13		0
Helo	33		0

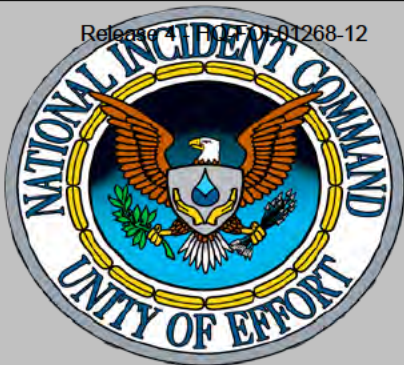
Claims Summary

# of Claims	# of Factors ³	\$ Disbursed	# Disbursed	Avg Payout	Centers	Denied	Adjusters
12,611	15,899	\$16,676,086	5,553	\$3,003	3	0	53

Wildlife

Type	Visibly Oiled		No Visible Oil		Pending	Total	Released
	Alive	Dead	Alive	Dead			
Birds	55	113	0	164	8	340	1
Turtles	0	0	28	75	156	259	10
Mammals	0	1	0	14	2	17	0

1. Flight sorties are conducted throughout the entire gulf region.
 2. Other Vessels: Commercial contracted vessels (supply boats, tug boats, etc).
 3. Factors are various types of damages that are accounted for per claim (i.e., Bodily Injury, Loss of Income, and/or property damage).
 4. Total number of offshore skimmers in the Gulf



SHORE OPERATIONS - ALABAMA

All e-mails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson
National Incident Command Daily Situation Update

Prepared By: CDR Becker/Grenier

0600 12JUL10 to 0600 13JUL10

Operational Highlights

WX: Heat index 98 degrees.

SHORELINE: Continued beach cleanup with no new oilings. Crews cleaned seaweed and existing product from Fort Morgan to Perdido Pass. Patrolled beach to identify existing oily areas and tide pools. Focused beach cleanups near dunes, fences, houses and any other areas where machines have difficulty maneuvering.

NEARSHORE: TF#2 scouted areas in the vicinity of Dauphin Island, Mobile Inlet and within Mobile Bay. TF#4 continued surveillance and skimming operations off of Perdido Pass. Nineteen VOO Task Forces conducted surveillance, skimming and booming operations and recovered approximately 30 pounds of product. US Navy airship flew over Mobile Bay to aid in reconnaissance and tactical direction of operations.

OFFSHORE: TF#702 was in port at the Theodore staging area awaiting repairs and getting outfitted with skimmers. TF# 704 is located 93 miles south of Dauphin Island and assisted in oil recovery near the source. TF#705 remained deployed 10-30 miles southeast of the source and conducted skimming and oil reconnaissance operations.

BOOM: Replaced absorbent boom in Little Lagoon cut. Set anchors and replaced weathered boom throughout Mobile County. Deployed 18" boom at Dog River. 1,900 feet of boom deployed in last 24 hours.

State and Local Concerns

Unified Incident Command and Liaison Officers working to address Local and State Officials' concerns about deploying additional boom (sea boom) needed to double-boom high priority areas in Mobile Bay, as well as the need for additional nearshore skimmers and qualified VOOs to continue nearshore oil removal. Challenges in establishing decontamination sites due to local concerns. Preparations being made for U.S. Attorney General Eric Holder's visit to Mobile on 14 July. State Officials are beginning to evaluate machinery that could be used to clean beach sand in place and reduce the impact of sand removal.

Future Operations - Next 72 Hours

WX: 10% Chance of showers and thunderstorms with highs in the mid to upper 90's. Heat indices will approach 105 degrees each day through the weekend. Light southwest winds becoming west at 5-10 mph.
OIL EXPECTED ASHORE: Dauphin Island, Pelican Island, Fort Morgan, Gulf Shores, Romar Beach and Orange Beach.
OIL RESPONSE PRIORITIES: Continue manual and mechanical beach cleaning from Fort Morgan to Perdido Key. Continue manual and mechanical beach cleaning on all Dauphin Island beaches. Continue mechanical night operations in Gulf Shores, Orange Beach, Romar Beach and Fort Morgan. Continue boom maintenance at bays and rivers inside Mobile Bay. Due to prolonged westerly wind flow, operations will continue to closely monitor oil trajectories and will remain prepared to shift assets as needed.

Shoreline Impacts

County	Verified by SCAT Assessments			Operational Response			People Assigned
	Assessed to Date (Unique Miles)	All Oiled (Unique Miles)	Currently Oiled (Miles)	Gross Removal Ops Last 24 hours (Miles)	Total Gross Removal Ops (Miles) since June 23, 2010		
Baldwin	91.7	47.3	46.7	6.0	328.2	1,824	
Mobile	133.4	31.2	19.6	13.0	246.5	955	
TOTAL	225.1	78.5	66.3	19.0	574.7	2,779	

Resources

Boom		Personnel	
		Component	Total
Boom Required by Plan	442,700		
Required (w/ wear & tear)	486,970	USCG	598
Boom Deployed	615,700	Nat'l Guard	381
Boom Staged	187,400	Contractors	6,372
Percent Complete	181%	BP	97
Surplus/Shortfall	360,400	Other (includes volunteers)	226
Requested above Plan	87,000	Grand Total	7,674
Deployed above Plan	6,900	SCAT/RAT	5
7 Day Avg Daily Deployment	3,592	AL In-State contracted workers	84%
Days of Supply	39	Qualified Community Responders	1,780

Equipment

Platform	Total	Platform	Total
Barges	96	Skimmers-Inshore	25
Other Vessels ²	485	Skimmers-NearShore	13
Vessels of Opportunity-Contracted	2,007	Skimmers-Offshore ⁴	69
Vessels of Opportunity-Activated	831		
Air Assets ¹		Spray (sorties)	Logistics Sorties
Fixed Wing	13		0
Helo	33		0

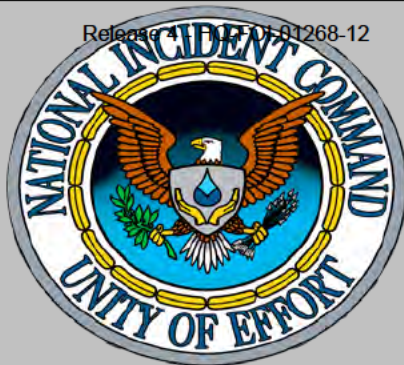
Claims Summary

# of Claims	# of Factors ³	\$ Disbursed	# Disbursed	Avg Payout	Centers	Denied	Adjusters
22,596	28,730	\$34,761,801	12,651	\$2,748	6	0	144

Wildlife

Type	Visibly Oiled		No Visible Oil		Pending	Total	Released
	Alive	Dead	Alive	Dead			
Birds	68	51	0	247	1	367	11
Turtles	5	5	2	5	69	86	1
Mammals	1	0	0	3	3	7	1

1. Flight sorties are conducted throughout the entire gulf region.
2. Other Vessels: Commercial contracted vessels (supply boats, tug boats, etc).
3. Factors are various types of damages that are accounted for per claim (i.e., Bodily Injury, Loss of Income, and/or property damage).
4. Total number of offshore skimmers in the Gulf



SHORE OPERATIONS - FLORIDA (Panhandle)

All reports sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson
National Incident Command Daily Situation Update

Prepared By: CDR Becker/Grenier

0600 12JUL10 to 0600 13JUL10

Operational Highlights

WX: Heat index 98 degrees.
SHORELINE: Continued shoreline cleanup on Okaloosa Island and at Eglin AFB. Manual beach cleanup on Escambia, Santa Rosa, Okaloosa, Bay, Gulf and Walton County beaches. Large amount of beach users hampered cleaning efforts in Walton County. No new oilings reported on state beaches.
NEARSHORE: TF#1 conducted oil reconnaissance in the Panama City and Destin area with sheen encountered, but no recoverable product. TF#3 actively scouted for oil in Pensacola Bay and recovered approximately 15 pounds of product. Fifteen VOO Task Forces conducted surveillance, skimming and booming operations. Efforts were concentrated in protected inland waters in and around Pensacola Bay. Rough seas hampered efforts in the Port St. Joe area.
OFFSHORE: TF#805 asset NRC LYNNE FRINK maintained eastern presence operating 17 miles south of Port St. Joe.
BOOM: Continued boom inspection and maintenance in Jefferson, Wakulla, Gulf, Bay and Franklin Counties. 1,000 feet of boom deployed in last 24 hours.

State and Local Concerns

Unified Incident Command and Liaison Officers working to address Local and State Officials' concerns about how mechanical beach cleaning methods will impact beaches. Additionally, there is a continued local concern to ensure skimming assets are deployed inside of bays and protected waters vice open ocean. Lack of wildlife oversight during night mechanical and manual beach cleanup. Growing concerns regarding the desire for state involvement in hurricane planning. Boom coverage concerns exist in Walton County bayous with sensitive marsh areas.

Future Operations - Next 72 Hours

WX: 25% Chance of thunderstorms; highs in mid to upper 90's. Heat indices will approach 105 degrees each day through the weekend. Light southwest winds becoming west at 10-15 mph.
OIL EXPECTED ASHORE: Escambia, Santa Rosa, Okaloosa, Bay, Walton, Franklin, Gulf and Jefferson Counties.
OIL RESPONSE PRIORITIES: Continue manual and mechanical cleaning in Escambia, Santa Rosa, Okaloosa and Walton County beaches. Continue maintaining boom in Bay, Gulf and Franklin Counties. Deployed Tier II boom in Gulf County. Shift tactical control of VOO to branches 13 July. Due to prolonged westerly wind flow, operations will continue to closely monitor oil trajectories and will remain prepared to shift assets as needed.
BOOM: Alternate booming strategies for the East Pass and Gulf County are being finalized at the county level for possible implementation over the next operational period.

Shoreline Impacts

County	Verified by SCAT Assessments			Operational Response		
	Assessed to Date (Unique Miles)	All Oiled (Unique Miles)	Currently Oiled (Miles)	Gross Removal Ops Last 24 hours (Miles)	Total Gross Removal Ops (Miles) since June 23, 2010	People Assigned
Escambia ⁵	57.0	49.5	45.1	26.4	419.4	2,370
Okaloosa	26.0	24.1	16.6	10.5	111.3	442
Walton	24.6	24.6	9.1	41.5	394.9	1,791
Bay	42.8	12.0	0.0	58.0	707.0	1,022
Gulf	66.7	0.0	0.0	0.0	0.0	270
Franklin	75.0	0.0	0.0	0.0	0.0	173
Wakulla	0.0	0.0	0.0	0.0	0.0	40
Jefferson	0.0	0.0	0.0	0.0	0.0	0
Taylor	0.0	0.0	0.0	0.0	0.0	0
TOTAL	292.1	110.1	70.8	136.4	1,632.6	6,108

Resources

Boom		Personnel	
Boom Required by Plan	583,700	Component	Total
Required (w/ wear & tear)	642,070	USCG	25
Boom Deployed	455,200	Nat'l Guard	166
Boom Staged	159,200	Contractors	10,252
Percent Complete	105%	BP	5
Surplus/Shortfall	30,700	Other (includes volunteers)	18
Requested above Plan	0	Grand Total	10,466
Deployed above Plan	0	SCAT/RAT	10
7 Day Avg Daily Deployment	5,812	FL In-State contracted workers	90%
Days of Supply	27	Qualified Community Responders	5,057

Equipment

Platform	Total	Platform	Total
Barges	45	Skimmers-Inshore	23
Other Vessels ²	266	Skimmers-NearShore	9
Vessels of Opportunity-Contracted	1,244	Skimmers-Offshore ⁴	69
Vessels of Opportunity-Activated	413		
Air Assets ¹		Spray (sorties)	Logistics Sorties
Fixed Wing	13		0
Helo	33		0

Claims Summary

# of Claims	# of Factors ³	\$ Disbursed	# Disbursed	Avg Payout	Centers	Denied	Adjusters
29,067	33,387	\$31,649,620	9,020	\$3,509	12	0	174

Wildlife

Type	Visibly Oiled		No Visible Oil		Pending	Total	Released
	Alive	Dead	Alive	Dead			
Birds	152	131	0	389	0	672	10
Turtles	3	1	9	0	47	60	0
Mammals	1	0	2	1	0	4	0

1. Flight sorties are conducted throughout the entire gulf region.
 2. Other Vessels: Commercial contracted vessels (supply boats, tug boats, etc).
 3. Factors are various types of damages that are accounted for per claim (i.e., Bodily Injury, Loss of Income, and/or property damage).
 4. Total number of offshore skimmers in the Gulf
 5. Escambia County includes data for Santa Rosa.



SHORE OPERATIONS - GALVESTON, TEXAS

All reports sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson
National Incident Command Daily Situation Update

Prepared By: CDR Becker/Grenier

0600 12JUL10 to 0600 13JUL10

Operational Highlights

WX: High of 92 degrees; heat index 105; 10% chance of storms.

SHORELINE: 5 clean-up contractors on Crystal Beach; 5 clean-up contractors on Galveston Island to respond to Reports; 2 CG members and 1 TGLO member performing SCAT on Bolivar; 2 CG members and 1 TGLO member on Galveston Island Conducting SCAT.

NEARSHORE: NRC Perseverance conducting skimming operations.

State and Local Concerns

Maintain and provide situational awareness to State and local jurisdiction. Confirm communications with State agencies and local elected officials.

Future Operations - Next 72 Hours

WX: .
OIL EXPECTED ASHORE: 3 Mile stretch of Crystal Beach on Bolivar Peninsula with less than 1% coverage (assessed on 10JUL10).
OIL RESPONSE PRIORITIES: Bolivar Teams to return to Crystal Beach location to complete cleanup ops. Galveston Team to check 51st St through 57th St. and complete ops on East Beach. Utilize Galveston Team for hot shot to areas as reports are received.

Shoreline Impacts

County	Verified by SCAT Assessments		Operational Response			
	Assessed to Date (Unique Miles)	All Oiled (Unique Miles)	Currently Oiled (Miles)	Gross Removal Ops Last 24 hours (Miles)	Total Gross Removal Ops (Miles) since June 23, 2010	People Assigned
Galveston				3.1	50.9	46
Port Arthur				4.0	8.0	5
TOTAL	0.0	0.0	0.0	7.1	58.9	51

Resources

Boom			Personnel	
			Component	Total
	Boom Required by Plan	0		
	Required (w/ wear & tear)	0	USCG	36
	Boom Deployed	0	Nat'l Guard	0
	Boom Staged	0	Contractors	39
	Percent Complete	0%	BP	5
	Surplus/Shortfall	0	Other (includes volunteers)	10
	Requested above Plan	0	Grand Total	90
	Deployed above Plan	0	SCAT/RAT	5
	7 Day Avg Daily Deployment	0	TX In-State contracted workers	
	Days of Supply	0	Qualified Community Responders	
Equipment				
Platform	Total	Platform	Total	
Barges	0	Skimmers-Inshore		0
Other Vessels ²	0	Skimmers-NearShore		0
Vessels of Opportunity-Contracted	0	Skimmers-Offshore ⁴		69
Vessels of Opportunity-Activated	0			
Air Assets ¹		Spot/Recon (sorties)	Spray (sorties)	Logistics Sorties
	Fixed Wing	0	0	0
	Helo	0	0	0

Claims Summary

# of Claims	# of Factors ³	\$ Disbursed	# Disbursed	Avg Payout	Centers	Denied	Adjusters
3,856	4,386	\$3,942,404	1,168	\$3,375		0	

Wildlife

Type	Visibly Oiled		No Visible Oil		Pending	Total	Released
	Alive	Dead	Alive	Dead			
Birds	0	0	0	0	0	0	0
Turtles	0	0	0	0	0	0	0
Mammals	0	0	0	0	0	0	0

1. Flight sorties are conducted throughout the entire gulf region.

2. Other Vessels: Commercial contracted vessels (supply boats, tug boats, etc).

3. Factors are various types of damages that are accounted for per claim (i.e., Bodily Injury, Loss of Income, and/or property damage).

4. Total number of offshore skimmers in the Gulf

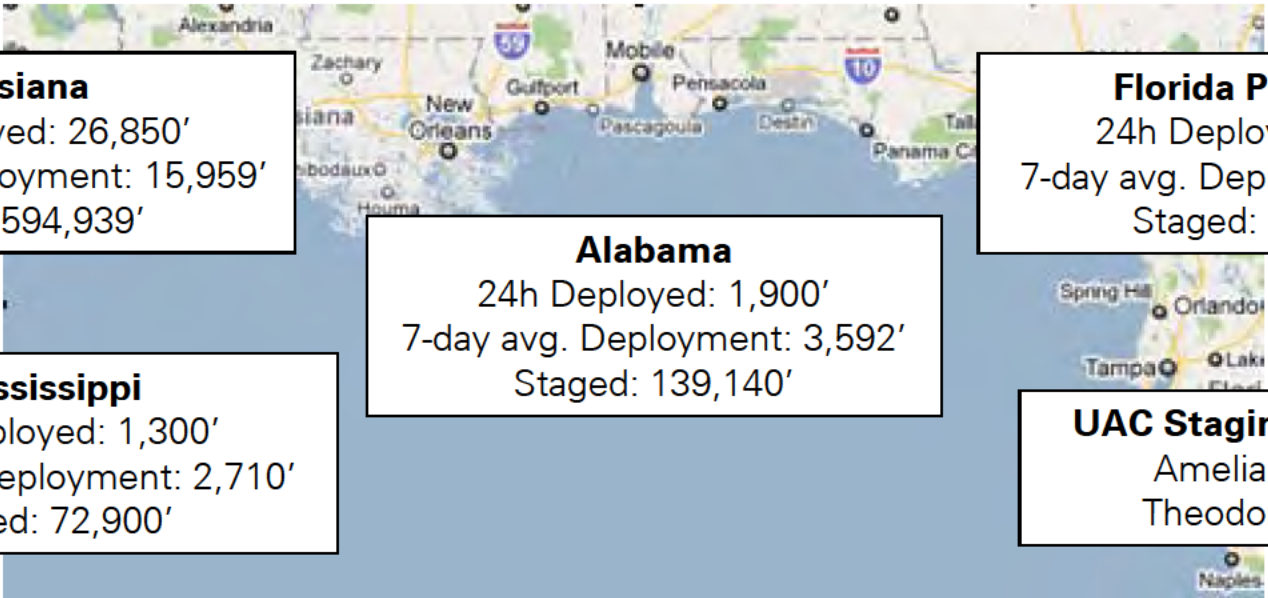
Critical Resources Summary

July 13, 2010

Critical Resource – Containment Boom

Deepwater Horizon Response

Updated
July 12
2200 hours



Louisiana
24h Deployed: 26,850'
7-day avg. Deployment: 15,959'
Staged: 594,939'

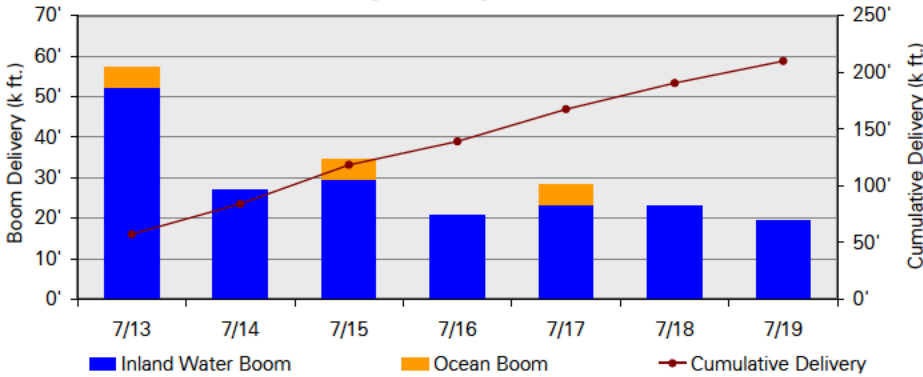
Florida Panhandle
24h Deployed: 1,000'
7-day avg. Deployment: 5,812'
Staged: 159,200'

Alabama
24h Deployed: 1,900'
7-day avg. Deployment: 3,592'
Staged: 139,140'

Mississippi
24h Deployed: 1,300'
7-day avg. Deployment: 2,710'
Staged: 72,900'

UAC Staging Warehouse
Amelia: 237,122'
Theodore: 48,260'

7 Day Delivery Schedule



Boom Supply Summary

Type	7/13 - 7/14	7/15 - 7/21	7/22 - 7/28	7/29 - 8/4	8/5 - 8/11	8/12 - 8/18
Inland Water Boom Expected Deliveries	78,999'	163,368'	85,400'	71,300'	51,100'	12,500'
Ocean Boom Expected Deliveries	5,000'	15,000'	15,000'	5,000'	0'	0'
Total	83,999'	178,368'	100,400'	76,300'	51,100'	12,500'

- Focus is to stock UAC warehouse for hurricane preparation
- Louisiana assigned boom (on barges but not yet deployed) is 359,289 ft; included in staged amounts

Critical Resource – Skimmers

Deepwater Horizon Response

Updated
July 12
2200 hours

Beach/Bay/Marsh

- Passive and Active Protection including inshore skimming and VOO e.g. portable weir, drum, and brush skimmers

Near Shore

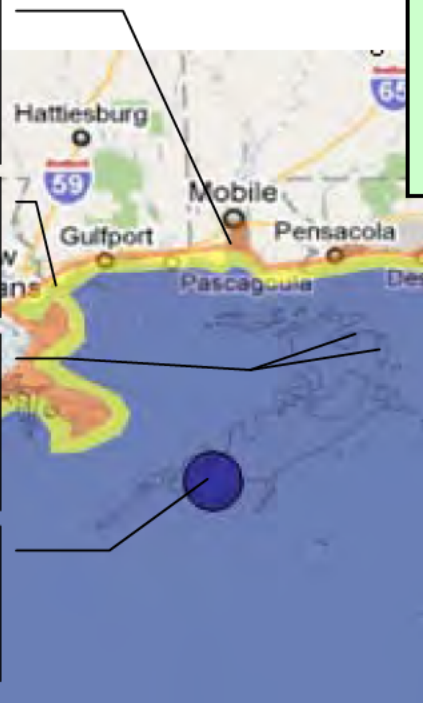
- Shallow water Skimming including VOO
- Task Forces e.g. Marco Class 5, Kvichak

Offshore: At Leading Edge & Stringers

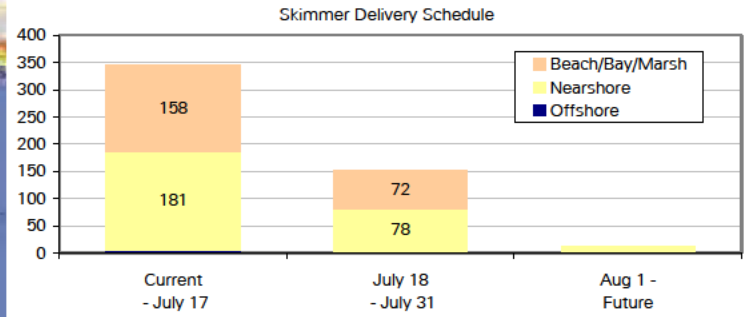
- Large vessel skimming, generally faster vessels e.g. Ocean Buster, USCG VOSS
- Fleet moves with the oil

Offshore: Near Source

- Large Vessel Skimming, generally slower e.g. MSRC Responders



Offshore & Nearshore skimmers are directed based on current oil location and near-term trajectories. These skimmers are not allocated to states.



Target (Floor established June 19)	Current Inventory & Orders
752	1093

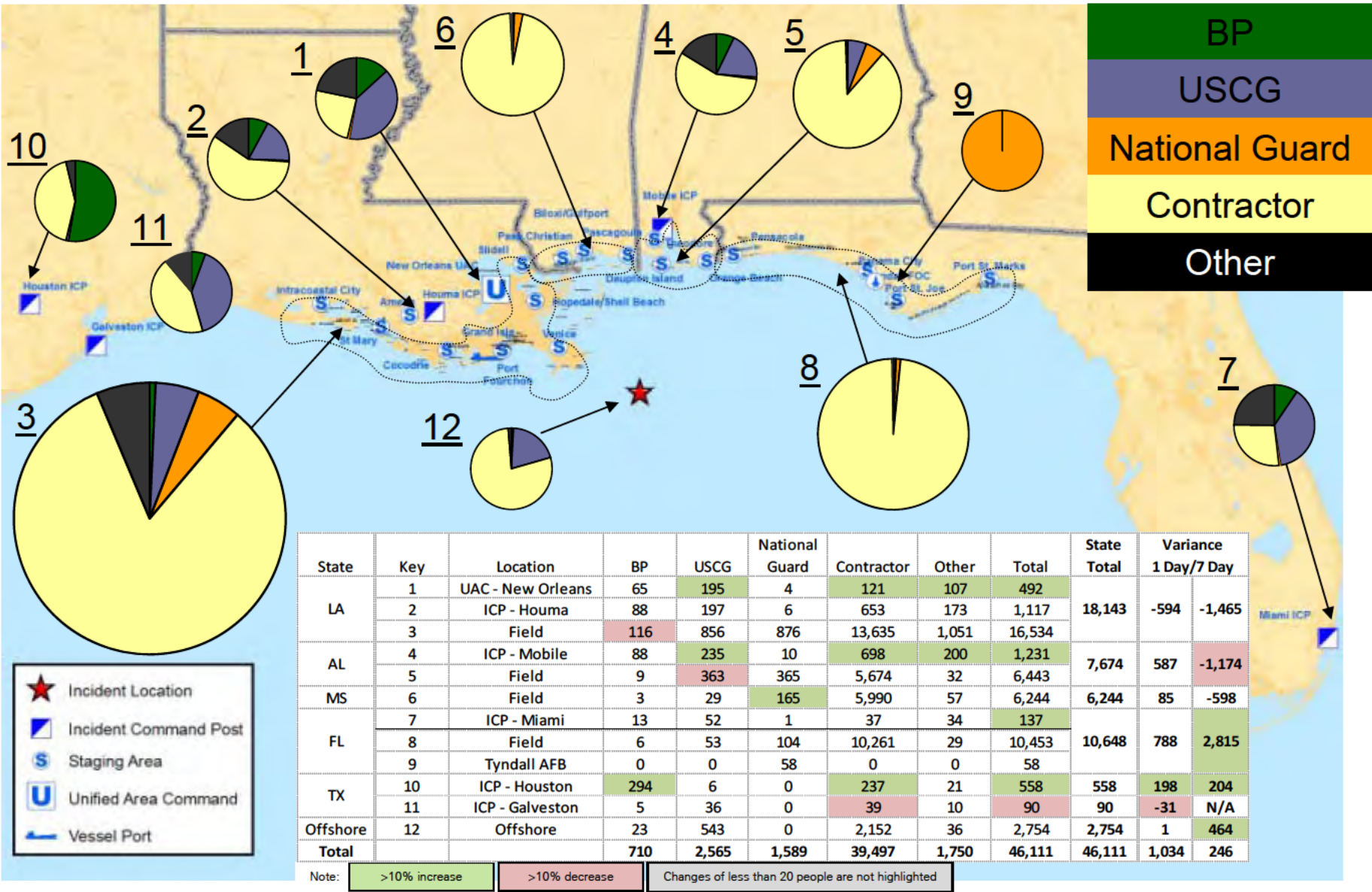
	Skimmer Target June 19*	Baseline Inventory June 19	Deliveries since June 19	Current Inventory	Current Orders	Inventory & Orders vs. Target	Current - July 17	July 18 - July 31	Aug 1 - Aug 14	Aug 15 - Future
Offshore	69	50	19	69	9	9	6	3	0	0
Nearshore	190	51	77	128	271	209	181	78	6	6
Beach/Bay/Marsh**	493	335	51	386	230	123	158	72	0	0
Total	752	436	147	583	510	341	345	153	6	6

- Target based on worst case scenario (operational interruption due to hurricane with no hurricane impact)
- Numbers exclude VOO skimmers
- Current inventory equals baseline inventory plus deliveries; field reporting of current inventory will lag skimmer delivery

Critical Resource – Personnel

Deepwater Horizon Response

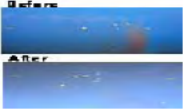





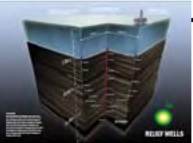
Updated
July 12
2200 hours



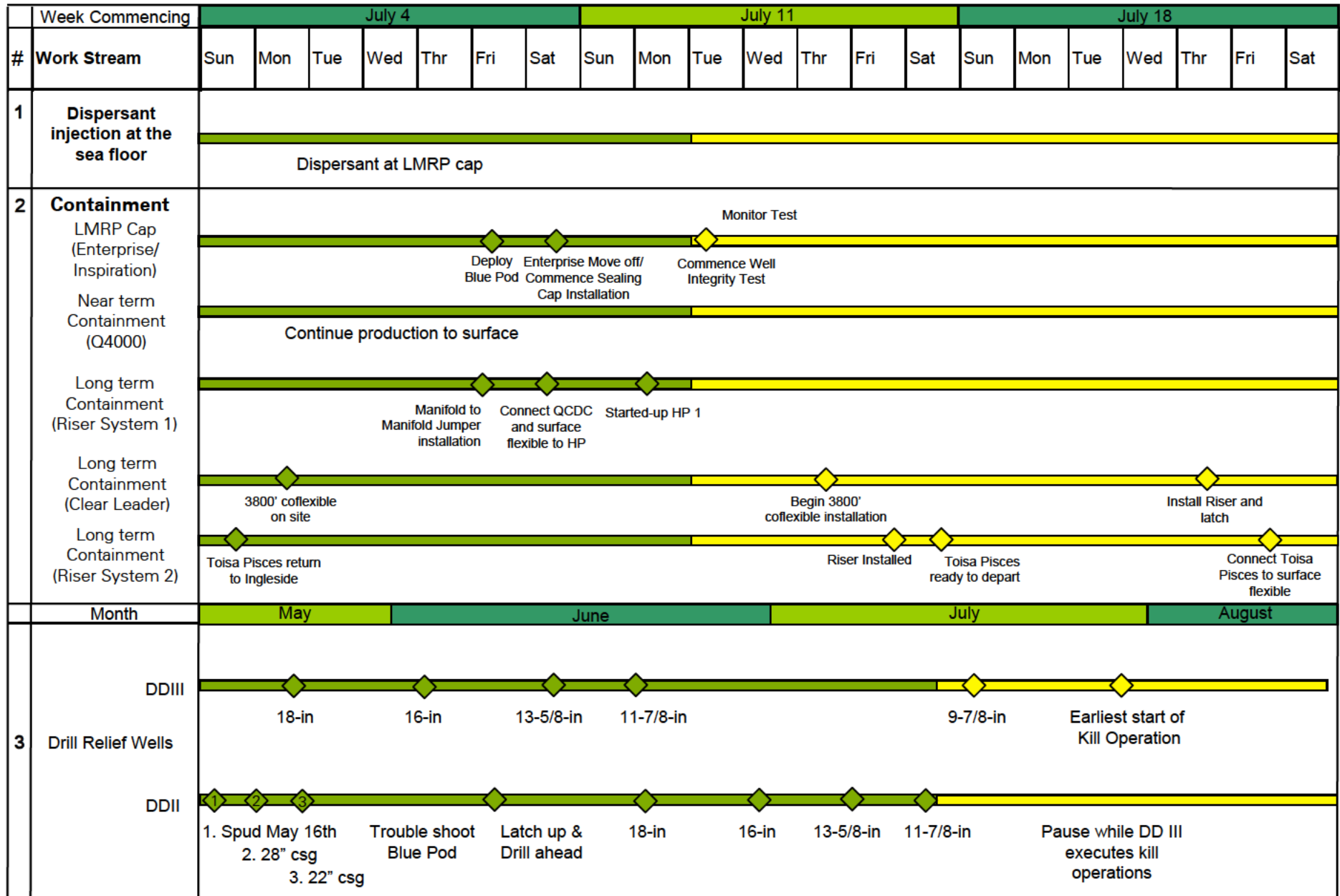
Additional Information

July 13, 2010

Source Control - Summary of response to the active flow July 13th, 2010

Work Stream	Image	Progress to date	Next Steps
Dispersant injection at the sea floor		<ul style="list-style-type: none"> Dispersed 14,038 gal previous 24 hours Inject per Protocol 	<ul style="list-style-type: none"> Continue injection
Containment			
Enterprise & Inspiration		<ul style="list-style-type: none"> Enterprise moved off location Adapter Spool installed Capping Stack installed 	<ul style="list-style-type: none"> Perform first Seismic Shoot Perform Well Integrity Test
Near Term Containment (Q4000)		<ul style="list-style-type: none"> System start-up at 21:51 on 06/15 – first HC to surface at 00:37 on 06/16 – system stable 	<ul style="list-style-type: none"> Optimise system Shut down for Well Integrity Test
Long Term Containment (Riser System 1)		<ul style="list-style-type: none"> Installation Complete System start-up at 11:35 on 07/12 – first HC to surface at 17:20 on 07/12 	<ul style="list-style-type: none"> Optimise system Shut down for Well Integrity Test
Long Term Containment (Clear Leader)		<ul style="list-style-type: none"> DST equipment loading complete Clear Leader staged at Ship Shoal 363 – completed DP trials and Marine Inspection 3800' coflexible in Mobile, Alabama 	<ul style="list-style-type: none"> Final DST rig-up ongoing – 90% complete Build out surface/subsea Install 3800' coflexible
Long Term Containment (Riser System 2)		<ul style="list-style-type: none"> Installed Suction Pile Toisa Pisces modifications complete Inner and Outer Riser complete 	<ul style="list-style-type: none"> Complete commissioning/DP trials - sail away July 17th Install 2800' subsea flexible Connect Toisa Pisces to surface flexible connection
Relief Wells			
Relief Wells		<ul style="list-style-type: none"> DDIII – Drilled to 17,840', performed RR#11 – 4.4' inclination data inconclusive DDII – Drilled to 15,963', 11 7/8" casing run and cemented 	<ul style="list-style-type: none"> DDIII – Perform BOP test, continue RIH with drill pipe conveyed gyro, survey with gyro, perform open hole RR#12, drill to 17,874' DDII – Change to wired pipe and standby

Source Control Update - July 13th, 2010



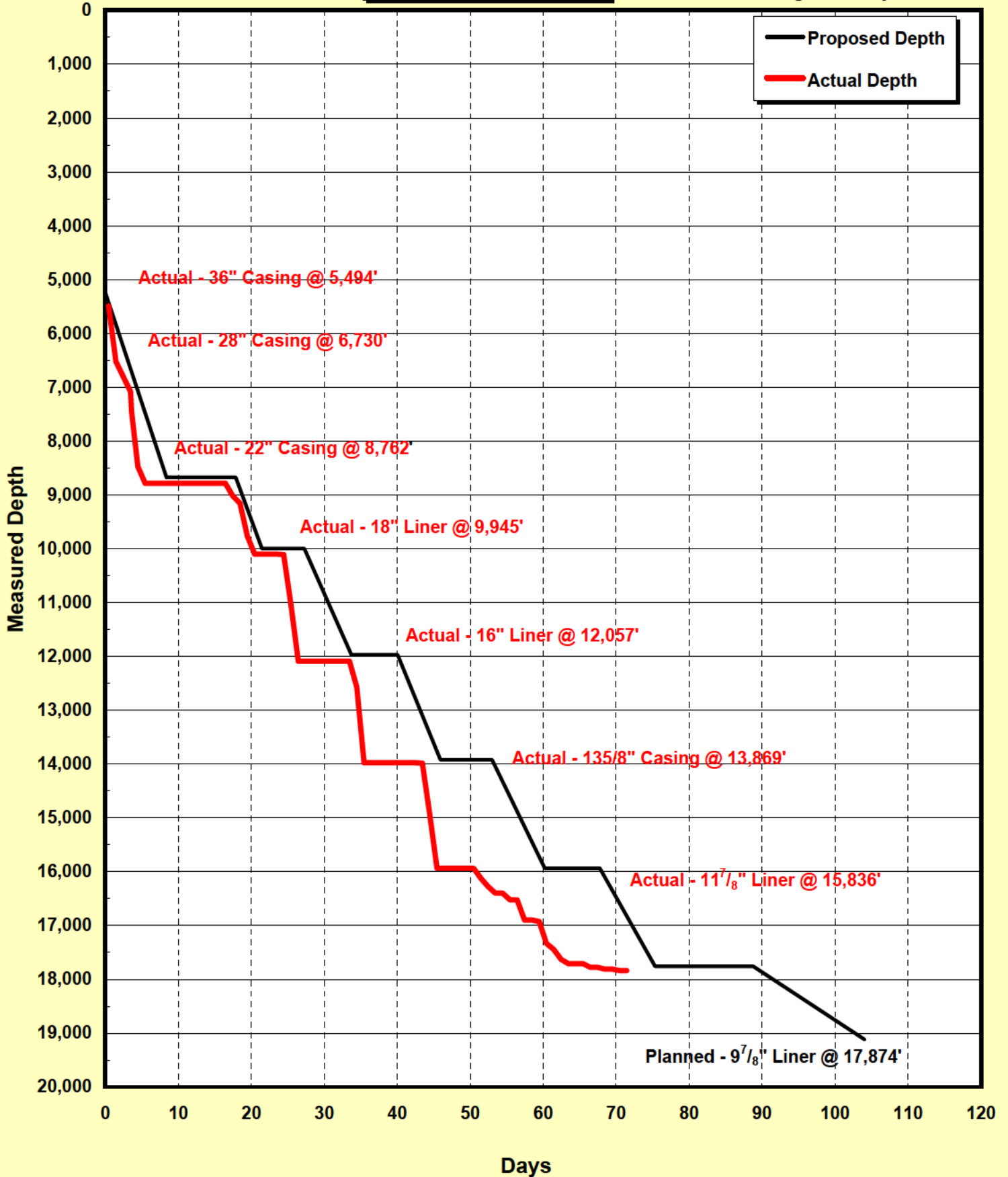
Community Outreach – 13 July 2010

- Over 303,500 calls received, about 2,300 calls received yesterday. One third of the calls were regarding employment opportunities. 37,900 emails have been received, 89 emails were received yesterday
- 108,000 claims filed, over 56,000 checks written, \$177M in claims paid. Nearly \$40M has been paid since July 1. Over 17,000 claims have been submitted on line – 90 forms have been submitted in Spanish, 25 in Vietnamese
- 1,400 member claims team working the Gulf Coast. Around 2,200 calls were received yesterday, the average wait time per call remains 6 seconds
- In Grande Isle, LA block parties have proved an effective way to reach out to the community, more of these events are scheduled in the coming weeks
- Abbeville, LA has been identified as an area for the 1st Mobile Claims Unit in Louisiana. It will effectively assist in outreach to the local Vietnamese Community



#03
Rig: DD III
Planned vs Actual
Days vs. Depth

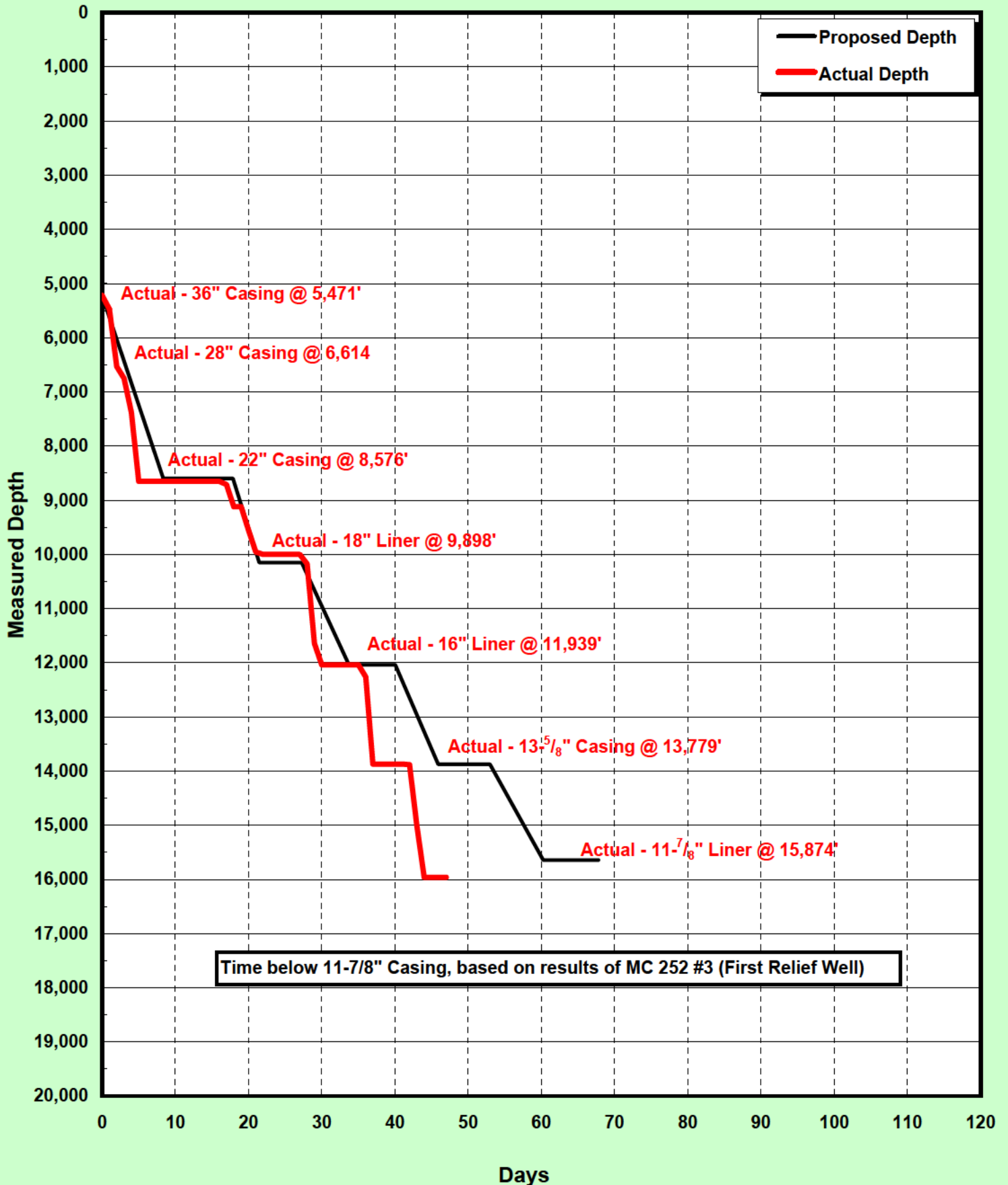
Data as of Midnight, 12 July 2010





Rig: DD 2
Planned vs Actual
Days vs. Depth

Data as of Midnight, 12 July 2010



01268-EPA-5361

"HQS-PF-fldr-NIC HQ Situation Unit"
<NIC-HQ-Situation-Unit@uscg.

Sent by:
NIC-HQ-Situation-Unit@uscg.
mil

07/15/2010 04:30 AM

To "HQS-PF-fldr-NIC HQ Situation Unit",
"HQS-DG-LST-NIC-Situation Briefing", "Ortman, Chris",
"dave.westerholm", "dwh.dhs", "dwh.noaa", "Bamford,
George", "Rogers, Jim", "Joint.Staff", "Walsh, Kati",
"Foresman, Lee", "Pension, Lisa", "National Command
Center", "NGA.cat", "nga.ic.cat", "nga.smil.cat", "NOC.imo",
"NOC SWO Restricted", "NOC SWO", "NOC.uscg", "OPS
CAT", "OSD.Watch", "SBS-All", "tina.eichenour"

cc

bcc

Subject National Incident Commander Brief 0430EDT 15 July 2010

Good Morning All,

Attached is the 0430EDT NIC Brief.

Copies of Situation Briefs are available on HSIN @ <http://government.hsin.gov>

Very respectfully,

OSC Scott Holzbauer
National Incident Command (NIC)
Situation Unit
24 hour Hotline: 202-372-1710



National Incident Commander Brief 0430EDT 15 July 2010.pdf

National Incident Command
DEEPWATER HORIZON RESPONSE
DAILY SITUATION REPORT
15 July 2010, 0430 EDT





**National Incident Command
0430EDT – 15 July 2010
Deepwater Horizon Spill Response**

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Tab H	Boom Situation Status Maps
Tab I	Slick Trajectory Maps



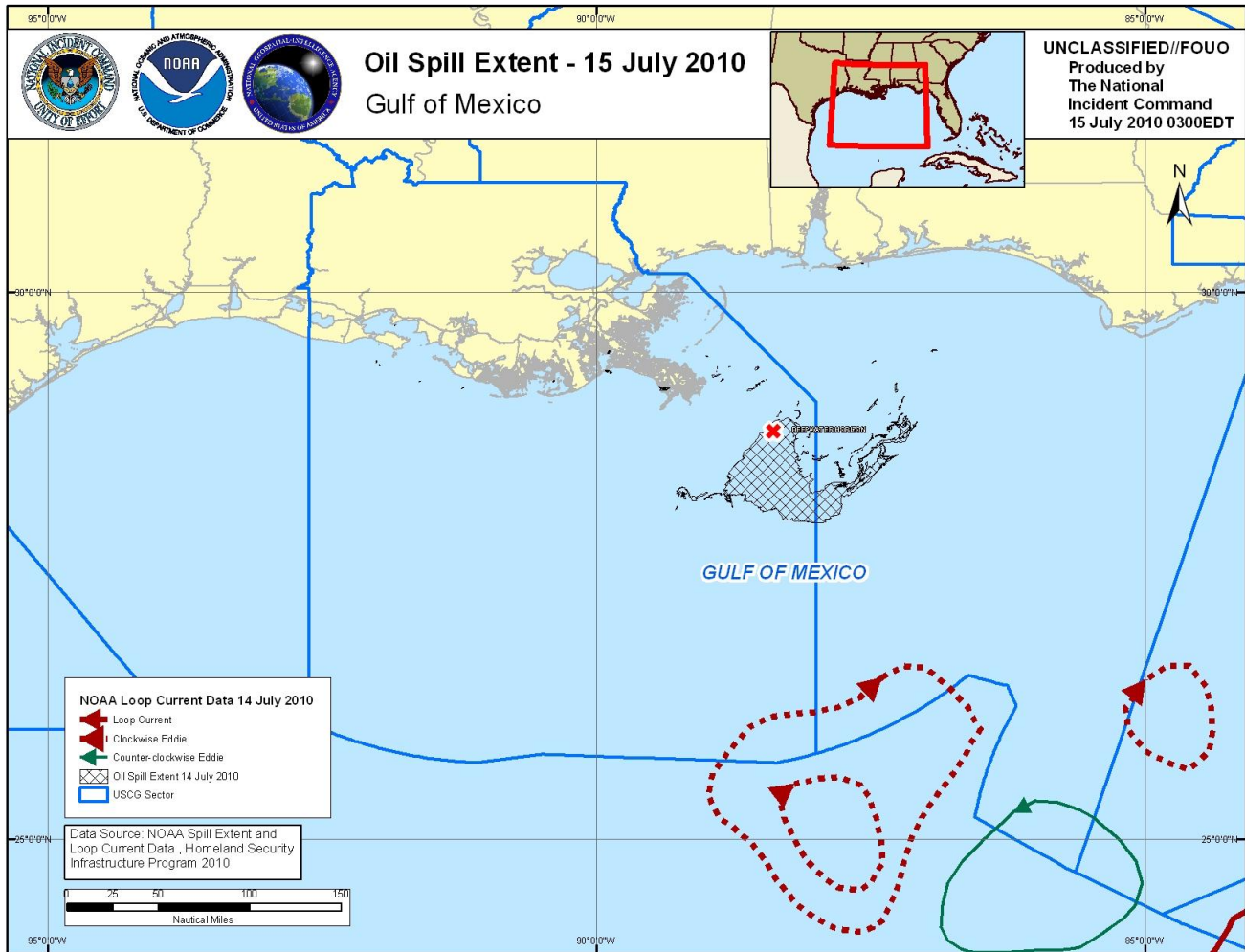
National Incident Commander Daily Situation Update

0430EDT - 15 July 2010

All emails sent by "Richard Winds r" were sent by EPA Administrator Lisa Jackson

Deepwater Horizon Spill Response

(Updates in RED)



National Incident Commander Objectives:

1. Establish and manage a coordinated interagency response effort to effectively employ all resources required to mitigate current and long term environmental and economic impacts of the incident.
2. Engage and inform the public, stakeholders and the media, keeping them apprised of response activities and plans.
3. Engage across all levels of government to develop courses of action for issues that span multiple agencies and departments.

Unified Area Command Objectives:

1. Ensure the safety and welfare of citizens and response personnel.
2. Control the source of the spill.
3. Continue to contain, recover, and dispose of spilled material.
4. Continue to maximize use and availability of advanced source control and response technologies.
5. Continue to maximize the protection, assessment, and response to environmentally, sensitive areas and wildlife risk.
6. Ensure stakeholders, government officials, and the public are kept informed of source control and response actions.
7. Minimize social, political, economic, and environmental impacts.
8. Continue to optimize critical resource utilization and effectiveness from all agencies and organizations across all response areas.
9. Ensure sustainability by conducting strategic planning to address long-range planning concerns; including worst case scenarios, contingencies, resources, logistics, and potential gaps.



Highlights of the Last Operational Period:

- Well Integrity test ongoing. (Houston 2000EDT 14 July)
- At 2315CST on 14 July, hydrocarbon recovery to the Q4000 facility was re-started at the MC252 site in support of well integrity test operation. (NIC Bulletin 0300EDT 15 July)
- HELIX PRODUCER: Completely shut in 1534CDT 14 July for integrity test. (Houston 2000EDT 14 July)

Weather: (NOAA Spot Forecast 1600EDT 14 July)

Date	Wind (kts)	Sea State	Seas (ft)
Wednesday night	W/NW 10	Smooth	1
Thursday, 15 July	NW 10 BCMG SE 5-10	Light Chop	2
Thursday night	SE 5-10	Smooth	1
Friday	SE 10	Light Chop	2
Saturday	SE 10		2-3
Sunday	SE 5- 10		2

Source Control: (Houston Update 1200EDT 14 July)

Vessel	0000-2359CDT 13 July		Total Recovered/Flared to date:	
	OIL	GAS	OIL	GAS
DISCOVERER ENTERPRISE	0 bbls	0 million cubic ft of gas	562,104 bbls *includes collection total for Riser Insertion Test Tube (RITT - 22,158 bbls)	1,272.4 million cubic ft of gas * includes collection total for Riser Insertion Test Tube (RITT - 88.4 gas)
Q4000	7,887 bbls	19.5 million cubic ft of gas	232,593 bbls	513.2 million cubic ft of gas
HELIX PRODUCER I	9,176 bbls	10.0 million cubic ft of gas	10,187 bbls	~26.5 million cubic ft of gas (estimated due to incorrectly calibrated meter)
Cumulative oil/gas recovered	17,063 bbls	29.5 million cubic ft of gas	804,884 bbls	~1,812.1 million cubic ft of gas

- **CAPPING STACK OPS:** The DISCOVERER INSPIRATION (DI) landed the capping stack at 1825CDT, 12 July and is currently standing by outside the 1000m zone. (Houston Update 2000EDT 14 July)
- **WELL INTEGRITY TEST PLAN:** The Well Integrity Test Plan decision was approved to proceed on 14 July 2010. Middle ram was actuated with flow through the triple ram stack choke and kill. A leak developed on the choke side at the Cameron 3” Mini-Hub (hydraulic connector). The leak on the choke was manually secured and operations will continue to troubleshoot through the evening. Currently revising plans to bring the Q4000 back on line and HP I, if needed. (Houston 2000EDT 14 July)
- **HELIX PRODUCER I:** Commenced collecting oil and gas from the BOP. As per Well Integrity Test Plan, HP1 commenced Shut-In at 1524 hrs and was fully shut-in at 1539 hrs 14 July. (Houston Update 2000EDT 14 July)
- **DISCOVERER ENTERPRISE (DE):** Remains shut down. Total oil on board is 10,688 bbls. (Houston Update 0630EDT 14 July)



Deepwater Horizon Spill Response

(Updates in RED)

- **Q4000:** As per Well Test Integrity Plan, the Q4000 commenced shut-in at 1519CDT 14 July, and was fully shut-in at 1538CDT. At 2315CST on 14 July, hydrocarbon recovery to the Q4000 facility was re-started. (Houston 2000EDT 14 July; NIC Bulletin 0300EDT 15 July)
- **SUB-SEA DISPERSANT:** 14 July dispersants injection at the BOP started at an average rate of 10 gallons per minute (gpm). Injection was increased to 11 gpm at 1105 due to the combined production from the HP1 and Q4000. Dispersant has been increased to 12 gpm on the kill side of the triple ram stack. (Houston 1200EDT 14 July)
- **VOLATILE ORGANIC COMPOUNDS (VOC):** No reported VOCs. (Houston Update 2000EDT 14 July)
- **SHORT TERM CONTAINMENT:** The DE has deployed Top Hat #7 to depth and has moved within 1500 FT of the well. (Houston Update 2000EDT 14 July)
- **LONG TERM CONTAINMENT AND DISPOSAL PLAN 1:** The second process train on the HELIX PRODUCER I is online. (Houston Update 2000EDT 14 July)
- **LONG TERM CONTAINMENT AND DISPOSAL PLAN 2:** The FSR 2 inner riser has been completed. Upper riser work scheduled to be completed Friday, 16 July. Complete the 1060' jumper keel haul and installation. Initial collection of oil and gas from CDP2 is anticipated OOA 24 July. (Houston Update 2000EDT 14 July)
- **SUBSEA TIE-IN:** Planning and design work are on going for both Rigel and Na Kika. (Houston Update 2000EDT 14 July)

Relief Well Data: (Houston Update 2000EDT 14 July)

	Total Drill Depth (MD=measured or total drilled depth in feet)	Day # of Est. Completion Days	True Depth from Seabed	Comments
DD-II	15,874'	49 of 104 (46 %)	10,874'	T-Time 92 hrs; Drilling of relief wells are not expected to be impacted by high sea state
DD-III	17,840'	72 of 104 (68%)	12,840'	T-Time 97 hrs; Drilling of relief wells are not expected to be impacted by high sea state

- **DD-II:** 2nd Relief Well – DD-II has run 11 7/8" casing to depth and cemented. The DD-II completed a casing test and will hold operations and await results of the DD-III relief well. (Houston Update 2000EDT 14 July)
- **DD-III:** 1st Relief Well – DD-III completed its ranging run at a depth of 17,840' (12,840' below sea floor). Range run #11 results show the bore is 4.4' from the Macondo well. There was an anomaly with the inclination and is completing another gyro run to verify inclination. The 9-7/8" casing will be able to be set seven days after drilling commences. (Houston Update 2000EDT 14 July)

(Houston Update 2000EDT 14 July)

Name	Flag	Status/Location	Current Function	Comments
Q4000	United States	On-scene	Containment	T-Time 69 hours Operations may continue in sea states < 12'
DISCOVERER ENTERPRISE	Marshall Islands	On-scene	Containment	T-Time 114 hours Operations may continue in sea states < 12'



National Incident Commander Daily Situation Update

0430EDT - 15 July 2010

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Deepwater Horizon Spill Response

(Updates in **RED**)

Name	Flag	Status/Location	Current Function	Comments
HELIX PRODUCER I	Bahamas	On-scene	Oil Production Will process 20-25,000 bbls of oil/day at the CDP-1 free standing riser.	T-Time 24 hours. Commenced collecting oil and gas from the BOP Technician has been requested to visit vessel to calibrate Gas reported is an estimate due meter not being calibrated correctly As per Well Integrity Test Plan, HP1 commenced Shut-In at 1524 hrs and was fully shut-in at 1539 hrs 14 Jul 10
LOCH RANNOCH	United Kingdom	On-scene	Shuttle Tanker Will transfer oil and store from the HELIX PRODUCER	Capacity is 1,000,000 bbls (40 days on station). In position and attached to Helix Producer 1 via transfer hose. Commenced transfer ops with HP1
DISCOVERER CLEAR LEADER	Marshall Islands	Ship Shoal Block 363	Containment Will recover production – 125,000 bbl capacity.	DNV is conducting survey or production equipment. BOEM is scheduled to conduct a survey 15 July.
DISCOVERER INSPIRATION	Marshall Islands	Mississippi Canyon Block 467	Containment Will recover production	Staged in location deploying overshot tool
SKANDI NEPTUNE	Norway	On-scene	ROV operations	Applying sub-sea dispersants around the BOP stack
MASSACHUSETTS	United States	On-scene	Shuttle Tank Barge Transfers oil from the DISCOVERER ENTERPRISE	
EVI KNUTSEN	Norway	Anchored at LOOP anchorage	Shuttle Tanker Will store oil produced by the TOISA PISCES – 750,000 bbl capacity.	Joint DP test will take place with TOISA PISCES upon departure.
NAVION FENNIA	Bahamas	Anchored at LOOP anchorage	Shuttle Tanker Will transfer oil from the HELIX PRODUCER and the TOISA PISCES	Joint DP test will take place with TOISA PISCES upon departure.
SEILLEAN	Panama	Arrived Port of Spain, Trinidad.	Containment Will recover production – 310,000 bbl capacity.	Once loading operations are complete the SEILLEAN will sail to Corpus Christi, TX for outfitting and commissioning of production systems. MSU Corpus Christi will conduct a PSC Exam prior to departure for MC 252. Estimated MC 252 ETA beginning of August.
OVERSEAS CASCADE	United States	Trasiting		Transitting to Plains St. James facility (LA) to discharge 198,829 bbls. Scheduled to return to the field on 17 July at approx 0600CDT.
TOISA PISCES	Liberia	Corpus Christi, TX	Undergoing modification Will attach to the CDP-2 free standing riser to process oil	Yard work completed; currently conducting system test; expected to depart for field mid-end July
SEACOR RIGOROUS	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	Have deployed 12” lightering transfer hose
LA CHEVAL	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	Have deployed 12” lightering transfer hose



Deepwater Horizon Spill Response

(Updates in **RED**)

Name	Flag	Status/Location	Current Function	Comments
A WHALE	Taiwan	On-scene	Containment; converted to a giant skimmer	
NORMAND FORTRESS	Norway	En-route	Construction support	Install the pipeline crossing for the 2 subsea pipeline alternatives
WEST SIRIUS	Panama	On-scene	Construction support	Install freestanding Riser 2

Critical Resource Management: (Critical Resources Unit 14 July)

- The list of International offers of Assistance will be posted to HSIN on Monday evenings at 1900EDT.
- **International Offers of Assistance: Government to Government**
As of **July 14**, the NIC has received **66** offers from 25 countries and 4 International Organizations.
 - **40** offers were for critical resources, 39 have been accepted.
 - In total, 39 govt-govt and Intl Org offers have been accepted to date.
 - **1 new offer from Estonia.**
- **International Offers of Assistance: Private, Government and IMO Facilitated**
As of **14 July**, the NIC has received 54 offers of assistance from private companies
 - 25 offers were submitted directly by private entities
 - 29 offers were facilitated by foreign governments or the IMO
 - 33 offers were for critical resources, **6** offers have been accepted
 - Changes reflect the reclassification of one offer and the deletion of another
- **DOD: RFA 78B** – With this amendment, the Navy committed to providing 27 shallow water skimmers, 4 harbor busters, and 35 tow boats. Assets ordered into theater in response to this amendment began the transit on 06 July and began arriving 07 July. The five Washington state skimmers were approved for release on 09 July. All Skimmers should be enroute by **14 July**.
- **Critical Resources Strategic Planning**
At 0900EST, 01 July the Homeport Oil Skimmer Web-form was activated. The form requests information from manufacturers, vendors, and/or owners of oil skimming equipment, seeking the availability of skimmers that could potentially be used for the Deepwater Horizon Response in the Gulf of Mexico.
- **Emerging Critical Resource Issues**
Skimmers: **State by State listing of all inshore and Near Shore Skimmers now listed in NIC Deepwater Horizon Response “At a Glance” spreadsheet.**
UAC suspects that skimmer deliveries will not meet previous 17 July predictions.
Skimmer Personnel: By the end of July, we project to have over 1000 skimmers in theatre. Many more personnel trained to operate these skimmers are needed. NIC CRU is working with UAC on personnel projections and with available skimmer training providers to scope this need.

Foreign Skimmers	Domestic Skimmers	Navy Skimmers	Skimmers Freed up by Emergency Rule

Over flight observers: The lack of trained over flight observers has been mentioned by the UAC as an emerging need. NIC CRU established contact with the NOAA Liaison officer regarding their training capacity.

Tyvek suits: Responders are using about 100,000 pair of Tyvek suits per day. The source of supply (DuPont) is producing 1 million units per month. UAC Critical Resources is monitoring supplies of Tyvek suits to insure adequate quantities are available.



Deepwater Horizon Spill Response

(Updates in RED)

Clean-up/Response Operations Shoreside: (DWH AAG 0600 14 July)

	LA	MS	AL	FL	TX	TOTAL
Current Miles of Shoreline Impact	327.9	108.4	66.9	69.1	0	572.3
People Assigned	1405	1,928	2,416	5,362	39	11,150

Texas: (DWH AAG 0600EDT 14 July)

- **Offshore:** Conducted two overflights. Reported observations to OSRV PERSERVERANCE.
- **Shoreline:** No new contamination.
- **Inshore:** Recovered 6.5 cubic yards of mixed sand, emulsified oil, oiled begetation and debris.

Louisiana: (DWH AAG 0600EDT 14 July)

- **Offshore:** Skimmers were operational today at the source, 8k bbls collected. 18 burn operations conducted.
- **Inshore:** 12 fishing vessel skimming Task Forces (TF) and 27 Shallow Water Barge Skimming Systems were operational in 5 different parishes. (DWH AAG 0600 14 July)
- **Shoreline:** Branches are preparing resources for rapid response to likely oiling in several locations from St. Bernard Parish to Grand Isle. Continued ops throughout Barataria Bay, South Pass and Grand Terre. Currently only light oiling found. Heavy oil impact is down.
- **The UAC reported a SCAT located a broken oil pipeline in Eastern Barataria Bay near Rattlesnake Bayou. It is estimated that the pipeline is leaking at a rate of 100 gal/hr. Sector NOLA, ICP Houma, Plaquemines Branch, and the NRC were notified. The pipeline is owned by Hilcorp Energy and the leak was secured. An estimated 15 gallons spilled out. Boom is around the site and clean-up is taking place under the supervision of Sector NOLA. (NIC Bulletin 1557EDT 14 July)**

Mississippi: (DWH AAG 0600EDT 14 July)

- **Offshore:** Tactical control of offshore assets temporarily transferred to ICP Houma to assist with skimming operations near the source. Operational control will remain with ICP Mobile.
- **Nearshore:** Little visible oil observed on surface waters in Mississippi Sound or south of barrier islands from VOOs or overflights. TF#5 conducted oil reconnaissance and skimming operations in the vicinity of Horn Island. TF#6 conducted surveillance south of Cat Island and continued to build up resources. Four VOO Task Forces conducted surveillance and skimming operations throughout state waters. U.S. Navy airship flew over Mississippi coast to aid in reconnaissance and tactical direction of operations
- **Shoreline:** Cleanup crews responded to reports of light to moderate impact on Ship, Petit Bois, Horn Islands and from Pass Christian to Long Beach. Cleanup crews responded to reports of moderate to heavy impact on Cat Island. Cleanup crews responded to light impact from Bay St. Louis to Pass Christian. Cleanup crews responded to light to moderate impact at Singing River, Belle Fontaine, Lake Mars and Point Aux Chene.

Alabama: (DWH AAG 0600EDT 14 July)

- **Offshore:** Tactical control of offshore assets temporarily transferred to ICP Houma to assist with skimming operations near the source. Operational control will remain with ICP Mobile.
- **Nearshore:** TF#2 scouted areas in the vicinity of Dauphin Island, Mobile Inlet and within Mobile Bay. TF#4 continued surveillance and skimming operations off of Perdido Pass. Fourteen VOO Task Forces conducted surveillance, skimming and booming operations. Light oil sheen noticed off beaches in Baldwin County.



National Incident Commander Daily Situation Update

0430EDT - 15 July 2010

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Deepwater Horizon Spill Response

(Updates in **RED**)

- **Shoreline:** Continued beach cleanup with no new oilings. Crews cleaned seaweed and existing product from Fort Morgan. Patrolled beach to identify existing oily areas and tide pools. Focused beach cleanups near dunes, fences, houses and any other areas where machines have difficulty maneuvering.

Florida: (DWH AAG 0600EDT 14 July)

- **Offshore:** Tactical control of offshore assets temporarily transferred to ICP Houma to assist with skimming operations near the source. Operational control will remain with ICP Mobile.
- **Nearshore:** TF#1 conducted oil reconnaissance in the Panama City and Destin areas with sheen encountered, but no recoverable product. TF#3 actively scouted for oil in Pensacola Bay. Shifted tactical control of VOO to branches at 0600. Fifteen VOO Task Forces conducted surveillance, skimming and booming operations. Efforts were concentrated in protected inland waters in and around Pensacola Bay.
- **Shoreline:** Continued shoreline cleanup on Okaloosa Island and at Eglin AFB. Manual beach cleanup on Escambia, Santa Rosa, Okaloosa, Bay, Gulf and Walton County beaches. Small number of tarballs cleaned in Walton County. No new oilings reported statewide.

Environmental Impact: NSTR

Port/Waterway Economic Impact:

- All locks remain open with the exception that the Ostrica Lock is closed for repairs/maintenance. Bridges remain operational and east/west traffic is unrestricted. Waterways Management Actions: There are various restrictions for Mobile; Pensacola pass, Perdido pass, Destin pass, Tucker Bayou in the ICW and part of Biloxi Bay due to booming or response efforts yet these are not permanent and are available upon notice or only when it is ebb tide. Port of Panama City will also implement the same for booming and response efforts but is currently not restricted.
- Decontamination Activities: NSTR
- **83,927 sq mi (35%) of Gulf Federal waters are closed to fishing.** (NOAA 14 July)

Safety/Personnel Casualties:

- **The UAC reported an individual was suffering from periodic chest pain at Hopedale Branch within ICP Houma. This occurred prior to departing the Branch site for the tasked work location. The individual was evaluated by on-site medical staff and transported via ambulance to Tulane Medical Center for further evaluation.** (NIC Bulletin 1519EDT 14 July)
- **The UAC reported that an airboat conducting shoreline assessment in the Roosevelt Wildlife Area Cameron Parish took a wave on port side, resulting in three POB OVBD (two USCG Members and one contractor who was the operator). An accompanying airboat recovered all three persons with no injuries. Airboat sustained light damage and the loss of one radio.** (NIC Bulletin 1842EDT 14 July)

OSLTF Financial Update: (NPFC Executive Financial Summary Report 14 July)

OSLTF Emergency Fund Remaining	\$31,494,596.73
Fed Project Ceiling	\$359,500,000.00
Obligated funds to Date	\$288,257,376.36
Fed project Ceiling Remaining	\$71,242,623.64



BP Claims Summary: (BP Claims Report 14 July)

- Total Number of Claims: 110,256
- Total Amount Disbursed: \$183,140,606.00
- Number of Claims Denied: 0
- Number of Checks Disbursed: 57,985

BP Claims Call Center Statistics: (BP Claims 14 July)

- Calls Received: 1,974
- Call operators: 157
- Checks written: 2,112
- Cumulative Checks written: 57,985
- Managers/adjusters in field: 1,046
- Claim Centers: 36

Future Plans (Next 24-48 hours):

- Continue to manage VOC's through subsea dispersant injection and/or surface application, as necessary
- Capping stack: performing well integrity test
- DDII: on hold
- DDIII: on hold for well integrity test
- CLEAR LEADER: rig up and test well-test equipment
- CDP 2: complete keel haul of 1,060' flexible line and upper riser assembly ops

NIC Strategic Efforts:

• **FRTG Flow Rate Analysis**

This improved estimate is based on more and better data that is available after the riser cut data which helps increase the scientific confidence in the accuracy of the estimate. As the Government continues to collect additional data and refine these estimates, it is important to realize that the numbers can change. In particular, because the upper number is less certain, it is important to plan for the upper estimate plus additional contingencies immediately. The most likely flow rate of oil is between 35,000 and 60,000 barrels per day.

• **Interagency Alternative Technology Assessment Program (IATAP)**

M/V A WHALE - The Coast Guard Research and Development Center has assembled an IATAP observation team of Coast Guard, Navy SupSalv, and NOAA representatives to oversee BP testing of the skimming system on this vessel.

• **International Engagement Strategy**

Interagency Strategic Planning (IASP) maintains country specific files on the potential for Impact from the DWH pollution incident on foreign countries. To date, IASP provided briefs to DOS on projections for impact to Cuba, Bahamas, and Bermuda. Brief for Mexico is tentatively scheduled for end of July. DOS confirming meeting participants. If the potential for oil impact on a foreign country becomes likely, IASP will inform DOS; DOS will provide official notification to the country.

• **Hurricane/Severe Weather Contingency Plan**

Hurricane/Severe Weather Contingency Plan - UAC Hurricane/Severe Weather Contingency Plan Revision 4.0 has been published to HSIN. Revision 4.0 includes lessons learned from 6 July UAC-UIC table top exercise. Although Revision 4 is the final base plan, further revisions are anticipated



Deepwater Horizon Spill Response

(Updates in **RED**)

throughout hurricane season as the response evolves. **RADM Watson Participated in the Joint Chiefs of Staff SWCP Critical Mission Exercise 12.1 today, 14 July.**

- **NIC Strategy Implementation**

NIC Strategy Implementation doctrine version 2.0 has been disseminated and posted on HSIN.

- **Coast Guard/EPA Emergency Regulation**

The Coast Guard and the Environmental Protection Agency (EPA) continue to take steps to ensure that vital oil spill response equipment currently stationed throughout the country is available to join the fight against BP's leaking oil in the GOM. On 30 June, a joint Coast Guard-EPA temporary interim rule, was published in the Federal Register and became effective. The rule temporarily lowers timing thresholds that require identification and staging of oil spill response equipment around the country in case of an oil spill—freeing up some resources for deployment to the Gulf. Essentially this means that we are temporarily reducing the time in which equipment, including vessels, must be available and “at the ready” for an oil spill so that we can battle the BP oil spill with an even greater force than we have already mobilized.

- **Coast Guard Safety Zone Establishment (Boom Protection)**

The Captains of the Port for Morgan City, LA, New Orleans, LA, and Mobile, AL, under the authority of the Ports and Waterways Safety Act, has established a 20-meter safety zone surrounding all Deepwater Horizon booming operations and oil response efforts taking place in Southeast Louisiana. The safety zone has been put in place to protect members of the response effort, the installation and maintenance of oil containment boom, the operation of response equipment and protection of the environment by limiting access to and through deployed protective boom. Violation of a safety zone can result in up to a \$40,000 civil penalty. Willful violations may result in a class D felony. The US Coast Guard and Joint Information Center have approved Media Vessel Credentialing. They are authorized to travel within the 20m boom safety zone for media activities. They have been made aware that the area is an operational area and there may be many boats engaged in oil spill recovery activities. Media Vessel Credentials are issued by the Joint Information Center, New Orleans, LA.



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NOC-PRODUCED SENIOR LEADERSHIP BRIEF

1800EDT 14 July 2010
Updates in bold blue

Secretary of Homeland Security Priorities

- Ensure Responsible Party (RP) is doing everything it can to stop the oil leak.
- Ensure all capabilities (government, private, and commercial) and resources are being leveraged to protect the environment and facilitate a rapid, robust cleanup effort.
- Ensure every effort is being made to include and inform the local communities in support of response operations.

Current Situation

- **Oil Stoppage**
 - **Three Ram Capping Stack**
 - Capping stack in place on flange. (NIC)
 - **Capping stack ready to perform integrity test; approval for testing pending review of survey data and subsea conditions by Federal scientists and industry partners. (NIC)**
 - **Plan is to slowly increase pressure in the capping stack over 6 hour intervals and constantly monitor pressure and sonar and acoustic data; no reports of start-up time.**
 - **In a series of three steps, they will close the middle ram (of the 3 ram stack), close the kill line and finally slowly close the choke line.**
 - **The max period for pressure ramp-up will be 48 hours.**
 - **HELIX PRODUCER and Q4000 have been taken offline in preparation for the well bore integrity test.**
 - **If test results indicate that the well cannot remain closed, the ENTERPRISE, HELIX PRODUCER, and Q4000 will resume production.**
 - **Well Integrity Plan**
 - **Seismic operations complete; data will be compared to seismic data taken prior to the drilling of the Macondo well. (NIC)**
 - **Long Term Containment and Disposal Project (CDP)**
 - CDP-2: Estimated start up 24 July. (NIC)
 - Upper riser work scheduled to be complete 16 July.
 - **Relief Wells**
 - Drill Rig DDIII (first relief well) conducting relief well operations; drill depth 12,591 ft below sea floor (17,840 ft below drill floor). (NIC)
 - Casing delayed until 18 July.



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- Drill Rig DDII (second relief well) conducting relief well operations; drill depth 10,656 ft below sea floor (15,874 ft below drill floor). (NIC)
 - Holding drilling operations and await results of the DDIII relief well.
- **Oil/Gas Recovery**
 - Q-4000: Cumulative oil/gas recovered/flared 12 July: 7,887 barrels of oil and 19.5 million cubic ft of gas. (NIC)
 - HELIX PRODUCER (CDP-1): Cumulative oil/gas recovered/flared 12 July: 9,176 barrels of oil and 10 million cubic ft of gas. (NIC)
 - **Total oil/gas recovered/flared to date: 824,884 barrels of oil and 1,812.1 million cubic ft of gas. (NIC)**
- **Lower Marine Riser Package (LMRP) TOP HAT**
 - **ENTERPRISE has deployed TOP HAT 7 to depth and has moved within 1,500 ft of well.**
 - **ENTERPRISE remains shut down with 10,688 barrels on board. (NIC)**
- **Oil Flow**
 - Flow Rate Technical Group (FRTG) estimates oil discharged to date is 3,000,000 – 5,100,000 barrels. (NIC)
- **Oil Landfall**
 - **Current amount of shoreline impacted: 573.8 miles. (NIC)**
 - AL: (NIC)
 - Continue beach cleaning from Fort Morgan to Perdido Key and all Dauphin Island beaches; no new oilings.
 - Offshore assets temporarily transferred to ICP Homua to assist with skimming operations near the source.
 - FL: (NIC)
 - Continued cleanup on Okaloosa Island, Eglin AFB, Escambia, Santa Rosa, Okaloosa, Bay, Gulf and Walton County beaches; no new oilings reported.
 - Offshore assets temporarily transferred to ICP Homua to assist with skimming operations near the source.
 - LA: (NIC)
 - Preparing resources for rapid response to likely oiling in several locations from St. Bernard Parish to Grand Isle.
 - Offshore assets temporarily transferred to ICP Homua to assist with skimming operations near the source.
 - Continued to monitor oil sightings around the MS Delta.
 - MS: (NIC)
 - Responded to light to moderate impact on Ship, Cat Island, Petit Bois, Horn Islands and from Pass Christian to Long Beach.
 - US Navy blimp flew over MS coast to aid in reconnaissance and tactical direction of operations.
 - Offshore assets temporarily transferred to ICP Homua to assist with skimming operations near the source.
 - TX: (NIC)



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- No new oiling reported.
- Beach cleanup on Crystal Beach and Galveston Island.

- **Operations**

- 18 In Situ Burns (ISB) conducted 13 July. (NIC)
- Booming/skimming operations continue, weather permitting. (NIC)
 - Oily water mixture recovered to date: 757,969 barrels.
- A WHALE near source and resuming testing.

- **Health Concerns**

- A total of 491 injuries and 461 illnesses were reported for the 23 April-20 June time period; The most common type of injury was a laceration/puncture (with many occurring on the hands/fingers), and the most common illness was heat stress.
- Recent EPA sampling of water and sediment along the Gulf Coast has not revealed elevated levels of contaminants likely to be associated with the oil spill.

- **Dispersants**

- **1 aerial dispersant flight flown 13 July. (NIC)**
- Sub-sea dispersant flow disrupted for 3 hours during capping stack installation 12 July. (NIC)

- **Shipping Channels/Ports**

- Restrictions for Pensacola Pass, Perdido Pass, Destin Pass, Tucker Bayou and part of Biloxi Bay due to booming and response efforts. (NIC)
- All shipping channels/ports remain open in the Gulf Coast Region. (USCG)
- To date, a total of 6 vessels have required decontamination. (NIC)

- **Assets on Scene:**

- Personnel: 44,958 (NIC)
- Boom to date: 9,516,853 ft (3,357,351 containment/6,159,502 sorbent) (UAC)
- Dispersant to date: 1,821,449 gals (1,072,314 surface/749,135 subsea) (NIC)
- Total vessels assigned: 6,879 (NIC)
- Fixed-wing aircraft: 44 (NIC)
- Helicopters: 75 (NIC)

Federal Agencies/Departments

- **U.S. Coast Guard (USCG)**

- Hurricane/Severe Weather Contingency Plan Revision 4.0 published.
- Continuing incident coordination and response activities.

- **Customs and Border Protection (CBP)**

- Predator aircraft providing oil plume tracking imagery; hours to date: 20.3
- Providing flight advisory information to aircraft participating in disaster response and video to track oil plume movement; mission-hours to date: 1,110.2



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- **Federal Emergency Management Agency (FEMA)**
 - Supporting NIC activities and Federal On-Scene Coordinator.
- **Department of Agriculture (USDA)**
 - Animal and Plant Health Inspection Service providing wildlife recovery services.
- **Department of Defense (DoD)**
 - 1,525 National Guard members activated in LA, MS, AL, and FL.
- **Department of Energy (DOE)**
 - Assisting Unified Area Command and supporting interagency solutions group.
- **Environmental Protection Agency (EPA)**
 - Continuing to sample air, water, sediment, and waste.
- **Health and Human Services (HHS)**
 - Total personnel deployed: 67
- **Department of the Interior (DOI)**
 - **More than 800 employees from the National Park Service and U.S. Fish and Wildlife Service are working with Wildlife Operations to rescue and recover oiled/injured wildlife that have been impacted by the oil spill.**
 - **Representatives from the Bureau of Ocean Energy (formerly MMS) are reviewing all plans and procedures for all containment and drilling operations at the source of the spill.**
- **National Oceanic and Atmospheric Administration (NOAA)**
 - 81,101 sq miles (35 percent) of Gulf Federal waters are closed to fishing.
 - **All commercial and recreational fishing, including catch and release, is prohibited in the closed area; however transit through area allowed.**
 - Weather forecast:
 - **Wed, 14 July: West, northwest winds 10 knots; seas 1 ft.**
 - **Thur, 15 July: Northwest, southeast winds 5-10 knots; seas 1-2 ft.**
 - **Fri, 16 July: Southeast, west winds 10-15 knots; seas 2-3 ft.**
- **Department of State (DOS)**
 - Assisting in coordinating the response to offers for international assistance.

Critical Infrastructure Key Resources (CIKR)

- **National Infrastructure Coordinating Center (NICC)**
 - Continuing to monitor CIKR.

State and Local Agencies

- AL, FL, LA, MS and TX are communicating with DHS daily.



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National Operations Center

- Current Posture: Phase 2 - Concern; Crisis Action Team activated.
- **The next SLB is scheduled for 0600 EDT 15 July.**



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UAC EXTERNAL AFFAIRS GOVERNMENTAL AFFAIRS DAILY REPORT

Media	Social Media
<p>UAC New Orleans JIC</p> <ul style="list-style-type: none">• The NOLA UAC JIC had no media interviews.• Continued to schedule media embeds for daily flights USCG Cutter Resolute.• Processed 249 Safety Zone Media Access Credentials. <p>Houma JIC</p> <ul style="list-style-type: none">• Voice of America documented with video impacted marshlands and fishermen affected by closed fisheries.• Gary Braasch and Joan Rothlein from Vanity Fair- story doing story on sea turtles.• AP follow-up with Captain Laferrier on current ops.• A Grande Isle Boat Tour with Kyoto News, Vanity Fair and Reuters.• USA Today's Rick Jervis witnessed skimming operations. <p>Florida Peninsula JIC</p> <ul style="list-style-type: none">• No national media activity. <p>Mobile, JIC</p> <ul style="list-style-type: none">• Media flight with Jim Ebbs of the Weather Channel. <p>Galveston JIC</p> <ul style="list-style-type: none">• The Galveston JIC- Media over flight with AP photographer David Philip.	<ul style="list-style-type: none">• Finalized location, live stream provider and spokespersons from U.S. Fish and Wildlife, National Park Service, NOAA and Audubon Nature Institute for "Turtle Talk." There are two "Turtle Talk" events on Friday that will be live streamed - one for media and one for the public - that focus on the current state of sea turtles.• Blog posts regarding a possible methane gas layer underneath the Gulf of Mexico that could rupture because of the Deepwater Horizon spill is generating interest on social media channels.• There is high interest in the state of the new containment cap, with many wondering why the tests were delayed and if the flow of oil will be stopped.• Many continue to express concern for fate of baby animals who lost their parents as a possible consequence of the Deepwater Horizon oil spill.
Community Relations	Government Relations
<ul style="list-style-type: none">• CR Teams in FL, MS, and LA have provided Deepwater Horizon Response information in ten languages to CBOs, FBOs, churches, local elected officials and businesses reaching nearly 280,000 individuals.• CR Teams continue to identify trends and issues throughout affected communities:<ul style="list-style-type: none">○ Social service groups continue to express worry about the mental health of individuals affected by the oil spill and suggest crisis counseling.• On the horizon:<ul style="list-style-type: none">○ July 15, Terrebonne Civic Center, Ken Feinberg, 11:30am, Houma, LA○ July 15, Santa Rosa Chamber of	<ul style="list-style-type: none">• House Armed Services Staff Delegation visit to UAC.• RDML Neffenger & RDML Schultz visit to Houma ICP and Venice FOB.• Mathy Stanislaus, EPA Waste Team meeting at ICP Mobile.• U. S. Attorney Eric Holder visit to Mobile and request for off-site ops brief by IC. CAPT Poulin will brief at the US Attorney's Office.• Col. Lee/Col. Fleming USACE meeting w/Capt Laferriere.• Visit by Admiral Allen and Interior Secretary Salazar to to Helix Producer.• Mathy Stanislaus, EPA Waste Team visit to Theodore Staging Area.



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Commerce, Milton, FL
○ July 15, Mobile ICP, US Surgeon
General visit, 4pm

- Local Officials Teleconference – briefing by NOAA, CAPT Jillson, CAPT Polk.
- Visit from Interior Secretary Salazar to Unified Area Command



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Unified Area Command Daily External Affairs Report
Wednesday, July 14, 2010

KEY MESSAGES

- **The recent developments and progress in capping the oil leak do not diminish the federal government's commitment to the response and ongoing recovery efforts. We will remain until all the oil is cleaned up and the job is done.**
- **Well integrity tests begin to assess the new cap placed on the well. The hope is that over the next 48 hours of testing the well pressure will remain high. High pressure would indicate that there is only one leak. We will continue to monitor the well pressures over the next 48 hours.**

SCHEDULE OF EVENTS FOR JULY 14, 2010

Government Relation Events:

Engagement with Government Officials:

- 0715 RDML Neffenger & RDML Schultz to visit ICP Houma.
0800 Daily Governors Teleconference – briefing by Captain Gautier.
0830 Mathy Stanislaus, EPA Waste Team meeting at ICP Mobile.
0900 U. S. Attorney Eric Holder visit to visit to Mobile and request for off-site ops brief by IC.
CAPT Poulin will brief at the US Attorney's Office.
- 0930 Visit by Admiral Allen and Interior Secretary Salazar to the Helix Producer.
Col. Lee/Col. Fleming USACE meeting w/Capt Laferriere.
1000 Mathy Stanislaus, EPA Waste Team visit to Theodore Staging Area.
1400 Local Officials Teleconference – briefing by NOAA, CAPT Jillson, CAPT Polk.
1400 Congressional Teleconference.

SUMMARY OF FUTURE MEDIA EVENTS

UAC NOLA JIC

- Presently has 7 members of the media embedded with USCGC Resolute: New York Times- Henry Fountain Fox News- Joe Vasquez, Jeff Burton; BBC- Laura Trevelyan, John Landy; Fox Business News- Adam Shapiro, Lori Bullerick

Florida JIC

- Susan Giles-Wantuck, of WUSF (NPR) interview with Bettina Crosby BP Florida Claims Manager; 7/15
- Angeeneh Adamian, Bay News 9 interview with LT Viles (USCG)
- CDR Haws (USCG) a follow-up to C-130 overflight attended by Ms. Adamian to discuss tar balls and other organic substances in the Gulf, how to recognize and report organic material, how to differentiate tar balls. Request was approved by CDR Wright (USCG) via email on 10 July;
- Developing a radio tour to Florida Peninsula counties to spread key messaging and educate/inform general public about general operations and planning efforts. (The Radio Media Tour Plan was submitted to NOLA for approval on 13 July.)
- Miami and Key West are working with Linda Friar, NPS, on preparedness interview with Florida Insider Fishing Report. Taping is tentatively scheduled for 19 or 20 July at FPCP headquarters to for a FPCP representative to speak about planning and response efforts.



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Galveston JIC none scheduled

Houma JIC Media boat tour out of Venice with Kyoto News, Strats Times, National Audubon Society, Green Peace and Littorin, DN (Swedish newspaper)

Mobile JIC

- Scheduled embed with German Public Television on VOO and staging area tour 7/15
- Sunny 100 Radio interview; 7/15
- David Fahrenthold- Washington Post story on clean-up Gulf Shores, AL
- Hilton Pensacola Beach , FL Deepwater Horizon Town Hall Meeting 7/15

Community Relations

Alabama

All Counties

- CR Outreach teams in Baldwin and Mobile Counties have been repositioned in Escambia County, Florida to assist in outreach efforts until further notice.
- CR Outreach team continues to check in daily with National Guard Liaison; no outreach mission was scheduled. At the request of BP, CR language specialists are available for support as requested.

Tomorrow's Activities

All Counties

- No CR activity planned.

Florida Panhandle

Summary of Activities

Escambia County

- Visited two hospitals, the Veteran Affairs office and the Navy Hospital to distribute additional new materials. VA Public Affairs Officer (PAO) was very appreciative of the materials and will let us know if more are needed. Navy Chaplain said that the base EMD has put in measures to support the oil spill response. The hospital is now tracking patients who report they have oil spill related health issues.
- Visited Olive Baptist Church and provided additional materials for distribution to members and visited 16 businesses (57 employees) of which four have filed claims and have no issues at this time. Spoke with seven residents with none impacted by the oil spill.
- Visited the Pensacola Bay Area Convention and Visitors Bureau and left materials for distribution to members and visitors.

Santa Rosa County

- Distributed BP Claims Process tri-fold brochures, BP Claims Process Fact Sheets and NOAA Hurricanes fact sheets to nine businesses continuing to report a loss of business due to the oil spill and they are encouraging their employees to file claims with BP.
- Participated in SERT Briefing.

Tomorrow's Activities

All Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.



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Mississippi

Summary of Activities

Hancock County

- Distributed 200 BP tri-folds in Spanish and English to four businesses and 45 packets of NOAA information on hurricanes and oil to six businesses; included information printed in 10 languages.
- Met with BP Claims office manager, Scott Nicolet. No issues to report.
- Updated Emergency Operations Director, Brian Adam, on CR outreach activities and new material being distributed. He requested that some of the material be left in the Emergency Operations Center.
- Met with American Red Cross Area Director, Melissa Dearman, for more information on this Saturday's Disaster Preparedness rally.
- In the daily EOC briefing, BP liaison, Kerry Fraleigh, announced the date for upcoming community forum is now July 26 instead of July 29 from 5-8pm. Two sites are being considered. No other issues pertinent to the CR mission were discussed in the briefing.

Jackson County

- At the request of the sponsor, Lighthouse Church of Apostolic Faith, Inc., CR outreach team staffed an information table at the first annual Safety and Health Open House for the community. There were approximately nine vendors staffing information tables. The information supplied encompassed weather, health, safety and claims information for attendees. CR outreach team spoke with 61 individuals. None reported any impact from the oil spill.

Tomorrow's Activities/On the Horizon

All Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.

Louisiana

Summary of Activities

Orleans Parish

- CR Team attended the Coastal Care Fair held at the Martin Luther King Library in the Lower 9th Ward. The health fair was sponsored by Blue Cross Blue Shield Foundation of LA and is a coalition of 12 non-profit agencies. Health screenings were offered by Tulane University Medical School, as well as other agencies. The turn-out was less than expected for Orleans parish, about 47 adults and 20 youth. They have completed 12 Care Fairs and have three to go.
- CR Team distributed BP tri-folds, Attorney fliers, BP fact sheets, USDA fliers and BP business cards with the address/phone number for the claims center to six businesses and four churches. Three businesses reported impact from the oil spill; two have filed BP claims and one will file.

St. Bernard Parish

- CR met with BP counterparts to discuss today's activities and brainstorm the St Bernard Open House which is scheduled for August 19, 2010. BP CR recommended in addition to the agencies represented in the June open house they would like to see Catholic Charities, LA Spirit, and SNAP (food stamps) at the event.

Tomorrow's Activities/On the Horizon

All Parishes

- Joint CR teams will visit local businesses, churches, FBOs, CBOs, and local elected officials providing BP claims information to residents in affected communities.

St. Mary Parish

- DHS CR will attend the BCBS Coastal Care Fair from 10am – 3pm.
- DHS CR will attend the American Legion Post 242 Patterson meeting at 6pm.



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Governmental Affairs

ISSUES/ACTIVITIES AND STATUS:

- Increased requests from local and state officials and now non-governmental agencies for USCG overflights and ICP visits. Air Operations indicates their flight documentation is being scrutinized by Finance section on passenger lists for flights and being told that flights that have no true MEP missions are not paid for under OPA-90. Need policy or guidance on how to handle these.

TRENDS:

- Local officials are complaining that they are getting no information flow through the counties and state. They also do not want to rely on Unified Command promises to protect their cities and want to have their own plans and assets in place as preventative measure. They do not want to compete for funds through the county and state levels for these plans.
- Elected officials have begun to ask much more technical questions than they have previously been asking.

PENDING INQUIRES:

1. Request from the Mayor of Mobile for an overflight for him and the 7 City Council members.
2. Patty Ferguson of the Point Au Chien Indian tribe wanted to know if we have any possible dispensable measures in the Terrebonne area, particularly close to the Estuary as they have sacred sites close to the area.
3. Request from the MS LT Gov's staff to conduct a flight w/landing to DDII for Lt. Governor Phil Bryant and some staff (no more than 4 people total).

WHAT OTHERS ARE SAYING

Social Media Report

Statistics:

Facebook Followers: 39,278 (+42)
Twitter: Followers: 8,343 (+19); Lists 686 (+3)
YouTube: Views 2,525,346 (+3,928); Videos 113 (+1); Subscribers 1,382 (+13)
Flickr: Photos 900 (+21); Views 220,605 (+1,908)
Website Hits: 124,668,829 (+1,007,263)
Total number of opt-ins for SMS news alerts: 6051 (+72)

Trends:

The status of the containment cap continues to generate a significant amount of interest on social media platforms. Comments express overall hopefulness in the success of the containment cap.

The Q&A with NOAA Fisheries Service shark expert, John Carlson generated noteworthy interest on Facebook and Twitter. Comments expressed an overall positive response.

There was high interest in the Obama administration sending a bill to BP, with a significant number of re-tweets on Twitter and conversation on Facebook.

There was some conversation about last night's safety zone release. Many were confused by the Coast Guard stating that "media always had access," but now states that media need a credential. Several people commented that the Coast Guard should provide additional clarification.



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Facebook Trends:

- The Q&A with NOAA Fisheries Service shark expert, John Carlson generated significant conversation on Facebook and an overall positive response. Some comments inquired about what the effects of dispersants would be on the sharks. Additional comments expressed appreciation for the “personal touch.”
- There was some confusion regarding the bill sent to BP. Several comments expressed the perception that the Obama administration was sending money to BP. Additional Facebook posts corrected the misconception.
- Many expressed interest in the drilling ban, with many sharing opinions both for and against the issue.

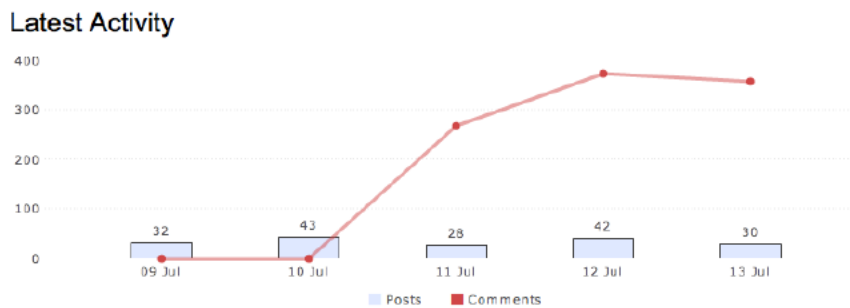
Facebook Comments:

In response to the Q&A with NOAA Fisheries Service shark expert - “Solid, level headed thought. This is what we need, a get it done attitude without hysterics.”

Bob, these Q & A posts help to put a "personal touch" on those working on differing aspects of this disaster. It might have taken 10 minutes to answer the questions listed. Instead of screaming, why not a simple "Thank You!". Just a thought...

Latest Activity Graph:

The following graph represents increasing activity on the Deepwater Horizon Response Facebook page over the past five days.



In the 5 days, you have **more than 175** posts with **447** likes and **more than 1000** comments



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July." #oilspill

Blog Trends:

- A number of blogs are beginning to discuss the opinion that the oil spill in the Gulf of Mexico is the beginning of the end of the world or an apocalyptic scenario.
- The status of the containment cap has continued to generate a significant amount of conversation on blogs. Many blogs express hopefulness for the success of the new containment cap.
- Several blogs discussed the Coast Guard lifting the safety zone restrictions for media and journalists. Blogs included a statement from Admiral Allen regarding the revised restriction.

Blog Posts:

New on-site Gulf brass appointed

<http://www.politico.com/news/stories/0710/39630.html>

Rear Adm. Paul Zukunft will replace Rear Adm. James Watson as the government's officer in charge at the scene of the oil spill. Zukunft will oversee various Coast Guard command centers in locations including New Orleans and Mobile, Ala., reporting to Adm. Thad Allen, the retired Coast Guard commander in charge of the operation.

Connecting the Dots: Gulf Blood for Oil, Iran Besieged, Secret Spy Games

<http://hoodooed.blogspot.com/2010/07/connecting-dots-gulf-blood-for-oil-iran.html>

Nearly three months on since the Deepwater Horizon exploded and sunk to the bottom of the Gulf of Mexico, the outlook is truly apocalyptic for the region's earthlings.

BP praying cap will end Gulf oil nightmare

<http://www.grist.org/article/2010-07-13-bp-praying-cap-will-end-gulf-oil-nightmare/>

BP was poised Tuesday to test whether a huge cap can hold back crude flooding up from a well below the floor of the Gulf of Mexico, praying an end to the 13-week oil leak may be in sight.

Doomsday: How BP Gulf disaster may have triggered a 'world-killing' event

<http://yourhedge.wordpress.com/2010/07/13/doomsday-how-bp-gulf-disaster-may-have-triggered-a-world-killing-event/>

The bottom line: BP's Deepwater Horizon drilling operation may have triggered an irreversible, cascading geological Apocalypse that will culminate with the first mass extinction of life on Earth in many millions of years.

Kiss your as goodbye: gulf oil spill may cause end of days

<http://dnapes.blogspot.com/2010/07/kiss-your-as-goodbye.html>

The only good news is: "Most experts in the know, however, agree that if the world-changing event does occur it will happen suddenly and within the next 6 months." So if we make it to new year's 2011 we should be in the clear

11-7-2010 The Apokalypsis Project – Grim Forecast.

<http://ssff.wordpress.com/2010/07/13/11-7-2010-the-apokalypsis-project-grim-forecast/>

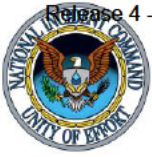
Coast Guard Lifts Ban Restricting Journalists Near Boom

http://www.huffingtonpost.com/2010/07/13/oil-spill-coast-guard-lif_n_644126.html

In a statement Monday night, the government's point man for the spill, retired Coast Guard Adm. Thad Allen, said new procedures permit credentialed news media free travel within the boom safety zones.

Gulf of Mexico Continues to Leak

<http://mailspradeep.wordpress.com/2010/07/13/gulf-of-mexico-continues-to-leak/>



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BP plans to use the new oil cap to prevent the Gulf of Mexico to continue to fuel injection

<http://woyaodixingfu.wordpress.com/2010/07/13/bp-plans-to-use-the-new-oil-cap-to-prevent-the-gulf-of-mexico-to-continue-to-fuel-injection/>

BP plans to begin testing the new cap on its ruptured deepwater well Tuesday — a move that officials hope will be a step on the way to stopping oil from gushing into the Gulf of Mexico



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Tomorrow's Activities/On the Horizon

All Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.

ISSUES/ACTIVITIES AND STATUS:

- Increased requests from local and state officials and now non governmental agencies for USCG overflights and ICP visits. Air Operations indicates their flight documentation is being scrutinized by Finance section on passenger lists for flights and being told that flights that have no true MEP missions are not paid for under OPA-90. Need policy or guidance on how to handle these.
- Plaquemines Parish president has expressed a concern that Parishes with higher per capita income, greater political influence, and media focus are receiving a disproportionate share of the resources.
- Plaquemines Parish has ongoing questions/concerns about VoO program policies/procedures. The issue is starting to escalate among the local boat owners that have registered by not been activated. The parish is reviewing draft policy provided today by BP VoO coordinator for the UAC.
- Plaquemines Parish President remains concerned about the logistics of the move of the Wildlife Recovery Unit from Fort Jackson to Hammond, LA. He recommends establishment of three stabilization areas in Plaquemines Parish (Myrtle Grove, Venice, and Beschels' Marina on the East bank) to minimize impacts of overland transportation of wildlife. The PPLO will follow up with the Houma Wild Life Director.
- Plaquemines Parish president is concerned that should a hurricane occur, ICP Houma/UC remobilization plans after hurricane evacuations do not adequately consider partial/limited (FOB Venice) evacuations related to Tropical Storms or Cat 1+ Hurricane events vice full coastal LA evacuations. ICP Houma Planning Section (mid-range planning) is investigating more local evacuation points for personnel and equipment to address this concern.
- Clean up efforts in Terrebonne Parish are not being completed as quickly as expected after submitting a Web EOC order. Follow up with Branch Directors in progress.
- Lack of visibility of offshore skimmers working off of Vermilion & Cameron coast. No reporting of operations provided to the Branches or Parishes for situational awareness.
- Hancock County EMA Director & Board Supervisors are concerned that Parson's (VoO Contractor) & Skunk Works (Magnolia Plan Contractor) were not participating in the daily EOC briefings. The EMA Director was also concerned that the county Parson's representatives were ordered to stay away. Hancock LNO spoke with the IMT Biloxi Parsons representative who committed to having a representative at the daily meetings going forward; local BP representative is working on getting Skunk Works to the meetings.
- During Monday's (12 July) White House local officials call, Harrison County, MS Board of Supervisors President expressed displeasure with landfill contract between BP & Waste Management of Mississippi Inc., which allows non-hazardous oil product waste to be deposited in the Harrison County landfill (Pecan Grove). UC Mobile Community Relations is coordinating a meeting with Harrison County officials for later this week involving USCG, EPA, MS DEQ, UC Waste Management, etc. Harrison County officials also expressed a desire to have non-hazardous oil product waste recycled in lieu of deposited in landfill.
- Local officials of Gulf County, FL would like to see more boom protecting the inside shoreline of the bay which includes ecologically sensitive areas with scallop beds; they are concerned that boom alone will not be effective. They would like to have skimmers deployed before the oil moves east & threatens the bay there.

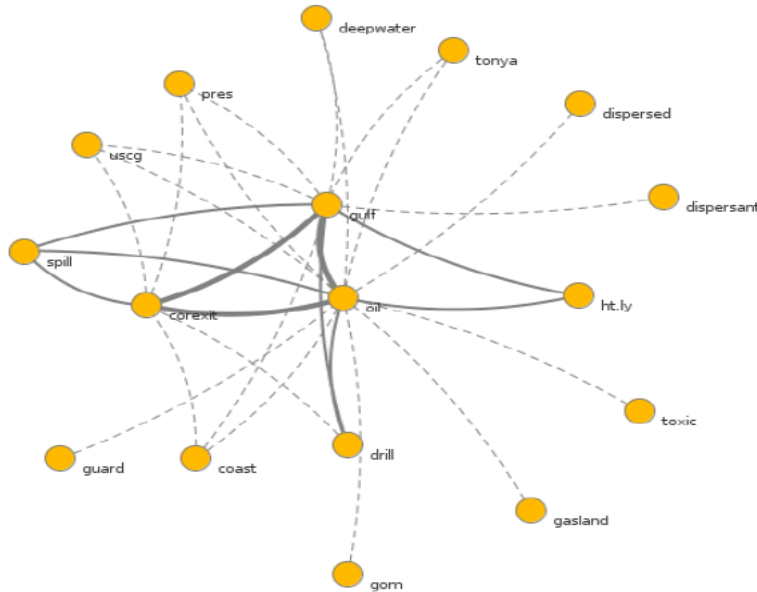
TRENDS:

- Local officials are complaining that they are getting no information flow through the counties and state. They also do not want to rely on Unified Command promises to protect their cities and want to have their own plans and assets in place as



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Facebook BuzzGraph: This graph represents which topics have trended on the Deepwater Horizon Response Facebook page in past two days, with the darker lines demonstrating the topics that are generating the most conversation.



Twitter Trends:

- There was noteworthy interest in the tweet regarding the Obama Administration sending a bill to BP, with a large number of re-tweets.
- There was significant interest in the status of the containment cap with several tweets wanting additional clarification on Admiral Allen's statement that it "could be 6, 24 or 48 hours before we know if the cap is working."
- During Admiral Allen's press briefing, many on Twitter questioned why Admiral Allen stated why it would take so long for 1000 skimmers to be on scene before the end of the month.
- There was noteworthy interest in the Ask a Responder Q & A with a NOAA National Fisheries Service shark expert, with several re-tweets.

Tweets:

RT @Oil_Spill_2010: #oilspill Obama Administration sends fourth bill to BP for \$99.7 million. Read details: <http://ht.ly/2aUag>

BP waiting to test oil spill cap <http://bit.ly/bF8uut> #oilspill

RT @Proudlib: RT @Newsweek: BP's oil spill in the Gulf of Mexico was a disaster three decades in the making <http://bit.ly/caHoSu>

BP Receivables Oil_Spill_2010: News update: Adm Allen "Could be 6, 24 or 48 hours before we know if the cap is working..." <http://is.gd/dqQTp>

For real RT @NOLAnotes July? Why wasn't it April? RT @Oil_Spill_2010 "We will have 1000 skimmers on site by the end of the



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preventative measure. They do not want to compete for funds through the county and state levels for these plans.

- Elected officials have begun to ask much more technical questions than they have previously been asking.



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JOINT INFORMATION CENTER

24-HOUR SUMMARY

UPDATED July 14, 2010 7 PM

** For a full timeline of the Administration-wide response, visit the [White House Blog](#).*

PAST 24 HOURS

Top Administration Officials Brief President Obama on the Response to the BP Oil Spill

This afternoon, President Obama received an update by phone from top administration officials involved in the response to the BP oil spill, including National Incident Commander Admiral Thad Allen, Energy Secretary Steven Chu, Homeland Security Secretary Janet Napolitano, Interior Secretary Ken Salazar, EPA Administrator Lisa Jackson and Assistant to the President for Energy and Climate Change Carol Browner.

Yesterday, Admiral Allen and the federal science team, under the leadership of Secretary Chu, directed BP to temporarily delay the well integrity tests until concerns from the scientific community were addressed and adequate assurances were provided that there would be no irreparable harm to the well bore as a result of the testing procedures. Based on new information and analysis, Secretary Chu and other scientists concluded that the test should now proceed with several modifications and safety requirements.

Admiral Allen will be issuing a new directive to BP for the test. The directive will require additional seismic testing and monitoring from ROVs, as well as acoustic and temperature monitoring throughout the duration of the well integrity test. The test will take up to 48 hours and will include periodic assessments in six-hour increments.

Test procedures have begun, starting with the disconnection of both the *Q4000* and the *Helix Producer*. In order to accommodate additional oil which will enter the Gulf environment during the test, over 40 ocean skimmers and other assets have been positioned around the wellhead.

Upon completion of the tests, the federal government will possess valuable data regarding both the condition of the well—important when action is taken to ultimately kill the well with the relief well efforts—as well as an understanding of our capacity to shut the well in for brief periods if needed to prepare for a hurricane. As soon as the tests conclude, containment efforts will resume with the new capping stack and other equipment, with the potential to capture up to 80,000 barrels per day.

This afternoon, Admiral Allen provided a briefing to inform the American public and answer questions on these developments.

Administrator Jackson Participates in Youth Roundtable on the BP Oil Spill



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EPA Administrator Lisa Jackson participated in a roundtable discussion for young adults in Washington, D.C., to discuss the impact of the BP oil spill on the environment—particularly in underserved communities. The event was hosted by Green for All, a national organization that works to fight poverty through the promotion of a green economy, and attended by Green for All *Academy Fellows*, who are all young adults from underserved communities.

Secretary Salazar Makes Ninth Visit to the Gulf Coast

In his ninth visit to the Gulf region since the BP oil spill began, Interior Secretary Ken Salazar accompanied Admiral Allen on a visit to the *Helix Producer*, where they received an update on oil and gas containment and collection efforts and observed the drilling of the relief wells. Salazar then visited with DOI personnel participating in the response at the Unified Area Command in New Orleans to thank them work and encourage them to continue their efforts to protect the people and natural resources of the Gulf Coast from the impacts of the spill.

To date, more than 1,000 personnel from the Department of the Interior's Fish and Wildlife Service, National Park Service, U.S. Geological Survey and Bureau of Ocean Energy Management, Regulation and Enforcement have been deployed as part of the response.

Surgeon General Visits the Gulf

U.S. Surgeon General Regina Benjamin visited Bayou La Batre, Ala., to meet with community residents, response workers and local officials and discuss the mental health and public health aspects of the BP oil spill. Benjamin was joined by Department of Health and Human Services officials including Admiral Jim Galloway, HHS health liaison to the National Incident Command, and Pam Hyde, Administrator for the Substance Abuse and Mental Health Services Administration. For more information about efforts by HHS to protect the health of Gulf Coast residents, click [here](#).

IRS Announces Details of July 17 Taxpayer Assistance Day for Oil Spill Victims

The Internal Revenue Service announced the [times and locations](#) of special Taxpayer Assistance Centers in seven Gulf Coast cities that will be open on July 17 to provide help to taxpayers impacted by the BP oil spill. Individuals who have questions about the tax treatment of BP claims payments or who are experiencing filing or payment hardships because of the oil spill will be able to work directly with IRS personnel.

Last week, the IRS announced the opening of a dedicated phone line for victims of the Gulf oil spill—(866) 562-5227—open weekdays from 10 a.m.-7 p.m., and on July 17 from 9 a.m.-2 p.m. Central Time.

Approved SBA Economic Injury Assistance Loans Surpass \$12 Million

SBA has approved 165 economic injury assistance loans to date, totaling more than \$13 million for small businesses in the Gulf Coast impacted by the BP oil spill. Additionally, the agency has granted deferments on 643 existing SBA disaster loans in the region, totaling more than \$3.5 million per month



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in payments. For information on assistance loans for affected businesses, visit the SBA's Web site at www.sba.gov/services/disasterassistance, call (800) 659-2955 (800-877-8339 for the hearing impaired), or email disastercustomerservice@sba.gov.

Administration Continues to Oversee BP's Claims Process

The administration will continue to hold the responsible parties accountable for repairing the damage, and repaying Americans who've suffered a financial loss as a result of the BP oil spill. To date, 110,256 claims have been opened, from which more than \$183 million have been disbursed. No claims have been denied to date. There are 1,046 claims adjusters on the ground. To file a claim, visit www.bp.com/claims or call BP's helpline at 1-800-440-0858. Those who have already pursued the BP claims process and are not satisfied with BP's resolution can call the Coast Guard at (800) 280-7118. Additional information about the BP claims process and all available avenues of assistance can be found at www.disasterassistance.gov

By the Numbers to Date:

More than 6,800 vessels are currently responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.

More than 3.21 million feet of containment boom and 6.6 million feet of sorbent boom have been deployed to contain the spill—and approximately 875,000 feet of containment boom and 2.65 million feet of sorbent boom are available.

More than 31.8 million gallons of an oil-water mix have been recovered.

Approximately 1.82 million gallons of total dispersant have been applied—1.07 million on the surface and 749,000 sub-sea. Approximately 516,000 gallons are available.

348 controlled burns have been conducted, efficiently removing a total of more than 10.3 million gallons of oil from the open water in an effort to protect shoreline and wildlife. Because calculations on the volume of oil burned can take more than 48 hours, the reported total volume may not reflect the most recent controlled burns.

17 staging areas are in place to protect sensitive shorelines.

Approximately 572 miles of Gulf Coast shoreline is currently oiled—approximately 328 miles in Louisiana, 108 miles in Mississippi, 67 miles in Alabama, and 69 miles in Florida. These numbers reflect a daily snapshot of shoreline currently experiencing impacts from oil so that planning and field operations can more quickly respond to new impacts; they do not include cumulative impacts to date, or shoreline that has already been cleared.

Approximately 83,927 square miles of Gulf of Mexico federal waters remain closed to fishing in order to balance economic and public health concerns. More than 65 percent remains open. Details can be



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found at <http://sero.nmfs.noaa.gov/>

To date, the administration has leveraged assets and skills from numerous foreign countries and international organizations as part of this historic, all-hands-on-deck response, including Belgium, Canada, China, France, Germany, Ireland, Japan, Kenya, Mexico, Netherlands, Norway, Qatar, Russia, Spain, Tunisia, United Arab Emirates, United Kingdom, the United Nations' International Maritime Organization, the European Union's Monitoring and Information Centre, and the European Maritime Safety Agency.



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LOOP CURRENT
Deepwater Horizon MC252

Loop Current Location Relative to Oil Slick
July 14, 2010

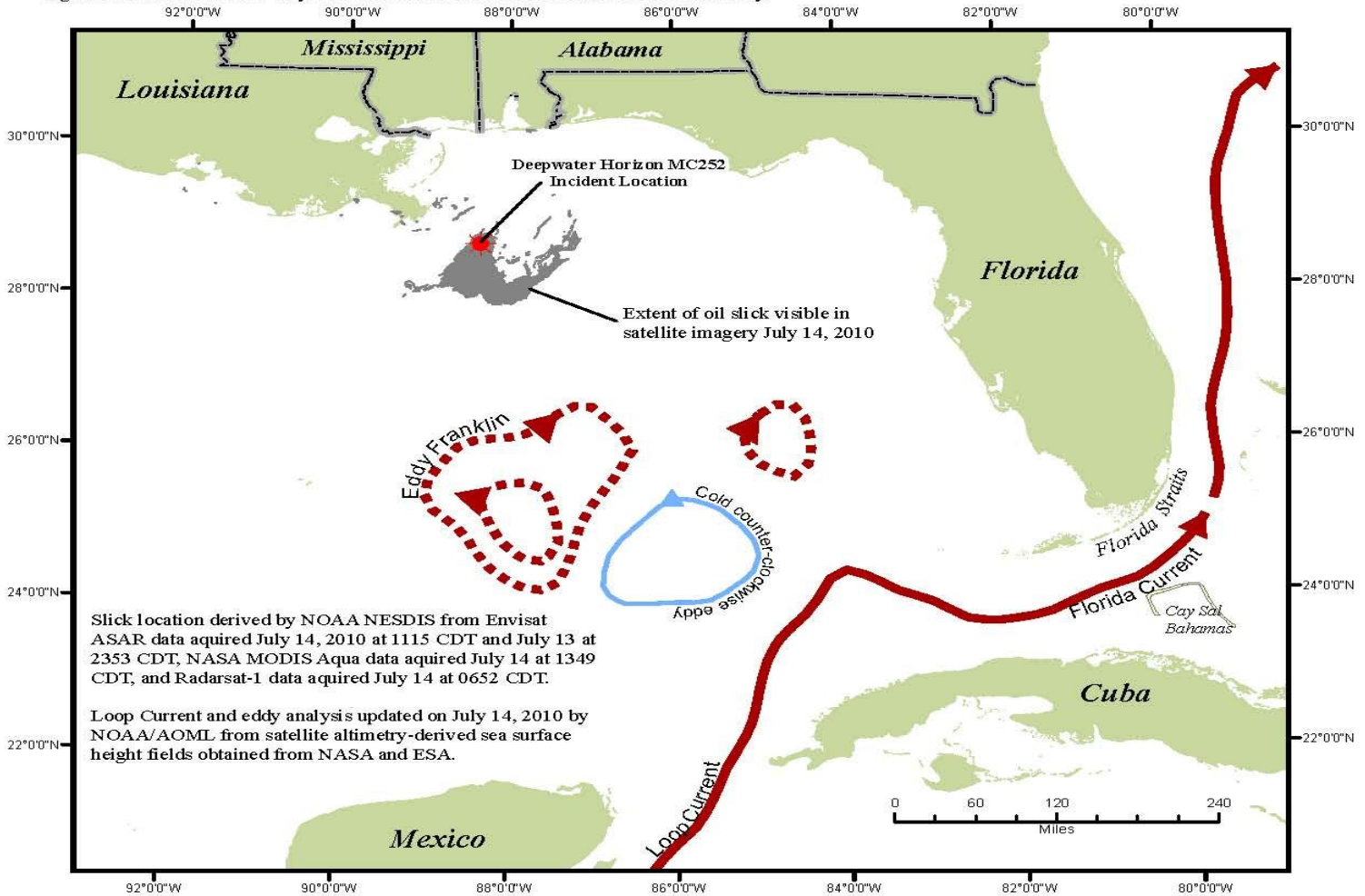


The National Oceanic and Atmospheric Administration (NOAA) is closely monitoring the Deepwater Horizon MC252 (BP oil spill) slick's proximity to the Loop Current in the Gulf of Mexico.

- The Loop Current is an area of warm water that comes up from the Caribbean, flowing past the Yucatan Peninsula (Mexico) and into the Gulf of Mexico.
- It generally curves east across the Gulf and then flows south parallel to the west Florida coast; there it becomes the Florida Current as it moves through the Florida Straits, joins the Gulf Stream and travels up the Atlantic Coast, veering progressively farther away from the coast.
- Sometimes the northern part of the Loop Current separates from the main Loop Current, forming a large rotating region of water, known as an eddy.
- There are also smaller eddies that form along the edges of the Loop Current.

Both the location of the Loop Current and location of the oil slick are dynamic and constantly changing. The present location of the oil is identified daily through analysis of satellite imagery, observer overflights and advanced technology on aircraft. This information is also keeping us informed of how far away the oil is from the Loop Current each day. If oil from the spill enters the Loop Current, it would take at least a few days or more to reach the Florida Straits. During this transit time, the natural processes of evaporation and dispersion would reduce the oil volume significantly, and make it less toxic. The remaining oil would be mostly in the form of tarballs.

The figure below, updated daily, shows the location of the oil spill based on satellite imagery. It also depicts the present location of the Loop Current, an eddy north of the Loop Current called Eddy Franklin, and an unnamed eddy east of Eddy Franklin. There has been no indication of oil in or near the Loop Current for over two weeks. Much of the visible slick has moved to the south and east, but with little northerly wind in the forecast, Eddy Franklin separated from the Loop Current, and no eddies in position to move oil toward Eddy Franklin, the risk of the Loop Current transporting a significant amount of oil is very low. NOAA will continue to monitor the situation daily.



Map prepared July 14, 2010 by
 NOAA Emergency Response Division



National Incident Command
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FISHERIES STATUS

Southeast Fishery Bulletin

National Marine Fisheries Service, Southeast Regional Office, 263 13th Avenue South, St. Petersburg, Florida 33701-5505

FOR INFORMATION CONTACT:
 727-824-5305, FAX 727-824-5308

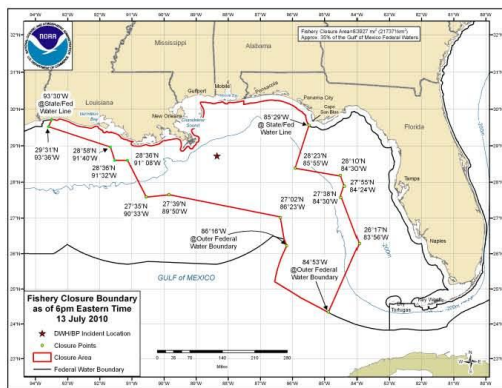
July 13, 2010
 FB10-064

BP Oil Spill: NOAA Modifies Commercial and Recreational Fishing Closure in the Oil-Affected Portions of the Gulf of Mexico

Current revisions to the closure, described below, will be effective on **July 13, 2010 at 6 p.m. eastern time (5 p.m. central time)**. All commercial and recreational fishing including catch and release is prohibited in the closed area; however, transit through the area is allowed.

or oil sheens (very thin layers of floating oil) are present, even if those areas are not currently closed to fishing.

The closed area is bounded by rhumb lines connecting, in order, the following coordinates:



Map Link:
http://sero.nmfs.noaa.gov/sf/deepwater_horizon/BP_OilSpill_FisheryClosureMap_071310.pdf

The new closure measures 83,927 sq mi (217,371 sq km) and covers about 35% of the Gulf of Mexico exclusive economic zone. The majority of federal waters in the Gulf of Mexico are open to commercial and recreational fishing.

Modeling and mapping the actual and projected spill area is not an exact science. NOAA Fisheries Service strongly advises fishermen not to fish in areas where oil

North latitude	West longitude
At state/federal line	85° 29'
28° 23'	85° 55'
28° 10'	84° 30'
27° 55'	84° 24'
27° 38'	84° 30'
26° 17'	83° 56'
At outer federal line	84° 53'
Follow the outer boundary of federal waters northerly to...	
The outer federal line	86° 16'
27° 02'	86° 23'
27° 39'	89° 50'
27° 35'	90° 33'
28° 36'	91° 08'
28° 36'	91° 32'
28° 58'	91° 40'
29° 31'	93° 36'
At the state/federal line	93° 30'
Follow the state/federal water line easterly to beginning point	

Reminders

If state waters are closed to fishing due to the oil spill, all vessels must comply with that closure. If state waters are not closed to fishing due to the oil spill, federally permitted vessels may fish in those waters while abiding by all other applicable regulations.

Permit holders are reminded to maintain their federal vessel permits by submitting timely reporting requirements and renewal applications, even if the vessel is not currently engaged in fishing activities.

01268-EPA-5368

"HQS-PF-fldr-NIC HQ Situation Unit"
<NIC-HQ-Situation-Unit@uscg.

Sent by:
NIC-HQ-Situation-Unit@uscg.
mil

07/22/2010 04:41 AM

To "HQS-PF-fldr-NIC HQ Situation Unit",
"HQS-DG-LST-NIC-Situation Briefing", "Ortman, Chris",
"dave.westerholm", "dwh.dhs", "dwh.noaa", "Bamford,
George", "Rogers, Jim", "Joint.Staff", "Walsh, Kati",
"Foresman, Lee", "Pension, Lisa", "National Command
Center", "NGA.cat", "nga.ic.cat", "nga.smil.cat", "NOC.imo",
"NOC SWO Restricted", "NOC SWO", "NOC.uscg", "OPS
CAT", "OSD.Watch", "SBS-All", "tina.eichenour"

cc "HQS-PF-fldr-NIC HQ Situation Unit"

bcc

Subject National Incident Commander Brief 0430EDT 22 July 2010

Good Morning All,

Attached is the 0430EDT National Incident Commander Brief. Copies of the the situation briefs are available on HSIN @ [HTTP://government.hsin.gov](http://government.hsin.gov)

V/R,

OSC Blair Stanifer
National Incident Command
Situation Unit
24/7: 202-372-1710



National Incident Commander Brief 0430EDT 22 July 10.pdf

National Incident Command
DEEPWATER HORIZON RESPONSE
DAILY SITUATION REPORT
22 July 2010, 0430 EDT





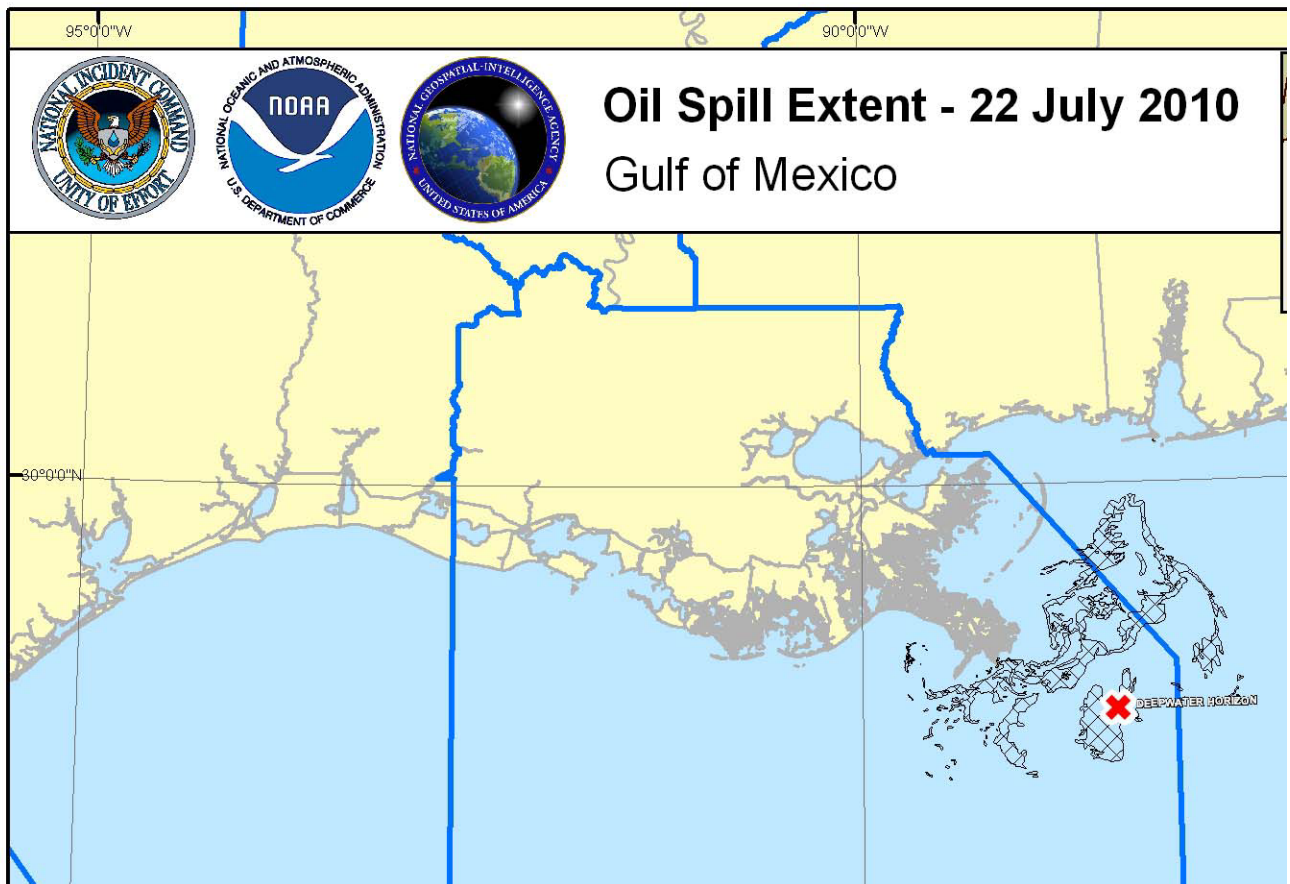
National Incident Command
0430EDT – 22 July 2010
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Deepwater Horizon Spill Response (Updates in RED)



National Incident Commander Objectives:

1. Establish and manage a coordinated interagency response effort to effectively employ all resources required to mitigate current and long term environmental and economic impacts of the incident.
2. Engage and inform the public, stakeholders and the media, keeping them apprised of response activities and plans.
3. Engage across all levels of government to develop courses of action for issues that span multiple agencies and departments.

Unified Area Command Objectives:

1. Ensure the safety and welfare of citizens and response personnel.
2. Control the source of the spill.
3. Continue to contain, recover, and dispose of spilled material.
4. Continue to maximize use and availability of advanced source control and response technologies.
5. Continue to maximize the protection, assessment, and response to environmentally, sensitive areas and wildlife risk.
6. Ensure stakeholders, government officials, and the public are kept informed of source control and response actions.
7. Minimize social, political, economic, and environmental impacts.
8. Continue to optimize critical resource utilization and effectiveness from all agencies and organizations across all response areas.
9. Ensure sustainability by conducting strategic planning to address long-range planning concerns; including worst case scenarios, contingencies, resources, logistics, and potential gaps.



Deepwater Horizon Spill Response
(Updates in RED)

HIGHLIGHTS OF THE LAST OPERATIONAL PERIOD: (UAC Sit Exec Sum 21 July)

- 0 controlled burns completed, 0 dispersant flights
- Capping stack: continued to perform well integrity test including monitoring and data collection
- DDII: commenced setting storm packer
- DDIII: completed under-reaming hole and commenced setting storm packer
- CPD: prepared to lay 2,900' of flexible hose for the free standing riser #2
- Q4000: commenced preparations for possible static kill operation
- HELIX PRODUCER: standing by to resume containment if required
- ENTERPRISE: standing by with top hat #7

WEATHER: (NOAA Spot Forecast 0300EDT 22 July)

Date	Wind (kts)	Sea State	Seas (ft)	Rain (%)
Thursday 22 July Day	E 10	Choppy	3-5	20
Thursday 22 July Night	ESE 5-10	Choppy	3	20
Friday	ENE 10	Choppy	3	20
Saturday	NE 10-15	Choppy	2-3	20
Sunday	SE 10	Choppy	2-3	40
Monday	SSE 10	Choppy	2-3	30
Tuesday	S 5-10	Choppy	2-3	40

TROPICAL WEATHER OUTLOOK: HIGH PRESSURE WILL REMAINED CENTERED OVER THE WESTERN ATLANTIC AND DOMINATE MUCH OF THE SOUTHEASTERN CONUS. THIS WILL CONTINUE TO PROVIDE LIGHT TO MODERATE ONSHORE FLOW THROUGH TONIGHT. THE MAIN CONCERN WILL COME FROM A TROPICAL WAVE CURRENTLY MOVING OVER THE SOUTHEASTERN BAHAMAS. THIS TROPICAL WAVE IS FORECASTED TO ENTER THE GULF PUSH THROUGH THE GULF THIS WEEKEND AND HAVE SOME IMPACTS ON OPERATIONS NEAR THE SOURCE AND ALONG THE SHORELINES SATURDAY AND SUNDAY. WINDS WILL CONTINUE TO HAVE AN EASTERLY COMPONENT AND COULD PICK UP TO NEAR 20 KNOTS OVER THE SOURCE PROVIDING SEAS OF 6 FEET AND POSSIBLY SLIGHTLY HIGHER LATE SATURDAY. THIS TROPICAL WAVE WILL HAVE TO BE WATCHED CLOSELY BUT AT THIS TIME CONDITIONS LOOK MARGINAL FOR THIS TO DEVELOP.

SOURCE CONTROL: (Houston 1200EDT 21 July)

Vessel	0000-2359CDT 20 July		Total Recovered/Flared to date:	
	OIL	GAS	OIL	GAS
DISCOVERER ENTERPRISE	0 bbls	0 million cubic ft of gas	562,104 bbls <small>*includes collection total for Riser Insertion Test Tube (RITT - 22,158 bbls)</small>	1,272.4 million cubic ft of gas <small>* includes collection total for Riser Insertion Test Tube (RITT - 88.4 gas)</small>
Q4000	0 bbls	0 million cubic ft of gas	241,187 bbls	534.1 million cubic ft of gas



Deepwater Horizon Spill Response
(Updates in **RED**)

HELIX PRODUCER I	0 bbls	0 million cubic ft of gas	23,742 bbls	~56.5 million cubic ft of gas (estimated due to incorrectly calibrated meter)
Cumulative oil/gas recovered	0 bbls	0 million cubic ft of gas	827,033 bbls	~1,863 million cubic ft of gas

- **DISCOVERER ENTERPRISE (DE):** Currently standing by. DE has Top Hat #7 at depth on the auxiliary riser. (Houston 1200EDT 21 July)
- **HELIX PRODUCER I:** As per the Well Integrity Test, the HP1 was shut-in at 1120L 15July. Current T-time is 24 hours. (Houston 1200EDT 21 July).
- **CAPPING STACK OPS:** The Three Ram Capping Stack is in position. (Houston 1200EDT 21 July)
- **WELL INTEGRITY PLAN:** Per the Well Integrity Test Procedure, the choke was completely closed at 1422L 15July and continues to hold steady (at .8 psi /hour). As of 1047L, pressure is 6848.25 psi at PT-3K-2 on the Three Ram Capping stack. The capping stack has five minor leaks (hydrate bubbles) that continue to be monitored and evaluated. (Houston 0639EDT 21 July)
- **SEISMIC / ACOUSTIC TESTING:** GECO TOPAZ completed two seismic runs yesterday, and three passes scheduled today. NOAA PISCES is in port at Pascagoula and GORDON GUNTER is under way and will arrive tonight. Acoustic testing will commence tonight. (Houston 0639EDT 21 July)
- **MONITORING:** Temperature at the casing was 39.7 degrees F. Geophones have been installed (vibration - hourly) and recording data at the lower cement line on casing and “big ears” sensors have been installed (acoustic – 30 mins) on the casing 1 inch below the well connector. Monitoring will be collected by the BOA SUB C. T-time is 2 hours. (Houston 1200EDT 21 July).
- **HYDROSTATIC CONTROL PLAN:** Current planning is to conduct a “Static Kill” of the well by pumping mud from the Q4000 through the choke and kill manifold and into the top of the well. The scientific team will reviewed detailed procedures on 21 July. Early start for executing the plan is Friday, 23 July. (Houston 1200EDT 21 July)
- **SUB-SEA DISPERSANT:** Dispersant injections at the BOP were secured at 1417hrs. 15 July. (Houston 1200EDT 21 July)
- **Q4000:** As per the Well Integrity Test Plan, the Q4000 was shut-in at 1050L 15 July. Current T-time is 69 hours. (Houston 1200EDT 21 July)
- **VOLATILE ORGANIC COMPOUNDS (VOC):** No reported VOCs. (Houston 1200EDT 21 July)
- **SHORT TERM CONTAINMENT:** The DE has deployed Top Hat #7 to depth and has moved within 1500’ of the well. T-time is 41 hours. (Houston 1200EDT 21 July)
- **LONG TERM CONTAINMENT AND DISPOSAL PLAN 1:** Standing by. (Houston 2000EDT 21 July)
- **LONG TERM CONTAINMENT AND DISPOSAL PLAN 2:** The FSR 2 inner riser has been completed. Upper riser work scheduled to be completed today 21 July . Completed the 1060’ jumper keel haul and installation. Initial collection of oil and gas from CDP2 is anticipated OOA 24 July. (Houston 1200EDT 21 July)
- **SUBSEA TIE-IN:** Planning and design work are on going for both the Rigel and Na Kika tie-in options. (Houston 1200EDT 21 July)



Deepwater Horizon Spill Response
(Updates in **RED**)

RELIEF WELL DATA: (Houston 1200EDT 21 July)

	Total Drill Depth (MD=measured or total drilled depth in feet)	Day # of Est. Completion Days	True Vertical Depth (from the sea floor)	Comments
DD-II	15,961'	53 of 104 (51 %)	15,200'	T-Time 94 hrs; Drilling of relief wells are not expected to be impacted by sea state
DD-III	17,867'	76 of 104 (73%)	17,108'	T-Time 110 hrs; Drilling of relief wells are not expected to be impacted by sea state

- **DD-II:** 2nd Relief Well. DDII is holding at a depth of 15,961' (15,200' TVD), 10,961' below sea floor conducting maintenance and will hold operations and await results of the DDIII relief well; tentative start of Wednesday 21 July. DDII has run 11 7/8" casing to depth and cemented. T-time is 94 hours. (Houston 1200EDT 21 July)
- **DD-III:** 1st Relief Well – DDIII is at a depth of 17,864' (17,108' TVD), 12,108' below sea floor. Completed ranging run #13, data indicates 4ft (+/- 2 ft) off of Macondo Well Bore. Completed shear test and plans to case on Thursday morning 22 July. T-time is 110 hours. **DDIII has set the storm plug and pulled drill string to 10,000'.** (Houston 1200EDT 21 July)

(Houston 1200EDT 21 July)

Name	Flag	Status/Location	Current Function	Comments
Q4000	United States	On-scene	Containment	Current T-Time 69 hours. Standing by. Shut down as of 1050CDT, 15 July Operational T-Time 69 hours. Operations may continue in sea states < 12'
GECO TOPAZ	United States	On-scene	Conduct Seismic Runs	Seismic Runs Operations may continue in sea states < 10'
NOAA PISCES	United States	Departed area	Conduct Seismic runs	Seismic Runs with acoustics Operations may continue in sea states < 10'
DISCOVERER ENTERPRISE	Marshall Islands	On-scene	Containment	Standing by. Current T-Time 41 hours Operational T-Time 114 hours. Operations may continue in sea states < 12'
HELIX PRODUCER I	Bahamas	On-scene	Oil Production Will process 20-25,000 bbls of oil/day at the CDP-1 free standing riser. Standing by to receive containment if required	Current T-Time 24 hrs. Shut in as of 1120CDT, 15 July Operational T-Time 24-48 hours. Operations may continue in sea states < 12'
LOCH RANNOCH	United Kingdom	On-scene	Shuttle Tanker Off location standing by to return to HP1 following additional seismic testing	Current T-Time 1 hour. Capacity - 1,000,000 bbls. In position and attached to HP1 via transfer hose. Total volume on board is 24,628 bbls



Deepwater Horizon Spill Response
(Updates in **RED**)

Name	Flag	Status/Location	Current Function	Comments
DISCOVERER CLEAR LEADER	Marshall Islands	On-scene	Containment	T-Time is 24 hours. Capacity - 125,000 bbls. On dynamic position (DP) standing by. 3800' flexible on deck
DISCOVERER INSPIRATION	Marshall Islands	Mississippi Canyon Block 467	Demobilizing	Previously landed capping stack, preparing for demobilization
SKANDI NEPTUNE	Norway	On-scene	ROV operations	
MASSACHUSETTS	United States	On-scene	Shuttle Tank Barge Transfers oil from the DISCOVERER ENTERPRISE	
EVI KNUTSEN	Norway	Anchored at LOOP anchorage	Shuttle Tanker At Loop Anchorage conducting joint DP trials with TOISA PISCES	Current T-Time 2 hours. Capacity – 750,000 bbls. The tanker will store oil processed by the TOISA PISCES which has no storage capacity
NAVION FENNIA	Bahamas	Anchored at LOOP anchorage	Shuttle Tanker At Loop Anchorage conducting joint DP trials with TOISA PISCES	Current T-Time 2 hours. Capacity – 750,000 bbls. Joint DP test will take place with TOISA PISCES upon departure
SEILLEAN	Panama	Departed Trinidad. Enroute to Corpus Christi, TX	Containment FPSO, departed Port of Spain, Trinidad enroute to Corpus Christi, TX for outfitting and commissioning of production systems. MSU Corpus Christi will conduct a Port State Control Exam prior to the SEILLEAN's departure for MC 252	Estimated MC 252 ETA in Corpus Christi, TX is 00A 22 July. Capacity is 310,000 bbls. T-time is 0 hours
OVERSEAS CASCADE	United States	Transiting	Shuttle Tanker Standing by in the field	Currently at Plains St. James facility (LA) discharging. Scheduled to return to the field on 18 July at approx 1800CDT. DP Trials started 18 July. T-time is 0 hrs
TOISA PISCES	Liberia	Corpus Christi, TX	Shuttle Tanker At Loop Anchorage performing joint DP trials	The vessel is expected to hook up to the CDP-2 free standing riser to continuously process oil. T-time is 0 (Zero) hrs
SEACOR RIGOROUS	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	Have deployed 12" lightering transfer hose
LA CHEVAL	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	Have deployed 12" lightering transfer hose
NORMAND FORTRESS	Norway	En-route	Construction support	Install the pipeline crossing for the 2 subsea pipeline alternatives
WEST SIRIUS	Panama	On-scene	Construction support	Install freestanding Riser 2
NOAA GORDON	United	En-route	Conduct Seismic runs	Seismic Runs with acoustics



Deepwater Horizon Spill Response
(Updates in RED)

Name	Flag	Status/Location	Current Function	Comments
GUNTHER	States		Replaced NOAA PISCES	Operations may continue in sea states < 10'

CRITICAL RESOURCE MANAGEMENT: (Critical Resources Unit 21 July)

- The list of International offers of Assistance will be posted to HSIN on Monday evenings at 1900EDT.
- **International Offers of Assistance: Government to Government**
 - As of 21 July, the NIC has received 70 offers from 28 countries and 4 International Organizations.
 - 44 offers were for critical resources, 40 have been accepted.
 - In total, 46 govt-govt and Intl Org offers have been accepted to date.
- **International Offers of Assistance: Private, Government and IMO Facilitated**
 - As of 21 July, the NIC has received 54 offers of assistance from private companies
 - 25 offers were submitted directly by private entities
 - 29 offers were facilitated by foreign governments or the IMO
 - 33 offers were for critical resources, 6 offers have been accepted
 - NIC met with US Ambassador to Belgium today and plans to meet with DOT S1, US Ambassador to Belgium, Belgian Ambassador to the US, Former Interior Secretary Mauuel Lijan & the Jan De Nul Group on 21 July regarding private offer from Belgian contractor Jan De Nul group; these meetings were requested by Jan De Nul to provide greater detail and garner support for employing these options.
- **Domestic Offers of Resources**
 - As of 21 July, the NIC has received 76 domestic offers
 - 18 originated through the Homeport website
 - 9 offers have been accepted
 - 25 offers were for critical resources; none have been accepted

• **Skimmers** (Critical Resources Unit 21 July)

Foreign Skimmers	Domestic Skimmers	Navy Skimmers	Skimmers Freed up by Emergency Rule
0	752	53	27

- State by State listing of all Inshore and Near Shore skimmers now listed in NIC Deepwater Horizon Response "At a Glance" spreadsheet.
- UAC confirms 309 skimmers delivered on 19 July. (UAC 0258EDT 19 July)
- Homeport website to collect skimmer availability went live on 01 July at 0900.
- **Domestic Sources**
 - Homeport website to collect skimmer availability went live on 01 July at 0900.
- **DOD**
RFA 78B
 - In theater: 26 shallow water skimmers, 4 Harbor Busters, and 35 tow boats
 - Enroute: 1 shallow water skimmers and 1 tow boats



Deepwater Horizon Spill Response
(Updates in **RED**)

CLEAN- UP/RESPONSE OPERATIONS SHORESIDE: (DWH AAG 0600 21 July)

	LA	MS	AL	FL	TX	TOTAL
Current Miles of Shoreline Impact	363.3	107.9	69.8	85.1	0	626.1
People Assigned	1,359	1,975	2,639	4,597	0	10,570

TEXAS:

OFFSHORE: 1 over-flights conducted at 0900CDT, NSTR .

NEARSHORE: NSTR

SHORELINE: No new contamination. No SCAT currently scheduled.

INSHORE: Total recovered to date 117.65 cubic yards of oily solids.

LOUISIANA:

OFFSHORE: Large Skimmers operational today at the source. Sea State rising - smaller OSRV sought safe harbor.

SHORELINE: Branches are allocating resources to oiling in several locations from St. Bernard Parish to Grand Isle. Continued ops throughout Barataria Bay, South Pass and Grand Terre. Currently only light oiling found.

INSHORE: 12 fishing vessel skimming Task Forces and 27 Shallow Water Barge Skimming Systems were operational in 5 parishes.

MISSISSIPPI:

SHORELINE: Light impact reported throughout area of responsibility. Cleanup crews responded to light tarball impact in Waveland, Pass Christian, Long Beach, Gulf Port, Biloxi, Cat and Ship Islands. Manual cleanup continued at Bell Fontaine, Singing River Island, Round Island, Petis Bois and Horn Islands and in Pascagoula.

NEARSHORE: TF#5 scouted for oil and patrolled in the vicinity of Pascagoula; prepared to execute severe weather plan. TF#6 scouted for oil and patrolled south of Cat Island; prepared to execute severe weather plan.

OFFSHORE: ICP Houma will retain tactical control of ICP Mobile offshore assets. Operational control will remain with ICP Mobile. Due to current weather conditions, small vessels, barges and VOOs have been instructed to recover equipment, enter decon and seek safe harbor.

ALABAMA:

SHORELINE: Manual cleanup operations continued at Fort Morgan, Gulf Shores and Orange Beach. Crews responded to a light sheen off Fort Morgan and removed tarballs from tidal pools at Orange Beach State Park. Strike teams removed tarballs beneath the Perdido Pass Bridge and crews continued to remove tarballs and oily seaweed from beach along Perdido Pass. Crews responded to report of oil streamers in surf at Little Lagoon and Laguna Key with hard boom, sorbent boom and snare. Cleanup crews responded to areas of oiling near private homes and dunes. Shoreline areas near private residences are being cleaned if owner signs access agreement. Heavy to moderate oiling confirmed at West Point and on Little Dauphin Island.

NEARSHORE: TF#2 working with Navy airship at Fort Morgan conducting skimming, training and coordination; prepared to execute severe weather plan.



Deepwater Horizon Spill Response
(Updates in **RED**)

OFFSHORE: ICP Houma will retain tactical control of ICP Mobile offshore assets. Operational control will remain with ICP Mobile. Due to current weather conditions, small vessels, barges and VOOs have been instructed to recover equipment, enter decon and seek safe harbor.

FLORIDA:

SHORELINE: No new oil reported ashore in Florida. Crews conducted manual beach cleanups on Perdido Beach, Perdido Key, Fort Pickens, Pensacola Beach, Navarre Beach, Okaloosa Island and beaches throughout Escambia, Santa Rosa, Okaloosa, Bay, Gulf and Walton Counties. Cleanup efforts also continued at Eglin Air Force Base.

NEARSHORE: TF#1 patrolled and scouted for oil up to four miles offshore; prepared to execute severe weather plan. TF#3 conducted training with Marco Skimmer; prepared to execute severe weather plan. TF#4 patrolled and scouted in the area of NAS Pensacola west pier; prepared to execute severe weather plan.

OFFSHORE: ICP Houma will retain tactical control of ICP Mobile offshore assets. Operational control will remain with ICP Mobile. Due to current weather conditions, small vessels, barges and VOOs have been instructed to recover equipment, enter decon and seek safe harbor.

SAFETY/PERSONNEL CASUALTIES: NSTR

OIL SPILL LIABILITY TRUST FUND (OSLTF) FINANCIAL UPDATE:

(NPFC Executive Financial Summary Report 21 July)

OSLTF Emergency Fund Remaining	\$31,263,704.18
Fed Project Ceiling	\$359,500,000.00
Obligated funds to Date	\$318,465,564.00
Fed project Ceiling Remaining	\$41,034,436.00

BP CLAIMS SUMMARY: (BP Claims Report 21 July)

- Total Number of Claims: 121,217
- Total Amount Disbursed: \$ 226,284,083.00
- Number of Claims Denied: 0
- Number of Checks Disbursed: 75,443

BP CLAIMS CALL CENTER STATISTICS: (BP Claims 21 July)

- Calls Received: 1,606
- Call operators: 165
- Checks written: 1,851
- Cumulative Checks written: 75,443
- Managers/adjusters in field: 1,118
- Claim Centers: 36



FUTURE PLANS (Next 24-48 hours): (UAC Sit Exec Sum 21 July)

- Continue to monitor VOC's; utilize dispersants as necessary
- Capping stack: continue to monitor and collect data
- DDII & DDIII: preparing for possible weather impacts
- CDP: continuing preparation to lay 2,900' of flexible hose for the free standing riser #2
- Q4000: awaiting procedure review for possible static kill operation
- HELIX PRODUCER: standing by to resume containment if required
- ENTERPRISE: stand by with top hat #7
- BOA DEEP C: recover top hat #3 from wet storage area

NIC STRATEGIC EFFORTS:

• **FRTG Flow Rate Analysis**

This improved estimate is based on more and better data that is available after the riser cut data which helps increase the scientific confidence in the accuracy of the estimate. As the Government continues to collect additional data and refine these estimates, it is important to realize that the numbers can change. In particular, because the upper number is less certain, it is important to plan for the upper estimate plus additional contingencies immediately. The most likely flow rate of oil is between 35,000 and 60,000 barrels per day.

• **International Engagement Strategy**

Interagency Strategic Planning (IASP) maintains country specific files on the potential for Impact from the DWH pollution incident on foreign countries. To date, IASP provided briefs to DOS on projections for impact to Cuba, Bahamas, and Bermuda. Brief for Mexico is scheduled for August 4 at NIC. Expected participants are scientists. IASP facilitated the release of technical scientific information compiled by NOAA to DoS, responding to Cuban government request for information.

• **Hurricane/Severe Weather Contingency Plan**

An updated version of the Severe Weather Contingency Plan (SWCP) Revision 4 has been posted to HSIN, reduced in size and is digitally searchable. SWCP revision 4 was provided to CG Congressional Affairs for posting on a portal for Congressional representative and staff access. Hurricane planning continues at UAC and UICs. SWCP revision 5 is in progress. A SWCP executive summary is posted in the IASP folder on HSIN.

• **NIC Strategy Implementation**

NIC Strategy Implementation doctrine version 2.0 has been disseminated and posted on HSIN. Version 3.0 is in draft.



National Incident Command
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Deepwater Horizon Spill Response

NOC-PRODUCED SENIOR LEADERSHIP BRIEF

1200EDT 21 July 2010

Updates in bold blue

Secretary of Homeland Security Priorities

- Ensure Responsible Party (RP) continues efforts to permanently stop the oil leak.
- Ensure all capabilities (government, private, and commercial) and resources are being leveraged to protect the environment and facilitate a rapid, robust cleanup effort.
- Ensure every effort is being made to include and inform the local communities in support of response operations.

Current Situation

- **Oil Stoppage**
 - **Well Integrity Plan**
 - Well Integrity Test ongoing. (NIC)
 - Oil flow remains secured.
 - **Pressure on three ram capping stack increased to 6,840 pounds per square inch.**
 - **5 minor leaks (hydrate bubbles) have been found on the three ram capping stack; leaks are being monitored and evaluated.**
 - Continuing acoustical surveys and seismic runs; no acoustic or visual anomalies noted.
 - Sensors installed on the casing are not yet transmitting; BOA SUB C will monitor.
 - **Hydrostatic Control Plan:**
 - Plans continue for a static kill of the well. (NIC)
 - **Q-4000 commenced preparations. (NIC)**
 - Mud from the Q-4000 would be pumped through the choke and kill manifold into the top of the well.
 - **Earliest start for execution is 23 July.**
 - **Relief Wells**
 - Drill Rig DDIII (first relief well) relief well operations ongoing; drill depth 12,618 ft below sea floor (17,867 ft below drill floor). (NIC)
 - Drill Rig DDII (second relief well) conducting maintenance; drill depth 10,743 ft below sea floor (15,961 ft below drill floor). (NIC)
 - **Long Term Containment and Disposal Project (CDP)**
 - CDP-1: HELIX PRODUCER standing by. (NIC)
 - CDP-2: Estimated start up is 24 July. (NIC)
 - **Oil/Gas Recovery**
 - Total oil/gas recovered/flared to date: 827,033 barrels of oil and 1,863 million cubic ft of gas. (NIC)



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- **Lower Marine Riser Package (LMRP) TOP HAT**
 - ENTERPRISE has deployed TOP HAT 7 to auxiliary riser. (NIC)
- **Oil Flow**
 - Flow Rate Technical Group (FRTG) estimates oil discharged to date is 3,000,000 – 5,200,000 barrels. (NIC)
- **Oil Landfall**
 - **Current amount of shoreline impacted: 626.1 miles. (NIC)**
 - AL: (NIC)
 - **Crews responded to light sheen off Fort Morgan and removed tar balls from tidal pools at Orange Beach State Park.**
 - **Due to current weather, small vessels, barges, and Vessels of Opportunity have been instructed to recover equipment, enter decontamination and seek safe harbor.**
 - Incident Command Post (ICP) Houma will retain tactical control of ICP Mobile offshore assets.
 - FL: (NIC)
 - ICP Houma will retain tactical control of ICP Mobile offshore assets.
 - No new oiling reported; beach cleanup continues.
 - Boom inspection and maintenance continues.
 - LA: (NIC)
 - **Crews proactively checking to prevent oil and tar balls from entering Lake Pontchartrain.**
 - **Sandwasher operations have commenced.**
 - **Only larger vessels being used due to current weather.**
 - Monitor oil sightings around the MS Delta; Currently only light oiling.
 - MS: (NIC)
 - **Light impact, including light tar balls, reported throughout the area of responsibility.**
 - **Cleanup continues.**
 - **Due to current weather, small vessels, barges, and Vessels of Opportunity have been instructed to recover equipment, enter decontamination and seek safe harbor.**
 - ICP Houma will retain tactical control of ICP Mobile offshore assets.
 - TX: (NIC)
 - No new oiling reported.
- **Operations**
 - **No In Situ Burns (ISB) conducted 21 July. (NIC)**
 - Booming/skimming operations continue, weather permitting. (NIC)
 - Oily water mixture recovered to date: 825,194 barrels.
- **Health Concerns**



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- Heat stress remains the primary concern for response workers. (OHA)
- **Dispersants**
 - **No aerial dispersant flights flown 21 July. (NIC)**
 - Subsea dispersant injection has stopped. (NIC)
- **Shipping Channels/Ports**
 - All shipping channels/ports remain open in the Gulf Coast Region. (USCG)
 - To date, a total of 6 vessels have required decontamination. (NIC)
- **Assets on Scene:**
 - **Personnel: 41,643 (NIC)**
 - **Boom to date: 11,410,850 ft (3,791,085 containment/7,619,765 sorbent) (UAC)**
 - Dispersant to date: 1,843,786 gals (1,072,514 surface/771,272 subsea) (NIC)
 - **Total vessels assigned: 5,366 (NIC)**
 - **Fixed-wing aircraft: 43 (NIC)**
 - **Helicopters: 76 (NIC)**

Federal Agencies/Departments

- **US Coast Guard (USCG)**
 - Continuing incident coordination and response activities.
- **Customs and Border Protection (CBP)**
 - Predator aircraft providing oil plume tracking imagery; hours to date: 34.2.
 - **Providing flight advisory information to aircraft participating in disaster response and video to track oil plume movement; mission-hours to date: 1,224.5.**
- **Federal Emergency Management Agency (FEMA)**
 - Supporting NIC activities and Federal On-Scene Coordinator.
- **Department of Agriculture (USDA)**
 - Animal and Plant Health Inspection Service providing wildlife recovery services.
- **Department of Defense (DoD)**
 - Navy blimp operating from Jack Edwards Airfield in Gulf Shores, AL.
 - **1,662 National Guard members activated in LA, MS, AL, and FL.**
- **Department of Energy (DOE)**
 - Assisting Unified Area Command and supporting interagency solutions group.
- **Environmental Protection Agency (EPA)**
 - Continuing to sample air, water, sediment, and waste.
- **Health and Human Services (HHS)**



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- **Total personnel deployed: 62**
- **Cleared and posted interim guidance for protecting workers and volunteers responding on-shore to hurricanes from the Gulf of Mexico; recommendations focus on issues specific to DEEPWATER HORIZON Response.**

- **Department of the Interior (DOI)**
 - **Mobile, AL Sector is implementing a modified Condition 5 under the Severe Weather Contingency Plan; offshore activities will be suspended but onshore cleanup, shoreline cleanup assessment and air operations will continue.**
 - **Updated weather prediction may require a change in condition level.**

- **National Oceanic and Atmospheric Administration (NOAA)**
 - Latest draft of NOAA/FDA reopening protocol distributed to Gulf States 20 July.
 - Weather forecast:
 - **Wed., 21 July: East-southeast winds at 15-20 knots; seas 5-6 ft.**
 - **Thur., 22 July: East winds at 10 knots; seas 3-5 ft.**
 - **Fri., 23 July: East-northeast winds at 10 knots; seas 3 ft.**

- **Department of State (DOS)**
 - Assisting in coordinating the response to offers for international assistance.

- **Department of Transportation (DOT)**
 - **Assisting in air traffic control operations for response efforts.**

Critical Infrastructure Key Resources (CIKR)

- **National Infrastructure Coordinating Center (NICC)**
 - Continuing to monitor CIKR.

State and Local Agencies

- AL, FL, LA, MS and TX are communicating with DHS daily.

National Operations Center

- Current Posture: Phase 2 - Concern; Crisis Action Team activated.
- **The next SLB will be published at 1200 EDT 22 July.**
 - The NOC will continue to publish Situation Update Reports at 0600 and 1800 daily.



0430EDT – 22 July 2010

Release 4 - HQ-FOI-01268-12

Deepwater Horizon Spill Response

All emails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson

(Updates in RED)

Media

NOLA JIC

- Received no applications for Safety Zone Media Access Credentials. A total of 291 have been processed since inception.
- Continued outreach to media to embed aboard the USCGC Decisive. Several are pending including national media

MOBILE JIC

- Was engaged with CNN aboard the Navy Airship & VOO boat ride

Houma JIC

- Was engaged with USA Today with a story on clean-up efforts in the marshlands.
- Provided a facilities embed with National Geographic; a photographer from
- Philadelphia Weekly received a tour of Elmer's Island.

Florida Peninsula JIC

- Was not engaged with national media.

Mobile JIC

- Was engaged with CNN for a tour of ICP and interview with Captain Poulin.

Galveston JIC

- Was not engaged with national media.

Social Media

- Today's "Ask a Responder" Q&A with the Aerial Observer was incredibly well received, with many expressing sincere support for the Coast Guard's efforts in the response.
- Many across the social web were interested in the fact that four of the world's largest oil companies are reportedly creating a strike force to staunch oil spills in the deep waters of the Gulf of Mexico in a billion-dollar bid to regain the confidence of the White House after BP Deepwater Horizon disaster.
- Blogs are discussing the alleged safety and maintenance issues on the Deepwater Horizon rig prior to it exploding and sinking.
- Anderson Cooper's blog again focused on issues related to media access to response operations, which sparked some renewed conversation on blogs today.



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Community Relations

- CR Teams in FL, MS, and LA have provided Deepwater Horizon Response information in ten languages to CBOs, FBOs, churches, local elected officials and businesses reaching over 380,000 individuals.
- CR Teams continue to identify trends and issues throughout affected communities:
 - Employers remark that they have lost employees to clean-up effort because they cannot afford to pay the same wages employees earn working for BP and its' contractors.
- On the horizon:
 - July 22, Plaquemines Parish, Open House, 6pm, Braithwaite, LA

Government Relations

0900 Branch St. Petersburg conducted a tactical evaluation of Pinellas County.

1000 ADM Zukunft and ADM Nash visited ICP Mobile.

1200 RADM T. Sullivan, FORCECOM and CAPT Brian Marvin, FC-5 at ATC Mobile.

1545 Vice Commandant, VADM Brice-O'Hara visited the UAC.

TBD Branch Miami meeting with the Port Everglades Port Director for a general meet and greet, DWH update, hurricane prep and port tour completed and well received. CAPT Conley accompanied CAPT Scraba and CAPT Depinet.



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Unified Area Command Daily External Affairs Report Summary July 21, 2010

Key Message/Messages

The biggest enemy is complacency so we maintain a sense of urgency because there is an awful lot of oil in the Gulf of Mexico. There will be no reduction of effort, commitment or urgency."

Rear Adm. Zukunft

Key Efforts

Future Events and Issues (All times CDT)

Summary of Future Media Events for JICs

UAC NOLA JIC is soliciting media to embed aboard the USCG Cutter Decisive with several, including national media are pending.

Florida JIC has a media flight on Thursday 22 July; on Friday 23 July - a radio interview with Josh Mothner, of Think Radio in Marathon, Fla., regarding expectations for impacts in the Florida Keys; a media flight on Friday 23 July - Sally Bishop, Director Pinellas County Emergency Management, and Mike Rotter, Video Specialist for Pinellas County Communications Department to capture imagery for the County TV station; Friday 23 July – LTJG Michael Novak (USCG) interview for WINK-TV regarding educating the public on tar balls and monitoring efforts; Friday 30 July - Developing media day at Ding Dong Darling Wildlife Refuge. Event will include a boat ride to marsh and beach areas while highlighting agency cooperation to protect sensitive areas.

Monday - 2 August - CAPT Dickinson (USCG) is scheduled for an interview with WUSF 89.7 FM (Tampa NPR affiliate) regarding the Captain's role as both captain of the port and Branch St. Petersburg federal on-scene coordinator.

Galveston JIC No future media events planned at this time

The Houma JIC on 7/22 has an interview with WWBA News Talk Radio 820; 7/22: NPR interview with SCAT SME; 7/21-7/22 Mario Tama, Getty Images, on deck to cover all aspects of the operation in Grand Isle; 7/22: tentative- decon site/sand washing machine media availability; 7/22: 7 on the Grand Isle media boat tour, 6 on Venice boat tour

Two boat embed requests; an over-flight with Chattanooga ABC-TV; NBC Dateline scheduled to come to Venice Command Center

The Mobile JIC has scheduled CBS-Sacramento to embed with wildlife ops on 7/22; Bloomberg News embedded with wildlife ops on 7/22; Theodore, Alabama, oiled wildlife rehabilitation center media availability on 7/22/10; Vice President Joe Biden touring the Theodore, AL staging area 7/22; VIP's touring at ICP – RADM Sullivan, AL Lt Governor Jim Folsom, Vice Commandant VADM Brice- O'Hara.



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Governmental Relations:

Engagement with Government Officials

0730 Rear Admiral Mark Buzby / Commander, Military Sealift Command (MSC), Roy Allgauer / Military Sealift Command, MSC Senior Gulf Coast Owner's Representative Jim Fernan / Military Sealift Command, Damage Control Officer visit to ICP Mobile. No Mobile IC representation required.

0745 RADM Sullivan, FORCECOM and CAPT Brian Marvin, FC-5 on site for Governors' call and tour of ICP Mobile.

0900 MS State Representatives tour ICP Mobile and ICS 101 brief.

0900 Branch St. Petersburg will conduct tactical evaluation of Pasco County, Hillsborough County, Sarasota County and Charlotte County.

1000 CAPT Stowe and CDR VanEssendelft from Branch Miami to meet with Miami Dade DERM to discuss tar ball collection process.

1100 VPOTUS and NIC visit to Theodore Staging Area.

1300 Vice Commandant, VADM Brice-O'Hara tour of Theodore staging area, wildlife rehab tour and then to ICP Mobile for tour/brief with CAPT Drelling.

1530 Alabama Lieutenant Governor Jim Folsom Jr. AL to tour ICP Mobile. Visit being coordinated by BP Government Affairs office. CG Incident Commander to make briefing introduction.

1600 NOAA/NMFS visit to ICP Houma.

PM NIC Press statement from ICP Mobile or Brookley.

TBD Plaquemines Parish open house in Braithwaite, LA.

Future Media Events for Government Relations

Thursday, July 22

0745 RADM T. Sullivan, FORCECOM and CAPT Brian Marvin, FC-5 on site for Governors' call and tour of ICP Mobile.

0900 MS State Representatives tour of the ICP and ICS 101 brief.

1300 Deputy Secretary Lute visit to DEEPWATER HORIZON Aviation Coordination Command (ACC) at Tyndall AFB.

1530 Deputy Secretary Lute to visit FOB at NAS. CAPT Poulin to attend.

TBD VPOTUS visit to Dauphin Island and overflight.

TBD Vice Commandant, VADM Brice-O'Hara, overflight and tour of ICP Mobile.

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Friday, July 23

1500 VADM Brown, PACAREA, visit to CGC Walnut and her Change of Command.

TBD FLOTUS, Commandant, Vice Commandant, and PACAREA visit to Pascagoula for commissioning of USS Stratton at Northrup Gruman.

TBD New Orleans Mayor Landrieu visit to the UAC.

TBD ADM Allen visit to ICP Houma/Cocodrie.

Sunday, July 25

0800 VADM Brown, PACAREA, overflight and tour of spill area/well head.

1300 Ceder Key, FL Mayor Pat O'Neal visit to UAC.

TBD Representative Adam Putnam (R-12th/FL) details TBD.

TBD Representative Boehner visit to Biloxi State EOC staging area.

Monday, July 26

TBD Representative Boehner visit to Pensacola

TBD LA Small Business Development Corp "Ready for Anything" seminar for restaurateurs in Slidell, LA.



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Deepwater Horizon Spill Response

(Updates in RED)

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Tuesday, July 27

TBD St. Tammany Parish Open House in Mandeville, LA.
TBD LA Spirit Coastal Recovery Counseling Health Fair in Houma, LA.
TBD Plaquemines Community C.A.R.E. Center at Belle Chasse, LA

ALABAMA

Summary of Activities

All Counties

- CR Outreach teams in Baldwin and Mobile Counties have been repositioned in Escambia County, Florida to assist in outreach efforts until further notice.
- CR Outreach team continues to check in daily with National Guard Liaison; no outreach mission was scheduled. At the request of BP, CR language specialists are available for support as requested.

Tomorrow's Activities

All Counties

- No CR activity planned.

FLORIDA PANHANDLE

Summary of Activities

Wakulla County

- Met with Lt. James Sessor from the Wakulla County Sheriff's Office who stated no issues or concerns at this time.
- Spoke with the EOC, EM Scott Nelson, who stated he had no issues or concerns at this time.
- Visited the local BP Outreach office met local community support Coordinator Chuck Wein, BP Liaison Anthony Sullivan and BP EOC Tim Ashley who stated all challenges are being managed at this time.
- Met with Commander Ron Catudal Coast Guard Liaison for this county whom reported no issues or concerns at this time.

Sopchoppy:

- Visited City Hall and spoke with Mayor who reported no issues or concerns at this time. He said he will have concerns related to the city water system if the oil reaches this side of the Gulf. This information was shared with EM who is already aware of the Mayor's concerns.
- Provided outreach information material to five businesses and met with employees/managers/owners who agreed to make the information available to employees and customers. No issues or concerns.

Panacea:

- Provided outreach information material to 11 businesses and met with employees/managers/owners who agreed to make the information available to employees and customers. No issues or concerns.

Tomorrow's Activities

All Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.

Gulf County

- Attending VOO information meeting at staging area in Port St. Joe, FL.

**MISSISSIPPI****Summary of Activities**Hancock County

- Provided information material and handouts to the owners/managers of five local businesses in the Bay St. Louis area. None were impacted by the oil spill but will post and share the information with customers and family.

Harrison County**Biloxi:**

- Revisited three CBOs to provide new BP, NOAA and SNAP information in seven languages for distribution. No issues or concerns at this time.
- Revisited Manpower and Goodwill to provide new BP, NOAA and SNAP information in seven differences language for distribution. No issue or concern at this time.

Gulfport:

- CR supported a NAACP organized town meeting held for the community with approximately 55 to 70 in attendance. Representatives from Civil Air Patrol, USCG, DEQ, BP, Nat'l Park Service, and EPA were in attendance.
 - The majority of complaints were addressed to BP regarding contractors' poor treatment and non-compensation of employees.

Jackson County

- Provided information materials to eight local businesses (88 employees) with six impacted by the oil spill. Two businesses reported no issues or concerns, but they were not sure of future revenue.

Tomorrow's Activities/On the HorizonAll Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.

LOUISIANA**Summary of Activities**Plaquemines Parish**Town of Port Sulphur:**

- CR revisited Catholic Charities at St. Patrick Church and provided Attorney fliers, USDA fact sheets, Volunteer fact sheets and Plaquemines Homeowners Resource Fair fliers. CR spoke with a caseworker who stated:
 - Food vouchers will only be handed out on Wednesdays starting on 7/21/10.
 - There is a limit of 125 vouchers.
 - Monday, Tuesday, Thursday and Friday they will be processing bill payments and rental assistance.
- CR distributed Attorney fliers (English and Vietnamese), USDA fact sheets, BP claims fact sheets (English, Vietnamese, and Cambodian), volunteer fact sheets, BP Claims tri-folds, IRS Gulf Coast Assistance Day fliers and Plaquemines Homeownership Resource Fair fliers to two churches and one business.

Town of Belle Chasse:

- CR provided Attorney fliers (English and Vietnamese), USDA fact sheets, BP claims fact sheets (English, Vietnamese, and Cambodian), volunteer fact sheets, IRS Gulf Coast Assistance Day fliers and Plaquemines Homeownership Resource Fair fliers to a church

Plaquemines Parish Open House

- This was a resource fair set-up where residents could visit different information tables. The most popular was the VOO table.
- Remarks from Parish President Nungesser:
 - He worked with BP and now the Venice office will only use Plaquemines Parish residents in their VOO program. Anyone from outside the parish will be removed from the program.
 - Boats in the program that have worked 30 days will have 30 days off so that other boats get the same amount of working time. After the 30 days, the program will start the 14 days on and 14 days off rotation. There were some comments from upset people but Mr. Nungesser said it was only fair to the ones that have had to wait.
 - After speaking with Ken Feinberg at a previous public meeting Mr. Nungesser corrected some misinformation. When the final money determination is made to a fisherman, any money he has made from



BP such as in the VOO program will be deducted from that final settlement. There was a misunderstanding and people thought that the money made from working was extra money.

St. Bernard Parish

- CR Team and BP CR met in the new BP Outreach office in Chalmette. The office will be fully functional by the end of the week. Activities of the day were discussed as well as the activities for the weeks ahead.

The Community of St Bernard:

- CR Team and BP CR revisited the Catholic Charities Community Center and spoke with the director of the department of community centers and the director of the St Bernard Community Center who stated:
 - There were 90 individuals at the center last Tuesday and 70 today. On Tuesdays, food vouchers are distributed along with food.
 - The SPCA started passing out pet food last week to individuals with pets and it will continue for an undetermined period of time.
 - There has been no security present during the past two weeks. They feel security would be beneficial now that vehicles are going between the two mobile offices to pick up pet food.
- CR Team and BP CR spoke with a counselor from LA Spirit who is providing crisis counseling at the Catholic Charities community Center. The counselor stated:
 - Individuals have expressed anxiety due to the paperwork that is required for proving a claim.
 - They have games and activities for the kids who are waiting for their parents to complete their business at the community center.
 - She requested BP tri-folds both in English and Spanish to be distributed to the several parishes that they provide service. CR provided 70 English and 25 Spanish BP tri-folds and six Attorney fliers.

Town of Chalmette:

- CR Team and BP CR attended the Kiwanis Club meeting. CR provided BP claims information.

Hopedale Staging area:

- CR Team and BP CR met with the BP LO. The mobile center was discussed and the BP LO will approach the Parish PIO and the Parish President about leaving the mobile claim center at the civic center in Chalmette for the two days it will be in the parish. There has been some concern among citizens that nothing is in Chalmette. BP LO is working on the issue.

Vermilion Parish Open House

- Resource fair set-up where residents could visit different information tables. The most popular table was VOO.
- The Vietnamese had two issues they wanted answers for last night;
 - Why they are not being called to work with the VOO program.
 - They do not think they are being treated fairly in the claims process and continue to get the run-around from BP.

Tomorrow's Activities/On the Horizon

All Parishes

- Joint CR teams will visit local businesses, churches, FBOs, CBOs, and local elected officials providing BP claims information to residents in affected communities.
 - Vermilion Parish:
 - US Coast Guard removed all bridge gates.
 - Cameron Parish:
 - No new information to report. Coast Guard increased number of personnel
 - Department of Health and Human Services is concerned about the following health issues in case of a hurricane:
 - Air quality; Communication problems between parishes during past hurricanes.
 - Possible salt and oil intrusion into the water and sewer systems.
 - Requesting additional subject matter experts for the Department of Environmental
 - Quality team for the local hurricane preparation.



0430EDT – 22 July 2010

Deepwater Horizon Spill Response

(Updates in RED)

Release 4 - HQ-FOI-01268-12

All emails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson

Plaquemines Parish

Town of Davant:

- CR visited the BP Claims office and provided the flier announcing Plaquemines Homeownership Resource Fair, Aug. 6, 2010 at St. Patrick's Church, 28618 Hwy 23, Port Sulphur, LA. CR spoke with the BP Claims Manager who had no issues or concerns.

Town of Braithwaite:

- CR distributed Attorney fliers (English and Vietnamese), USDA fact sheets, BP claims fact sheets (English, Vietnamese, and Cambodian), volunteer fact sheets, IRS Gulf Coast Assistance Day fliers and Plaquemines Homeownership Resource Fair fliers to three churches. CR spoke with the Deacon of an African-American Church who reported:
 - Their congregation is small (30) and he was not aware of any members affected by the oil spill.
 - He will provide the information to the pastor and other members of the church.

Town of Belle Chasse:

- CR provided Attorney fliers (English and Vietnamese), USDA fact sheets, BP claims fact sheets (English, Vietnamese, and Cambodian), Volunteer fact sheets, IRS Gulf Coast Assistance Day fliers and Plaquemines Homeownership Resource Fair fliers to the manager of an animal adoption center who reported:
 - Six dogs were given to the center due to the oil spill.
 - The center has been providing free pet food to pet owners who express a need. CR provided her the information about the ASPCA and the contact for Plaquemines Parish who will be providing free pet food.

St. Tammany Parish

Town of Abita Springs:

- CR Team provided BP tri-folds (English and Spanish) and Attorney fliers (English and Spanish) to a Greek Orthodox Church and a small Hispanic grocery store. CR spoke with the pastor of the church and a resident; the pastor reported no known affected parishioners and the resident stated she will pass BP claims information to an affected friend.

Unincorporated Community of Bush, City of Covington, Village of Folsom and City of

City of Covington:

- CR team provided BP tri-folds and Attorney fliers to an African-American church and a gasoline station/convenience store.
- CR gave a brief overview of outreach efforts in the community and the BP claims process to 25 members present at an evening service.

Tomorrow's Activities/On the Horizon

All Parishes

- Joint CR teams will visit local businesses, churches, FBOs, CBOs, and local elected officials providing BP claims information to residents in affected communities.

Plaquemines Parish

- July 20, 21, 22, Plaquemines Community C.A.R.E. Centers, 10am, Belle Chasse, LA (every Tuesday, Wednesday, Thursday)



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Deepwater Horizon Spill Response

(Updates in RED)

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Issues/Activities and Status

- Increased requests from local and state officials and now non governmental agencies for USCG overflights and ICP visits. Air Operations indicates their flight documentation is being scrutinized by Finance section on passenger lists for flights and being told that flights that have no true MEP missions are not paid for under OPA-90. Need policy or guidance on how to handle these.
- Governor Riley and Alabama Representative Spencer Collier requesting that federal royalties from off shore drilling be shared with Alabama and Mobile and Baldwin County specifically.
- Recoverable oil continued to decline in across the parishes. Most parishes have started to reposition and collect boom to optimize its placement based on lessons learned from earlier oil impacts.
- Parishes continue to be concerned that CG is demobilizing, leaving them exposed to expected hurricanes. IC released statement 15-16 JUL addressing that concern, expressing commitment to remain in area until all incident operations are complete. This is being socialized to the Parish Presidents by assigned liaison officers.
- There is local pressure to re-open parts of the beach on Grand Isle. The local mayor is extremely concerned after a trip to Alabama during which he witnessed impacted beaches being left open.

Trends

- The 43-inch lighted boom installed in Hancock County, MS under the Magnolia plan has already been run over by local mariners. The CG LNO reports that this trend looks to continue during overnight hours.
- Several parishes and the state have concerns that equipment assigned to the parish or state could be sent to another parish or state and not returned if/when it is needed by the originally assigned parish.
- Jefferson: 'Island Aid,' an all-day benefit concert replacing the 3-day, 86-year old 'Tarpon Rodeo' fishing tournament will be held on Saturday, 24 JUL. An estimated 20,000 people will attend (Grand Isle's year round population is ~1300) and planning for the potential impact of oil clean-up and protection has begun.
- Continued reports of vessels not being appropriately decontaminated prior to entering port or inland canals.

What Others Are Saying

Social Media

Communication Statistics

Facebook Followers: 39,653 (+23)

Twitter: Followers: 8,476 (+17); Lists 716 (+7)

YouTube: Views 2,546,553 (+2,046); Videos 119 (0); Subscribers 1,540 (+16)

Flickr: Photos 931 (+3); Views 232,747 (+1,307)

Website Hits: 131,538,170 (+710,988)

Total number of opt-ins for SMS news alerts: 6186 (+5)

Trends:

Many across the social web were interested in the fact that four of the world's largest oil companies are reportedly creating a strike force to staunch oil spills in the deep waters of the Gulf of Mexico in a billion-dollar bid to regain the confidence of the White House after [BP](#) Deepwater Horizon disaster.

Blogs are discussing the alleged safety and maintenance issues on the Deepwater Horizon rig prior to it exploding and sinking.

Reported on some sources: The 750 boats deployed to skim oil from the Gulf of Mexico are having "trouble" finding any crude oil in the sea, a top US official said Wednesday, almost a week after the well was capped. Some are commenting that this oil clean up fleet is the largest assembled since the Normandy invasion during World War II.



National Incident Commander Daily Situation Update

0430EDT – 22 July 2010

Deepwater Horizon Spill Response

(Updates in RED)

Release 4 - HQ-FOI-01268-12

All emails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson

Anderson Cooper's blog again focused on issues related to media access to response operations, which sparked some renewed conversation on blogs today.

Facebook Trends:

- Concern is being expressed over apparent "holds" on checks issued to claimants for emergency replacement income funds. Allegedly, ten-day holds by banks on checks are common place, causing delays in getting funds to those in need.
- In response to the Ask the Responder Q&A on the Aerial Observer, most feedback was largely positive in relation to Coast Guard efforts related to the oil spill.

Twitter Trends:

- Many expressed concern about the potential impact of a tropical storm or hurricane on the oil spill response and clean up efforts.
- Many on Twitter expressed interest in recently announced Texas Tech Research into Studies with Corexit, Oil
- Wildlife impact continues to be an ongoing concern, with many actively tweeting counts of wildlife casualties and those being rescued. Some go as far to claim that BP and the government do not want the public to have these updates.
- There is continued speculation about the future of BP and its management, with many continuing to buzz about the possible resignation of Tony Hayward and the sell off of assets.

Blog Trends:

- Blogs are continuing to discuss the cause of the Deepwater Horizon explosion with specific interest in maintenance and safety issues allegedly ignored by BP.
- Several blogs are concerned about the potential impact of an impending storm or hurricane and what it could mean for the response effort. There appears to be some confusion as to how BP and the Coast Guard would react.
- Anderson Cooper's blog again focused on issues related to media access to response operations, which sparked some renewed conversation on blogs today.
- Both sides of the oil drilling moratorium were frequently debated today, most likely sparked by a rally that occurred in the Cajundome called "The Rally for Economic Survival."

Blog Posts:

BP Testimony: BP Officials Knew Of Key Safety Problem On Oil Rig

Ronald Sepulvado testified that he was aware of a leak on a control pod atop the well's blowout preventer and notified his supervisor in Houston about the problem, which Sepulvado didn't consider crucial. The 450-ton hydraulic device, designed to prevent gas or oil from blasting out of the drill hole, failed during the disaster, which killed 11 men on the Deepwater Horizon rig and set off the worst offshore oil spill in U.S. history. Investigators said BP did not disclose the matter to the appropriate federal agency and failed to suspend drilling operations until the problem was resolved, as required by law. "I assumed everything was OK because I reported it to the team leader and he should have reported it," Sepulvado said.

<http://stevenjohnhibbs.wordpress.com/2010/07/21/bp-testimony-bp-officials-knew-of-key-safety-problem-on-oil-rig/>



National Incident Command
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Deepwater Horizon Spill Response

JOINT INFORMATION CENTER

24-HOUR SUMMARY

UPDATED July 21, 2010 7 PM

The President Receives a Briefing from Top Officials on the Response

President Obama met with Homeland Security Secretary Janet Napolitano, Energy Secretary Steven Chu, Interior Secretary Ken Salazar, EPA Administrator Lisa Jackson, NOAA Administrator Jane Lubchenco, National Incident Commander Admiral Thad Allen, Assistant to the President for Energy and Climate Change Carol Browner and other senior White House officials to receive a briefing on the administration-wide response to the Deepwater BP Oil Spill.

Secretary Napolitano discussed the ongoing efforts to fight the oil near shore and offshore and the cleanup of impacted shorelines with nearly 42,000 personnel, more than 5,300 vessels and over 100 aircraft. Admiral Allen discussed the federal government's authorization for BP to continue the well integrity test for another 24 hours, and reported on efforts to look for anomalies in pressure readings and the status of the relief well. Administrator Lubchenco discussed the potential for severe weather in the Gulf, which is being closely monitored. Secretary Chu wrapped up the briefing with an overview of the ongoing work by the federal science team to collect and analyze acoustic, sonar and seismic data. The President pushed his team to be prepared for any scenarios related to the potential development of a tropical storm in the Gulf.

A photograph of the President's briefing is available [here](#).

Admiral Allen Provides an Update on the Well Integrity Test and Response Efforts

Admiral Allen provided a briefing to inform the American public and answer questions on the progress of the administration-wide response to the BP oil spill. Allen discussed his authorization for BP to continue the well integrity test for another 24 hours, contingency plans that would be implemented in the event of a tropical storm or hurricane, and preparations for a final casing run to reinforce the wellbore—a step that must be taken before a static kill could proceed and before a bottom kill could be conducted through a relief well. A transcript is available [here](#).



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NOAA Releases a Data Report on Air Quality Measurements Near the Well Site

As part of continued efforts to monitor the environmental impacts of the BP oil spill, NOAA scientists today released a [data report](#) on air quality measurements collected in June in the vicinity of the well site. The levels of nearly 100 air pollutants, measured with sophisticated air sampling instruments onboard a NOAA WP-3D research aircraft are summarized in the report.

The EPA continues to collect air, water and sediment samples to study the environmental impacts of the BP oil spill. Surface water samples collected on July 13-15 along the Gulf Coast found that nickel exceeded chronic water benchmarks in one sample. At this level, nickel may cause risk to aquatic life. For more information on EPA monitoring, click [here](#).

Fourth Branch Office in Florida Panhandle Provides Increased Local Coordination

With another opening in Port St. Joe, the Florida Panhandle now has four branch offices dedicated to providing coordinated and rapid oil spill response efforts to near shore and inland waterway areas. Under the joint tactical direction of the U.S. Coast Guard and BP, the branches are responsible for beach cleaning, implementing the Vessel of Opportunity programs, and boom deployment and maintenance. Branches are currently located in Pensacola, Destin, Panama City, and Port St. Joe—serving Escambia, Santa Rosa, Okaloosa, Walton, Bay, Gulf, Franklin, Wakulla, and Jefferson counties.

Personnel Continue Wildlife Rescue and Recovery Missions Across the Region

From the Houma, La., Incident Command Post, a total of 262 personnel, 83 vessels and four helicopters participated in reconnaissance and wildlife rescue and recovery missions. Clean-up crews removed stranded absorbent boom at Delta and Breton National Wildlife Refuges yesterday. From the Mobile, Ala., Incident Command Post, 37 two-person teams, 23 support personnel and 12 vessels responded to 45 Wildlife Hotline calls. To report oiled wildlife, call (866) 557-1401.

Administration Continues to Oversee BP's Claims Process

The administration will continue to hold the responsible parties accountable for repairing the damage, and repaying Americans who've suffered a financial loss as a result of the BP oil spill. To date, 121,217 claims have been opened, from which more than \$226 million have been disbursed. No claims have been denied to date. There are 1,118 claims adjusters on the ground. To file a claim, visit www.bp.com/claims or call BP's helpline at 1-800-440-0858. Those who have already pursued the BP claims process and are not satisfied with BP's resolution can call the Coast Guard at (800) 280-7118. Additional information about the BP claims process and all available avenues of assistance can be found at www.disasterassistance.gov.



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By the Numbers to Date:

The administration has authorized the deployment of 17,500 National Guard troops from Gulf Coast states to respond to this crisis; currently, 1,662 are active.

Approximately 41,600 personnel are currently responding to protect the shoreline and wildlife and cleanup vital coastlines.

More than 5,300 vessels are currently responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.

More than 3.49 million feet of containment boom and 7.62 million feet of sorbent boom have been deployed to contain the spill—and approximately 798,000 feet of containment boom and 3.08 million feet of sorbent boom are available.

More than 34.7 million gallons of an oil-water mix have been recovered.

Approximately 1.84 million gallons of total dispersant have been applied—1.07 million on the surface and 771,000 sub-sea. Approximately 577,000 gallons are available.

411 controlled burns have been conducted, efficiently removing a total of more than 11.14 million gallons of oil from the open water in an effort to protect shoreline and wildlife. Because calculations on the volume of oil burned can take more than 48 hours, the reported total volume may not reflect the most recent controlled burns.

17 staging areas are in place to protect sensitive shorelines.

Approximately 626 miles of Gulf Coast shoreline is currently oiled—approximately 363 miles in Louisiana, 108 miles in Mississippi, 70 miles in Alabama, and 85 miles in Florida. These numbers reflect a daily snapshot of shoreline currently experiencing impacts from oil so that planning and field operations can more quickly respond to new impacts; they do not include cumulative impacts to date, or shoreline that has already been cleared.

Approximately 83,927 square miles of Gulf of Mexico federal waters remain closed to fishing in order to balance economic and public health concerns. More than 65 percent remains open. Details can be found at <http://sero.nmfs.noaa.gov/>.

To date, the administration has leveraged assets and skills from numerous foreign countries and international organizations as part of this historic, all-hands-on-deck response, including Argentina, Belgium, Canada, China, Estonia, France, Germany, Greece, Ireland, Japan, Kenya, Mexico, Netherlands, Norway, Qatar, Russia, Spain, Sweden, Taiwan, Tunisia, United Arab Emirates, United Kingdom, the United Nations' International Maritime Organization, the European Union's Monitoring and Information Centre, and the European Maritime Safety Agency.



Deepwater Horizon Spill Response

LOOP CURRENT

Deepwater Horizon MC252

Loop Current Location Relative to Oil Slick

July 21, 2010

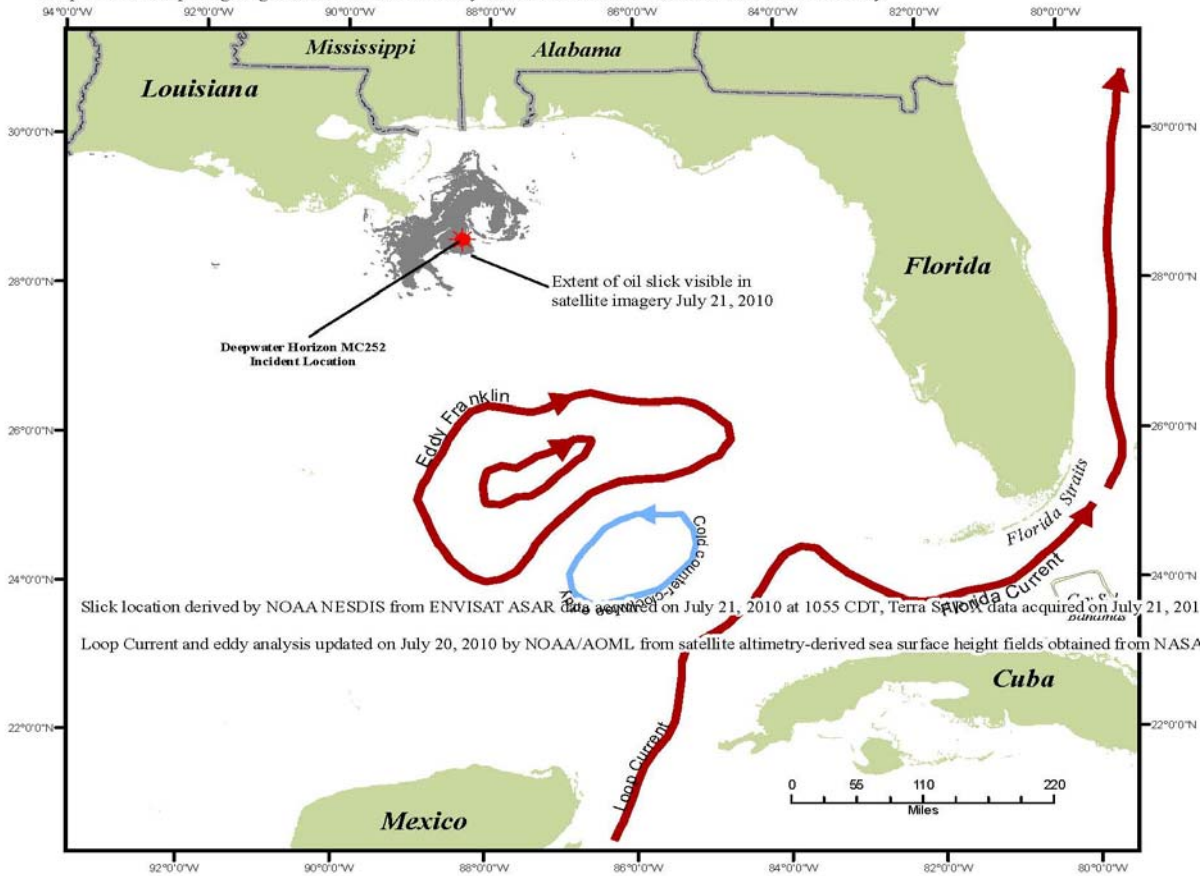


The National Oceanic and Atmospheric Administration (NOAA) is closely monitoring the Deepwater Horizon MC252 (BP oil spill) slick's proximity to the Loop Current in the Gulf of Mexico.

- The Loop Current is an area of warm water that comes up from the Caribbean, flowing past the Yucatan Peninsula (Mexico) and into the Gulf of Mexico.
- It generally curves east across the Gulf and then flows south parallel to the west Florida coast; there it becomes the Florida Current as it moves through the Florida Straits, joins the Gulf Stream and travels up the Atlantic Coast, veering progressively farther away from the coast.
- Sometimes the northern part of the Loop Current separates from the main Loop Current, forming a large rotating region of water, known as an eddy.
- There are also smaller eddies that form along the edges of the Loop Current.

Both the location of the Loop Current and location of the oil slick are dynamic and constantly changing. The present location of the oil is identified daily through analysis of satellite imagery, observer overflights and advanced technology on aircraft. This information is also keeping us informed of how far away the oil is from the Loop Current each day. If oil from the spill enters the Loop Current, it would take at least a few days or more to reach the Florida Straits. During this transit time, the natural processes of evaporation and dispersion would reduce the oil volume significantly, and make it less toxic. The remaining oil would be mostly in the form of tarballs.

The figure below, updated daily, shows the location of the oil spill based on satellite imagery. It also depicts the present location of the Loop Current, an eddy north of the Loop Current called Eddy Franklin, and a counter clockwise eddy between Eddy Franklin and the Loop Current. There has been no indication of oil in or near the Loop Current for over four weeks. Much of the visible slick has moved to the northwest, and with no northwest winds in the forecast, Eddy Franklin separated from the Loop Current, and no eddies in position to move oil toward Eddy Franklin, the risk of the Loop Current transporting a significant amount of oil is very low. NOAA will continue to monitor the situation daily.



Slick location derived by NOAA NESDIS from ENVISAT ASAR data acquired on July 21, 2010 at 1055 CDT, Terra SAR-X data acquired on July 21, 2010. Loop Current and eddy analysis updated on July 20, 2010 by NOAA/AOML from satellite altimetry-derived sea surface height fields obtained from NASA

Map prepared July 21, 2010 by NOAA Emergency Response Division



Deepwater Horizon Spill Response

FISHERIES STATUS

Southeast Fishery Bulletin

National Marine Fisheries Service, Southeast Regional Office, 263 13th Avenue South, St. Petersburg, Florida 33701-5505

FOR INFORMATION CONTACT:
727-824-5305, FAX 727-824-5308

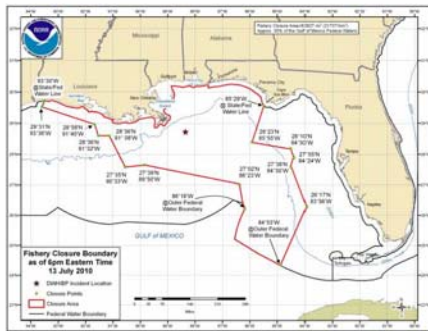
July 13, 2010
FB10-064

BP Oil Spill: NOAA Modifies Commercial and Recreational Fishing Closure in the Oil-Affected Portions of the Gulf of Mexico

Current revisions to the closure, described below, will be effective on **July 13, 2010 at 6 p.m. eastern time (5 p.m. central time)**. All commercial and recreational fishing including catch and release is prohibited in the closed area; however, transit through the area is allowed.

or oil sheens (very thin layers of floating oil) are present, even if those areas are not currently closed to fishing.

The closed area is bounded by rhumb lines connecting, in order, the following coordinates:



Map Link:
http://sero.nmfs.noaa.gov/sf/deepwater_horizon/BP_OilSpill_FisheryClosureMap_071310.pdf

The new closure measures 83,927 sq mi (217,371 sq km) and covers about 35% of the Gulf of Mexico exclusive economic zone. The majority of federal waters in the Gulf of Mexico are open to commercial and recreational fishing.

Modeling and mapping the actual and projected spill area is not an exact science. NOAA Fisheries Service strongly advises fishermen not to fish in areas where oil

North latitude	West longitude
At state/federal line	85° 29'
28° 23'	85° 55'
28° 10'	84° 30'
27° 55'	84° 24'
27° 38'	84° 30'
26° 17'	83° 56'
At outer federal line	84° 53'
Follow the outer boundary of federal waters northerly to...	
The outer federal line	86° 16'
27° 02'	86° 23'
27° 39'	89° 50'
27° 35'	90° 33'
28° 36'	91° 08'
28° 36'	91° 32'
28° 58'	91° 40'
29° 31'	93° 36'
At the state/federal line	93° 30'
Follow the state/federal water line easterly to beginning point	

Reminders

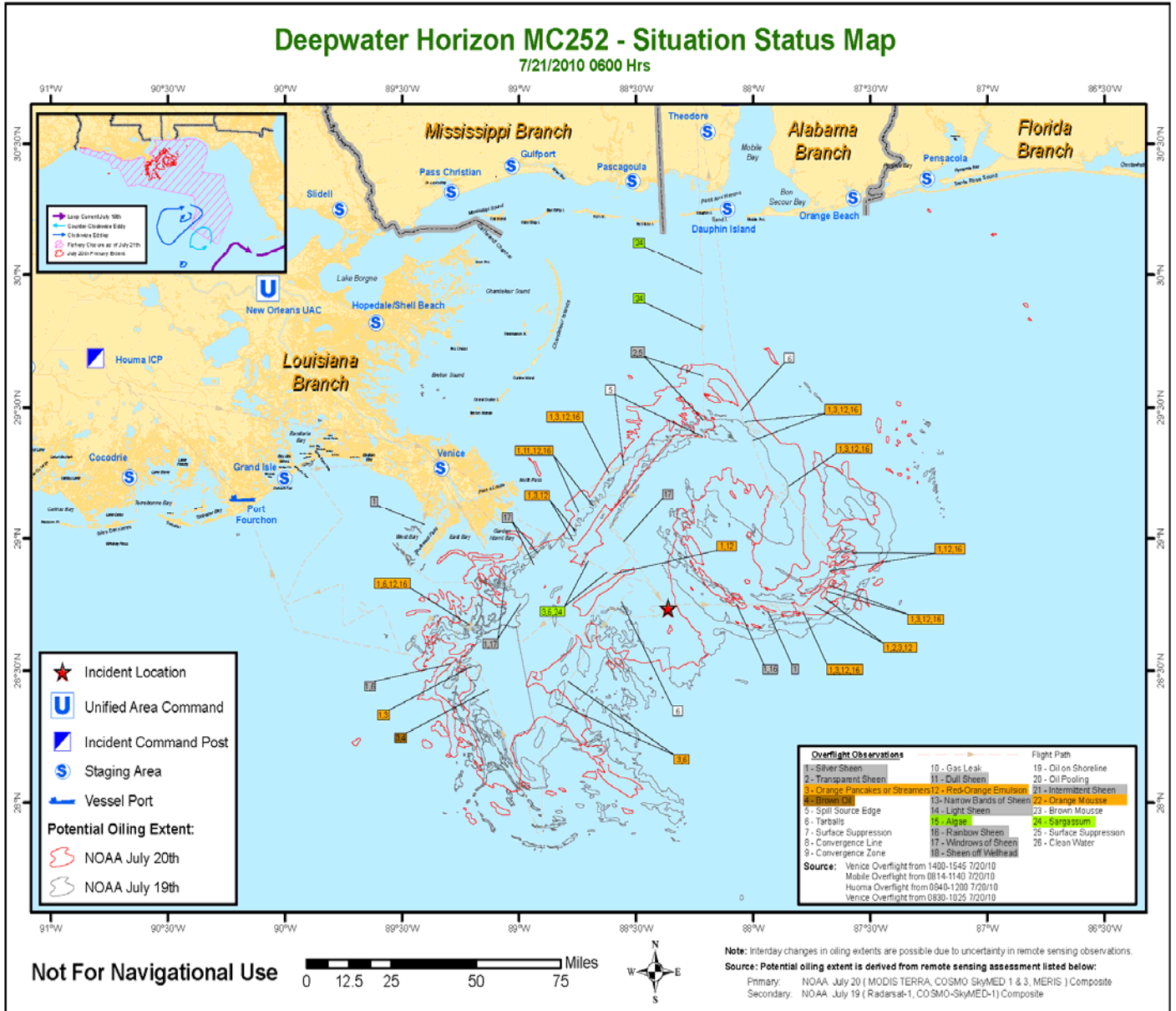
If state waters are closed to fishing due to the oil spill, all vessels must comply with that closure. If state waters are not closed to fishing due to the oil spill, federally permitted vessels may fish in those waters while abiding by all other applicable regulations.

Permit holders are reminded to maintain their federal vessel permits by submitting timely reporting requirements and renewal applications, even if the vessel is not currently engaged in fishing activities.



Deepwater Horizon Spill Response

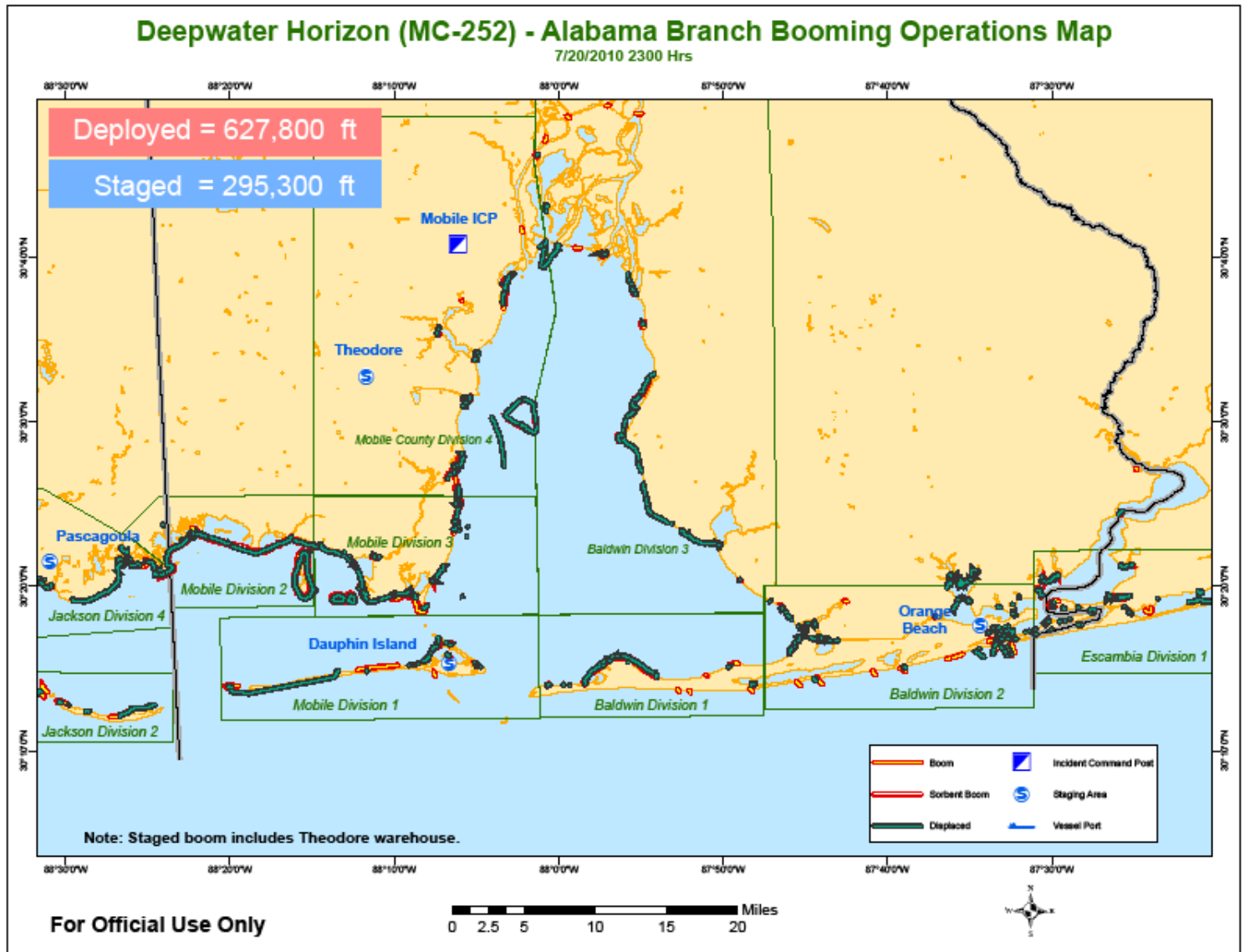
CURRENT FORECAST POSITION OF OIL SLICK





Deepwater Horizon Spill Response

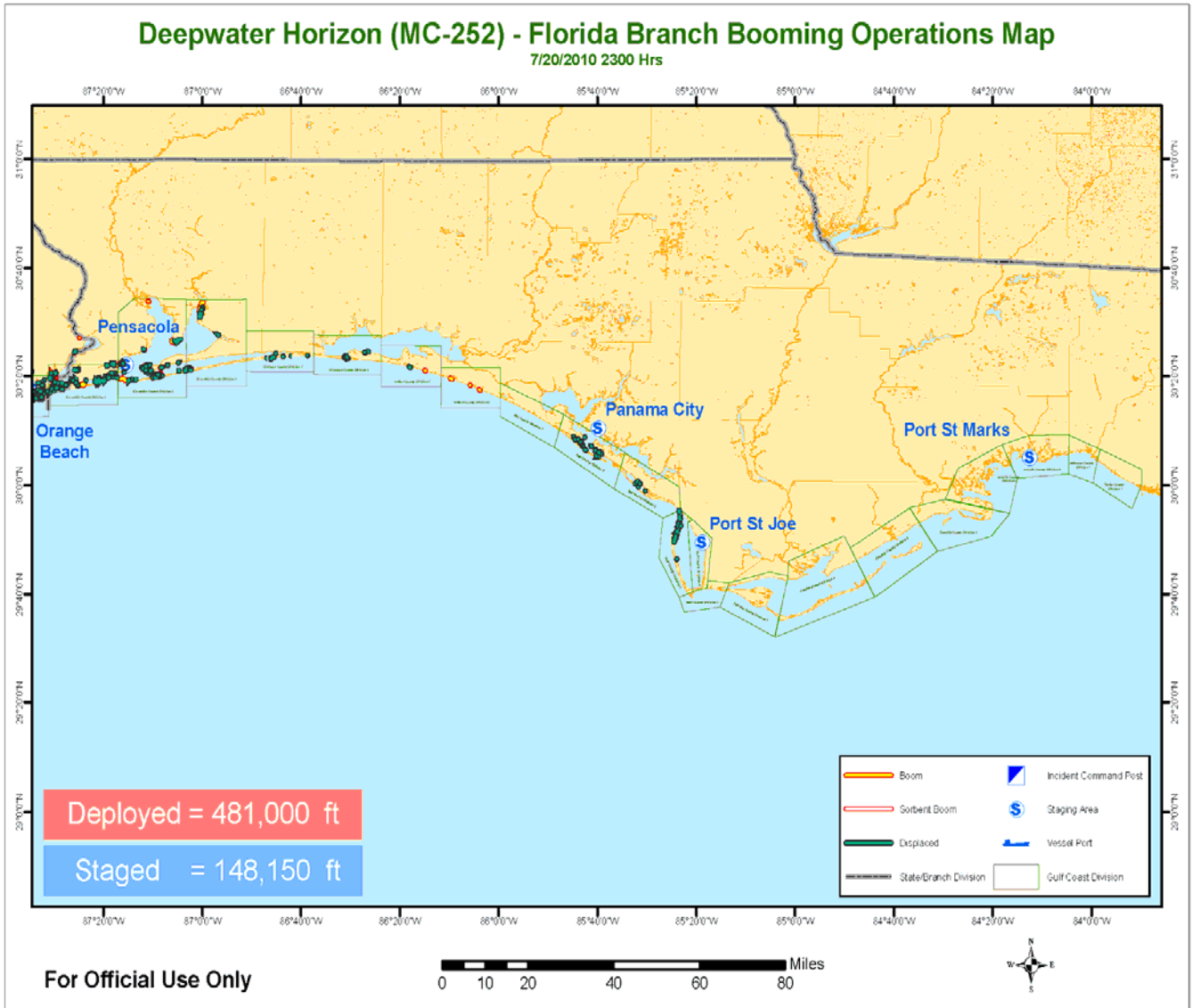
BOOM SITUATION STATUS MAP





Deepwater Horizon Spill Response

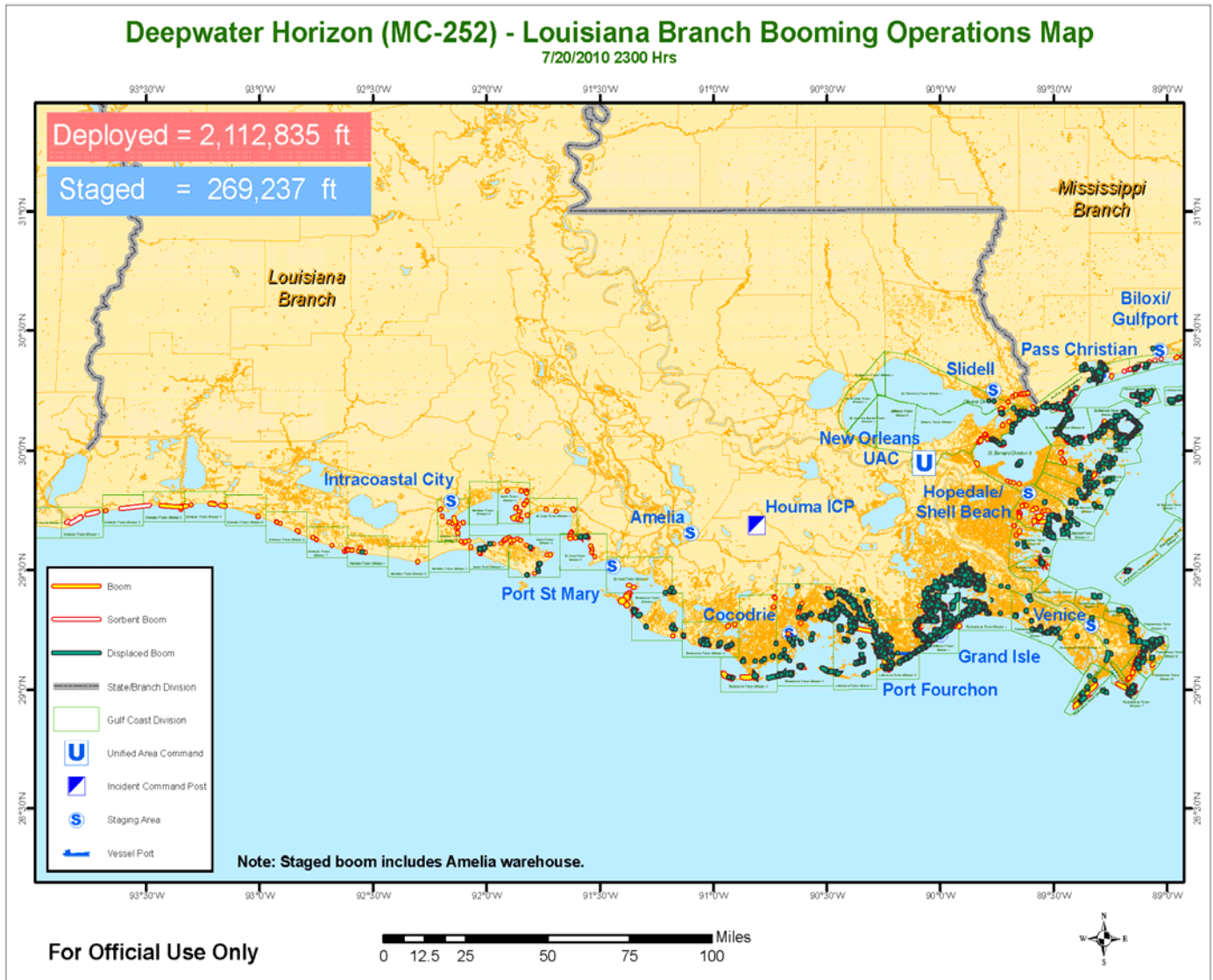
BOOM SITUATION STATUS MAP





Deepwater Horizon Spill Response

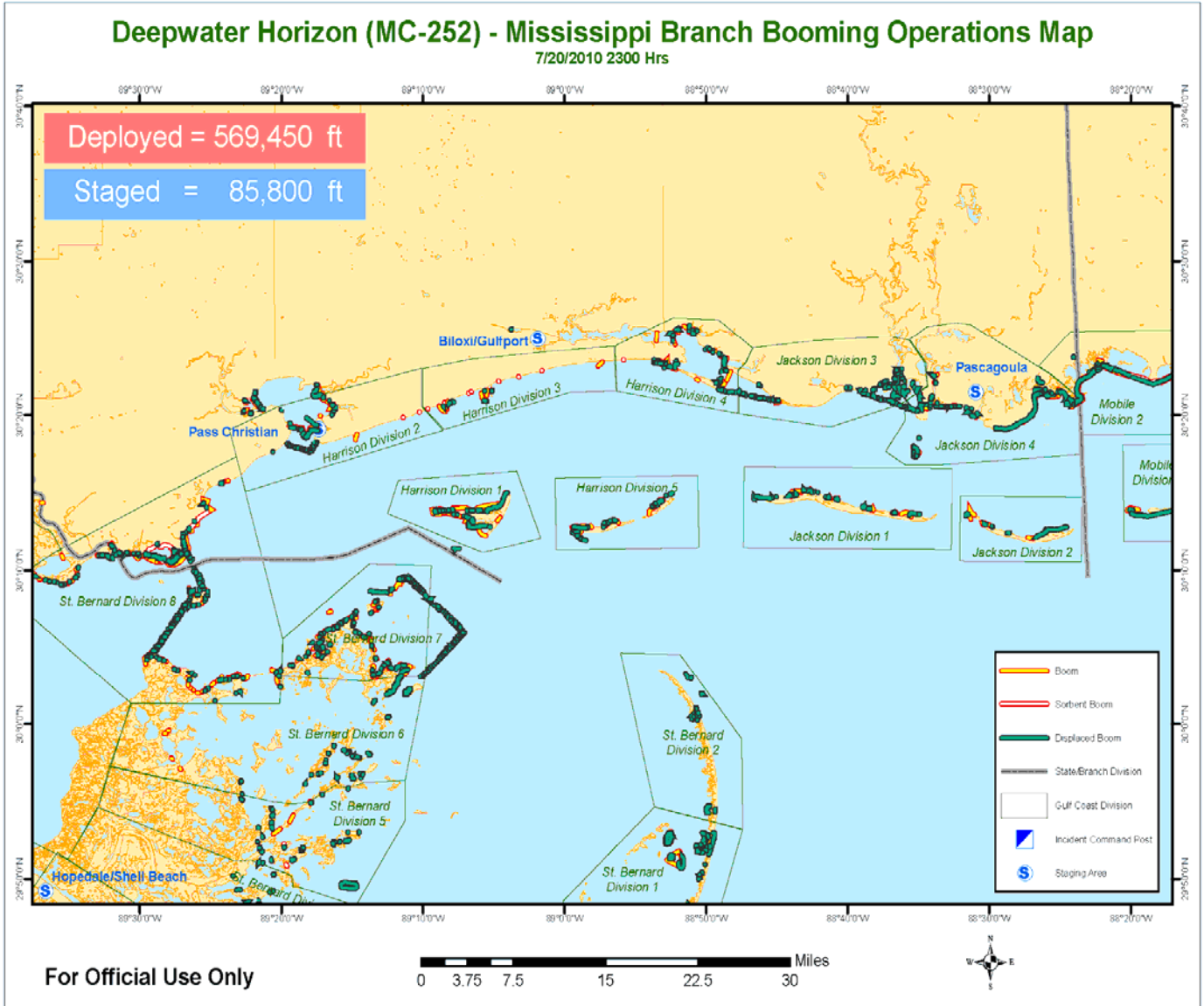
BOOM SITUATION STATUS MAP





National Incident Command
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BOOM SITUATION STATUS MAP





Deepwater Horizon Spill Response

SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

NOAA/NOS/OR&R

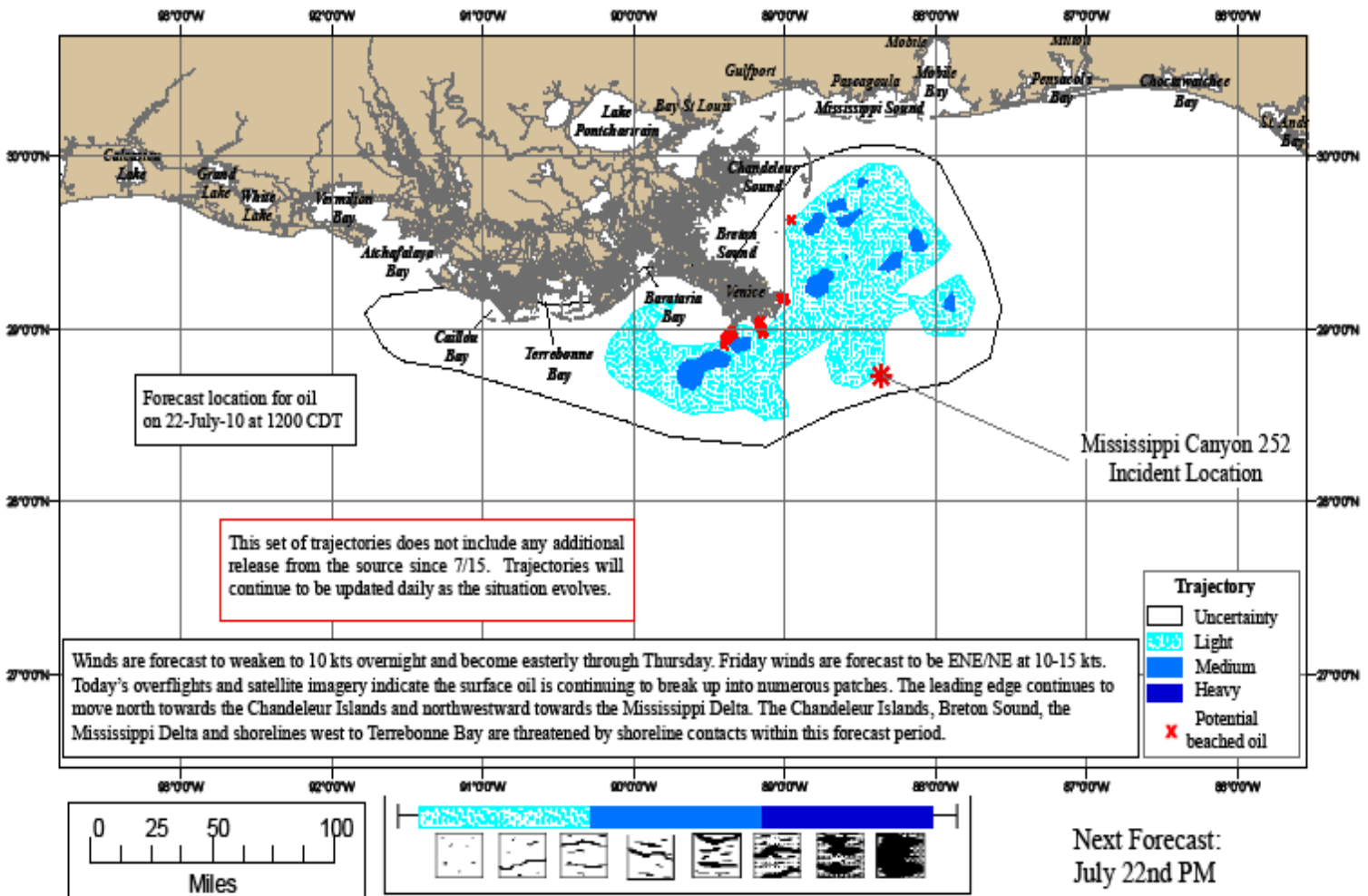
Nearshore

Estimate for: 1200 CDT, Thursday, 7/22/10

Date Prepared: 2000 CDT, Wednesday, 7/21/10



This forecast is based on the NWS spot forecast from Wednesday, July 21 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Wednesday satellite imagery analysis (NOAA/NESDIS) and overflight observations. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



this scale bar shows the meaning of the distribution terms at the current time



Deepwater Horizon Spill Response

SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

NOAA/NOS/OR&R

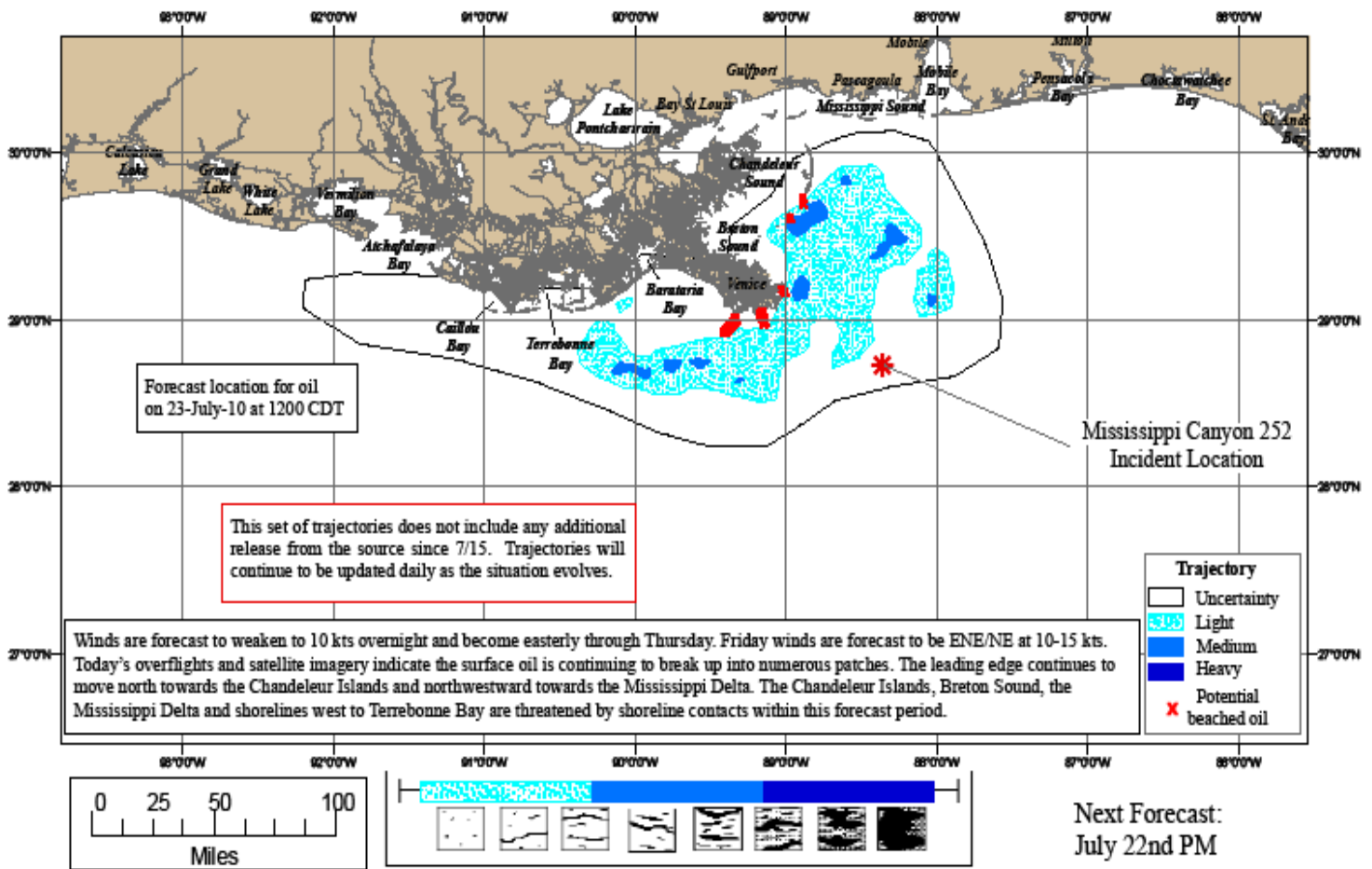
Nearshore

Estimate for: 1200 CDT, Friday, 7/23/10

Date Prepared: 2000 CDT, Wednesday, 7/21/10



This forecast is based on the NWS spot forecast from Wednesday, July 21 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Wednesday satellite imagery analysis (NOAA/NESDIS) and overflight observations. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.





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SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

NOAA/NOS/OR&R

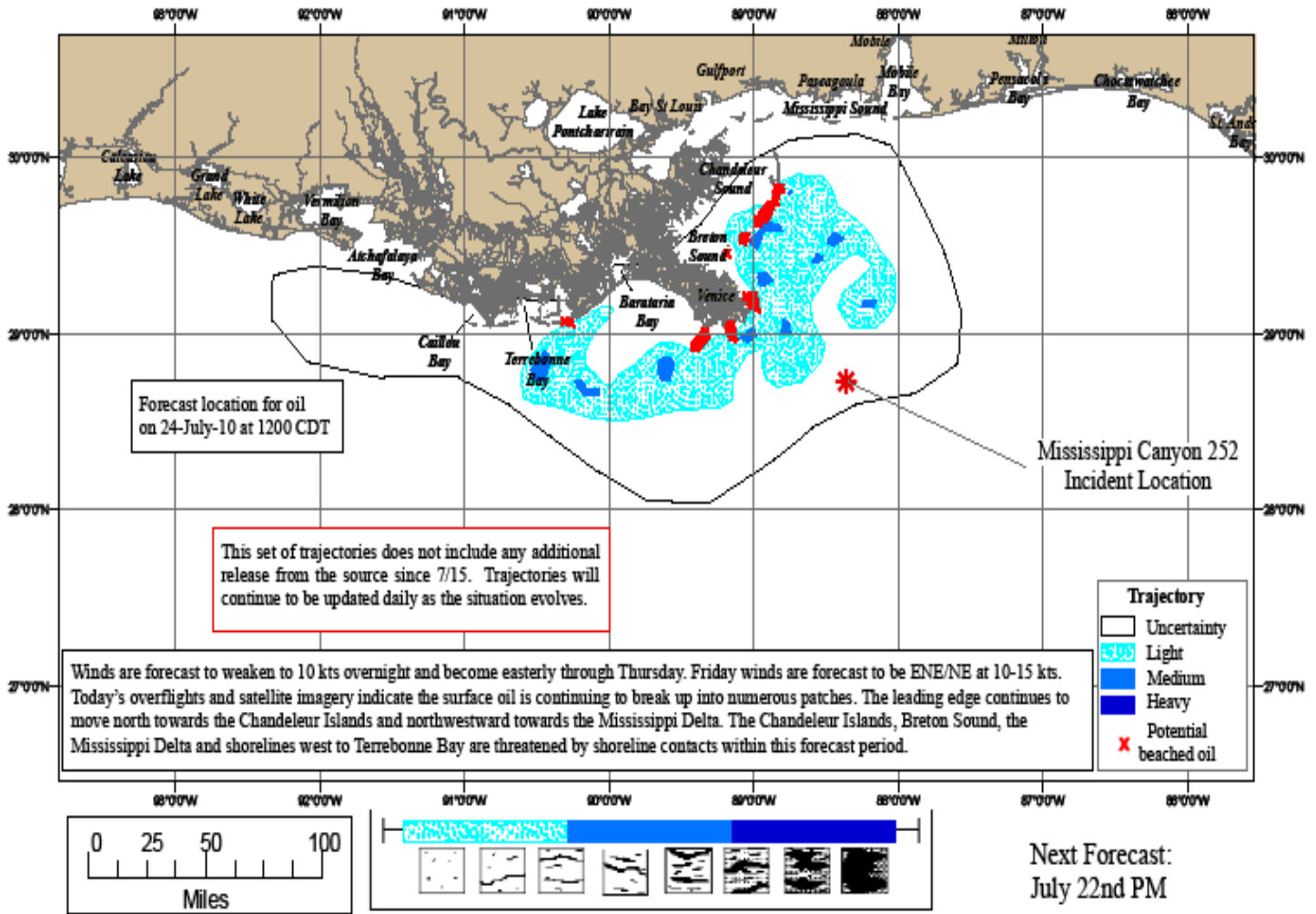
Nearshore

Estimate for: 1200 CDT, Saturday, 7/24/10

Date Prepared: 2000 CDT, Wednesday, 7/21/10



This forecast is based on the NWS spot forecast from Wednesday, July 21 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Wednesday satellite imagery analysis (NOAA/NESDIS) and overflight observations. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



this scale bar shows the meaning of the distribution terms at the current time

01268-EPA-5369

"HQS-PF-flidr-NIC HQ Situation Unit"
 <NIC-HQ-Situation-Unit@uscg.>

Sent by:
 NIC-HQ-Situation-Unit@uscg.mil

07/22/2010 06:30 AM

To "HQS-PF-flidr-NIC HQ Situation Unit", "HQS-DG-LST-NIC-Situation Briefing", "Ortman, Chris", "dave.westerholm", "dwh.dhs", "dwh.noaa", "Bamford, George", "Rogers, Jim", "Joint.Staff", "Walsh, Kati", "Foresman, Lee", "Pension, Lisa", "National Command Center", "NGA.cat", "nga.ic.cat", "nga.smil.cat", "NOC.imo", "NOC SWO Restricted", "NOC SWO", "NOC.uscg", "OPS CAT", "OSD.Watch", "SBS-All", "tina.eichenour"

cc "DeepWater Support"

bcc

Subject National Incident Commander Brief 0630EDT 22 July 2010

Good Morning All,

Please find the attached Situation Briefing that has been prepared by the NIC Situation Unit current as of 0630EDT today. Please see attached for full report.

Copies of situations briefs are available on HSIN at [HTTPS://government.hsin.gov](https://government.hsin.gov)

HIGHLIGHTS OF THE LAST OPERATIONAL PERIOD:

- 0 controlled burns completed, 0 dispersant flights
- Capping stack: continued to perform well integrity test including monitoring and data collection
- DDII: storm packer set
- DDIII: completed under-reaming hole and storm packer set
- CPD: prepared to lay 2,900' of flexible hose for the free standing riser #2
- Q4000: commenced preparations for possible static kill operation
- HELIX PRODUCER: standing by to resume containment if required
- ENTERPRISE: standing by with top hat #7

• Thursday 22 July 20	E 10	Choppy	3-5
• Thursday 22 July 20	ESE 5-10	Choppy	3
• Friday 20	ENE 10	Choppy	3
• Saturday 20	NE 10-15	Choppy	2-3
• Sunday 40	SE 10	Choppy	2-3
• Monday 30	SSE 10	Choppy	2-3
• Tuesday 40	S 5-10	Choppy	2-3

• TROPICAL WEATHER OUTLOOK: HIGH PRESSURE WILL REMAINED CENTERED OVER THE WESTERN ATLANTIC AND DOMINATE MUCH OF THE SOUTHEASTERN CONUS. THIS WILL CONTINUE TO PROVIDE LIGHT TO MODERATE ONSHORE FLOW THROUGH TONIGHT. THE MAIN CONCERN WILL COME FROM A TROPICAL WAVE CURRENTLY MOVING OVER THE SOUTHEASTERN BAHAMAS. THIS TROPICAL WAVE IS FORECASTED TO ENTER THE GULF PUSH THROUGH THE GULF THIS WEEKEND AND HAVE SOME IMPACTS ON OPERATIONS NEAR THE SOURCE AND ALONG THE SHORELINES SATURDAY AND SUNDAY. WINDS WILL CONTINUE TO HAVE AN EASTERLY COMPONENT AND COULD PICK UP TO NEAR 20 KNOTS OVER THE SOURCE

PROVIDING SEAS OF 6 FEET AND POSSIBLY SLIGHTLY HIGHER LATE SATURDAY. THIS TROPICAL WAVE WILL HAVE TO BE WATCHED CLOSELY BUT AT THIS TIME CONDITIONS LOOK MARGINAL FOR THIS TO DEVELOP.

- DISCOVERER ENTERPRISE (DE): Currently standing by. DE has Top Hat #7 at depth on the auxiliary riser. (Houston 1200EDT 21 July)
- HELIX PRODUCER I: As per the Well Integrity Test, the HP1 was shut-in at 1120L 15July. Current T-time is 24 hours. (Houston 1200EDT 21 July).
- CAPPING STACK OPS: The Three Ram Capping Stack is in position. (Houston 1200EDT 21 July)
- WELL INTEGRITY PLAN: Per the Well Integrity Test Procedure, the choke was completely closed at 1422L 15July and continues to hold steady (at .8 psi /hour). As of 1047L, pressure is 6848.25 psi at PT-3K-2 on the Three Ram Capping stack. The capping stack has five minor leaks (hydrate bubbles) that continue to be monitored and evaluated. (Houston 0639EDT 21 July)
- SEISMIC / ACOUSTIC TESTING: GECO TOPAZ completed two seismic runs yesterday, and three passes scheduled today. NOAA PISCES is in port at Pascagoula and GORDON GUNTER is under way and will arrive tonight. Acoustic testing will commence tonight. (Houston 0639EDT 21 July)
- MONITORING: Temperature at the casing was 39.7 degrees F. Geophones have been installed (vibration - hourly) and recording data at the lower cement line on casing and "big ears" sensors have been installed (acoustic - 30 mins) on the casing 1 inch below the well connector. Monitoring will be collected by the BOA SUB C. T-time is 2 hours. (Houston 1200EDT 21 July).
- HYDROSTATIC CONTROL PLAN: Current planning is to conduct a "Static Kill" of the well by pumping mud from the Q4000 through the choke and kill manifold and into the top of the well. The scientific team will reviewed detailed procedures on 21 July. Early start for executing the plan is Friday, 23 July. (Houston 1200EDT 21 July)
- SUB-SEA DISPERSANT: Dispersant injections at the BOP were secured at 1417hrs. 15 July. (Houston 1200EDT 21 July)
- Q4000: As per the Well Integrity Test Plan, the Q4000 was shut-in at 1050L 15 July. Current T-time is 69 hours. (Houston 1200EDT 21 July)
- VOLATILE ORGANIC COMPOUNDS (VOC): No reported VOCs. (Houston 1200EDT 21 July)
- SHORT TERM CONTAINMENT: The DE has deployed Top Hat #7 to depth and has moved within 1500' of the well. T-time is 41 hours. (Houston 1200EDT 21 July)
- LONG TERM CONTAINMENT AND DISPOSAL PLAN 1: Standing by. (Houston 2000EDT 21 July)
- LONG TERM CONTAINMENT AND DISPOSAL PLAN 2: The FSR 2 inner riser has been completed. Upper riser work scheduled to be completed today 21 July . Completed the 1060' jumper keel haul and installation. Initial collection of oil and gas from CDP2 is anticipated OOA 24 July. (Houston 1200EDT 21 July)
- SUBSEA TIE-IN: Planning and design work are ongoing for both the Rigel and Na Kika tie-in options. (Houston 1200EDT 21 July)

OSC Blair Stanifer
National Incident Command
Situation Unit
24/7: 202-372-1710

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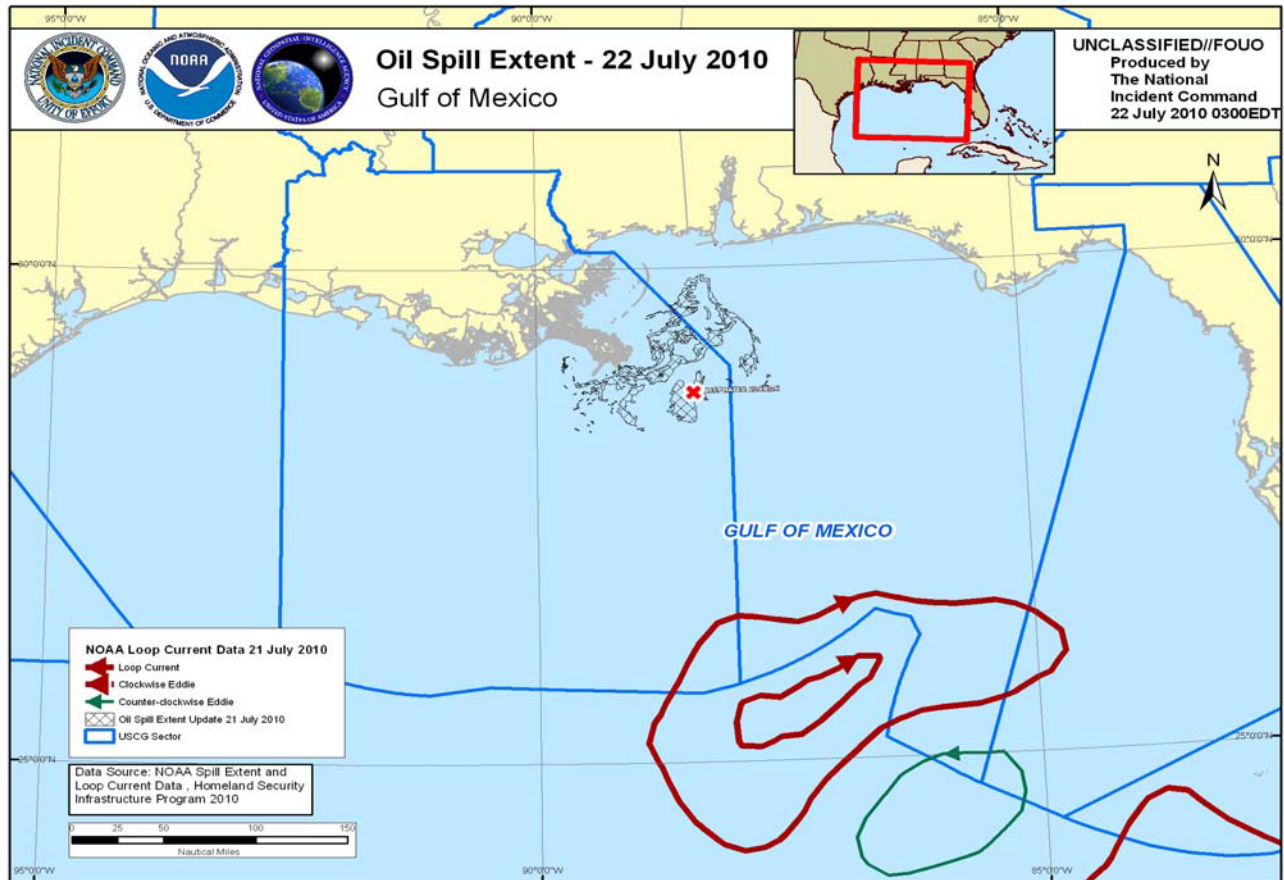
National Incident Command Brief 0630EDT 22 July 10.pdf

National Incident Command
DEEPWATER HORIZON RESPONSE
DAILY SITUATION REPORT
22 July 2010, 0630 EDT





Deepwater Horizon Spill Response (Updates in RED)



National Incident Commander Objectives:

1. Establish and manage a coordinated interagency response effort to effectively employ all resources required to mitigate current and long term environmental and economic impacts of the incident.
2. Engage and inform the public, stakeholders and the media, keeping them apprised of response activities and plans.
3. Engage across all levels of government to develop courses of action for issues that span multiple agencies and departments.

Unified Area Command Objectives:

1. Ensure the safety and welfare of citizens and response personnel.
2. Control the source of the spill.
3. Continue to contain, recover, and dispose of spilled material.
4. Continue to maximize use and availability of advanced source control and response technologies.
5. Continue to maximize the protection, assessment, and response to environmentally, sensitive areas and wildlife risk.
6. Ensure stakeholders, government officials, and the public are kept informed of source control and response actions.
7. Minimize social, political, economic, and environmental impacts.
8. Continue to optimize critical resource utilization and effectiveness from all agencies and organizations across all response areas.
9. Ensure sustainability by conducting strategic planning to address long-range planning concerns; including worst case scenarios, contingencies, resources, logistics, and potential gaps.



Deepwater Horizon Spill Response
(Updates in RED)

HIGHLIGHTS OF THE LAST OPERATIONAL PERIOD: (UAC Sit Exec Sum 21 July)

- 0 controlled burns completed, 0 dispersant flights
- Capping stack: continued to perform well integrity test including monitoring and data collection
- **DDII: set storm packer**
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- ENTERPRISE: standing by with top hat #7

WEATHER: (NOAA Spot Forecast 0300EDT 22 July)

Date	Wind (kts)	Sea State	Seas (ft)	Rain (%)
Thursday 22 July Day	E 10	Choppy	3-5	20
Thursday 22 July Night	ESE 5-10	Choppy	3	20
Friday	ENE 10	Choppy	3	20
Saturday	NE 10-15	Choppy	2-3	20
Sunday	SE 10	Choppy	2-3	40
Monday	SSE 10	Choppy	2-3	30
Tuesday	S 5-10	Choppy	2-3	40

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SOURCE CONTROL: (Houston 1200EDT 21 July)

Vessel	0000-2359CDT 20 July		Total Recovered/Flared to date:	
	OIL	GAS	OIL	GAS
DISCOVERER ENTERPRISE	0 bbls	0 million cubic ft of gas	562,104 bbls <small>*includes collection total for Riser Insertion Test Tube (RITT - 22,158 bbls)</small>	1,272.4 million cubic ft of gas <small>* includes collection total for Riser Insertion Test Tube (RITT - 88.4 gas)</small>
Q4000	0 bbls	0 million cubic ft of gas	241,187 bbls	534.1 million cubic ft of gas



Deepwater Horizon Spill Response
(Updates in RED)

HELIX PRODUCER I	0 bbls	0 million cubic ft of gas	23,742 bbls	~56.5 million cubic ft of gas (estimated due to incorrectly calibrated meter)
Cumulative oil/gas recovered	0 bbls	0 million cubic ft of gas	827,033 bbls	~1,863 million cubic ft of gas

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Deepwater Horizon Spill Response
(Updates in **RED**)

RELIEF WELL DATA: (Houston 1200EDT 21 July)

	Total Drill Depth (MD=measured or total drilled depth in feet)	Day # of Est. Completion Days	True Vertical Depth (from the sea floor)	Comments
DD-II	15,961'	53 of 104 (51 %)	15,200'	T-Time 94 hrs; Drilling of relief wells are not expected to be impacted by sea state
DD-III	17,867'	76 of 104 (73%)	17,108'	T-Time 110 hrs; Drilling of relief wells are not expected to be impacted by sea state

- **DD-II:** 2nd Relief Well. DDII is holding at a depth of 15,961' (15,200' TVD), 10,961' below sea floor conducting maintenance and will hold operations and await results of the DDIII relief well; tentative start of Wednesday 21 July. DDII has run 11 7/8" casing to depth **and cemented**. T-time is 94 hours. (Houston 1200EDT 21 July)
- **DD-III:** 1st Relief Well – DDIII is at a depth of 17,864' (17,108' TVD), 12,108' below sea floor. Completed ranging run #13, data indicates 4ft (+/- 2 ft) off of Macondo Well Bore. Completed shear test and plans to case on Thursday morning 22 July. T-time is 110 hours. **DDIII has set the storm plug and pulled drill string to 10,000'**. (Houston 1200EDT 21 July)

(Houston 1200EDT 21 July)

Name	Flag	Status/Location	Current Function	Comments
Q4000	United States	On-scene	Containment	Current T-Time 69 hours. Standing by. Shut down as of 1050CDT, 15 July Operational T-Time 69 hours. Operations may continue in sea states < 12'
GECO TOPAZ	United States	On-scene	Conduct Seismic Runs	Seismic Runs Operations may continue in sea states < 10'
NOAA PISCES	United States	Departed area	Conduct Seismic runs	Seismic Runs with acoustics Operations may continue in sea states < 10'
DISCOVERER ENTERPRISE	Marshall Islands	On-scene	Containment	Standing by. Current T-Time 41 hours Operational T-Time 114 hours. Operations may continue in sea states < 12'
HELIX PRODUCER I	Bahamas	On-scene	Oil Production Will process 20-25,000 bbls of oil/day at the CDP-1 free standing riser. Standing by to receive containment if required	Current T-Time 24 hrs. Shut in as of 1120CDT, 15 July Operational T-Time 24-48 hours. Operations may continue in sea states < 12'
LOCH RANNOCH	United Kingdom	On-scene	Shuttle Tanker Off location standing by to return to HP1 following additional seismic testing	Current T-Time 1 hour. Capacity - 1,000,000 bbls. In position and attached to HP1 via transfer hose. Total volume on board is 24,628 bbls



Deepwater Horizon Spill Response
(Updates in **RED**)

Name	Flag	Status/Location	Current Function	Comments
DISCOVERER CLEAR LEADER	Marshall Islands	On-scene	Containment	T-Time is 24 hours. Capacity - 125,000 bbls. On dynamic position (DP) standing by. 3800' flexible on deck
DISCOVERER INSPIRATION	Marshall Islands	Mississippi Canyon Block 467	Demobilizing	Previously landed capping stack, preparing for demobilization
SKANDI NEPTUNE	Norway	On-scene	ROV operations	
MASSACHUSETTS	United States	On-scene	Shuttle Tank Barge Transfers oil from the DISCOVERER ENTERPRISE	
EVI KNUITSEN	Norway	Anchored at LOOP anchorage	Shuttle Tanker At Loop Anchorage conducting joint DP trials with TOISA PISCES	Current T-Time 2 hours. Capacity – 750,000 bbls. The tanker will store oil processed by the TOISA PISCES which has no storage capacity
NAVION FENNIA	Bahamas	Anchored at LOOP anchorage	Shuttle Tanker At Loop Anchorage conducting joint DP trials with TOISA PISCES	Current T-Time 2 hours. Capacity – 750,000 bbls. Joint DP test will take place with TOISA PISCES upon departure
SEILLEAN	Panama	Departed Trinidad. Enroute to Corpus Christi, TX	Containment FPSO, departed Port of Spain, Trinidad enroute to Corpus Christi, TX for outfitting and commissioning of production systems. MSU Corpus Christi will conduct a Port State Control Exam prior to the SEILLEAN's departure for MC 252	Estimated MC 252 ETA in Corpus Christi, TX is 00A 22 July. Capacity is 310,000 bbls. T-time is 0 hours
OVERSEAS CASCADE	United States	Transiting	Shuttle Tanker Standing by in the field	Currently at Plains St. James facility (LA) discharging. Scheduled to return to the field on 18 July at approx 1800CDT. DP Trials started 18 July. T-time is 0 hrs
TOISA PISCES	Liberia	Corpus Christi, TX	Shuttle Tanker At Loop Anchorage performing joint DP trials	The vessel is expected to hook up to the CDP-2 free standing riser to continuously process oil. T-time is 0 (Zero) hrs
SEACOR RIGOROUS	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	Have deployed 12" lightering transfer hose
LA CHEVAL	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	Have deployed 12" lightering transfer hose
NORMAND FORTRESS	Norway	En-route	Construction support	Install the pipeline crossing for the 2 subsea pipeline alternatives
WEST SIRIUS	Panama	On-scene	Construction support	Install freestanding Riser 2
NOAA GORDON	United	En-route	Conduct Seismic runs	Seismic Runs with acoustics



Deepwater Horizon Spill Response
(Updates in RED)

Name	Flag	Status/Location	Current Function	Comments
GUNTHER	States		Replaced NOAA PISCES	Operations may continue in sea states < 10'

CRITICAL RESOURCE MANAGEMENT: (Critical Resources Unit 21 July)

- The list of International offers of Assistance will be posted to HSIN on Monday evenings at 1900EDT.
- **International Offers of Assistance: Government to Government**
 - As of 21 July, the NIC has received 70 offers from 28 countries and 4 International Organizations.
 - 44 offers were for critical resources, 40 have been accepted.
 - In total, 46 govt-govt and Intl Org offers have been accepted to date.
- **International Offers of Assistance: Private, Government and IMO Facilitated**
 - As of 21 July, the NIC has received 54 offers of assistance from private companies
 - 25 offers were submitted directly by private entities
 - 29 offers were facilitated by foreign governments or the IMO
 - 33 offers were for critical resources, 6 offers have been accepted
 - NIC met with US Ambassador to Belgium today and plans to meet with DOT S1, US Ambassador to Belgium, Belgian Ambassador to the US, Former Interior Secretary Mauuel Lijan & the Jan De Nul Group on 21 July regarding private offer from Belgian contractor Jan De Nul group; these meetings were requested by Jan De Nul to provide greater detail and garner support for employing these options.
- **Domestic Offers of Resources**
 - As of 21 July, the NIC has received 76 domestic offers
 - 18 originated through the Homeport website
 - 9 offers have been accepted
 - 25 offers were for critical resources; none have been accepted

• **Skimmers** (Critical Resources Unit 21 July)

Foreign Skimmers	Domestic Skimmers	Navy Skimmers	Skimmers Freed up by Emergency Rule
0	752	53	27

- State by State listing of all Inshore and Near Shore skimmers now listed in NIC Deepwater Horizon Response "At a Glance" spreadsheet.
- UAC confirms 309 skimmers delivered on 19 July. (UAC 0258EDT 19 July)
- Homeport website to collect skimmer availability went live on 01 July at 0900.
- **Domestic Sources**
 - Homeport website to collect skimmer availability went live on 01 July at 0900.
- **DOD**
RFA 78B
 - In theater: 26 shallow water skimmers, 4 Harbor Busters, and 35 tow boats
 - Enroute: 1 shallow water skimmers and 1 tow boats



Deepwater Horizon Spill Response
(Updates in **RED**)

CLEAN- UP/RESPONSE OPERATIONS SHORESIDE: (DWH AAG 0600 21 July)

	LA	MS	AL	FL	TX	TOTAL
Current Miles of Shoreline Impact	363.3	107.9	69.8	85.1	0	626.1
People Assigned	1,359	1,975	2,639	4,597	0	10,570

TEXAS:

OFFSHORE: 1 over-flights conducted at 0900CDT, NSTR .

NEARSHORE: NSTR

SHORELINE: No new contamination. No SCAT currently scheduled.

INSHORE: Total recovered to date 117.65 cubic yards of oily solids.

LOUISIANA:

OFFSHORE: Large Skimmers operational today at the source. Sea State rising - smaller OSRV sought safe harbor.

SHORELINE: Branches are allocating resources to oiling in several locations from St. Bernard Parish to Grand Isle. Continued ops throughout Barataria Bay, South Pass and Grand Terre. Currently only light oiling found.

INSHORE: 12 fishing vessel skimming Task Forces and 27 Shallow Water Barge Skimming Systems were operational in 5 parishes.

MISSISSIPPI:

SHORELINE: Light impact reported throughout area of responsibility. Cleanup crews responded to light tarball impact in Waveland, Pass Christian, Long Beach, Gulf Port, Biloxi, Cat and Ship Islands. Manual cleanup continued at Bell Fontaine, Singing River Island, Round Island, Petis Bois and Horn Islands and in Pascagoula.

NEARSHORE: TF#5 scouted for oil and patrolled in the vicinity of Pascagoula; prepared to execute severe weather plan. TF#6 scouted for oil and patrolled south of Cat Island; prepared to execute severe weather plan.

OFFSHORE: ICP Houma will retain tactical control of ICP Mobile offshore assets. Operational control will remain with ICP Mobile. Due to current weather conditions, small vessels, barges and VOOs have been instructed to recover equipment, enter decon and seek safe harbor.

ALABAMA:

SHORELINE: Manual cleanup operations continued at Fort Morgan, Gulf Shores and Orange Beach. Crews responded to a light sheen off Fort Morgan and removed tarballs from tidal pools at Orange Beach State Park. Strike teams removed tarballs beneath the Perdido Pass Bridge and crews continued to remove tarballs and oily seaweed from beach along Perdido Pass. Crews responded to report of oil streamers in surf at Little Lagoon and Laguna Key with hard boom, sorbent boom and snare. Cleanup crews responded to areas of oiling near private homes and dunes. Shoreline areas near private residences are being cleaned if owner signs access agreement. Heavy to moderate oiling confirmed at West Point and on Little Dauphin Island.

NEARSHORE: TF#2 working with Navy airship at Fort Morgan conducting skimming, training and coordination; prepared to execute severe weather plan.



Deepwater Horizon Spill Response
(Updates in **RED**)

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FLORIDA:

SHORELINE: No new oil reported ashore in Florida. Crews conducted manual beach cleanups on Perdido Beach, Perdido Key, Fort Pickens, Pensacola Beach, Navarre Beach, Okaloosa Island and beaches throughout Escambia, Santa Rosa, Okaloosa, Bay, Gulf and Walton Counties. Cleanup efforts also continued at Eglin Air Force Base.

NEARSHORE: TF#1 patrolled and scouted for oil up to four miles offshore; prepared to execute severe weather plan. TF#3 conducted training with Marco Skimmer; prepared to execute severe weather plan. TF#4 patrolled and scouted in the area of NAS Pensacola west pier; prepared to execute severe weather plan.

OFFSHORE: ICP Houma will retain tactical control of ICP Mobile offshore assets. Operational control will remain with ICP Mobile. Due to current weather conditions, small vessels, barges and VOOs have been instructed to recover equipment, enter decon and seek safe harbor.

SAFETY/PERSONNEL CASUALTIES: NSTR

OIL SPILL LIABILITY TRUST FUND (OSLTF) FINANCIAL UPDATE:

(NPFC Executive Financial Summary Report 21 July)

OSLTF Emergency Fund Remaining	\$31,263,704.18
Fed Project Ceiling	\$359,500,000.00
Obligated funds to Date	\$318,465,564.00
Fed project Ceiling Remaining	\$41,034,436.00

BP CLAIMS SUMMARY: (BP Claims Report 21 July)

- Total Number of Claims: 121,217
- Total Amount Disbursed: \$ 226,284,083.00
- Number of Claims Denied: 0
- Number of Checks Disbursed: 75,443

BP CLAIMS CALL CENTER STATISTICS: (BP Claims 21 July)

- Calls Received: 1,606
- Call operators: 165
- Checks written: 1,851
- Cumulative Checks written: 75,443
- Managers/adjusters in field: 1,118
- Claim Centers: 36



0630EDT - 22 July 2010

Deepwater Horizon Spill Response

(Updates in RED)

FUTURE PLANS (Next 24-48 hours): (UAC Sit Exec Sum 21 July)

- Continue to monitor VOC's; utilize dispersants as necessary
- Capping stack: continue to monitor and collect data
- DDII & DDIII: preparing for possible weather impacts
- CDP: continuing preparation to lay 2,900' of flexible hose for the free standing riser #2
- Q4000: awaiting procedure review for possible static kill operation
- HELIX PRODUCER: standing by to resume containment if required
- ENTERPRISE: stand by with top hat #7
- BOA DEEP C: recover top hat #3 from wet storage area

NIC STRATEGIC EFFORTS:

- **FRTG Flow Rate Analysis**
This improved estimate is based on more and better data that is available after the riser cut data which helps increase the scientific confidence in the accuracy of the estimate. As the Government continues to collect additional data and refine these estimates, it is important to realize that the numbers can change. In particular, because the upper number is less certain, it is important to plan for the upper estimate plus additional contingencies immediately. The most likely flow rate of oil is between 35,000 and 60,000 barrels per day.
- **International Engagement Strategy**
Interagency Strategic Planning (IASP) maintains country specific files on the potential for Impact from the DWH pollution incident on foreign countries. To date, IASP provided briefs to DOS on projections for impact to Cuba, Bahamas, and Bermuda. Brief for Mexico is scheduled for August 4 at NIC. Expected participants are scientists. IASP facilitated the release of technical scientific information compiled by NOAA to DoS, responding to Cuban government request for information.
- **Hurricane/Severe Weather Contingency Plan**
An updated version of the Severe Weather Contingency Plan (SWCP) Revision 4 has been posted to HSIN, reduced in size and is digitally searchable. SWCP revision 4 was provided to CG Congressional Affairs for posting on a portal for Congressional representative and staff access. Hurricane planning continues at UAC and UICs. SWCP revision 5 is in progress. A SWCP executive summary is posted in the IASP folder on HSIN.
- **NIC Strategy Implementation**
NIC Strategy Implementation doctrine version 2.0 has been disseminated and posted on HSIN. Version 3.0 is in draft.



0630EDT – 22 July 2010

Release 4 - HQ-FOI-01268-12

Deepwater Horizon Spill Response

(Updates in RED)

All emails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson

Media

NOLA JIC

- Received no applications for Safety Zone Media Access Credentials. A total of 291 have been processed since inception.
- Continued outreach to media to embed aboard the USCGC Decisive. Several are pending including national media

MOBILE JIC

- Was engaged with CNN aboard the Navy Airship & VOO boat ride

Houma JIC

- Was engaged with USA Today with a story on clean-up efforts in the marshlands.
- Provided a facilities embed with National Geographic; a photographer from
- Philadelphia Weekly received a tour of Elmer's Island.

Florida Peninsula JIC

- Was not engaged with national media.

Mobile JIC

- Was engaged with CNN for a tour of ICP and interview with Captain Poulin.

Galveston JIC

- Was not engaged with national media.

Social Media

- Today's "Ask a Responder" Q&A with the Aerial Observer was incredibly well received, with many expressing sincere support for the Coast Guard's efforts in the response.
- Many across the social web were interested in the fact that four of the world's largest oil companies are reportedly creating a strike force to staunch oil spills in the deep waters of the Gulf of Mexico in a billion-dollar bid to regain the confidence of the White House after BP Deepwater Horizon disaster.
- Blogs are discussing the alleged safety and maintenance issues on the Deepwater Horizon rig prior to it exploding and sinking.
- Anderson Cooper's blog again focused on issues related to media access to response operations, which sparked some renewed conversation on blogs today.



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Community Relations

- CR Teams in FL, MS, and LA have provided Deepwater Horizon Response information in ten languages to CBOs, FBOs, churches, local elected officials and businesses reaching over 380,000 individuals.
- CR Teams continue to identify trends and issues throughout affected communities:
 - Employers remark that they have lost employees to clean-up effort because they cannot afford to pay the same wages employees earn working for BP and its' contractors.
- On the horizon:
 - July 22, Plaquemines Parish, Open House, 6pm, Braithwaite, LA

Government Relations

0900 Branch St. Petersburg conducted a tactical evaluation of Pinellas County.

1000 ADM Zukunft and ADM Nash visited ICP Mobile.

1200 RADM T. Sullivan, FORCECOM and CAPT Brian Marvin, FC-5 at ATC Mobile.

1545 Vice Commandant, VADM Brice-O'Hara visited the UAC.

TBD Branch Miami meeting with the Port Everglades Port Director for a general meet and greet, DWH update, hurricane prep and port tour completed and well received. CAPT Conley accompanied CAPT Scraba and CAPT Depinet.



Unified Area Command Daily External Affairs Report Summary July 21, 2010

Key Message/Messages

The biggest enemy is complacency so we maintain a sense of urgency because there is an awful lot of oil in the Gulf of Mexico. There will be no reduction of effort, commitment or urgency."

Rear Adm. Zukunft

Key Efforts

Future Events and Issues (All times CDT)

Summary of Future Media Events for JICs

UAC NOLA JIC is soliciting media to embed aboard the USCG Cutter Decisive with several, including national media are pending.

Florida JIC has a media flight on Thursday 22 July; on Friday 23 July - a radio interview with Josh Mothner, of Think Radio in Marathon, Fla., regarding expectations for impacts in the Florida Keys; a media flight on Friday 23 July - Sally Bishop, Director Pinellas County Emergency Management, and Mike Rotter, Video Specialist for Pinellas County Communications Department to capture imagery for the County TV station; Friday 23 July – LTJG Michael Novak (USCG) interview for WINK-TV regarding educating the public on tar balls and monitoring efforts; Friday 30 July - Developing media day at Ding Dong Darling Wildlife Refuge. Event will include a boat ride to marsh and beach areas while highlighting agency cooperation to protect sensitive areas.

Monday - 2 August - CAPT Dickinson (USCG) is scheduled for an interview with WUSF 89.7 FM (Tampa NPR affiliate) regarding the Captain's role as both captain of the port and Branch St. Petersburg federal on-scene coordinator.

Galveston JIC No future media events planned at this time

The Houma JIC on 7/22 has an interview with WWBA News Talk Radio 820; 7/22: NPR interview with SCAT SME; 7/21-7/22 Mario Tama, Getty Images, on deck to cover all aspects of the operation in Grand Isle; 7/22: tentative- decon site/sand washing machine media availability; 7/22: 7 on the Grand Isle media boat tour, 6 on Venice boat tour

Two boat embed requests; an over-flight with Chattanooga ABC-TV; NBC Dateline scheduled to come to VeniceCommandCenter



0630EDT – 22 July 2010

Deepwater Horizon Spill Response

(Updates in RED)

Release 4 - HQ-FOI-01268-12

All emails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson

The Mobile JIC has scheduled CBS-Sacramento to embed with wildlife ops on 7/22; Bloomberg News embedded with wildlife ops on 7/22; Theodore, Alabama, oiled wildlife rehabilitation center media availability on 7/22/10; Vice President Joe Biden touring the Theodore, AL staging area 7/22; VIP's touring at ICP – RADM Sullivan, AL Lt Governor Jim Folsom, Vice Commandant VADM Brice-O'Hara.

Governmental Relations:

Engagement with Government Officials

- 0730 Rear Admiral Mark Buzby / Commander, Military Sealift Command (MSC), Roy Allgauer / Military Sealift Command, MSC Senior Gulf Coast Owner's Representative Jim Fernan / Military Sealift Command, Damage Control Officer visit to ICP Mobile. No Mobile IC representation required.
- 0745 RADM Sullivan, FORCECOM and CAPT Brian Marvin, FC-5 on site for Governors' call and tour of ICP Mobile.
- 0900 MS State Representatives tour ICP Mobile and ICS 101 brief.
- 0900 Branch St. Petersburg will conduct tactical evaluation of Pasco County, Hillsborough County, Sarasota County and Charlotte County.
- 1000 CAPT Stowe and CDR VanEssendelft from Branch Miami to meet with Miami Dade DERM to discuss tar ball collection process.
- 1100 VPOTUS and NIC visit to Theodore Staging Area.
- 1300 Vice Commandant, VADM Brice-O'Hara tour of Theodore staging area, wildlife rehab tour and then to ICP Mobile for tour/brief with CAPT Drelling.
- 1530 Alabama Lieutenant Governor Jim Folsom Jr. AL to tour ICP Mobile. Visit being coordinated by BP Government Affairs office. CG Incident Commander to make briefing introduction.
- 1600 NOAA/NMFS visit to ICP Houma.
- PM NIC Press statement from ICP Mobile or Brookley.
- TBD Plaquemines Parish open house in Braithwaite, LA.

Future Media Events for Government Relations

Thursday, July 22

- 0745 RADM T. Sullivan, FORCECOM and CAPT Brian Marvin, FC-5 on site for Governors' call and tour of ICP Mobile.
- 0900 MS State Representatives tour of the ICP and ICS 101 brief.
- 1300 Deputy Secretary Lute visit to DEEPWATER HORIZON Aviation Coordination Command (ACC) at Tyndall AFB.
- 1530 Deputy Secretary Lute to visit FOB at NAS. CAPT Poulin to attend.
- TBD VPOTUS visit to Dauphin Island and overflight.
- TBD Vice Commandant, VADM Brice-O'Hara, overflight and tour of ICP Mobile.



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Deepwater Horizon Spill Response

(Updates in **RED**)

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Friday, July 23

- 1500 VADM Brown, PACAREA, visit to CGC Walnut and her Change of Command.
- TBD FLOTUS, Commandant, Vice Commandant, and PACAREA visit to Pascagoula for commissioning of USS Stratton at Northrup Gruman.
- TBD New Orleans Mayor Landrieu visit to the UAC.
- TBD ADM Allen visit to ICP Houma/Cocodrie.

Sunday, July 25

- 0800 VADM Brown, PACAREA, overflight and tour of spill area/well head.
- 1300 Ceder Key, FL Mayor Pat O’Neal visit to UAC.
- TBD Representative Adam Putnam (R-12th/FL) details TBD.
- TBD Representative Boehner visit to Biloxi State EOC staging area.

Monday, July 26

- TBD Representative Boehner visit to Pensacola
- TBD LA Small Business Development Corp “Ready for Anything” seminar for restaurateurs in Slidell, LA.

Tuesday, July 27

- TBD St. Tammany Parish Open House in Mandeville, LA.
- TBD LA Spirit Coastal Recovery Counseling Health Fair in Houma, LA.
- TBD Plaquemines Community C.A.R.E. Center at Belle Chasse, LA

ALABAMA

Summary of Activities

All Counties

- CR Outreach teams in Baldwin and Mobile Counties have been repositioned in Escambia County, Florida to assist in outreach efforts until further notice.
- CR Outreach team continues to check in daily with National Guard Liaison; no outreach mission was scheduled. At the request of BP, CR language specialists are available for support as requested.

Tomorrow’s Activities

All Counties

- No CR activity planned.



FLORIDA PANHANDLE

Summary of Activities

Wakulla County

- Met with Lt. James Sessor from the Wakulla County Sheriff's Office who stated no issues or concerns at this time.
- Spoke with the EOC, EM Scott Nelson, who stated he had no issues or concerns at this time.
- Visited the local BP Outreach office met local community support Coordinator Chuck Wein, BP Liaison Anthony Sullivan and BP EOC Tim Ashley who stated all challenges are being managed at this time.
- Met with Commander Ron Catudal Coast Guard Liaison for this county whom reported no issues or concerns at this time.

Sopchoppy:

- Visited City Hall and spoke with Mayor who reported no issues or concerns at this time. He said he will have concerns related to the city water system if the oil reaches this side of the Gulf. This information was shared with EM who is already aware of the Mayor's concerns.
- Provided outreach information material to five businesses and met with employees/managers/owners who agreed to make the information available to employees and customers. No issues or concerns.

Panacea:

- Provided outreach information material to 11 businesses and met with employees/managers/owners who agreed to make the information available to employees and customers. No issues or concerns.

Tomorrow's Activities

All Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.

Gulf County

- Attending VOO information meeting at staging area in Port St. Joe, FL.

MISSISSIPPI

Summary of Activities

Hancock County

- Provided information material and handouts to the owners/managers of five local businesses in the Bay St. Louis area. None were impacted by the oil spill but will post and share the information with customers and family.

Harrison County

Biloxi:

- Revisited three CBOs to provide new BP, NOAA and SNAP information in seven languages for distribution. No issues or concerns at this time.
- Revisited Manpower and Goodwill to provide new BP, NOAA and SNAP information in seven differences language for distribution. No issue or concern at this time.



Gulfport:

- CR supported a NAACP organized town meeting held for the community with approximately 55 to 70 in attendance. Representatives from Civil Air Patrol, USCG, DEQ, BP, Nat'l Park Service, and EPA were in attendance.
 - The majority of complaints were addressed to BP regarding contractors' poor treatment and non-compensation of employees.

Jackson County

- Provided information materials to eight local businesses (88 employees) with six impacted by the oil spill. Two businesses reported no issues or concerns, but they were not sure of future revenue.

Tomorrow's Activities/On the Horizon

All Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.

LOUISIANA

Summary of Activities

Plaquemines Parish

Town of Port Sulphur:

- CR revisited Catholic Charities at St. Patrick Church and provided Attorney fliers, USDA fact sheets, Volunteer fact sheets and Plaquemines Homeowners Resource Fair fliers. CR spoke with a caseworker who stated:
 - Food vouchers will only be handed out on Wednesdays starting on 7/21/10.
 - There is a limit of 125 vouchers.
 - Monday, Tuesday, Thursday and Friday they will be processing bill payments and rental assistance.
- CR distributed Attorney fliers (English and Vietnamese), USDA fact sheets, BP claims fact sheets (English, Vietnamese, and Cambodian), volunteer fact sheets, BP Claims tri-folds, IRS Gulf Coast Assistance Day fliers and Plaquemines Homeownership Resource Fair fliers to two churches and one business.

Town of Belle Chasse:

- CR provided Attorney fliers (English and Vietnamese), USDA fact sheets, BP claims fact sheets (English, Vietnamese, and Cambodian), volunteer fact sheets, IRS Gulf Coast Assistance Day fliers and Plaquemines Homeownership Resource Fair fliers to a church

Plaquemines Parish Open House

- This was a resource fair set-up where residents could visit different information tables. The most popular was the VOO table.
- Remarks from Parish President Nungesser:
 - He worked with BP and now the Venice office will only use Plaquemines Parish residents in their VOO program. Anyone from outside the parish will be removed from the program.
 - Boats in the program that have worked 30 days will have 30 days off so that other boats get the same amount of working time. After the 30 days, the program will start the 14 days on and 14 days off rotation. There were some comments from upset people but Mr. Nungesser



said it was only fair to the ones that have had to wait.

- After speaking with Ken Feinberg at a previous public meeting Mr. Nungesser corrected some misinformation. When the final money determination is made to a fisherman, any money he has made from BP such as in the VOO program will be deducted from that final settlement. There was a misunderstanding and people thought that the money made from working was extra money.

St. Bernard Parish

- CR Team and BP CR met in the new BP Outreach office in Chalmette. The office will be fully functional by the end of the week. Activities of the day were discussed as well as the activities for the weeks ahead.

The Community of St Bernard:

- CR Team and BP CR revisited the Catholic Charities Community Center and spoke with the director of the department of community centers and the director of the St Bernard Community Center who stated:
 - There were 90 individuals at the center last Tuesday and 70 today. On Tuesdays, food vouchers are distributed along with food.
 - The SPCA started passing out pet food last week to individuals with pets and it will continue for an undetermined period of time.
 - There has been no security present during the past two weeks. They feel security would be beneficial now that vehicles are going between the two mobile offices to pick up pet food.
- CR Team and BP CR spoke with a counselor from LA Spirit who is providing crisis counseling at the Catholic Charities community Center. The counselor stated:
 - Individuals have expressed anxiety due to the paperwork that is required for proving a claim.
 - They have games and activities for the kids who are waiting for their parents to complete their business at the community center.
 - She requested BP tri-folds both in English and Spanish to be distributed to the several parishes that they provide service. CR provided 70 English and 25 Spanish BP tri-folds and six Attorney fliers.

Town of Chalmette:

- CR Team and BP CR attended the Kiwanis Club meeting. CR provided BP claims information.

Hopedale Staging area:

- CR Team and BP CR met with the BP LO. The mobile center was discussed and the BP LO will approach the Parish PIO and the Parish President about leaving the mobile claim center at the civic center in Chalmette for the two days it will be in the parish. There has been some concern among citizens that nothing is in Chalmette. BP LO is working on the issue.

Vermilion Parish Open House

- Resource fair set-up where residents could visit different information tables. The most popular table was VOO.
- The Vietnamese had two issues they wanted answers for last night;
 - Why they are not being called to work with the VOO program.
 - They do not think they are being treated fairly in the claims process and continue to get the run-around from BP.



Tomorrow's Activities/On the Horizon

All Parishes

- Joint CR teams will visit local businesses, churches, FBOs, CBOs, and local elected officials providing BP claims information to residents in affected communities.
 - Vermilion Parish:
 - US Coast Guard removed all bridge gates.
 - Cameron Parish:
 - No new information to report. Coast Guard increased number of personnel
 - Department of Health and Human Services is concerned about the following health issues in case of a hurricane:
 - Air quality; Communication problems between parishes during past hurricanes.
 - Possible salt and oil intrusion into the water and sewer systems.
 - Requesting additional subject matter experts for the Department of Environmental
 - Quality team for the local hurricane preparation.

Plaquemines Parish

Town of Davant:

- CR visited the BP Claims office and provided the flier announcing Plaquemines Homeownership Resource Fair, Aug. 6, 2010 at St. Patrick's Church, 28618 Hwy 23, Port Sulphur, LA. CR spoke with the BP Claims Manager who had no issues or concerns.

Town of Braithwaite:

- CR distributed Attorney fliers (English and Vietnamese), USDA fact sheets, BP claims fact sheets (English, Vietnamese, and Cambodian), volunteer fact sheets, IRS Gulf Coast Assistance Day fliers and Plaquemines Homeownership Resource Fair fliers to three churches. CR spoke with the Deacon of an African-American Church who reported:
 - Their congregation is small (30) and he was not aware of any members affected by the oil spill.
 - He will provide the information to the pastor and other members of the church.

Town of Belle Chasse:

- CR provided Attorney fliers (English and Vietnamese), USDA fact sheets, BP claims fact sheets (English, Vietnamese, and Cambodian), Volunteer fact sheets, IRS Gulf Coast Assistance Day fliers and Plaquemines Homeownership Resource Fair fliers to the manager of an animal adoption center who reported:
 - Six dogs were given to the center due to the oil spill.
 - The center has been providing free pet food to pet owners who express a need. CR provided her the information about the ASPCA and the contact for Plaquemines Parish who will be providing free pet food.

St. Tammany Parish

Town of Abita Springs:

- CR Team provided BP tri-folds (English and Spanish) and Attorney fliers (English and Spanish) to a Greek Orthodox Church and a small Hispanic grocery store. CR spoke with the pastor of the church and a resident; the pastor reported no known affected parishioners and the resident stated she will pass BP claims information to an affected friend.



Unincorporated Community of Bush, City of Covington, Village of Folsom and City of City of Covington:

- CR team provided BP tri-folds and Attorney fliers to an African-American church and a gasoline station/convenience store.
- CR gave a brief overview of outreach efforts in the community and the BP claims process to 25 members present at an evening service.

Tomorrow's Activities/On the Horizon

All Parishes

- Joint CR teams will visit local businesses, churches, FBOs, CBOs, and local elected officials providing BP claims information to residents in affected communities.

Plaquemines Parish

- July 20, 21, 22, Plaquemines Community C.A.R.E. Centers, 10am, Belle Chasse, LA (every Tuesday, Wednesday, Thursday)

Issues/Activities and Status

- Increased requests from local and state officials and now non governmental agencies for USCG overflights and ICP visits. Air Operations indicates their flight documentation is being scrutinized by Finance section on passenger lists for flights and being told that flights that have no true MEP missions are not paid for under OPA-90. Need policy or guidance on how to handle these.
- Governor Riley and Alabama Representative Spencer Collier requesting that federal royalties from off shore drilling be shared with Alabama and Mobile and Baldwin County specifically.
- Recoverable oil continued to decline in across the parishes. Most parishes have started to reposition and collect boom to optimize its placement based on lessons learned from earlier oil impacts.
- Parishes continue to be concerned that CG is demobilizing, leaving them exposed to expected hurricanes. IC released statement 15-16 JUL addressing that concern, expressing commitment to remain in area until all incident operations are complete. This is being socialized to the Parish Presidents by assigned liaison officers.
- There is local pressure to re-open parts of the beach on Grand Isle. The local mayor is extremely concerned after a trip to Alabama during which he witnessed impacted beaches being left open.

Trends

- The 43-inch lighted boom installed in Hancock County, MS under the Magnolia plan has already been run over by local mariners. The CG LNO reports that this trend looks to continue during overnight hours.
- Several parishes and the state have concerns that equipment assigned to the parish or state could be sent to another parish or state and not returned if/when it is needed by the originally assigned parish.



National Incident Commander Daily Situation Update

0630EDT – 22 July 2010

Deepwater Horizon Spill Response

(Updates in RED)

Release 4 - HQ-FOI-01268-12

All emails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson

- Jefferson: 'Island Aid,' an all-day benefit concert replacing the 3-day, 86-year old 'Tarpon Rodeo' fishing tournament will be held on Saturday, 24 JUL. An estimated 20,000 people will attend (Grand Isle's year round population is ~1300) and planning for the potential impact of oil clean-up and protection has begun.
- Continued reports of vessels not being appropriately decontaminated prior to entering port or inland canals.



National Incident Command
0630EDT – 22 July 2010
Deepwater Horizon Spill Response

JOINT INFORMATION CENTER

24-HOUR SUMMARY

UPDATED July 21, 2010 7 PM

The President Receives a Briefing from Top Officials on the Response

President Obama met with Homeland Security Secretary Janet Napolitano, Energy Secretary Steven Chu, Interior Secretary Ken Salazar, EPA Administrator Lisa Jackson, NOAA Administrator Jane Lubchenco, National Incident Commander Admiral Thad Allen, Assistant to the President for Energy and Climate Change Carol Browner and other senior White House officials to receive a briefing on the administration-wide response to the Deepwater BP Oil Spill.

Secretary Napolitano discussed the ongoing efforts to fight the oil near shore and offshore and the cleanup of impacted shorelines with nearly 42,000 personnel, more than 5,300 vessels and over 100 aircraft. Admiral Allen discussed the federal government's authorization for BP to continue the well integrity test for another 24 hours, and reported on efforts to look for anomalies in pressure readings and the status of the relief well. Administrator Lubchenco discussed the potential for severe weather in the Gulf, which is being closely monitored. Secretary Chu wrapped up the briefing with an overview of the ongoing work by the federal science team to collect and analyze acoustic, sonar and seismic data. The President pushed his team to be prepared for any scenarios related to the potential development of a tropical storm in the Gulf.

A photograph of the President's briefing is available [here](#).

Admiral Allen Provides an Update on the Well Integrity Test and Response Efforts

Admiral Allen provided a briefing to inform the American public and answer questions on the progress of the administration-wide response to the BP oil spill. Allen discussed his authorization for BP to continue the well integrity test for another 24 hours, contingency plans that would be implemented in the event of a tropical storm or hurricane, and preparations for a final casing run to reinforce the wellbore—a step that must be taken before a static kill could proceed and before a bottom kill could be conducted through a relief well. A transcript is available [here](#).



National Incident Command
0630EDT – 22 July 2010
Deepwater Horizon Spill Response

NOAA Releases a Data Report on Air Quality Measurements Near the Well Site

As part of continued efforts to monitor the environmental impacts of the BP oil spill, NOAA scientists today released a [data report](#) on air quality measurements collected in June in the vicinity of the well site. The levels of nearly 100 air pollutants, measured with sophisticated air sampling instruments onboard a NOAA WP-3D research aircraft are summarized in the report.

The EPA continues to collect air, water and sediment samples to study the environmental impacts of the BP oil spill. Surface water samples collected on July 13-15 along the Gulf Coast found that nickel exceeded chronic water benchmarks in one sample. At this level, nickel may cause risk to aquatic life. For more information on EPA monitoring, click [here](#).

Fourth Branch Office in Florida Panhandle Provides Increased Local Coordination

With another opening in Port St. Joe, the Florida Panhandle now has four branch offices dedicated to providing coordinated and rapid oil spill response efforts to near shore and inland waterway areas. Under the joint tactical direction of the U.S. Coast Guard and BP, the branches are responsible for beach cleaning, implementing the Vessel of Opportunity programs, and boom deployment and maintenance. Branches are currently located in Pensacola, Destin, Panama City, and Port St. Joe—serving Escambia, Santa Rosa, Okaloosa, Walton, Bay, Gulf, Franklin, Wakulla, and Jefferson counties.

Personnel Continue Wildlife Rescue and Recovery Missions Across the Region

From the Houma, La., Incident Command Post, a total of 262 personnel, 83 vessels and four helicopters participated in reconnaissance and wildlife rescue and recovery missions. Clean-up crews removed stranded absorbent boom at Delta and Breton National Wildlife Refuges yesterday. From the Mobile, Ala., Incident Command Post, 37 two-person teams, 23 support personnel and 12 vessels responded to 45 Wildlife Hotline calls. To report oiled wildlife, call (866) 557-1401.

Administration Continues to Oversee BP's Claims Process

The administration will continue to hold the responsible parties accountable for repairing the damage, and repaying Americans who've suffered a financial loss as a result of the BP oil spill. To date, 121,217 claims have been opened, from which more than \$226 million have been disbursed. No claims have been denied to date. There are 1,118 claims adjusters on the ground. To file a claim, visit www.bp.com/claims or call BP's helpline at 1-800-440-0858. Those who have already pursued the BP claims process and are not satisfied with BP's resolution can call the Coast Guard at (800) 280-7118. Additional information about the BP claims process and all available avenues of assistance can be found at www.disasterassistance.gov.



National Incident Command
0630EDT – 22 July 2010
Deepwater Horizon Spill Response

By the Numbers to Date:

The administration has authorized the deployment of 17,500 National Guard troops from Gulf Coast states to respond to this crisis; currently, 1,662 are active.

Approximately 41,600 personnel are currently responding to protect the shoreline and wildlife and cleanup vital coastlines.

More than 5,300 vessels are currently responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.

More than 3.49 million feet of containment boom and 7.62 million feet of sorbent boom have been deployed to contain the spill—and approximately 798,000 feet of containment boom and 3.08 million feet of sorbent boom are available.

More than 34.7 million gallons of an oil-water mix have been recovered.

Approximately 1.84 million gallons of total dispersant have been applied—1.07 million on the surface and 771,000 sub-sea. Approximately 577,000 gallons are available.

411 controlled burns have been conducted, efficiently removing a total of more than 11.14 million gallons of oil from the open water in an effort to protect shoreline and wildlife. Because calculations on the volume of oil burned can take more than 48 hours, the reported total volume may not reflect the most recent controlled burns.

17 staging areas are in place to protect sensitive shorelines.

Approximately 626 miles of Gulf Coast shoreline is currently oiled—approximately 363 miles in Louisiana, 108 miles in Mississippi, 70 miles in Alabama, and 85 miles in Florida. These numbers reflect a daily snapshot of shoreline currently experiencing impacts from oil so that planning and field operations can more quickly respond to new impacts; they do not include cumulative impacts to date, or shoreline that has already been cleared.

Approximately 83,927 square miles of Gulf of Mexico federal waters remain closed to fishing in order to balance economic and public health concerns. More than 65 percent remains open. Details can be found at <http://sero.nmfs.noaa.gov/>.

To date, the administration has leveraged assets and skills from numerous foreign countries and international organizations as part of this historic, all-hands-on-deck response, including Argentina, Belgium, Canada, China, Estonia, France, Germany, Greece, Ireland, Japan, Kenya, Mexico, Netherlands, Norway, Qatar, Russia, Spain, Sweden, Taiwan, Tunisia, United Arab Emirates, United Kingdom, the United Nations' International Maritime Organization, the European Union's Monitoring and Information Centre, and the European Maritime Safety Agency.



Deepwater Horizon Spill Response

LOOP CURRENT

Deepwater Horizon MC252

Loop Current Location Relative to Oil Slick

July 21, 2010

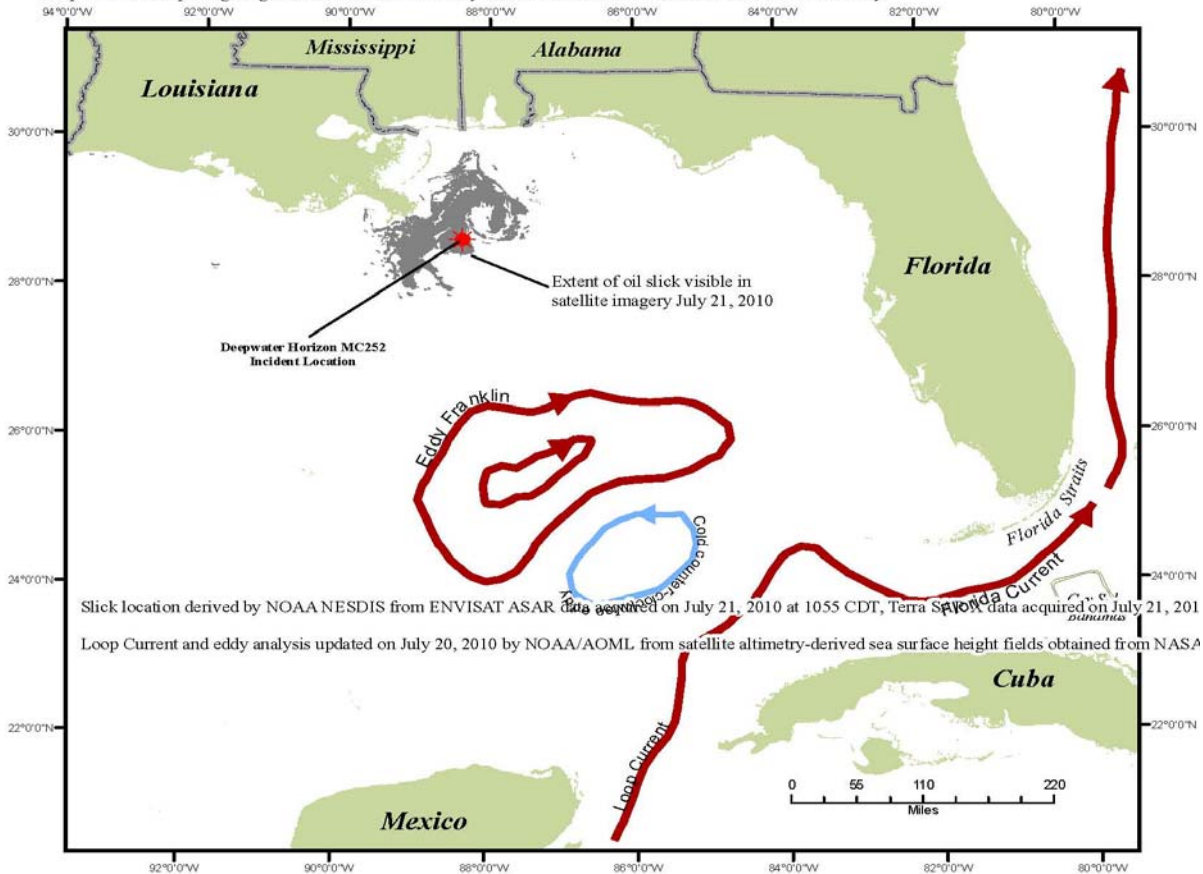


The National Oceanic and Atmospheric Administration (NOAA) is closely monitoring the Deepwater Horizon MC252 (BP oil spill) slick's proximity to the Loop Current in the Gulf of Mexico.

- The Loop Current is an area of warm water that comes up from the Caribbean, flowing past the Yucatan Peninsula (Mexico) and into the Gulf of Mexico.
- It generally curves east across the Gulf and then flows south parallel to the west Florida coast; there it becomes the Florida Current as it moves through the Florida Straits, joins the Gulf Stream and travels up the Atlantic Coast, veering progressively farther away from the coast.
- Sometimes the northern part of the Loop Current separates from the main Loop Current, forming a large rotating region of water, known as an eddy.
- There are also smaller eddies that form along the edges of the Loop Current.

Both the location of the Loop Current and location of the oil slick are dynamic and constantly changing. The present location of the oil is identified daily through analysis of satellite imagery, observer overflights and advanced technology on aircraft. This information is also keeping us informed of how far away the oil is from the Loop Current each day. If oil from the spill enters the Loop Current, it would take at least a few days or more to reach the Florida Straits. During this transit time, the natural processes of evaporation and dispersion would reduce the oil volume significantly, and make it less toxic. The remaining oil would be mostly in the form of tarballs.

The figure below, updated daily, shows the location of the oil spill based on satellite imagery. It also depicts the present location of the Loop Current, an eddy north of the Loop Current called Eddy Franklin, and a counter clockwise eddy between Eddy Franklin and the Loop Current. There has been no indication of oil in or near the Loop Current for over four weeks. Much of the visible slick has moved to the northwest, and with no northwest winds in the forecast, Eddy Franklin separated from the Loop Current, and no eddies in position to move oil toward Eddy Franklin, the risk of the Loop Current transporting a significant amount of oil is very low. NOAA will continue to monitor the situation daily.



Map prepared July 21, 2010 by NOAA Emergency Response Division



Deepwater Horizon Spill Response

FISHERIES STATUS

Southeast Fishery Bulletin

National Marine Fisheries Service, Southeast Regional Office, 263 13th Avenue South, St. Petersburg, Florida 33701-5505

FOR INFORMATION CONTACT:
727-824-5305, FAX 727-824-5308

July 13, 2010
FB10-064

BP Oil Spill: NOAA Modifies Commercial and Recreational Fishing Closure in the Oil-Affected Portions of the Gulf of Mexico

Current revisions to the closure, described below, will be effective on **July 13, 2010 at 6 p.m. eastern time (5 p.m. central time)**. All commercial and recreational fishing including catch and release is prohibited in the closed area; however, transit through the area is allowed.

or oil sheens (very thin layers of floating oil) are present, even if those areas are not currently closed to fishing.

The closed area is bounded by rhumb lines connecting, in order, the following coordinates:



North latitude	West longitude
At state/federal line	85° 29'
28° 23'	85° 55'
28° 10'	84° 30'
27° 55'	84° 24'
27° 38'	84° 30'
26° 17'	83° 56'
At outer federal line	84° 53'
Follow the outer boundary of federal waters northerly to...	
The outer federal line	86° 16'
27° 02'	86° 23'
27° 39'	89° 50'
27° 35'	90° 33'
28° 36'	91° 08'
28° 36'	91° 32'
28° 58'	91° 40'
29° 31'	93° 36'
At the state/federal line	93° 30'
Follow the state/federal water line easterly to beginning point	

Map Link:
http://sero.nmfs.noaa.gov/sf/deepwater_horizon/BP_OilSpill_FisheryClosureMap_071310.pdf

The new closure measures 83,927 sq mi (217,371 sq km) and covers about 35% of the Gulf of Mexico exclusive economic zone. The majority of federal waters in the Gulf of Mexico are open to commercial and recreational fishing.

Reminders
If state waters are closed to fishing due to the oil spill, all vessels must comply with that closure. If state waters are not closed to fishing due to the oil spill, federally permitted vessels may fish in those waters while abiding by all other applicable regulations.

Modeling and mapping the actual and projected spill area is not an exact science. NOAA Fisheries Service strongly advises fishermen not to fish in areas where oil

Permit holders are reminded to maintain their federal vessel permits by submitting timely reporting requirements and renewal applications, even if the vessel is not currently engaged in fishing activities.



National Incident Command
0430EDT – 24 July 2010
Deepwater Horizon Spill Response

- **Relief Wells**
 - **Both drill rigs are preparing for severe weather; scheduled to unlatch and start to pull risers 23 July.**
 - **Storm packers set and tested.**
 - **DDIII and DDII pulling riser for storm conditions; prepared to evade severe weather.**
 - Drill Rig DDIII (first relief well) relief well operations suspended; drill depth 12,616 ft below sea floor (17,864 ft below drill floor). (NIC)
 - Drill Rig DDII (second relief well) relief well operations suspended; drill depth 10,743 ft below sea floor (15,961 ft below drill floor). (NIC)
- **Long Term Containment and Disposal Project (CDP)**
 - CDP-1: HELIX PRODUCER standing by to resume containment. (NIC)
 - CDP-2: Estimated start up is 24 July. (NIC)
- **Subsea Tie-In**
 - **Planning and design work are ongoing for both the Rigel and Na Kika tie-in options.**
- **Lower Marine Riser Package (LMRP) TOP HAT**
 - **ENTERPRISE pulling out TOP HAT in advance of storm. (NIC)**
 - **Prepared to evade severe weather.**
- **Oil/Gas Recovery**
 - Total oil/gas recovered/flared to date: 827,033 barrels of oil and 1,863 million cubic ft of gas. (NIC)
- **Oil Flow**
 - Flow Rate Technical Group (FRTG) estimates oil discharged to date is 3,000,000 – 5,200,000 barrels. (NIC)
- **Oil Landfall**
 - **Current amount of shoreline impacted: 683.5 miles. (NIC)**
 - AL: (NIC)
 - **Moved staging area equipment to Severe Weather Contingency Plan storage sites.**
 - **Heavy tar ball impact on West Point Island, moderate impact on Little Dauphin Island; no new impact reported in Baldwin County.**
 - State and local officials reviewing Severe Weather Contingency Plan.
 - FL: (NIC)
 - **Removed prioritized Tier 1 and 2 boom in Okaloosa, Walton, Bay, Gulf, Franklin, Wakulla and Jefferson Counties.**
 - **Executing Severe Weather Contingency Plan.**
 - **Suspended response actions; limited beach cleaning operations.**
 - LA: (NIC)
 - **Skimming was limited due to weather.**
 - **Oily sheen present near the source.**
 - Monitor oil sightings around the MS Delta.



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- o MS: (NIC)
 - **Moved staging area equipment to Severe Weather Contingency Plan storage sites.**
 - **Removed absorbent and snare boom from marsh areas.**
 - Light impact reported throughout the area of responsibility.
- o TX: (NIC)
 - **Over flights cancelled until further notice.**
 - No new oiling reported.

- **Operations**

- o **Task forces in AL, MS and FL have made preparations for severe weather.**
- o **Due to weather conditions, small vessels, barges and VOOs have been instructed to recover equipment, decontaminate, and seek safe harbor.**
- o **MS and AL developing a post severe weather plan for oil presence and boom displacement surveillance.**
- o **Offshore vessels were instructed to review their company's heavy weather evacuation plan and act accordingly.**
- o No In Situ Burns (ISB) conducted 22 July. (NIC)
- o Booming/skimming operations continue, weather permitting. (NIC)
 - **Oily water mixture recovered to date: 825,392 barrels.**

- **Health Concerns**

- o Heat stress remains the primary health concern for response workers. (OHA)

- **Dispersants**

- o No aerial dispersant flights flown 22 July. (NIC)
- o Subsea dispersant injection has stopped. (NIC)

- **Shipping Channels/Ports**

- o All shipping channels/ports remain open in the Gulf Coast Region. (USCG)
- o To date, a total of 6 vessels have required decontamination. (NIC)

- **Assets on Scene:**

- o **Personnel: 40,826 (NIC)**
- o Boom to date: 11,527,971 ft (3,795,985 containment/7,731,986 sorbent) (UAC)
- o Dispersant to date: 1,843,786 gals (1,072,514 surface/771,272 subsea) (NIC)
- o **Total vessels assigned: 4,005 (NIC)**
- o Fixed-wing aircraft: 43 (NIC)
- o Helicopters: 71 (NIC)

Federal Agencies/Departments

- **US Coast Guard (USCG)**

- o Continuing incident coordination and response activities.



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- **Customs and Border Protection (CBP)**
 - Providing flight advisory information to aircraft participating in disaster response and video to track oil plume movement; **mission-hours to date: 1,254.**
- **Interagency Remote Sensing Coordination Cell (IRSCC)**
 - Active at the Unified Area Command to manage the remote sensing platforms associated with cleanup efforts.
- **Federal Emergency Management Agency (FEMA)**
 - Supporting NIC activities and Federal On-Scene Coordinator.
- **Department of Agriculture (USDA)**
 - Animal and Plant Health Inspection Service providing wildlife recovery services.
- **Department of Defense (DoD)**
 - Navy blimp operating from Jack Edwards Airfield in Gulf Shores, AL.
 - 1,662 National Guard members activated in LA, MS, AL, and FL.
- **Department of Energy (DOE)**
 - Assisting Unified Area Command and supporting interagency solutions group.
- **Environmental Protection Agency (EPA)**
 - Continuing to sample air, water, sediment, and waste.
- **Health and Human Services (HHS)**
 - **Total personnel deployed: 67**
 - **HHS responders evacuating Venice base of operations; ICP Houma, LA and Mobile, AL sheltering in place.**
 - Posted interim guidance for protecting workers and volunteers responding on-shore to hurricanes.
- **Department of the Interior (DOI)**
 - Bureau of Ocean Energy Management, Regulation and Enforcement (BOEMRE) continues to assist with the Well Integrity Test.
- **National Oceanic and Atmospheric Administration (NOAA)**
 - **NOAA will reopen 26,388 square miles of commercial and recreational fishing grounds.**
 - Weather forecast:
 - **Fri., 23 July: East-northeast winds at 15-20 knots; seas 2-3 ft.**
 - **Sat., 24 July: East winds at 20-25 knots; seas 4-9 ft.**
 - **Sun., 25 July: Southeast winds at 25-35 knots; seas 7-9 ft.**



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- **Department of State (DOS)**
 - Assisting in coordinating the response to offers for international assistance.
- **Department of Transportation (DOT)**
 - Assisting with air traffic control operations, including temporary flight restrictions.

Critical Infrastructure Key Resources (CIKR)

- **National Infrastructure Coordinating Center (NICC)**
 - Continuing to monitor CIKR.

State and Local Agencies

- AL, FL, LA, MS and TX are communicating with DHS daily.

National Operations Center

- Current Posture: Phase 2 - Concern; Crisis Action Team activated.

The next SLB will be published at 1200 EDT 2



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(Updates in RED)

All emails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson

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Media

NOLA JIC

- Media flight with French TV, Gettys and Reuters left from Houma
- Media flight with 3 National photographers, London Telegraph and local media left from New Orleans

MOBILE JIC

Houma JIC

- French TV, Getty Images, Philadelphia Weekly, Reuters (Houma Jet Center)
- Mary Foster, Associated Press, received tour of the decon site (pre-storm preps).
- Matt Tybursky, photographer with CBS national, went on an overflight to see the overall

Florida Peninsula JIC

Mobile JIC

Galveston JIC

- No engagement with national media

Social Media

- The social media buzz for the day centered on Tropical Storm Bonnie delaying oil spill cleanup along with final well sealing operations. To prepare for the possibility of severe weather, USCG has directed the movement of surplus response equipment to inland staging areas. These actions are meant to protect people, boats, boom and other equipment while planning for the safe and speedy resumption of oil spill recovery after a storm.
- Several blogs vigorously discussed the head of the American Association of Professors accusing BP of trying to buy the silence of scientists and academics to protect itself after the Gulf oil spill.
- The first details emerged on blogs Friday on the cause of China's largest reported explosion and oil spill, with environmentalists reportedly urging the Chinese government to do more to warn local residents of potential dangers related to the.

Community Relations

- FL, MS, and LA provided Deepwater Horizon Response information in ten languages to CBOs, FBOs, churches, local elected officials and businesses reaching over 425,000 individuals.
- Identified an issue in Louisiana:
 - Local fishermen in Vermillion Parish are demanding Mr. Feinberg understand the way fishing industry operates before funds are disbursed. They are willing to hold a community meeting if a representative from Mr. Feinberg's office is willing to attend and listen to concerns.
- On the horizon:
 - July 24, Terrebonne Parish, Children's Health Fair, 9am, Chauvin, LA
 - July 24, Jefferson Parish, Island Aid Concert, 10am, Grand Isle, LA

Government Relations

0800	Governors teleconference
0800	VADM Brown, PACAREA, visit to ICP Mobile to attend daily Governors' call and meet embedded PACAREA staff.
1230	VADM Brown, PACAREA visit Gulf Strike Team, ATC Mobile.
1300	Representative Mike Thomas (CA) overflight.
1400	Congressional teleconference
1400	Local Officials teleconference



Unified Area Command Daily External Affairs Report Summary July 23, 2010

Key Message/Messages

"... the safety of the individuals at the well site is our highest concern. We are staging our skimming vessels and other assets in a manner that will allow us to promptly re-start oil mitigation efforts as soon as the storm passes and we can ensure the safety of our personnel."

ADM Thad Allen

Key Efforts

Future Events and Issues (All times CDT)

Sunday, July 25

- 0800 VADM Brown, PACAREA, overflight and tour of spill area/well head.
- 1300 Ceder Key, FL Mayor Pat O'Neal visit to UAC.
- TBD Representative Boehner visit to Biloxi State EOC staging area.

Monday, July 26

- TBD Representative Boehner visit to Pensacola

Tuesday, July 27

- TBD St. Tammany Parish Open House in Mandeville, LA
- TBD LA Spirit Coastal Recovery Counseling Health Fair in Houma, LA
- TBD Plaquemines Community C.A.R.E. Center at Belle Chasse, LA

Wednesday, July 28

- 1300 Mayor Pat O'Neal to visit UAC.
- TBD USCG and DEP will represent Branch St. Petersburg at Florida Local Environmental Resource Agency Conference at the Sarasota Hyatt Regency. Representatives TBD.
- TBD Plaquemines Community C.A.R.E. Center Belle Chasse, LA

Thursday, July 29

- 1730 Request from the Greater Miami Chamber of Commerce for a speaker to give a 10-minute presentation regarding the possible impact of the oil spill in Miami-Dade County.
- TBD NAACP to visit UAC
- TBD St. Mary Parish Open House in Morgan City, LA
- TBD Plaquemines Community C.A.R.E. Center in Belle Chasse, LA
- TBA Pinellas County EM and City Managers (24 municipalities) – communications, coordination, etc.



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ALABAMA

Summary of Activities

All Counties

- CR Outreach teams in Baldwin and Mobile Counties have been repositioned in Escambia County, Florida to assist in outreach efforts until further notice.
- CR Outreach team continues to check in daily with National Guard Liaison; no outreach mission was scheduled. At the request of BP, CR language specialists are available for support.

Franklin County

- Re-visited the Hillside Coalition of Laborers for Apalachicola (HCOLA) who said that they have a membership of eight churches and 16 active members. HCOLA churches include Apalachicola COGIC, First Born Church of the Living God, Friendship Missionary Baptist, Love & Worship Center Holiness, Mt Zion Missionary Baptist, New Life First Born Church, St. Paul AME, and Covenant Word.
- Provided outreach information materials to Franklin County Veterans Office; County Clerk of Court; Tax Collector; Zoning Administrator Plans and Examiner and Map Specialist in the Property Appraiser office. Map Specialist gave outreach team a full side map of the Franklin County (showing all roads, incorporated and unincorporated areas).

Okaloosa County

- Spoke to Crestview area Chamber of Commerce Director (600 members). **Tomorrow's Activities**
- Continue providing BP claims information to **businesses, churches, CBOs, FBOs**, and individuals in affected communities; and refer those with issues or concerns to appropriate sources.

All Counties

MISSISSIPPI

Summary of Activities Tomorrow's Activities/On the Horizon

All Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.

Hancock County

- Monday evening, July 26 - 5pm – 8pm: Hancock County Oil Spill Response Open House at the Bay Waveland Middle School Cafeteria, hosted by St. Gerard's Community Outreach Office of Catholic Charities.

LOUISIANA

Summary of Activities

Lafourche Parish

- Update: CR Team spoke with the President of the Lafourche Parish NAACP

Plaquemines Parish

City of Port Sulphur:

CR team met the coordinator of Catholic Charities, residents, as well as 20 Vietnamese residents, and 13 Cambodian boat owners regarding VoO program. Vermilion Parish

CR Team supported the Mobile Claim Center in Abbeville, LA at the Vermilion Branch Library from 10am – 3pm. Approximately 50 Vietnamese fishermen visited the mobile unit with the expectation of having their issues resolved.



Issues/Activities and Status

- Increased requests from local and state officials and now non governmental agencies for USCG overflights and ICP visits
- Governor Riley and Alabama Representative Spencer Collier requesting that federal royalties from off shore drilling be shared with Alabama and Mobile and Baldwin County specifically.

Trends

- NGO Group will become a part of Governmental Affairs.
- New process for informing Parish Presidents of changes in policy or implementation of strategies, etc.
- The 43-inch lighted boom installed in Hancock County, MS under the Magnolia plan has been run over by local mariners. The CG LNO reports that this trend looks to continue during overnight hours.
- Several parishes and the state have concerns that equipment assigned to the parish or state could be sent to another parish or state and not returned if/when it is needed by the originally assigned parish.
- Jefferson: 'Island Aid,' an all-day benefit concert replacing the 3-day, 86-year old 'Tarpon Rodeo' fishing tournament will be held on Saturday, 24 JUL. An estimated 20,000 people will attend (Grand Isle's year round population is ~1300) and planning for the potential impact of oil cleanup and protection has begun.
- Continued reports of vessels not being appropriately decontaminated prior to entering port or inland canals

What Others Are Saying

Social Media

Communication Statistics

Facebook Followers: 39,661 (+8)

Twitter: Followers: 8,497 (+17); Lists 725 (+6)

YouTube: Views 2,549,665 (+1,484); Videos 121 (+2); Subscribers 1,565 (+15)

Flickr: Photos 946 (+15); Views 234,687 (+925)

Website Hits: 132,821,011 (+642,330)

Total number of opt-ins for SMS news alerts: 6218 (+17)

Trends:

- The social media buzz for the day centered on Tropical Storm Bonnie delaying oil spill cleanup along with final well sealing operations. To prepare for the possibility of severe weather, USCG has directed the movement of surplus response equipment to inland staging areas. These actions are meant to protect people, boats, boom and other equipment while planning for the safe and speedy resumption of oil spill recovery after a storm.
- Several blogs discussed the head of the American Association of Professors accusing BP of trying to buy the silence of scientists and academics to protect itself after the Gulf oil spill.
- The first details emerged on blogs Friday on the cause of China's largest reported oil spill, with environmentalists reportedly urging the Chinese government to do more to warn local residents of potential dangers related to the incident.

Facebook Trends:

- Complications caused by the threat of tropical storm winds delaying oil clean up and well sealing were trending on Facebook.
- Discussion on BP allegedly hiring key Gulf scientists to "buy" their silence surrounding environmental impacts of the oil spill on the Gulf.



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Trends:

- The hot topic was concern about the potential impact of a tropical storm or hurricane on the oil spill response and clean up efforts. This was trending throughout the day on various social media channels. The affects of severe weather on the dispersal of oil is a strong secondary issue.
- Interest in the NOAA report on the distribution of subsurface oil was developing as the report was digested by a wide variety of interested readers.
- Discussion on social media sites regarding the deliberate disabling of alarms on the Deepwater Horizon rig before the explosion and sinking of the rig.

Blog Trends:

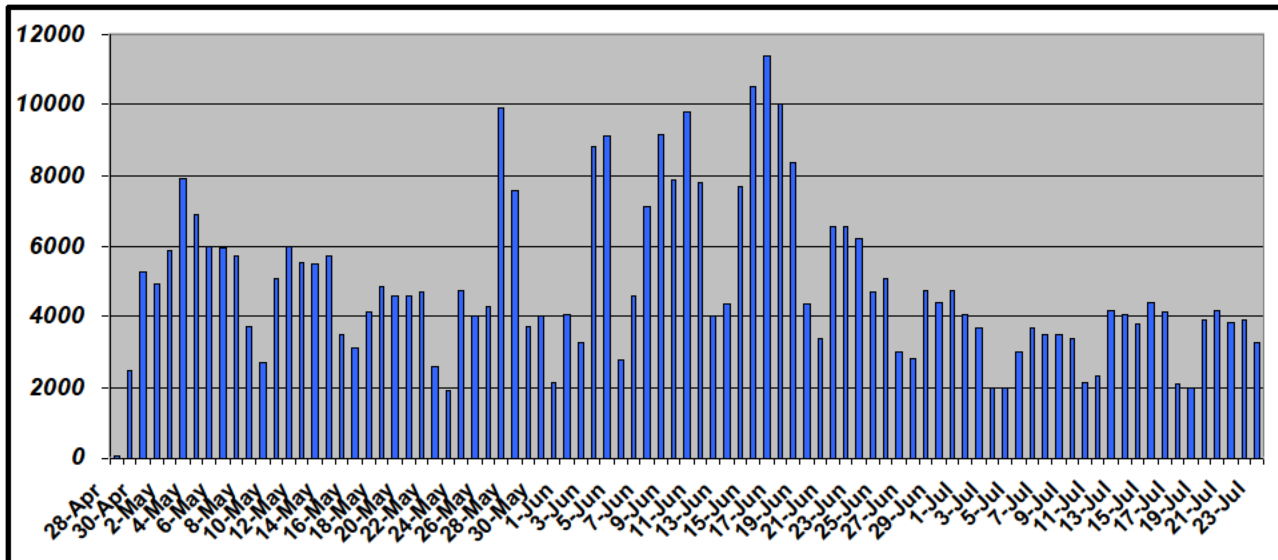
- Discussion was trending heavily on scaled back operations due to the threat of Tropical Storm Bonnie. TS Bonnie potential has caused operations to be curtailed in a number of response fronts, including moving vessels and drill rigs to safety at the Deepwater Horizon drill site.
- Some bloggers are recognizing the herculean effort being put forth to capture surface oil, noting that some 5,300 skimmers, tugs and barges are on the water from western Louisiana to the Florida Panhandle and more than 11 million feet of boom has been strung along the coast. This includes influential blog sites such as, Audubon.
- BP is being accused of trying to buy the silence of academics

Unified Area Command Media Analysis

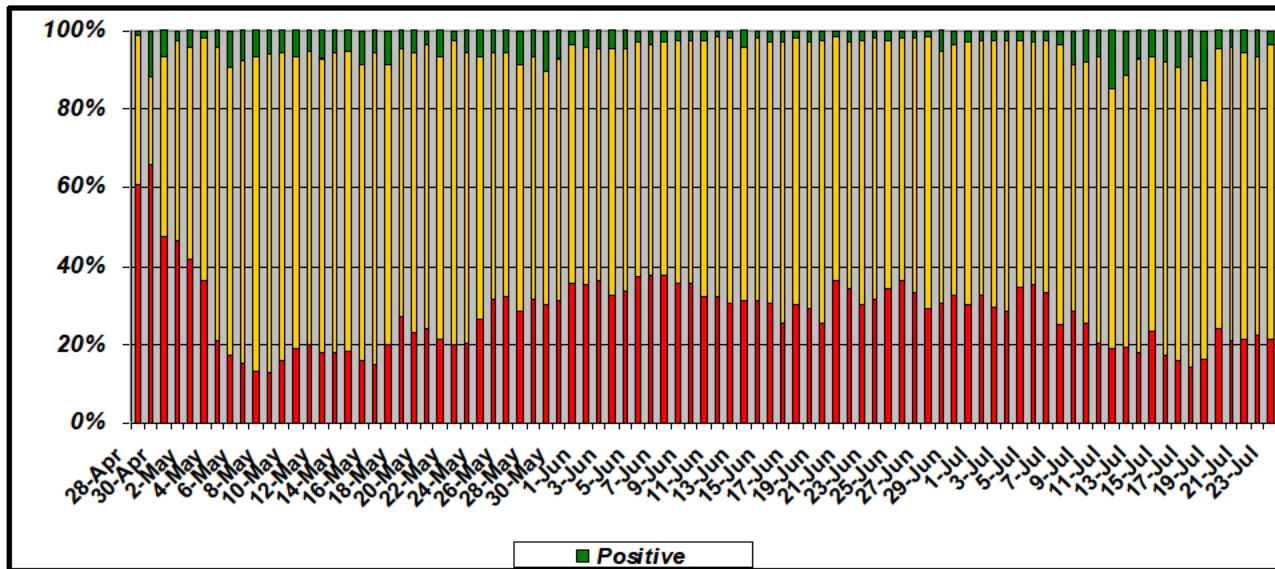
	Print	Online	Broadcast	Blogs	Social Media
Tuesday, July 13, 2010	147	1953	658	944	383
Wednesday, July 14, 2010	168	1808	620	866	307
Thursday, July 15, 2010	149	2072	705	998	482
Friday, July 16, 2010	151	2038	669	949	328
Saturday, July 17, 2010	81	1205	256	383	172
Sunday, July 18, 2010	93	1075	256	396	152
Monday, July 19, 2010	109	1844	706	926	322
Tuesday, July 20, 2010	152	2094	679	914	346
Wednesday, July 21, 2010	183	1798	543	959	352
Thursday, July 22, 2010	151	1855	634	996	279
Friday, July 23, 2010	95	1657	458	808	284
Total	16150	214718	46611	103861	36305



Article Volume Over Time



Article Tone Over Time





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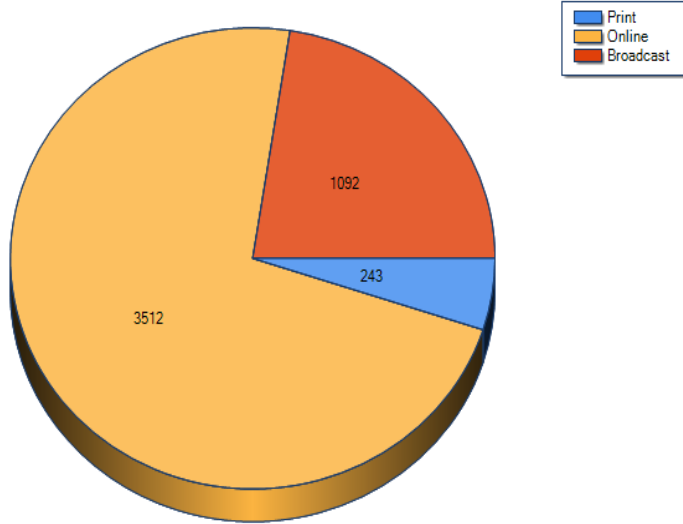
Deepwater Horizon Spill Response

(Updates in RED)

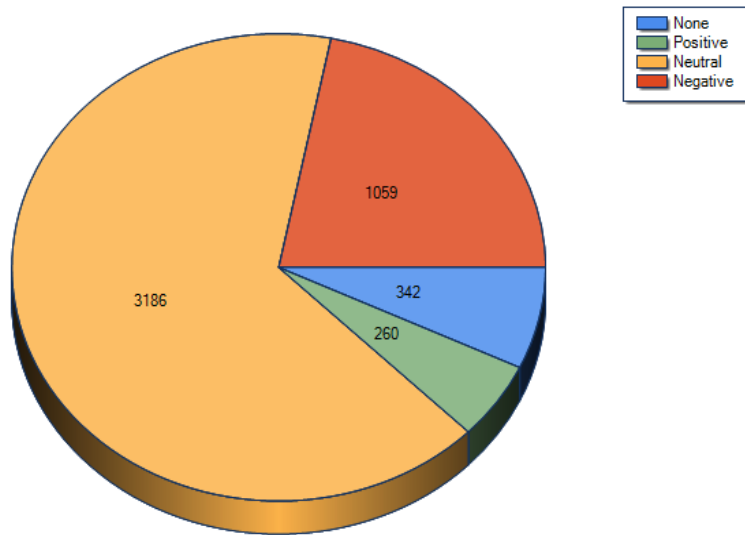
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Articles by Media Type



Tonality





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JOINT INFORMATION CENTER

24-HOUR SUMMARY

UPDATED July 23, 2010 7 PM

PAST 24 HOURS

President Obama Receives a Briefing on Preparations for Severe Weather in the Gulf

President Obama was briefed today by Deputy National Incident Commander Rear Admiral Pete Neffenger on the ongoing administration-wide response to the Deepwater Horizon BP oil spill, and by FEMA Administrator Craig Fugate and Deputy FEMA Administrator Rich Serino on the preparations for potential impacts of then Tropical Storm Bonnie along the Gulf Coast. Bonnie has since been downgraded to a tropical depression.

Fugate and Serino discussed FEMA's close coordination with state and local officials in potentially affected states, including Florida, Louisiana, Alabama, Mississippi and Texas. FEMA is continuing to monitor the storm's movement through its regional offices along the Gulf Coast, and has pre-positioned commodities and staff across the Gulf Coast should assistance be requested from those states. Those supplies include water, meals, tarps, blankets, generators and other essential items.

The President stressed that the team needs to be prepared for all scenarios and do everything needed to protect the residents and communities of the Gulf Coast including the oil response personnel and ensure that all oil response efforts will resume as soon as the storm passes.

Admiral Allen Provides an Operational Update on the BP Oil Spill Response

National Incident Commander Admiral Allen provided a briefing to inform the American public and answer questions on the progress of the administration-wide response to the BP oil spill. Allen discussed the approaching storm Bonnie, now a tropical depression, and its impact on response operations and the drilling of the relief wells. He also provided details on preparations for the storm and plans to monitor the well site with aerial surveillance and satellite imagery in case ROVs are required to leave the scene. A transcript is available here <http://www.deepwaterhorizonresponse.com/go/doc/2931/820131/>.

Allen cited the safety of personnel and preservation of equipment as top priorities. In response to a question about the decision to move equipment to higher ground, Allen said: "I think we all share the same goals, and that's to minimize the impact on life and property and the ability to protect not only people but the environment." He added: "I'm still haunted by the specter of flying in over New Orleans on the 5th, 6th of September as a principal federal official, looking down into New Orleans to a parking lot full of buses that were flooded and not used for evacuation because they were not moved in time."



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First Lady Addresses BP Oil Spill Response

In Pascagoula, Miss., First Lady Michelle Obama christened National Security Cutter Stratton and praised the Coast Guard for its response to the oil spill and other duties. “Our Coast Guard men and women were the first on the scene when that rig exploded, and they have been here ever since. And I had the pleasure of meeting with some of them this morning. They make us proud,” Obama said. “They come from all over the country to help with the largest response of its kind in American history.”

The ceremony was also attended by Homeland Security Secretary Janet Napolitano, U.S. Rep. Gene Taylor, Coast Guard Commandant Adm. Robert J. Papp, Mississippi First Lady Marsha Barbour and a host of elected officials from South Mississippi.

2nd Federal Analysis Gives Further Clues about Location & Movement of Subsurface Oil

NOAA, EPA, and the White House Office of Science and Technology Policy today released their second peer-reviewed, analytical summary report http://www.noaanews.noaa.gov/stories2010/20100722_jag.html about subsurface oil monitoring in the Gulf of Mexico—part of continued efforts to engage the best scientific minds in the BP oil spill response. The report contains preliminary data collected at 227 sampling stations extending from one to 52 kilometers from the wellhead. Data shows movement of subsurface oil is consistent with ocean currents and that concentrations continue to be more diffuse as you move away from the source of the leak. This confirms the findings of the previous report http://www.noaanews.noaa.gov/stories2010/20100623_brooks.html .

The report comes from the Joint Analysis Group (JAG) and contains data analysis of fluorometric measurements and comments on the methods used to monitor dissolved oxygen levels. Data were collected from a fleet of research vessels—the R/V Brooks McCall, R/V Ocean Veritas, R/V Walton Smith, NOAA Ship Thomas Jefferson and NOAA Ship Gordon Gunter—between May 19 and June 19, 2010. The fluorometric data provide additional information on the likely presence of sub-surface oil and its location in the water column. The report indicates that subsurface oil concentrations are highest near the wellhead and become more diffuse farther away from the source.

NPS, FWS and State Partners Relocate 89 Eggs from Endangered Sea Turtles

As part of continued efforts to protect wildlife and wildlife habitats from the impacts of the BP oil spill, representatives from the National Parks Service, U.S. Fish and Wildlife Service, the Florida Wildlife Conservation Commission, and other key federal, state and private partners excavated 89 Kemp’s Ridley sea turtle eggs from a nest in the Fort Pickens Area of Gulf Islands National Seashore, near Pensacola Beach on Santa Rosa Island, Fla.

The eggs will be sent to a NASA facility near Cape Canaveral National Seashore and Merritt Island National Wildlife Refuge for incubation. Once hatched and deemed medically stable, the hatchlings are released into the Atlantic Ocean. Kemp’s Ridley sea turtles are an endangered species, and this is the first nest to be relocated from Gulf Islands National Seashore.



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Approved SBA Economic Injury Assistance Loans Surpass \$15.5 Million

SBA has approved 186 economic injury assistance loans to date, totaling more than \$15.5 million for small businesses in the Gulf Coast impacted by the BP oil spill. Additionally, the agency has granted deferments on 707 existing SBA disaster loans in the region, totaling more than \$3.7 million per month in payments. For information on assistance loans for affected businesses, visit the SBA's Web site at www.sba.gov/services/disasterassistance <<http://www.sba.gov/services/disasterassistance>> , call (800) 659-2955 (800-877-8339 for the hearing impaired), or email disastercustomerservice@sba.gov <<mailto:disastercustomerservice@sba.gov>> .

Administration Continues to Oversee BP's Claims Process

The administration will continue to hold the responsible parties accountable for repairing the damage, and repaying Americans who've suffered a financial loss as a result of the BP oil spill. To date, 125,539 claims have been opened, from which more than \$239 million have been disbursed. No claims have been denied to date. There are 1,187 claims adjusters on the ground. To file a claim, visit www.bp.com/claims <<http://www.bp.com/claims>> or call BP's helpline at 1-800-440-0858. Those who have already pursued the BP claims process and are not satisfied with BP's resolution can call the Coast Guard at (800) 280-7118. Additional information about the BP claims process and all available avenues of assistance can be found at www.disasterassistance.gov <<http://www.disasterassistance.gov>> .

By the Numbers to Date:

- * The administration has authorized the deployment of 17,500 National Guard troops from Gulf Coast states to respond to this crisis; currently, 1,676 are active.
- * Approximately 40,800 personnel are currently responding to protect the shoreline and wildlife and cleanup vital coastlines.
- * More than 4,300 vessels are currently responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.
- * More than 3.44 million feet* of containment boom and 7.82 million feet of sorbent boom have been deployed to contain the spill—and approximately 872,000 feet of containment boom and 2.97 million feet of sorbent boom are available.
- * More than 34.7 million gallons of an oil-water mix have been recovered.
- * Approximately 1.84 million gallons of total dispersant have been applied—1.07 million on the surface and 771,000 sub-sea. Approximately 577,000 gallons are available.



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- * 411 controlled burns have been conducted, efficiently removing a total of more than 11.14 million gallons of oil from the open water in an effort to protect shoreline and wildlife. Because calculations on the volume of oil burned can take more than 48 hours, the reported total volume may not reflect the most recent controlled burns.
- * 17 staging areas are in place to protect sensitive shorelines.
- * Approximately 629 miles of Gulf Coast shoreline is currently oiled—approximately 362 miles in Louisiana, 107 miles in Mississippi, 70 miles in Alabama, and 90 miles in Florida. These numbers reflect a daily snapshot of shoreline currently experiencing impacts from oil so that planning and field operations can more quickly respond to new impacts; they do not include cumulative impacts to date, or shoreline that has already been cleared.
- * Approximately 57,539 square miles of Gulf of Mexico federal waters remain closed to fishing in order to balance economic and public health concerns. Approximately 76 percent remains open. Details can be found at <http://sero.nmfs.noaa.gov/> <<http://sero.nmfs.noaa.gov/>> .
- * To date, the administration has leveraged assets and skills from numerous foreign countries and international organizations as part of this historic, all-hands-on-deck response, including Argentina, Belgium, Canada, China, Estonia, France, Germany, Greece, Ireland, Japan, Kenya, Mexico, Netherlands, Norway, Qatar, Russia, Spain, Sweden, Taiwan, Tunisia, United Arab Emirates, United Kingdom, the United Nations' International Maritime Organization, the European Union's Monitoring and Information Centre, and the European Maritime Safety Agency.
- * Boom deployed numbers have dropped due to pre-storm recovery operations. Once recovered, this boom must be decontaminated, repaired, inspected, and certified before being staged or redeployed.



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LOOP CURRENT

Deepwater Horizon MC252

Loop Current Location Relative to Oil Slick

July 23, 2010

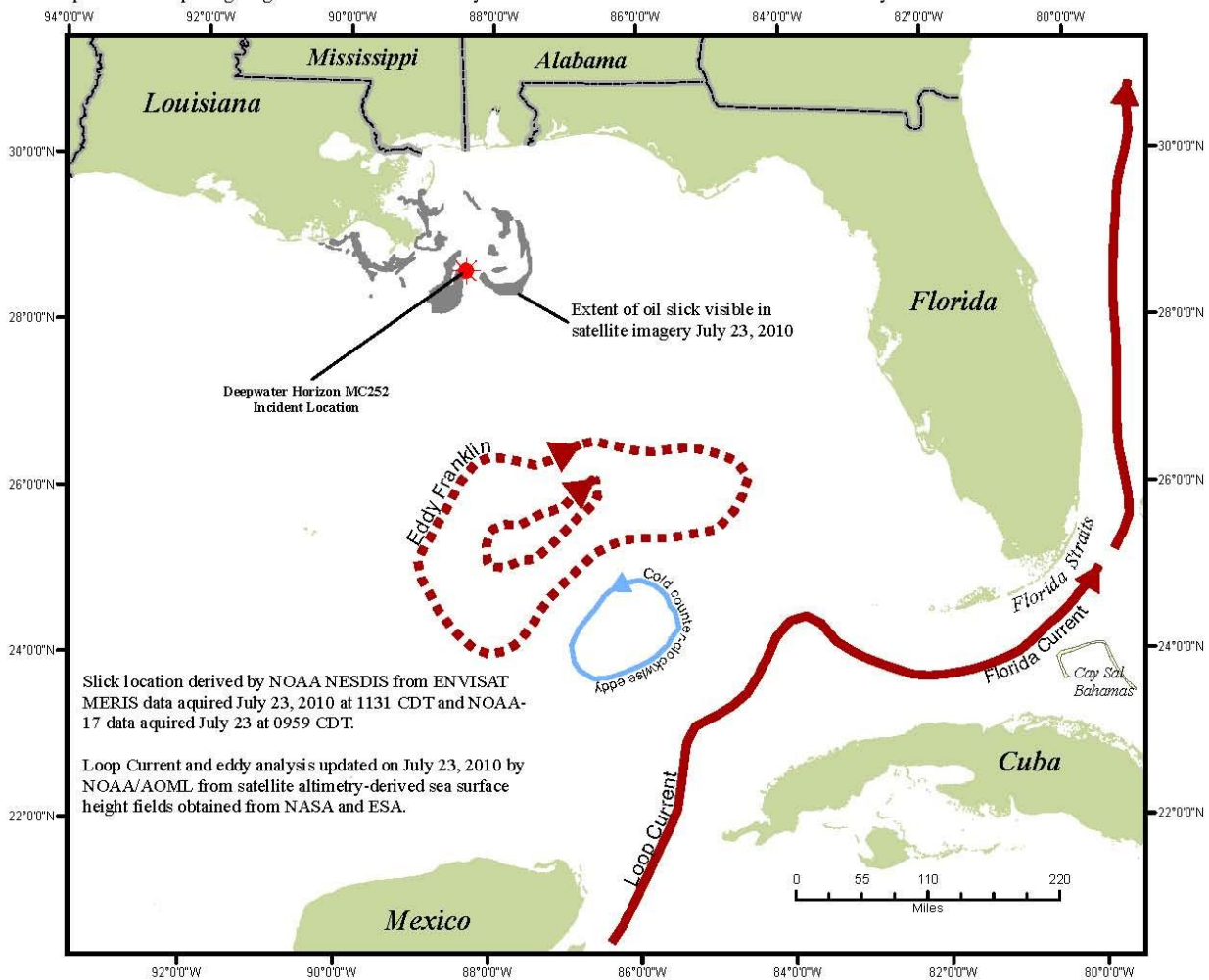


The National Oceanic and Atmospheric Administration (NOAA) is closely monitoring the Deepwater Horizon MC252 (BP oil spill) slick's proximity to the Loop Current in the Gulf of Mexico.

- The Loop Current is an area of warm water that comes up from the Caribbean, flowing past the Yucatan Peninsula (Mexico) and into the Gulf of Mexico.
- It generally curves east across the Gulf and then flows south parallel to the west Florida coast; there it becomes the Florida Current as it moves through the Florida Straits, joins the Gulf Stream and travels up the Atlantic Coast, veering progressively farther away from the coast.
- Sometimes the northern part of the Loop Current separates from the main Loop Current, forming a large rotating region of water, known as an eddy.
- There are also smaller eddies that form along the edges of the Loop Current.

Both the location of the Loop Current and location of the oil slick are dynamic and constantly changing. The present location of the oil is identified daily through analysis of satellite imagery, observer overflights and advanced technology on aircraft. This information is also keeping us informed of how far away the oil is from the Loop Current each day. If oil from the spill enters the Loop Current, it would take at least a few days or more to reach the Florida Straits. During this transit time, the natural processes of evaporation and dispersion would reduce the oil volume significantly, and make it less toxic. The remaining oil would be mostly in the form of tarballs.

The figure below, updated daily, shows the location of the oil spill based on satellite imagery. It also depicts the present location of the Loop Current, an eddy north of the Loop Current called Eddy Franklin, and a counter clockwise eddy between Eddy Franklin and the Loop Current. There has been no indication of oil in or near the Loop Current for over four weeks. Much of the visible slick has moved to the northwest, and with no northwest winds in the forecast, Eddy Franklin separated from the Loop Current, and no eddies in position to move oil toward Eddy Franklin, the risk of the Loop Current transporting a significant amount of oil is very low. NOAA will continue to monitor the situation daily.



Map prepared July 23, 2010 by
 NOAA Emergency Response Division



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FISHERIES STATUS

Southeast Fishery Bulletin

National Marine Fisheries Service, Southeast Regional Office, 263 13th Avenue South, St. Petersburg, Florida 33701-5505

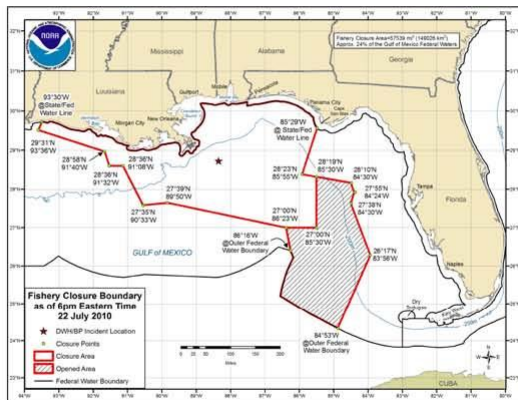
FOR INFORMATION CONTACT:
 727-824-5305, FAX 727-824-5308

July 22, 2010
 FB10-066

BP Oil Spill: NOAA Re-opens Previously Closed Portions of the Gulf of Mexico to Commercial and Recreational Fishing

Effective **July 22, 2010 at 6 p.m. eastern time** (5 p.m. central time), NOAA will reopen 26,388 square miles (68,345 sq km) of area it had previously closed to commercial and recreational fishing in the Gulf of Mexico in response to the BP/Deepwater Horizon oil spill. All commercial and recreational fishing including catch and release is prohibited in the remaining closed area; however, transit through the area is allowed.

observed in the northeastern Gulf was projected to enter the loop current and move south. Since mid-June, NOAA data has shown no oil in the area, and United States Coast Guard observers flying over the area in the last 30 days have also not seen any oil. Trajectory models show the area is at a low risk for future exposure to oil. NOAA collected 52 samples of fish from this area, including commercially and recreationally important species. Sensory testing showed no detectable oil or dispersant odors or flavors in the samples, and the results of chemical analysis were well below levels of concern.



Map Link:
http://sero.nmfs.noaa.gov/sf/deepwater_horizon/BP_OilSpill_FisheryClosureMap_072210.pdf

The closed area now measures 57,539 sq mi (149,026 sq km) and covers about 24% of the Gulf of Mexico exclusive economic zone. Before the southern area was re-opened, 83,927 miles (217,371 sq km), or roughly 35% of federal waters of the Gulf, were closed to fishing. NOAA will continue to evaluate the need for fisheries closures based on the evolving nature of the spill and will re-open closed areas as appropriate.

The re-opened area was originally closed as a precaution, because light oil sheen that had been

NOAA continues to work closely with the U.S. Food and Drug Administration and the states to ensure seafood safety, by closing fishing areas where tainted seafood could potentially be caught, and assessing whether seafood is tainted or contaminated to levels that pose a risk to human health. NOAA and FDA are working together to sample seafood from inside and outside the closure area, as well as dockside- and market-based sampling.

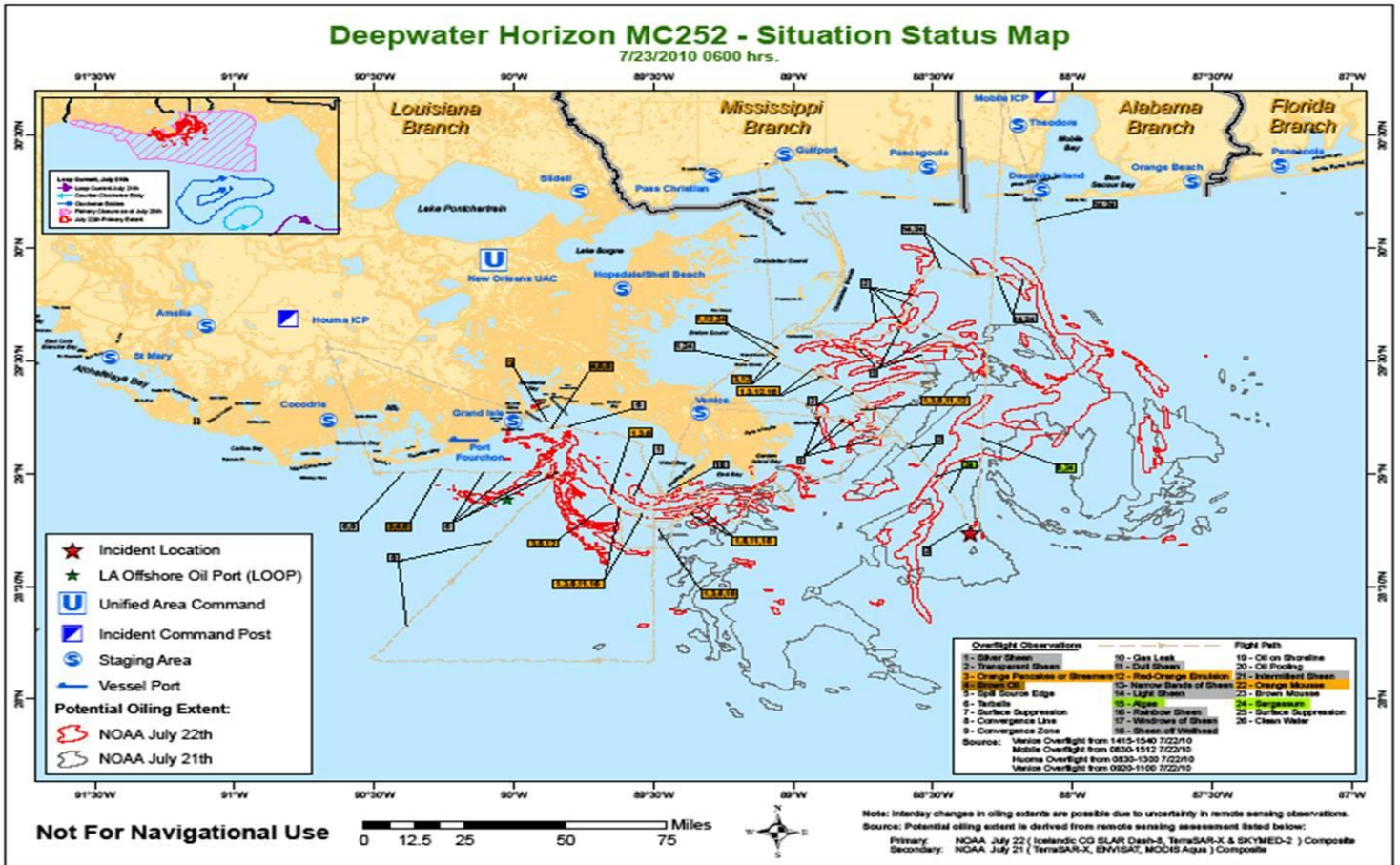
The closed area is bounded by rhumb lines connecting, in order, the following coordinates:

North latitude	West longitude
At state/federal line	85° 29'
28° 23'	85° 55'
28° 19'	85° 30'
27° 00'	85° 30'
27° 00'	86° 23'
27° 39'	89° 50'
27° 35'	90° 33'
28° 36'	91° 08'
28° 36'	91° 32'
28° 58'	91° 40'
29° 31'	93° 36'
At the state/federal line	93° 30'
Follow the state/federal water line easterly to beginning point	



National Incident Command
0430EDT - 24 July 2010
Deepwater Horizon Spill Response

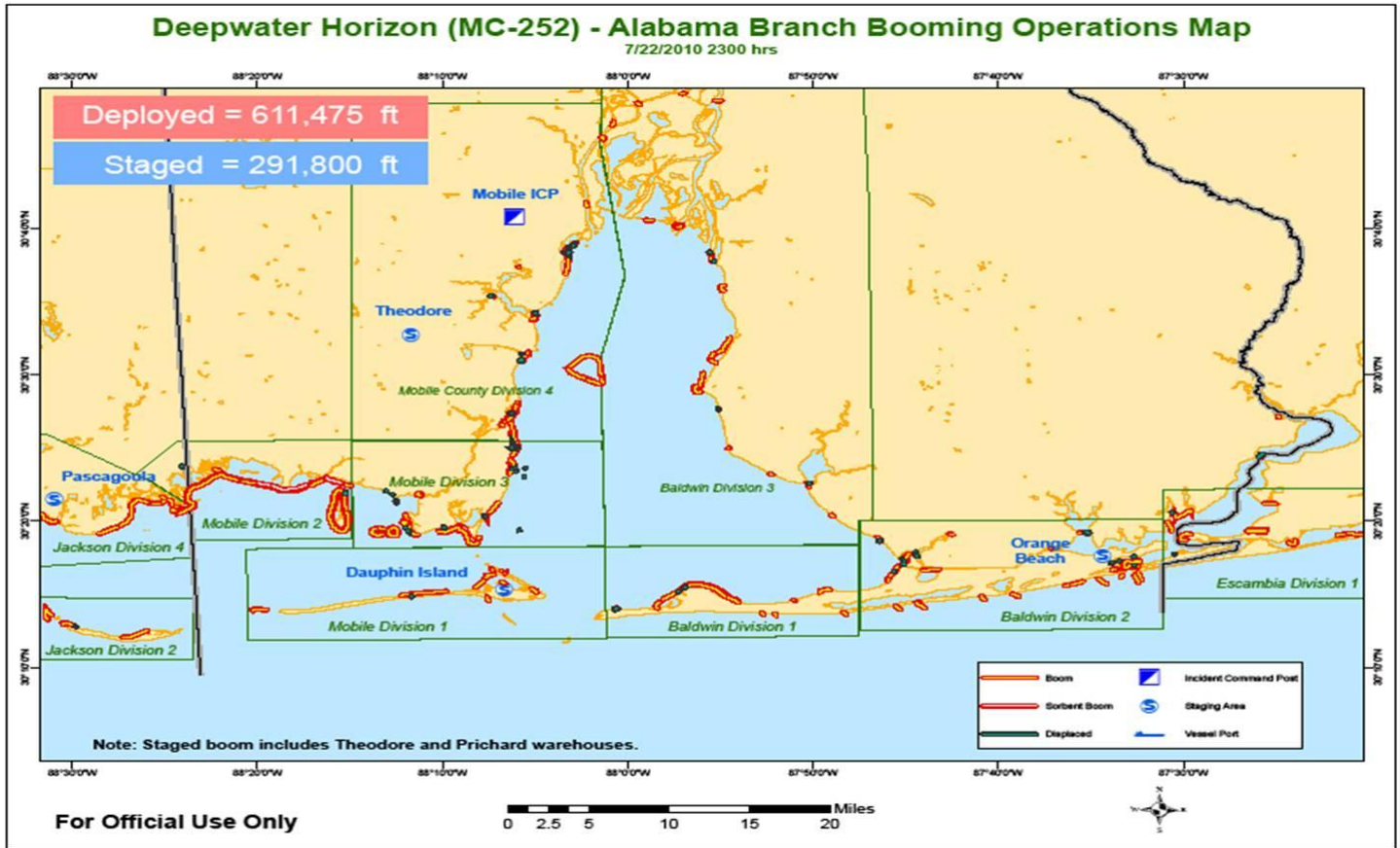
CURRENT FORECAST POSITION OF OIL SLICK





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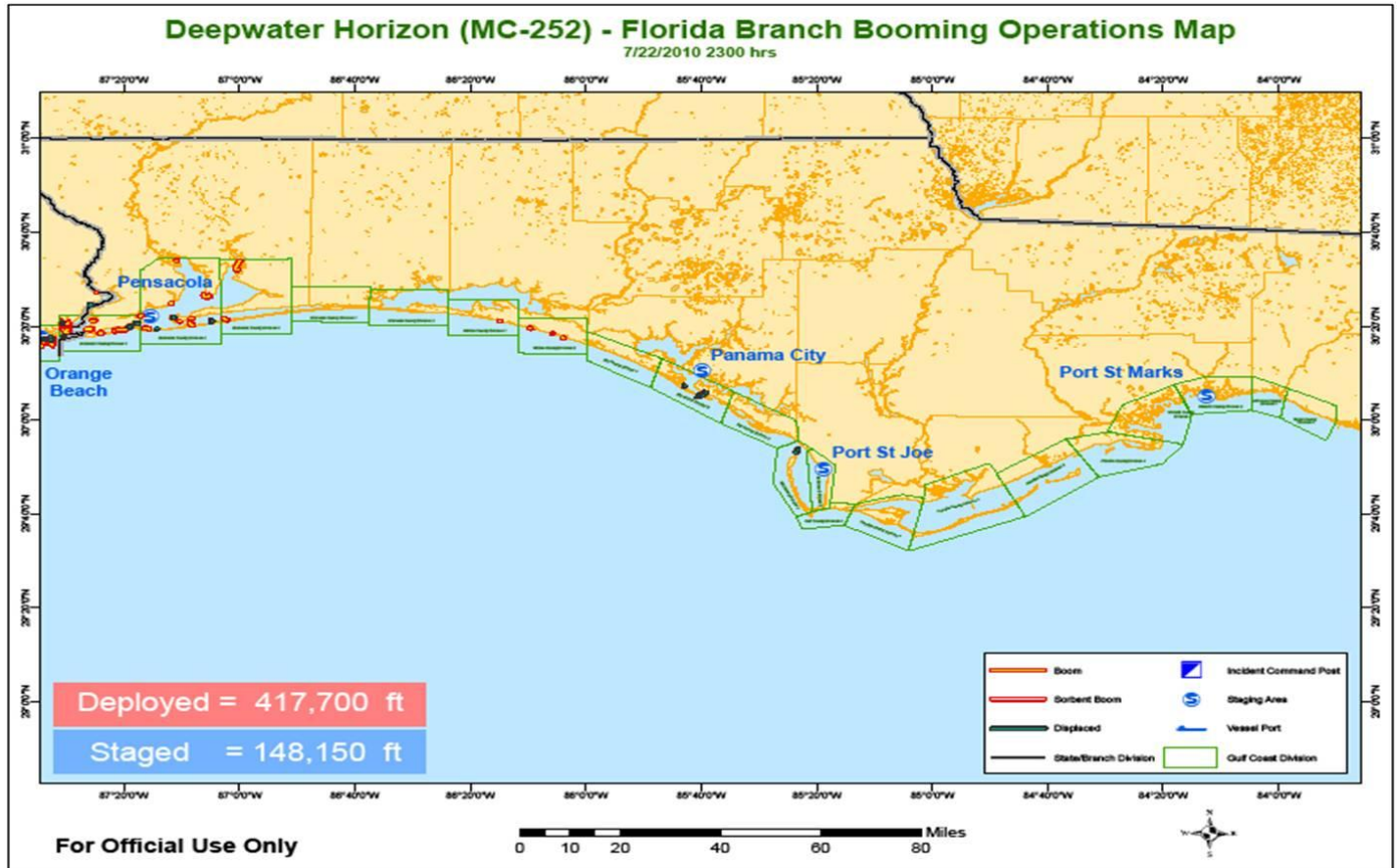
BOOM SITUATION STATUS MAP





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Deepwater Horizon Spill Response

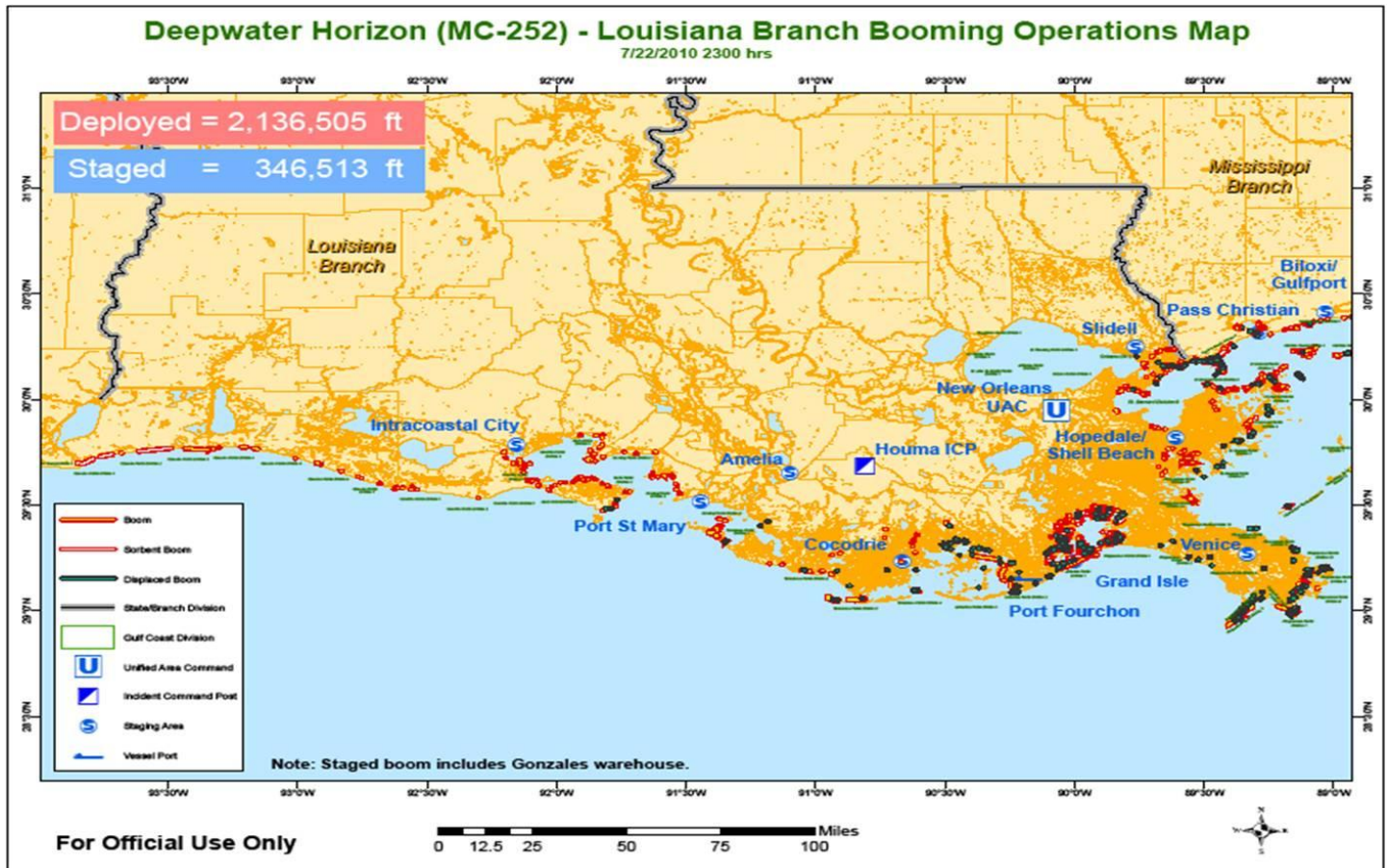
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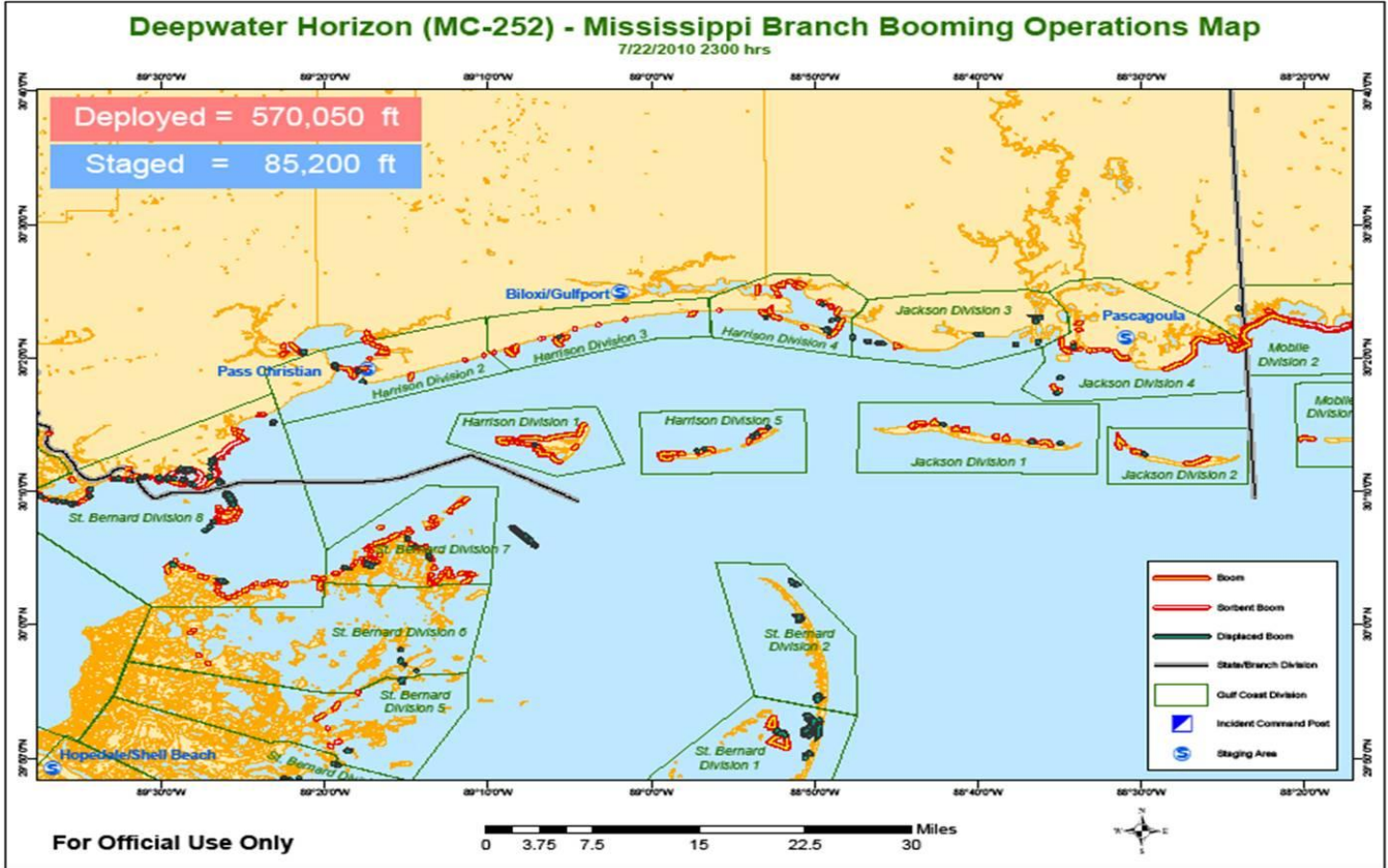
BOOM SITUATION STATUS MAP





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BOOM SITUATION STATUS MAP





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SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

NOAA/NOS/OR&R

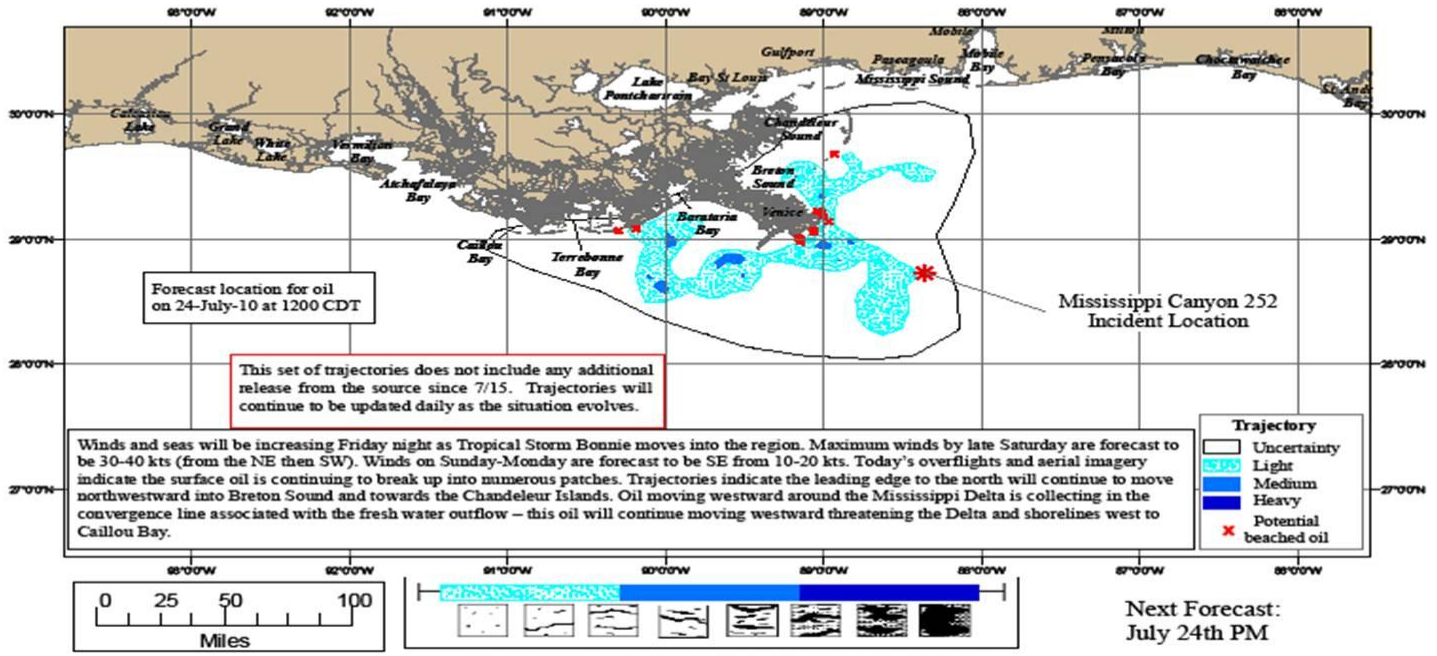
Nearshore

Estimate for: 1200 CDT, Saturday, 7/24/10

Date Prepared: 2000 CDT, Friday, 7/23/10



This forecast is based on the NWS spot forecast from Friday, July 23 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Friday satellite imagery analysis (NOAA/NESDIS) and overflight observations. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into those bays by local tidal currents.





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SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

NOAA/NOS/OR&R

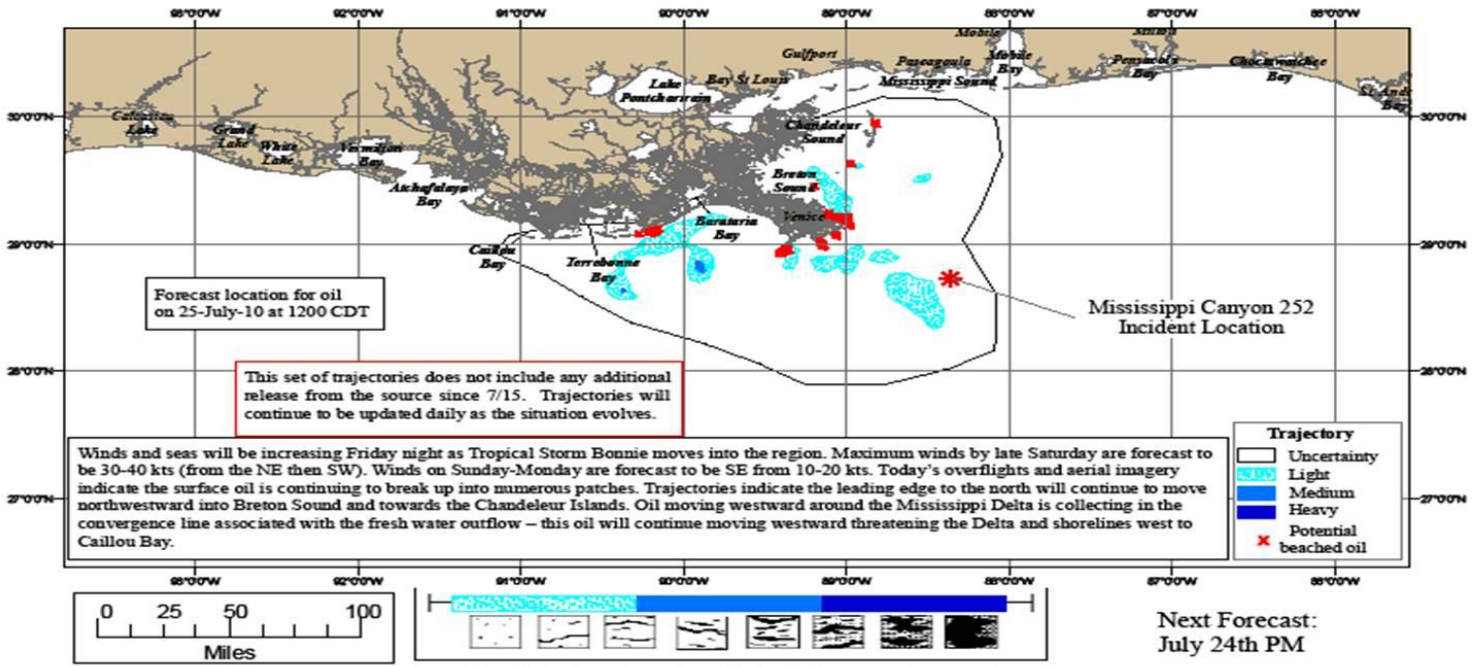
Nearshore

Estimate for: 1200 CDT, Sunday, 7/25/10

Date Prepared: 2000 CDT, Friday, 7/23/10



This forecast is based on the NWS spot forecast from Friday, July 23 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Friday satellite imagery analysis (NOAA/NESDIS) and overflight observations. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into those bays by local tidal currents.





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SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

NOAA/NOS/OR&R

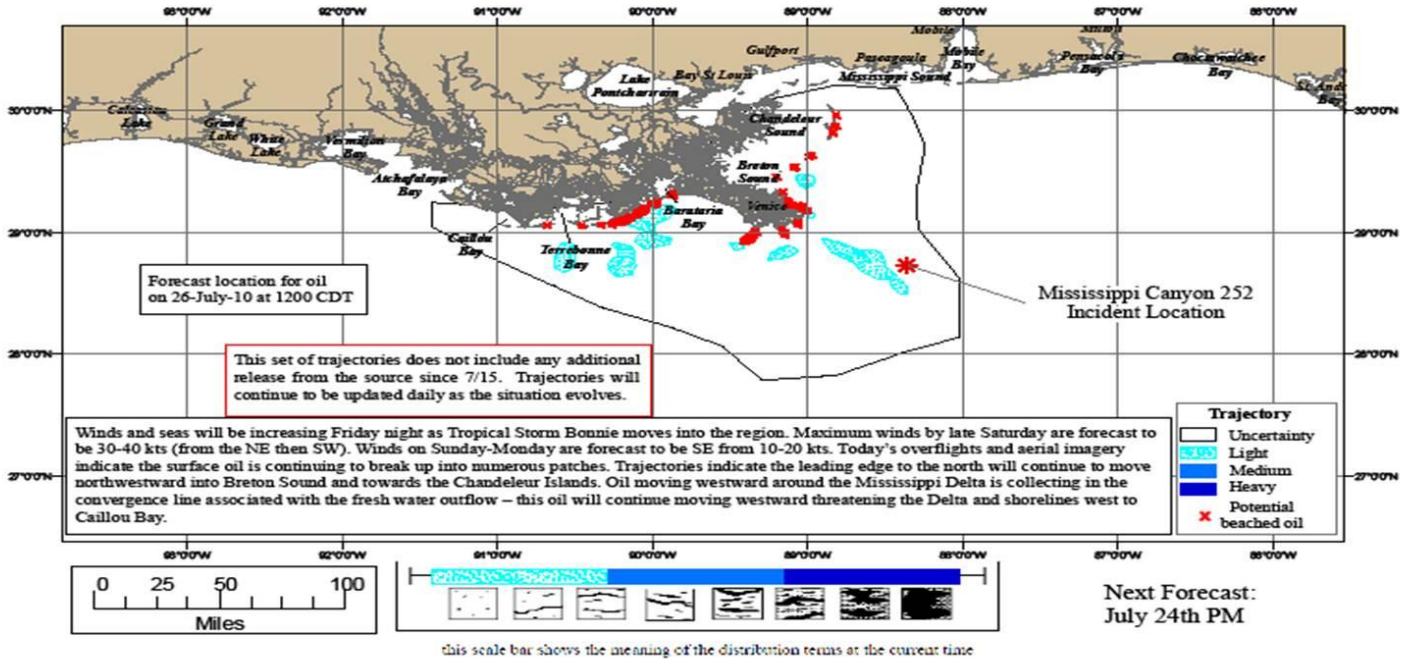
Nearshore

Estimate for: 1200 CDT, Monday, 7/26/10

Date Prepared: 2000 CDT, Friday, 7/23/10



This forecast is based on the NWS spot forecast from Friday, July 23 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Friday satellite imagery analysis (NOAA/NESDIS) and overflight observations. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into those bays by local tidal currents.



01268-EPA-5375

"NIC-DOCS"
<NIC-DOCS@uscg.mil>
Sent by: NIC-DOCS@uscg.mil

07/24/2010 06:30 AM

To "HQS-PF-fldr-NIC HQ Situation Unit", Carl Terry, "DeepWater Support", "Galloway, James", "Gravitz, Bobby, USDA, JIC Liaison Officer", "HQS-DG-LST-NIC-HQ-Situation-Unit", "HQS-DG-LST-NIC-Situation Briefing", "Kampert, Eric", "Matwey, Benjamin", "Messenger, Karin", "Navy Fleet Forces Command", "Navy Logistics Crisis Action Cell, Navy Crisis Action Team", "NOAA Subsurface Monitoring", "Noble, Michaela", "OSD.Watch", "Pentagon Joint Staff", "Pizza, Jen, NOAA Administrator Executive Support", "Redington, James, Director USDA Operations Center", "USDA National Operations Center Watch"

cc

bcc

Subject National Incident Commander Brief 0630EDT 24 July 2010

Good Morning All,

Please find the attached Situation Brief Update that has been prepared by the NIC Situation Unit current as of 0630EDT 24 July 2010. Please see attached for full report.

Highlighted bullets below:

TROPICAL WEATHER OUTLOOK: THE GULF OF MEXICO...
TROPICAL DEPRESSION BONNIE IS OVER THE E GULF OF MEXICO. SEE ABOVE. IN THE UPPER LEVELS...AN UPPER LEVEL LOW IS CENTERED OVER THE W GULF OF MEXICO NEAR 27N93W. UPPER LEVEL DIFFLUENCE S OF THE CENTER IS PRODUCING WIDELY SCATTERED MODERATE CONVECTION OVER THE BAY OF CAMPECHE AND S MEXICO FROM 16N-19N BETWEEN 92W-97W...AND FROM 19N-23N BETWEEN 97W-100W. EXPECT... BONNIE TO APPROACH THE NORTH CENTRAL GULF COAST IN LESS THAN 24 HOURS.

TROPICAL STORM WARNING:FOR THE NORTH ATLANTIC...CARIBBEAN SEA AND THE GULF OF MEXICO...

THE NATIONAL HURRICANE CENTER IS ISSUING ADVISORIES ON TROPICAL DEPRESSION BONNIE LOCATED ABOUT 125 MILES WEST-SOUTHWEST OF SARASOTA FLORIDA.

ELSEWHERE...TROPICAL CYCLONE FORMATION IS NOT EXPECTED DURING THE NEXT 48 HOURS.

* DISCOVERER ENTERPRISE (DE): DE has begun pulling Top Hat #7; taking on fuel to depart area at 1200. (Houston Update 1200EDT 23 July)

* HELIX PRODUCER I: Departed the area for the southwest. From 0000-1200L 23JUL10, 0 bbls of oil were collected and transferred to the Loch Rannoch and 0 million SCF of gas were flared. As of 1200L the HP had produced and transferred to the LOCH RANNOCH a total of 23,743 bbls of oil and flared ~56.5 million SCF of gas since commencement of operations in MC252.

* WELL INTEGRITY PLAN: Per Well Integrity Test Procedure, choke was completely closed at 1422L 15JUL10 and continues to hold steady (at ~.5 psi /hour). As of 1831L 23JUL10 pressure is 6871 psi at PT-3K-2 on the three ram capping stack. The capping stack has five minor leaks (hydrate bubbles) that continue to be monitored and evaluated. (Houston Update 2000EDT 23 July; NCC email 2130EDT 23 July)

* SHORT TERM CONTAINMENT: Top Hat-The DE has deployed Top Hat #7 to depth and has moved within 1500 FT of the well. T-time is 29 hours.

SAFETY/PERSONNEL CASUALTIES: ICP Houma reports that a deckhand aboard the tug vessel, The Rock, has been reported missing. Report was made to CG Sector NOLA at 1309hrs CDT and a search was commenced immediately. Currently, CG Sector assets (small boat of out STA Grand Isle and CG Helo), Jefferson Branch assets, and local sheriff's department assets, are actively engaged in search around Grand Terre Island. Sector NOLA is SMC. Additionally, it is currently unknown if the deckhand has been aboard M/V The Rock throughout the day or has been elsewhere. The personal effects of the deckhand are all still in his stateroom.

ICP Mobile reports on 22JUL in Pensacola, FL there was an accident involving two civilians motorcyclists. As the motorcyclists attempted a passing maneuver around a piece of cleaning equipment (a front end loader) leased by BP, the cyclists struck another vehicle. Both cyclists were taken to the Hospital, one of them with minor injuries and the other has a broken right femur. Further information to be released as it becomes available.

As members began relocation due to severe weather, a report was received concerning a CG member involved in a car accident during the drive.

CG member was approximately 1 hour north of Port Fourchon driving behind 2 trucks. One truck rear-ended the other, and the member's vehicle rear-ended the truck in front of them. Member was wearing seatbelt, and the air bag did deploy. Injuries are very minor... no head injury or whiplash reported at this time, and member believes only sustained is a jammed left thumb. Member was assessed and released by an ambulance/EMT. Copies of Situation Briefs are available on HSIN at <https://government.hsin.gov>

V/R,
YNC Christine Ostrom
National Incident Command (NIC)
Situation Unit
24 hour hotline - 202-372-1710



National Incident Commander Brief 0630EDT 24 JULY 2010.pdf

National Incident Command
DEEPWATER HORIZON RESPONSE
DAILY SITUATION REPORT
24 July 2010, 0630 EDT





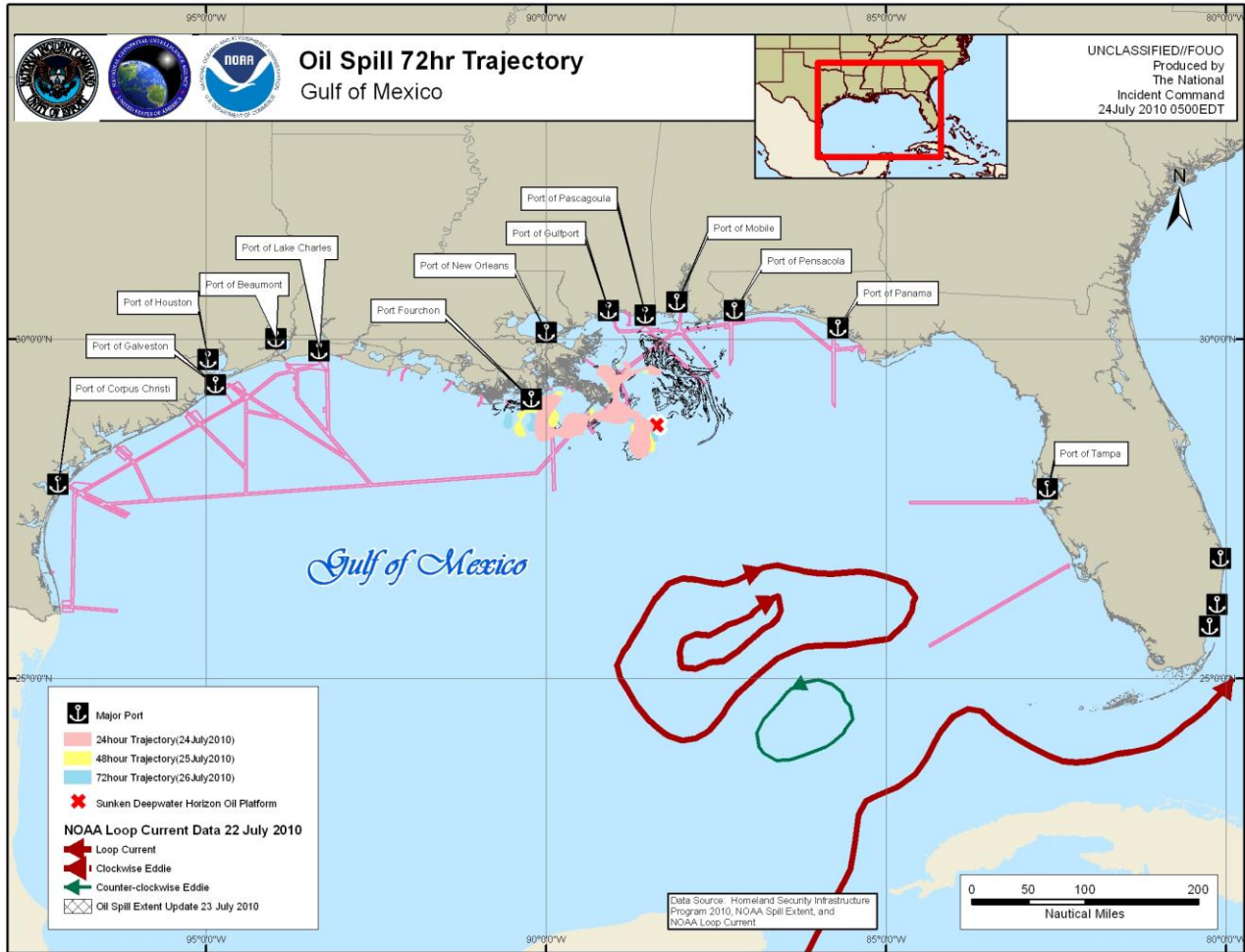
National Incident Commander Daily Situation Update

0630EDT - 24 July 2010

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Deepwater Horizon Spill Response

(Updates in RED)



National Incident Commander Objectives:

1. Establish and manage a coordinated interagency response effort to effectively employ all resources required to mitigate current and long term environmental and economic impacts of the incident.
2. Engage and inform the public, stakeholders and the media, keeping them apprised of response activities and plans.
3. Engage across all levels of government to develop courses of action for issues that span multiple agencies and departments.

Unified Area Command Objectives:

1. Ensure the safety and welfare of citizens and response personnel.
2. Control the source of the spill.
3. Continue to contain, recover, and dispose of spilled material.
4. Continue to maximize use and availability of advanced source control and response technologies.
5. Continue to maximize the protection, assessment, and response to environmentally, sensitive areas and wildlife risk.
6. Ensure stakeholders, government officials, and the public are kept informed of source control and response actions.
7. Minimize social, political, economic, and environmental impacts.
8. Continue to optimize critical resource utilization and effectiveness from all agencies and organizations across all response areas.
9. Ensure sustainability by conducting strategic planning to address long-range planning concerns; including worst case scenarios, contingencies, resources, logistics, and potential gaps.



National Incident Commander Daily Situation Update

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HIGHLIGHTS OF THE LAST OPERATIONAL PERIOD: (UAC Sit Exec Sum 23 July)

- 0 controlled burns completed, 0 dispersant flights
- Capping stack: continued to perform well integrity test including monitoring and data collection
- DDII: storm packers set and tested. Pulling riser for storm conditions
- DDIII: storm packers set and tested. Pulling riser for storm conditions
- CPD: prepared to lay 2,900' of flexible hose for the free standing riser #2
- Q4000: displaced riser and prepared to disconnect LDIS
- HELIX PRODUCER: vented riser and disconnected
- BOA DEEP C: changed out BOP acoustic pressure/temp sensors
- DISCOVER ENTERPRISE: began pulling top hat#7
- Tropical Storm Bonnie becomes second named storm of the season; expected to move into Central Gulf over the weekend

WEATHER: (NOAA Spot Forecast 0400EDT 23 July)

Date	Wind (kts)	Sea State	Seas (ft)	Rain (%)
Saturday 24 July	NE 10-15 BCMG 25-35 GUSTS to 40	Extremely rough	3-5 BLDG 6-8	50
Saturday night 24 July	SW 25-35 BCMG SE 20-40 EARLY	Extremely rough	6-8 SBSDG 4-6	70
Sunday 25 July	SE 10-15	Choppy	3-5	50
Sunday night 25 July	SE 10	Choppy	3-4	40
Monday 26 July	ESE 10-15 BCMG 15-20	Choppy to rough	4-6	40
Tuesday 27 July	SSE 10-15		2-3	40
Wednesday 28 July	SE 10		2-3	40
Thursday 29 July	VRB 5		1	20
Friday 30 July	WNW 5-10		1-2	20

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Deepwater Horizon Spill Response

(Updates in RED)

SOURCE CONTROL: (Houston Update 1200EDT 23 July)

	0000-2359CDT 22 July		Total Recovered/Flared to date:	
Vessel	OIL	GAS	OIL	GAS
DISCOVERER ENTERPRISE	0 bbls	0 million cubic ft of gas	562,104 bbls <small>*includes collection total for Riser Insertion Test Tube (RITT - 22,158 bbls)</small>	1,272.4 million cubic ft of gas <small>* includes collection total for Riser Insertion Test Tube (RITT - 88.4 gas)</small>
Q4000	0 bbls	0 million cubic ft of gas	241,187 bbls	534.1 million cubic ft of gas
HELIX PRODUCER I	0 bbls	0 million cubic ft of gas	23,742 bbls	~56.5 million cubic ft of gas (estimated due to incorrectly calibrated meter)
Cumulative oil/gas recovered	0 bbls	0 million cubic ft of gas	827,033 bbls	~1,863 million cubic ft of gas

- **DISCOVERER ENTERPRISE (DE):** Remains shut in. DE has begun pulling Top Hat #7; taking on fuel to depart area at 1200. Current T-time is 41 hours. (Houston Update 1200EDT 23 July)
- **HELIX PRODUCER I:** Departed the area for the southwest. From 0000-1200L 23JUL10, 0 bbls of oil were collected and transferred to the Loch Rannoch and 0 SCF of gas were flared. As of 1200L the HP had produced and transferred to the LOCH RANNOCH a total of 23,743 bbls of oil and flared ~56.5 million SCF of gas since commencement of operations in MC252. As per the Well Integrity Test, the HP1 was shut-in at 1120L 15JUL10. Current T-time is 36 hours. Departed field and headed southwest.
(Houston Update 2000EDT 23 July).
- **CAPPING STACK OPS:** The Three Ram Capping Stack is in position. (Houston Update 2000EDT 22 July)
- **WELL INTEGRITY PLAN:** Per Well Integrity Test Procedure, choke was completely closed at 1422L 15JUL10 and continues to hold steady (at ~.5 psi /hour). As of 1831L 23JUL10 pressure is 6871 psi at PT-3K-2 on the three ram capping stack. The capping stack has five minor leaks (hydrate bubbles) that continue to be monitored and evaluated. (Houston Update 2000EDT 23 July; NCC email 2130EDT 23 July)
- **SEISMIC / ACOUSTIC TESTING:** GECO TOPAZ (9048689) completed two seismic passes 22 July. No seismic or acoustic surveys are planned today. Recovering seismic gear and moving South. (Houston Update 1200EDT 23 July).
- **MONITORING:** Temperature at the casing was 39.8 degrees F. Geophones are installed (vibration - hourly) and recording data at the lower cement line on casing and “big ears” sensors have been installed (acoustic – 30 mins) on the casing 1 inch below the well connector. Monitoring will be recorded and collected by the BOA SUB C (9275153). T-time is 2 hour. Plan to remain on station. (Houston Update 1200EDT 23 July)
- **HYDROSTATIC CONTROL PLAN:** Planning “Static Kill” of the well by pumping mud from the Q4000 through the choke and kill manifold into the top of the well. Scientific team reviewed the detailed procedures. Early start for executing the plan has been pushed back to ~02AUG10. (Houston Update 1200EDT 23 July)
- **SUB-SEA DISPERSANT:** Zero (0) from 0000-1200L 22JUL10. Dispersant injections at the BOP were secured at 1417L 15JUL2010.



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Deepwater Horizon Spill Response

(Updates in RED)

- **Q4000:** From 0000-1200L 22JUL10, 0 bbls of oil were flared and 0 million SCF of gas were flared. As of 1200L the Q4000 had flared a total of 241,187 bbls of oil and 534.1 million SCF of gas since commencement of operations in MC252. As per Well Integrity Test Plan, the Q4000 was shut-in at 1050L 15JUL10. Preparing to pull yellow pod. Expect departure at 2400 23 July. (Houston Update 1200EDT 23 July)
- **VOLATILE ORGANIC COMPOUNDS (VOC):** No reported VOCs. (Houston Update 1200EDT 23 July)
- **SHORT TERM CONTAINMENT:** Top Hat-The DE has deployed Top Hat #7 to depth and has moved within 1500 FT of the well. T-time is 29 hours. (Houston Update 2000EDT 23 July)
- **LONG TERM CONTAINMENT AND DISPOSAL PLAN 1:** Standing by. (Houston Update 1200EDT 23 July)
- **LONG TERM CONTAINMENT AND DISPOSAL PLAN 2:** The FSR 2 inner riser has been completed. Upper riser work scheduled to be complete. Completed the 1060' jumper & keel haul and installation. (Houston Update 1200EDT 23 July)
- **SUBSEA TIE-IN:** Planning and design work are ongoing for both the Rigel and Na Kika tie-in options. (Houston Update 1200EDT 23 July)

RELIEF WELL DATA: (Houston Update 1200EDT 23 July)

	Total Drill Depth (MD=measured or total drilled depth in feet)	Day # of Est. Completion Days	True Vertical Depth (from the sea floor)	Comments
DD-II	15,961'	55 of 104 (53 %)	15,200'	T-Time 98 hrs; Drilling of relief wells are not expected to be impacted by sea state.
DD-III	17,864'	78 of 104 (75%)	17,108'	T-Time 89 hrs; Drilling of relief wells are not expected to be impacted by sea state

- **DD-II:** 2nd Relief Well. (Day 55/104, 53% complete) DDII is holding at a depth of 15,961' (15,200' TVD), 10,961' below sea floor conducting maintenance and will hold operations and await results of the DDIII relief well; tentative start of Wednesday. DDII has run 11 7/8" casing to depth and cemented. Pulling riser and heading Southwest. (Houston Update 1200EDT 23 July)
- **DD-III:** 1st Relief Well – (Day 78/104, 75% complete) DDIII is at a depth of 17,864' (17,108' TVD), 12,108' below sea floor. Completed ranging run #13, data indicates 4ft (+/- 2 ft) off of Macondo Well Bore. Completed shear test and plans to case on the morning of 22 July. DDIII pulling riser and planned to head Southwest. (Houston Update 1200EDT 23 July)

(Houston Update 2000EDT 23 July)

Name	Flag	Status/Location	Current Function	Comments
Q4000	United States	On-scene	Containment	Current T-Time 69 hours. Standing by. Shut down as of 1050CDT, 15 July
				Operational T-Time 69 hours. Operations may continue in sea states < 12'
GECO TOPAZ	United States	On-scene	Conduct Seismic Runs	Seismic Runs
				Operations may continue in sea states < 10'



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Name	Flag	Status/Location	Current Function	Comments
NOAA PISCES	United States	Moored Pascagoula, MS	Seismic Runs	Seismic Runs with acoustics
				Operations may continue in sea states < 10'
NOAA GORDON GUNTHER	United States	On-scene	Conduct Seismic runs Replaced NOAA PISCES	Seismic Runs with acoustics
				Operations may continue in sea states < 10'
DISCOVERER ENTERPRISE	Marshall Islands	On-scene	Containment	Standing by. Departed field and heading south.
				Operational T-Time 114 hours. Operations may continue in sea states < 12'
HELIX PRODUCER I	Bahamas	On-scene	Oil Production Will process 20-25,000 bbls of oil/day at the CDP-1 free standing riser. Standing by to receive containment if required	Operational T-Time 36 hrs hours. Operations may continue in sea states < 12'
LOCH RANNOCH	United Kingdom	Off location	Shuttle Tanker Off location standing by to return to HP1 following additional seismic testing	Capacity is 1,000,000 bbls (40 days on station at full HPI production). Total volume on board is 24,628 bbls. Departed field and headed Southwest.
DISCOVERER CLEAR LEADER	Marshall Islands	On-scene	Containment	On DP standing by. 3800ft flexible on deck. Capacity is 125,000 bbls. Securing equipment and estimated departure 2000 hours.
DISCOVERER INSPIRATION	Marshall Islands	Mississippi Canyon Block 467	Demobilizing	Previously landed capping stack, preparing for demobilization
SKANDI NEPTUNE	Norway	On-scene	ROV operations	
MASSACHUSETTS	United States	On-scene	Shuttle Tank Barge Transfers oil from the DISCOVERER ENTERPRISE	
EVI KNUTSEN	Norway	Off location	Shuttle Tanker At Loop Anchorage conducting joint DP trials with TOISA PISCES	The tanker will store oil processed by the TOISA PISCES which has no storage capacity. Capacity is 750,000 bbls. Departed field and headed Southwest.
NAVION FENNIA	Bahamas	Off location	Shuttle Tanker At Loop Anchorage conducting joint DP trials with TOISA PISCES	Capacity is 750,000 bbls. Departed field and headed Southwest.
SEILLEAN	Panama	Departed Trinidad. Enroute to Corpus Christi, TX	Containment FPSO, departed Port of Spain, Trinidad enroute to Galveston, TX for outfitting and commissioning of production systems. MSU Corpus Christi will conduct a Port State Control Exam prior to the SEILLEAN's departure for MC 252	Estimated arrival in Galveston, TX is OOA 24 July. Capacity is 310,000 bbls. T-time is 0 hours. (not in field)
OVERSEAS CASCADE	United States	Transiting	Shuttle Tanker Standing by in the field	On standby in the field. T-time is 0 hours.



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Name	Flag	Status/Location	Current Function	Comments
TOISA PISCES	Liberia	Anchored at LOOP anchorage	Shuttle Tanker At Loop Anchorage performing joint DP trials	The vessel is expected to hook up to the CDP-2 free standing riser to continuously process oil. Departed field and headed Southwest.
SEACOR RIGOROUS	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	Have deployed 12" lightering transfer hose
LA CHEVAL	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	Have deployed 12" lightering transfer hose
NORMAND FORTRESS	Norway	En-route	Construction support	Install the pipeline crossing for the 2 subsea pipeline alternatives
WEST SIRIUS	Panama	On-scene	Construction support	Install freestanding Riser 2

CRITICAL RESOURCE MANAGEMENT: (Critical Resources Unit 21 July)

- The list of International offers of Assistance will be posted to HSIN on Monday evenings at 1900EDT.
- **International Offers of Assistance: Government to Government**
 - As of 21 July, the NIC has received 70 offers from 28 countries and 4 International Organizations.
 - 44 offers were for critical resources, 40 have been accepted.
 - In total, 46 govt-govt and Intl Org offers have been accepted to date.
- **International Offers of Assistance: Private, Government and IMO Facilitated**
 - As of 21 July, the NIC has received 54 offers of assistance from private companies
 - 25 offers were submitted directly by private entities
 - 29 offers were facilitated by foreign governments or the IMO
 - 33 offers were for critical resources, 6 offers have been accepted
- **Domestic Offers of Resources**
 - As of 21 July, the NIC has received 76 domestic offers
 - 18 originated through the Homeport website
 - 9 offers have been accepted
 - 25 offers were for critical resources; none have been accepted
- **Skimmers (DWH AAG 22 July)**

Foreign Skimmers	Domestic Skimmers	Navy Skimmers	Skimmers Freed up by Emergency Rule
49	733	53	27

- State by State listing of all Inshore and Near Shore skimmers now listed in NIC Deepwater Horizon Response "At a Glance" spreadsheet.
- UAC confirms 309 skimmers delivered on 19 July. (UAC 0258EDT 19 July)
- Number of foreign skimmers in theatre recently verified by UAC CRU (Email dtd 23 July).



National Incident Commander Daily Situation Update

0630EDT - 24 July 2010

All emails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson

Deepwater Horizon Spill Response

(Updates in RED)

• **Domestic Sources:**

Homeport website to collect skimmer availability went live on 01 July at 0900.

• **DOD: RFA 78B**

- In theater: 27 shallow water skimmers, 4 Harbor Busters, and 35 tow boats
- Enroute: 1 shallow water skimmers expected to arrive on Friday 23 July.

CLEAN- UP/RESPONSE OPERATIONS SHORESIDE: (DWH AAG 0600 23 July)

	LA	MS	AL	FL	TX	TOTAL
Current Miles of Shoreline Impact	362.2	107.1	70.2	90.3	0	629.8
People Assigned	1,242	1,571	2,548	3,861	0	9222

TEXAS:

SHORELINE: No SCAT conducted.

NEARSHORE: NSTR

OFFSHORE: Overflights cancelled until further notice.

LOUISIANA:

SHORELINE: Branches are responding to oiling in several locations from St. Bernard Parish to Grand Isle. Continued ops throughout Barataria Bay, South Pass and Grand Terre. Only light oiling found.

Heavy oil impact has decreased.

INSHORE: Fishing vessel skimming Task Forces and Shallow Water Barge Skimming Systems were operational.

OFFSHORE: Skimming was limited due to weather. Oily sheen still near the source.

MISSISSIPPI:

SHORELINE: Light oiling reported throughout state. Manual cleanup continued at Belle Fontaine and Pascagoula. Moved staging area equipment to Severe Weather Contingency Plan storage sites.

NEARSHORE: All task forces were on standby and made preparations for severe weather.

OFFSHORE: ICP Houma will retain tactical control of eleven ICP Mobile offshore assets.

Due to offshore weather conditions, small vessels, barges and VOOs have been instructed to recover equipment, enter decon and seek safe harbor. Offshore vessels were instructed to review their company's severe weather evacuation plan and act accordingly.

ALABAMA:

SHORELINE: Heavy tarball impact on West Point Island, moderate impact on Little Dauphin Island and no new impact reported throughout Baldwin County. Manual cleanup operations continued at Fort Morgan, Gulf Shores, Orange Beach, West Beach, Pelican Island, East Beach, and West Point Island. Moved staging area equipment to Severe Weather Contingency Plan storage sites.

NEARSHORE: All task forces were on standby and have made preparations for severe weather.

OFFSHORE: ICP Houma will retain tactical control of eleven ICP Mobile offshore assets.



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Deepwater Horizon Spill Response

(Updates in RED)

Due to offshore weather conditions, small vessels, barges and VOOs have been instructed to recover equipment, enter decon and seek safe harbor. Offshore vessels were instructed to review their company's heavy weather evacuation plan and act accordingly.

FLORIDA:

SHORELINE: No new oiling reported. Manual beach cleaning continued in Escambia, Santa Rosa, Okaloosa, Walton and Bay Counties. Continued moving staging area equipment to Severe Weather Contingency Plan storage sites.

NEARSHORE: All task forces were on standby and made preparations for severe weather.

OFFSHORE: ICP Houma will retain tactical control of eleven ICP Mobile offshore assets. Due to offshore weather conditions, small vessels, barges and VOOs have been instructed to recover equipment, enter decon and seek safe harbor. Offshore vessels were instructed to review their company heavy weather evacuation plan and act accordingly.

SAFETY/PERSONNEL CASUALTIES: ICP Houma reports that a deckhand aboard the tug vessel, The Rock, has been reported missing. Report was made to CG Sector NOLA at 1309hrs CDT and a search was commenced immediately. Currently, CG Sector assets (small boat of out STA Grand Isle and CG Helo), Jefferson Branch assets, and local sheriff's department assets, are actively engaged in search around Grand Terre Island. Sector NOLA is SMC. Additionally, it is currently unknown if the deckhand has been aboard M/V The Rock throughout the day or has been elsewhere. The personal effects of the deckhand are all still in his stateroom.

ICP Mobile reports on 22JUL in Pensacola, FL there was an accident involving two civilians motorcyclists. As the motorcyclists attempted a passing maneuver around a piece of cleaning equipment (a front end loader) leased by BP, the cyclists struck another vehicle. Both cyclists were taken to the Hospital, one of them with minor injuries and the other has a broken right femur. Further information to be released as it becomes available.

As members began relocation due to severe weather, a report was received concerning a CG member involved in a car accident during the drive.

CG member was approximately 1 hour north of Port Fourchon driving behind 2 trucks. One truck rear-ended the other, and the member's vehicle rear-ended the truck in front of them. Member was wearing seatbelt, and the air bag did deploy. Injuries are very minor... no head injury or whiplash reported at this time, and member believes only sustained is a jammed left thumb. Member was assessed and released by an ambulance/EMT.

Member was driven to New Orleans and checked into hotel. Local CG HS assets will assess member in the morning. Additional medical treatment is not anticipated. (NIC Bulletin 2000EDT 23 July)

OIL SPILL LIABILITY TRUST FUND (OSLTF) FINANCIAL UPDATE:

(NPFC Executive Financial Summary Report 22 July)

OSLTF Emergency Fund Remaining	\$31,201,274.83
Fed Project Ceiling	\$359,500,000.00
Obligated funds to Date	\$331,911,507.52
Fed Project Ceiling Remaining	\$27,588,492.48



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Deepwater Horizon Spill Response

(Updates in RED)

BP CLAIMS SUMMARY: (BP Claims Report 23 July)

- Total Number of Claims: 125,539
- Total Amount Disbursed: \$ 239,469,364.00
- Number of Claims Denied: 0
- Number of Checks Disbursed: 78,750

BP CLAIMS CALL CENTER STATISTICS: (BP Claims 23 July)

- Calls Received: 1,682
- Call operators: 156
- Checks written: 1,864
- Cumulative Checks written: 78,750
- Managers/adjusters in field: 1,187
- Claim Centers: 36

FUTURE PLANS (Next 24-48 hours): (UAC Sit Exec Sum 23 July)

- Continue to monitor VOCs; utilize dispersants as necessary
- Capping stack: continue to monitor and collect data
- DDII & DDIII: evade severe weather
- CDP: evade severe weather Q4000: conduct flush in preparation for possible static kill or weather related relocation if necessary
- HELIX PRODUCER: evade severe weather
- DISCOVERER ENTERPRISE: continue pulling top hat #7 and evade severe weather
- BOA DEEP C: Disconnect yellow pod

NIC STRATEGIC EFFORTS:

- **FRTG Flow Rate Analysis**
This improved estimate is based on more and better data that is available after the riser cut data which helps increase the scientific confidence in the accuracy of the estimate. As the Government continues to collect additional data and refine these estimates, it is important to realize that the numbers can change. In particular, because the upper number is less certain, it is important to plan for the upper estimate plus additional contingencies immediately. The most likely flow rate of oil is between 35,000 and 60,000 barrels per day.
- **International Engagement Strategy**
Interagency Strategic Planning (IASP) maintains country specific files on the potential for Impact from the DWH pollution incident on foreign countries. To date, IASP provided briefs to DOS on projections for impact to Cuba, Bahamas, and Bermuda. Brief for Mexico is scheduled for 04 August at NIC. Expected participants are scientists. IASP facilitated the release of technical scientific information compiled by NOAA to DoS, responding to Cuban government request for information.
- **Hurricane/Severe Weather Contingency Plan**
An updated version of the Severe Weather Contingency Plan (SWCP) Revision 4 has been posted to HSIN, reduced in size and is digitally searchable.



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Deepwater Horizon Spill Response

(Updates in RED)

SWCP revision 4 was provided to CG Congressional Affairs for posting on a portal for Congressional representative and staff access. Hurricane planning continues at UAC and UICs. SWCP revision 5 is in progress. A SWCP executive summary is posted in the IASP folder on HSIN.

- **NIC Strategy Implementation**

NIC Strategy Implementation doctrine version 2.0 has been disseminated and posted on HSIN. Version 3.0 is in draft.



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Deepwater Horizon Spill Response

(Updates in RED)

Release 4 - HQ-FOI-01268-12

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<p>Media</p> <p><u>NOLA JIC</u></p> <ul style="list-style-type: none"> Media flight with French TV, Gettys and Reuters left from Houma Media flight with 3 National photographers, London Telegraph and local media left from New Orleans <p><u>MOBILE JIC</u></p> <p><u>Houma JIC</u></p> <ul style="list-style-type: none"> French TV, Getty Images, Philadelphia Weekly, Reuters (Houma Jet Center) Mary Foster, Associated Press, received tour of the decon site (pre-storm preps). Matt Tybursky, photographer with CBS national, went on an overflight to see the overall <p><u>Florida Peninsula JIC</u></p> <p><u>Mobile JIC</u></p> <p><u>Galveston JIC</u></p> <ul style="list-style-type: none"> <u>No engagement with national media</u> 	<p>Social Media</p> <ul style="list-style-type: none"> The social media buzz for the day centered on Tropical Storm Bonnie delaying oil spill cleanup along with final well sealing operations. To prepare for the possibility of severe weather, USCG has directed the movement of surplus response equipment to inland staging areas. These actions are meant to protect people, boats, boom and other equipment while planning for the safe and speedy resumption of oil spill recovery after a storm. Several blogs vigorously discussed the head of the American Association of Professors accusing BP of trying to buy the silence of scientists and academics to protect itself after the Gulf oil spill. The first details emerged on blogs Friday on the cause of China's largest reported explosion and oil spill, with environmentalists reportedly urging the Chinese government to do more to warn local residents of potential dangers related to the. 												
<p>Community Relations</p> <ul style="list-style-type: none"> FL, MS, and LA provided Deepwater Horizon Response information in ten languages to CBOs, FBOs, churches, local elected officials and businesses reaching over 425,000 individuals. Identified an issue in Louisiana: <ul style="list-style-type: none"> Local fishermen in Vermillion Parish are demanding Mr. Feinberg understand the way fishing industry operates before funds are disbursed. They are willing to hold a community meeting if a representative from Mr. Feinberg's office is willing to attend and listen to concerns. On the horizon: <ul style="list-style-type: none"> July 24, Terrebonne Parish, Children's Health Fair, 9am, Chauvin, LA July 24, Jefferson Parish, Island Aid Concert, 10am, Grand Isle, LA 	<p>Government Relations</p> <table border="0"> <tr> <td>0800</td> <td>Governors teleconference</td> </tr> <tr> <td>0800</td> <td>VADM Brown, PACAREA, visit to ICP Mobile to attend daily Governors' call and meet embedded PACAREA staff.</td> </tr> <tr> <td>1230</td> <td>VADM Brown, PACAREA visit Gulf Strike Team, ATC Mobile.</td> </tr> <tr> <td>1300</td> <td>Representative Mike Thomas (CA) overflight.</td> </tr> <tr> <td>1400</td> <td>Congressional teleconference</td> </tr> <tr> <td>1400</td> <td>Local Officials teleconference</td> </tr> </table>	0800	Governors teleconference	0800	VADM Brown, PACAREA, visit to ICP Mobile to attend daily Governors' call and meet embedded PACAREA staff.	1230	VADM Brown, PACAREA visit Gulf Strike Team, ATC Mobile.	1300	Representative Mike Thomas (CA) overflight.	1400	Congressional teleconference	1400	Local Officials teleconference
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Unified Area Command Daily External Affairs Report Summary July 23, 2010

Key Message/Messages

"... the safety of the individuals at the well site is our highest concern. We are staging our skimming vessels and other assets in a manner that will allow us to promptly re-start oil mitigation efforts as soon as the storm passes and we can ensure the safety of our personnel."

ADM Thad Allen

Key Efforts

Future Events and Issues (All times CDT)

Sunday, July 25

- 0800 VADM Brown, PACAREA, overflight and tour of spill area/well head.
- 1300 Ceder Key, FL Mayor Pat O'Neal visit to UAC.
- TBD Representative Boehner visit to Biloxi State EOC staging area.

Monday, July 26

- TBD Representative Boehner visit to Pensacola

Tuesday, July 27

- TBD St. Tammany Parish Open House in Mandeville, LA
- TBD LA Spirit Coastal Recovery Counseling Health Fair in Houma, LA
- TBD Plaquemines Community C.A.R.E. Center at Belle Chasse, LA

Wednesday, July 28

- 1300 Mayor Pat O'Neal to visit UAC.
- TBD USCG and DEP will represent Branch St. Petersburg at Florida Local Environmental Resource Agency Conference at the Sarasota Hyatt Regency. Representatives TBD.
- TBD Plaquemines Community C.A.R.E. Center Belle Chasse, LA

Thursday, July 29

- 1730 Request from the Greater Miami Chamber of Commerce for a speaker to give a 10-minute presentation regarding the possible impact of the oil spill in Miami-Dade County.
- TBD NAACP to visit UAC
- TBD St. Mary Parish Open House in Morgan City, LA
- TBD Plaquemines Community C.A.R.E. Center in Belle Chasse, LA
- TBA Pinellas County EM and City Managers (24 municipalities) – communications, coordination, etc.



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Deepwater Horizon Spill Response

(Updates in RED)

Release 4 - HQ-FOI-01268-12

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ALABAMA

Summary of Activities

All Counties

- CR Outreach teams in Baldwin and Mobile Counties have been repositioned in Escambia County, Florida to assist in outreach efforts until further notice.
- CR Outreach team continues to check in daily with National Guard Liaison; no outreach mission was scheduled. At the request of BP, CR language specialists are available for support.

Franklin County

- Re-visited the Hillside Coalition of Laborers for Apalachicola (HCOLA) who said that they have a membership of eight churches and 16 active members. HCOLA churches include Apalachicola COGIC, First Born Church of the Living God, Friendship Missionary Baptist, Love & Worship Center Holiness, Mt Zion Missionary Baptist, New Life First Born Church, St. Paul AME, and Covenant Word.
- Provided outreach information materials to Franklin County Veterans Office; County Clerk of Court; Tax Collector; Zoning Administrator Plans and Examiner and Map Specialist in the Property Appraiser office. Map Specialist gave outreach team a full side map of the Franklin County (showing all roads, incorporated and unincorporated areas).

Okaloosa County

- Spoke to Crestview area Chamber of Commerce Director (600 members). **Tomorrow's Activities**
- Continue providing BP claims information to **businesses, churches, CBOs, FBOs**, and individuals in affected communities; and refer those with issues or concerns to appropriate sources.

All Counties

MISSISSIPPI

Summary of Activities Tomorrow's Activities/On the Horizon

All Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.

Hancock County

- Monday evening, July 26 - 5pm – 8pm: Hancock County Oil Spill Response Open House at the Bay Waveland Middle School Cafeteria, hosted by St. Gerard's Community Outreach Office of Catholic Charities.

LOUISIANA

Summary of Activities

Lafourche Parish

- Update: CR Team spoke with the President of the Lafourche Parish NAACP

Plaquemines Parish

City of Port Sulphur:

CR team met the coordinator of Catholic Charities, residents, as well as 20 Vietnamese residents, and 13 Cambodian boat owners regarding VoO program. Vermilion Parish

CR Team supported the Mobile Claim Center in Abbeville, LA at the Vermilion Branch Library from 10am – 3pm. Approximately 50 Vietnamese fishermen visited the mobile unit with the expectation of having their issues resolved.



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Issues/Activities and Status

- Increased requests from local and state officials and now non governmental agencies for USCG overflights and ICP visits
- Governor Riley and Alabama Representative Spencer Collier requesting that federal royalties from off shore drilling be shared with Alabama and Mobile and Baldwin County specifically.

Trends

- NGO Group will become a part of Governmental Affairs.
- New process for informing Parish Presidents of changes in policy or implementation of strategies, etc.
- The 43-inch lighted boom installed in Hancock County, MS under the Magnolia plan has been run over by local mariners. The CG LNO reports that this trend looks to continue during overnight hours.
- Several parishes and the state have concerns that equipment assigned to the parish or state could be sent to another parish or state and not returned if/when it is needed by the originally assigned parish.
- Jefferson: 'Island Aid,' an all-day benefit concert replacing the 3-day, 86-year old 'Tarpon Rodeo' fishing tournament will be held on Saturday, 24 JUL. An estimated 20,000 people will attend (Grand Isle's year round population is ~1300) and planning for the potential impact of oil cleanup and protection has begun.
- Continued reports of vessels not being appropriately decontaminated prior to entering port or inland canals

What Others Are Saying

Social Media

Communication Statistics

Facebook Followers: 39,661 (+8)

Twitter: Followers: 8,497 (+17); Lists 725 (+6)

YouTube: Views 2,549,665 (+1,484); Videos 121 (+2); Subscribers 1,565 (+15)

Flickr: Photos 946 (+15); Views 234,687 (+925)

Website Hits: 132,821,011 (+642,330)

Total number of opt-ins for SMS news alerts: 6218 (+17)

Trends:

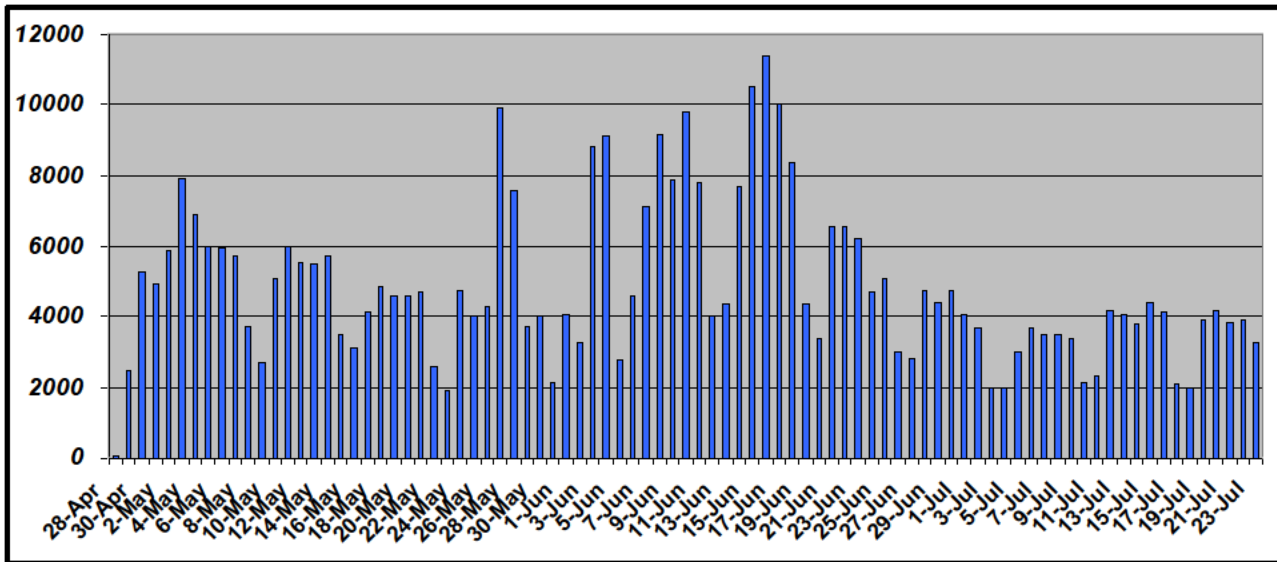
- The social media buzz for the day centered on Tropical Storm Bonnie delaying oil spill cleanup along with final well sealing operations. To prepare for the possibility of severe weather, USCG has directed the movement of surplus response equipment to inland staging areas. These actions are meant to protect people, boats, boom and other equipment while planning for the safe and speedy resumption of oil spill recovery after a storm.
- Several blogs discussed the head of the American Association of Professors accusing BP of trying to buy the silence of scientists and academics to protect itself after the Gulf oil spill.
- The first details emerged on blogs Friday on the cause of China's largest reported oil spill, with environmentalists reportedly urging the Chinese government to do more to warn local residents of potential dangers related to the incident.

Facebook Trends:

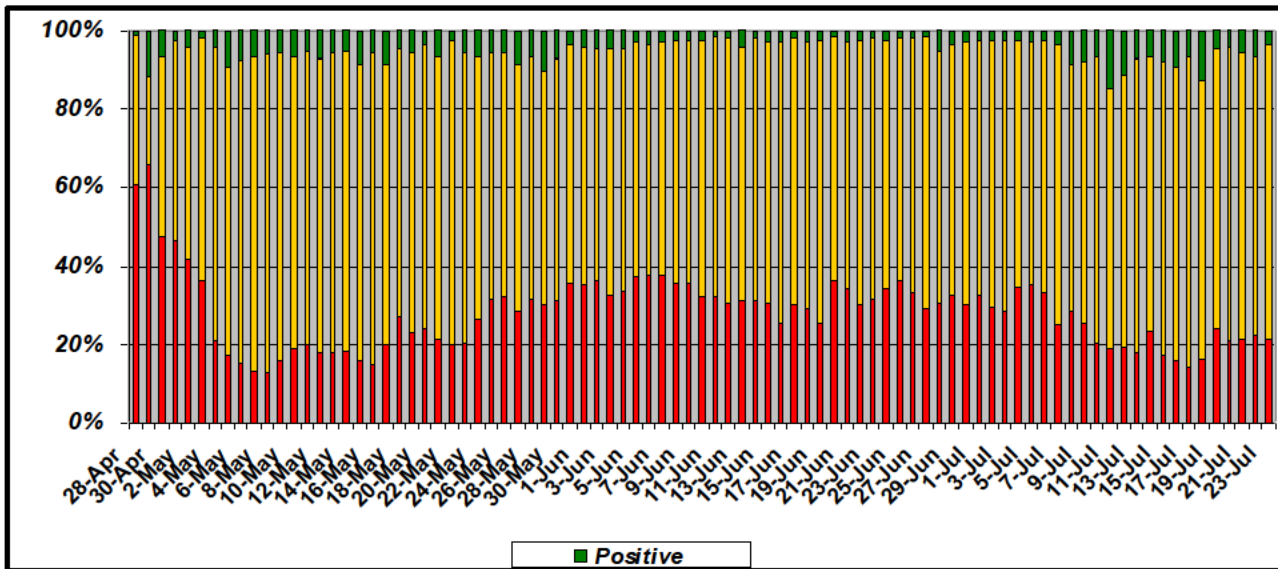
- Complications caused by the threat of tropical storm winds delaying oil clean up and well sealing were trending on Facebook.
- Discussion on BP allegedly hiring key Gulf scientists to "buy" their silence surrounding environmental impacts of the oil spill on the Gulf.



Article Volume Over Time



Article Tone Over Time





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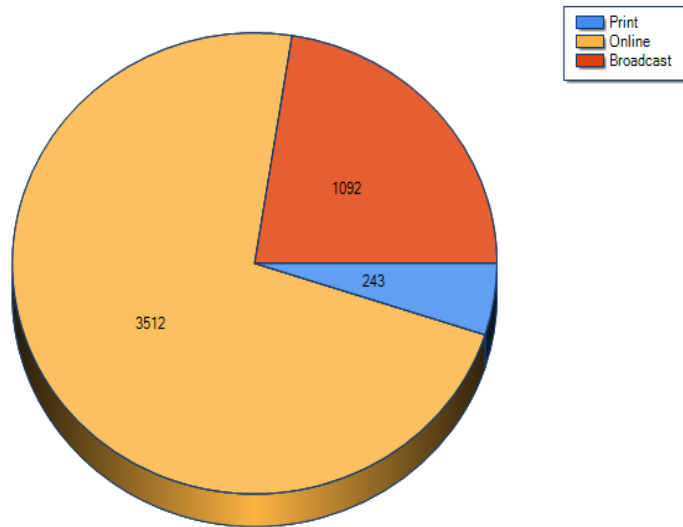
Deepwater Horizon Spill Response

(Updates in RED)

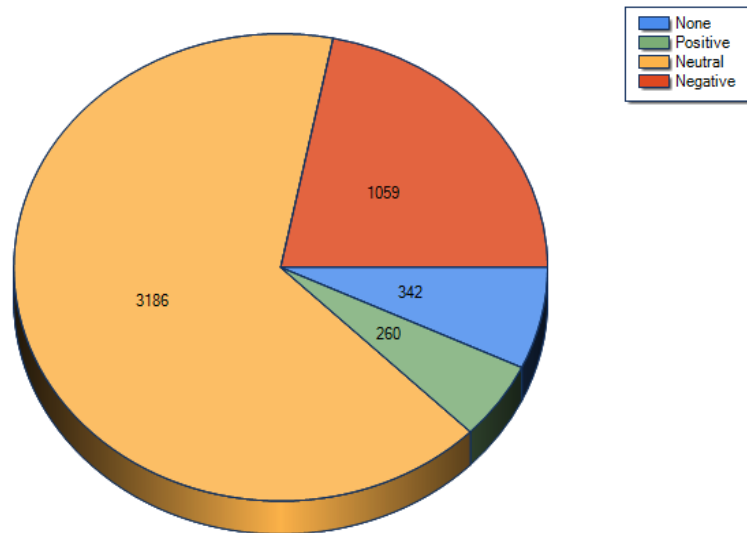
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Articles by Media Type



Tonality





National Incident Command
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JOINT INFORMATION CENTER

24-HOUR SUMMARY

UPDATED July 23, 2010 7 PM

PAST 24 HOURS

President Obama Receives a Briefing on Preparations for Severe Weather in the Gulf

President Obama was briefed today by Deputy National Incident Commander Rear Admiral Pete Neffenger on the ongoing administration-wide response to the Deepwater Horizon BP oil spill, and by FEMA Administrator Craig Fugate and Deputy FEMA Administrator Rich Serino on the preparations for potential impacts of then Tropical Storm Bonnie along the Gulf Coast. Bonnie has since been downgraded to a tropical depression.

Fugate and Serino discussed FEMA's close coordination with state and local officials in potentially affected states, including Florida, Louisiana, Alabama, Mississippi and Texas. FEMA is continuing to monitor the storm's movement through its regional offices along the Gulf Coast, and has pre-positioned commodities and staff across the Gulf Coast should assistance be requested from those states. Those supplies include water, meals, tarps, blankets, generators and other essential items.

The President stressed that the team needs to be prepared for all scenarios and do everything needed to protect the residents and communities of the Gulf Coast including the oil response personnel and ensure that all oil response efforts will resume as soon as the storm passes.

Admiral Allen Provides an Operational Update on the BP Oil Spill Response

National Incident Commander Admiral Allen provided a briefing to inform the American public and answer questions on the progress of the administration-wide response to the BP oil spill. Allen discussed the approaching storm Bonnie, now a tropical depression, and its impact on response operations and the drilling of the relief wells. He also provided details on preparations for the storm and plans to monitor the well site with aerial surveillance and satellite imagery in case ROVs are required to leave the scene. A transcript is available here <http://www.deepwaterhorizonresponse.com/go/doc/2931/820131/>.

Allen cited the safety of personnel and preservation of equipment as top priorities. In response to a question about the decision to move equipment to higher ground, Allen said: "I think we all share the same goals, and that's to minimize the impact on life and property and the ability to protect not only people but the environment." He added: "I'm still haunted by the specter of flying in over New Orleans on the 5th, 6th of September as a principal federal official, looking down into New Orleans to a parking lot full of buses that were flooded and not used for evacuation because they were not moved in time."



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First Lady Addresses BP Oil Spill Response

In Pascagoula, Miss., First Lady Michelle Obama christened National Security Cutter Stratton and praised the Coast Guard for its response to the oil spill and other duties. “Our Coast Guard men and women were the first on the scene when that rig exploded, and they have been here ever since. And I had the pleasure of meeting with some of them this morning. They make us proud,” Obama said. “They come from all over the country to help with the largest response of its kind in American history.”

The ceremony was also attended by Homeland Security Secretary Janet Napolitano, U.S. Rep. Gene Taylor, Coast Guard Commandant Adm. Robert J. Papp, Mississippi First Lady Marsha Barbour and a host of elected officials from South Mississippi.

2nd Federal Analysis Gives Further Clues about Location & Movement of Subsurface Oil

NOAA, EPA, and the White House Office of Science and Technology Policy today released their second peer-reviewed, analytical summary report http://www.noaanews.noaa.gov/stories2010/20100722_jag.html about subsurface oil monitoring in the Gulf of Mexico—part of continued efforts to engage the best scientific minds in the BP oil spill response. The report contains preliminary data collected at 227 sampling stations extending from one to 52 kilometers from the wellhead. Data shows movement of subsurface oil is consistent with ocean currents and that concentrations continue to be more diffuse as you move away from the source of the leak. This confirms the findings of the previous report http://www.noaanews.noaa.gov/stories2010/20100623_brooks.html .

The report comes from the Joint Analysis Group (JAG) and contains data analysis of fluorometric measurements and comments on the methods used to monitor dissolved oxygen levels. Data were collected from a fleet of research vessels—the R/V Brooks McCall, R/V Ocean Veritas, R/V Walton Smith, NOAA Ship Thomas Jefferson and NOAA Ship Gordon Gunter—between May 19 and June 19, 2010. The fluorometric data provide additional information on the likely presence of sub-surface oil and its location in the water column. The report indicates that subsurface oil concentrations are highest near the wellhead and become more diffuse farther away from the source.

NPS, FWS and State Partners Relocate 89 Eggs from Endangered Sea Turtles

As part of continued efforts to protect wildlife and wildlife habitats from the impacts of the BP oil spill, representatives from the National Parks Service, U.S. Fish and Wildlife Service, the Florida Wildlife Conservation Commission, and other key federal, state and private partners excavated 89 Kemp’s Ridley sea turtle eggs from a nest in the Fort Pickens Area of Gulf Islands National Seashore, near Pensacola Beach on Santa Rosa Island, Fla.

The eggs will be sent to a NASA facility near Cape Canaveral National Seashore and Merritt Island National Wildlife Refuge for incubation. Once hatched and deemed medically stable, the hatchlings are released into the Atlantic Ocean. Kemp’s Ridley sea turtles are an endangered species, and this is the first nest to be relocated from Gulf Islands National Seashore.



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Approved SBA Economic Injury Assistance Loans Surpass \$15.5 Million

SBA has approved 186 economic injury assistance loans to date, totaling more than \$15.5 million for small businesses in the Gulf Coast impacted by the BP oil spill. Additionally, the agency has granted deferments on 707 existing SBA disaster loans in the region, totaling more than \$3.7 million per month in payments. For information on assistance loans for affected businesses, visit the SBA's Web site at www.sba.gov/services/disasterassistance <<http://www.sba.gov/services/disasterassistance>> , call (800) 659-2955 (800-877-8339 for the hearing impaired), or email disastercustomerservice@sba.gov <<mailto:disastercustomerservice@sba.gov>> .

Administration Continues to Oversee BP's Claims Process

The administration will continue to hold the responsible parties accountable for repairing the damage, and repaying Americans who've suffered a financial loss as a result of the BP oil spill. To date, 125,539 claims have been opened, from which more than \$239 million have been disbursed. No claims have been denied to date. There are 1,187 claims adjusters on the ground. To file a claim, visit www.bp.com/claims <<http://www.bp.com/claims>> or call BP's helpline at 1-800-440-0858. Those who have already pursued the BP claims process and are not satisfied with BP's resolution can call the Coast Guard at (800) 280-7118. Additional information about the BP claims process and all available avenues of assistance can be found at www.disasterassistance.gov <<http://www.disasterassistance.gov>> .

By the Numbers to Date:

- * The administration has authorized the deployment of 17,500 National Guard troops from Gulf Coast states to respond to this crisis; currently, 1,676 are active.
- * Approximately 40,800 personnel are currently responding to protect the shoreline and wildlife and cleanup vital coastlines.
- * More than 4,300 vessels are currently responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.
- * More than 3.44 million feet* of containment boom and 7.82 million feet of sorbent boom have been deployed to contain the spill—and approximately 872,000 feet of containment boom and 2.97 million feet of sorbent boom are available.
- * More than 34.7 million gallons of an oil-water mix have been recovered.
- * Approximately 1.84 million gallons of total dispersant have been applied—1.07 million on the surface and 771,000 sub-sea. Approximately 577,000 gallons are available.



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- * 411 controlled burns have been conducted, efficiently removing a total of more than 11.14 million gallons of oil from the open water in an effort to protect shoreline and wildlife. Because calculations on the volume of oil burned can take more than 48 hours, the reported total volume may not reflect the most recent controlled burns.
- * 17 staging areas are in place to protect sensitive shorelines.
- * Approximately 629 miles of Gulf Coast shoreline is currently oiled—approximately 362 miles in Louisiana, 107 miles in Mississippi, 70 miles in Alabama, and 90 miles in Florida. These numbers reflect a daily snapshot of shoreline currently experiencing impacts from oil so that planning and field operations can more quickly respond to new impacts; they do not include cumulative impacts to date, or shoreline that has already been cleared.
- * Approximately 57,539 square miles of Gulf of Mexico federal waters remain closed to fishing in order to balance economic and public health concerns. Approximately 76 percent remains open. Details can be found at <http://sero.nmfs.noaa.gov/> <<http://sero.nmfs.noaa.gov/>> .
- * To date, the administration has leveraged assets and skills from numerous foreign countries and international organizations as part of this historic, all-hands-on-deck response, including Argentina, Belgium, Canada, China, Estonia, France, Germany, Greece, Ireland, Japan, Kenya, Mexico, Netherlands, Norway, Qatar, Russia, Spain, Sweden, Taiwan, Tunisia, United Arab Emirates, United Kingdom, the United Nations' International Maritime Organization, the European Union's Monitoring and Information Centre, and the European Maritime Safety Agency.
- * Boom deployed numbers have dropped due to pre-storm recovery operations. Once recovered, this boom must be decontaminated, repaired, inspected, and certified before being staged or redeployed.



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LOOP CURRENT

Deepwater Horizon MC252

Loop Current Location Relative to Oil Slick

July 23, 2010

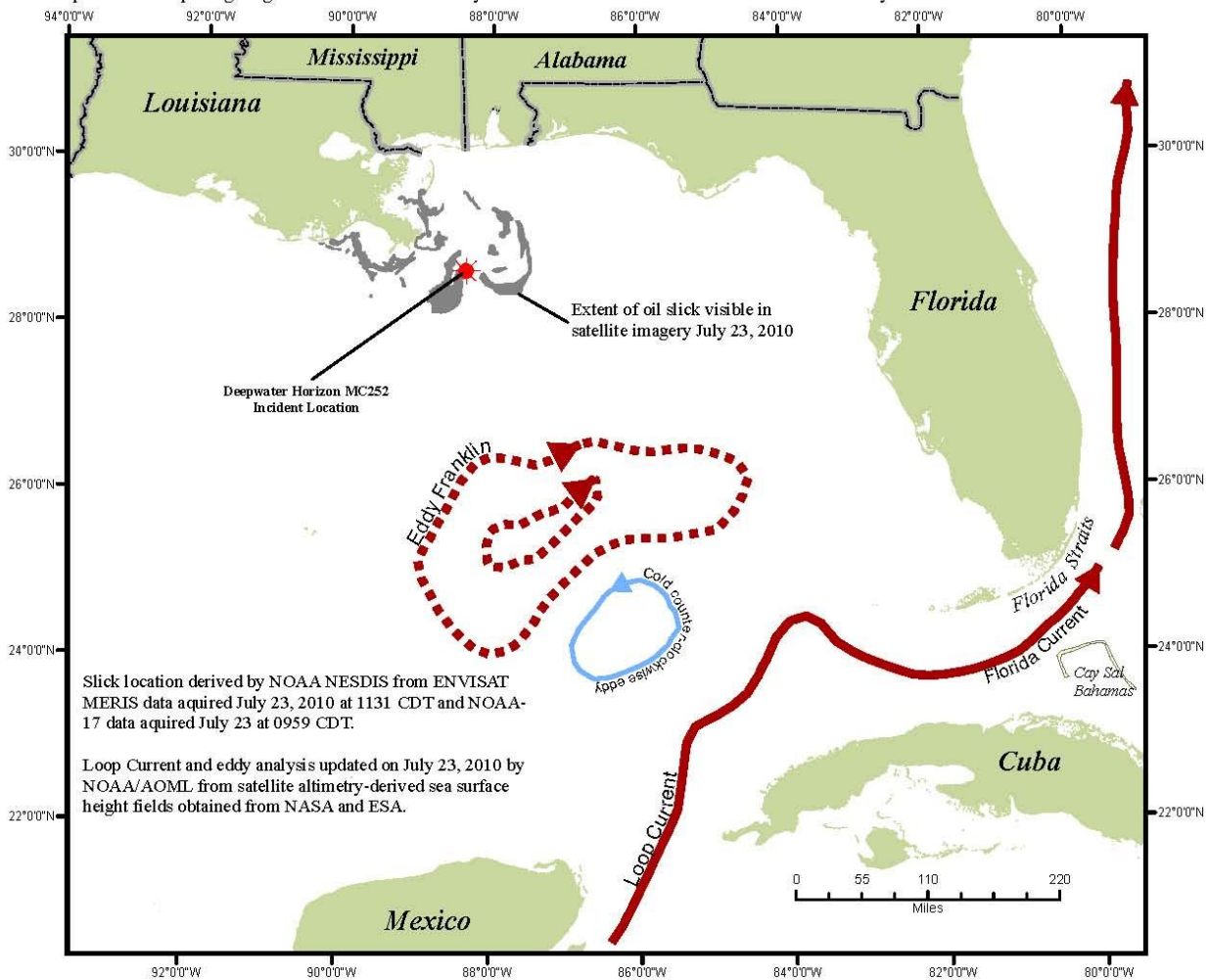


The National Oceanic and Atmospheric Administration (NOAA) is closely monitoring the Deepwater Horizon MC252 (BP oil spill) slick's proximity to the Loop Current in the Gulf of Mexico.

- The Loop Current is an area of warm water that comes up from the Caribbean, flowing past the Yucatan Peninsula (Mexico) and into the Gulf of Mexico.
- It generally curves east across the Gulf and then flows south parallel to the west Florida coast; there it becomes the Florida Current as it moves through the Florida Straits, joins the Gulf Stream and travels up the Atlantic Coast, veering progressively farther away from the coast.
- Sometimes the northern part of the Loop Current separates from the main Loop Current, forming a large rotating region of water, known as an eddy.
- There are also smaller eddies that form along the edges of the Loop Current.

Both the location of the Loop Current and location of the oil slick are dynamic and constantly changing. The present location of the oil is identified daily through analysis of satellite imagery, observer overflights and advanced technology on aircraft. This information is also keeping us informed of how far away the oil is from the Loop Current each day. If oil from the spill enters the Loop Current, it would take at least a few days or more to reach the Florida Straits. During this transit time, the natural processes of evaporation and dispersion would reduce the oil volume significantly, and make it less toxic. The remaining oil would be mostly in the form of tarballs.

The figure below, updated daily, shows the location of the oil spill based on satellite imagery. It also depicts the present location of the Loop Current, an eddy north of the Loop Current called Eddy Franklin, and a counter clockwise eddy between Eddy Franklin and the Loop Current. There has been no indication of oil in or near the Loop Current for over four weeks. Much of the visible slick has moved to the northwest, and with no northwest winds in the forecast, Eddy Franklin separated from the Loop Current, and no eddies in position to move oil toward Eddy Franklin, the risk of the Loop Current transporting a significant amount of oil is very low. NOAA will continue to monitor the situation daily.



Map prepared July 23, 2010 by
 NOAA Emergency Response Division



National Incident Commander Daily Situation Update

0630EDT - 24 July 2010

Deepwater Horizon Spill Response

(Updates in RED)

Release 4 - HQ-FOI-01268-12

All emails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson

Trends:

- The hot topic was concern about the potential impact of a tropical storm or hurricane on the oil spill response and clean up efforts. This was trending throughout the day on various social media channels. The affects of severe weather on the dispersal of oil is a strong secondary issue.
- Interest in the NOAA report on the distribution of subsurface oil was developing as the report was digested by a wide variety of interested readers.
- Discussion on social media sites regarding the deliberate disabling of alarms on the Deepwater Horizon rig before the explosion and sinking of the rig.

Blog Trends:

- Discussion was trending heavily on scaled back operations due to the threat of Tropical Storm Bonnie. TS Bonnie potential has caused operations to be curtailed in a number of response fronts, including moving vessels and drill rigs to safety at the Deepwater Horizon drill site.
- Some bloggers are recognizing the herculean effort being put forth to capture surface oil, noting that some 5,300 skimmers, tugs and barges are on the water from western Louisiana to the Florida Panhandle and more than 11 million feet of boom has been strung along the coast. This includes influential blog sites such as, Audubon.
- BP is being accused of trying to buy the silence of academics

Unified Area Command Media Analysis

	Print	Online	Broadcast	Blogs	Social Media
Tuesday, July 13, 2010	147	1953	658	944	383
Wednesday, July 14, 2010	168	1808	620	866	307
Thursday, July 15, 2010	149	2072	705	998	482
Friday, July 16, 2010	151	2038	669	949	328
Saturday, July 17, 2010	81	1205	256	383	172
Sunday, July 18, 2010	93	1075	256	396	152
Monday, July 19, 2010	109	1844	706	926	322
Tuesday, July 20, 2010	152	2094	679	914	346
Wednesday, July 21, 2010	183	1798	543	959	352
Thursday, July 22, 2010	151	1855	634	996	279
Friday, July 23, 2010	95	1657	458	808	284
Total	16150	214718	46611	103861	36305



National Incident Command
0630EDT – 24 July 2010
Deepwater Horizon Spill Response

FISHERIES STATUS

Southeast Fishery Bulletin

National Marine Fisheries Service, Southeast Regional Office, 263 13th Avenue South, St. Petersburg, Florida 33701-5505

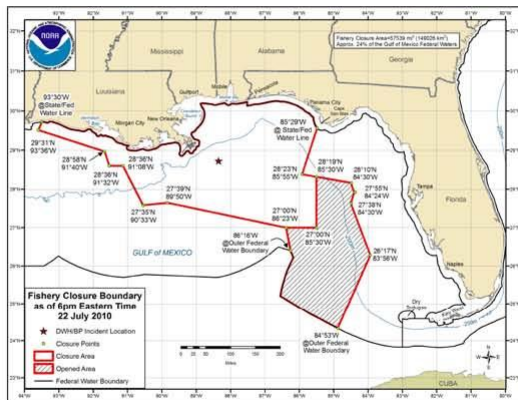
FOR INFORMATION CONTACT:
 727-824-5305, FAX 727-824-5308

July 22, 2010
 FB10-066

BP Oil Spill: NOAA Re-opens Previously Closed Portions of the Gulf of Mexico to Commercial and Recreational Fishing

Effective **July 22, 2010 at 6 p.m. eastern time** (5 p.m. central time), NOAA will reopen 26,388 square miles (68,345 sq km) of area it had previously closed to commercial and recreational fishing in the Gulf of Mexico in response to the BP/Deepwater Horizon oil spill. All commercial and recreational fishing including catch and release is prohibited in the remaining closed area; however, transit through the area is allowed.

observed in the northeastern Gulf was projected to enter the loop current and move south. Since mid-June, NOAA data has shown no oil in the area, and United States Coast Guard observers flying over the area in the last 30 days have also not seen any oil. Trajectory models show the area is at a low risk for future exposure to oil. NOAA collected 52 samples of fish from this area, including commercially and recreationally important species. Sensory testing showed no detectable oil or dispersant odors or flavors in the samples, and the results of chemical analysis were well below levels of concern.



NOAA continues to work closely with the U.S. Food and Drug Administration and the states to ensure seafood safety, by closing fishing areas where tainted seafood could potentially be caught, and assessing whether seafood is tainted or contaminated to levels that pose a risk to human health. NOAA and FDA are working together to sample seafood from inside and outside the closure area, as well as dockside- and market-based sampling.

Map Link:

http://sero.nmfs.noaa.gov/sf/deepwater_horizon/BP_OilSpill_FisheryClosureMap_072210.pdf

The closed area is bounded by rhumb lines connecting, in order, the following coordinates:

The closed area now measures 57,539 sq mi (149,026 sq km) and covers about 24% of the Gulf of Mexico exclusive economic zone. Before the southern area was re-opened, 83,927 miles (217,371 sq km), or roughly 35% of federal waters of the Gulf, were closed to fishing. NOAA will continue to evaluate the need for fisheries closures based on the evolving nature of the spill and will re-open closed areas as appropriate.

North latitude	West longitude
At state/federal line	85° 29'
28° 23'	85° 55'
28° 19'	85° 30'
27° 00'	85° 30'
27° 00'	86° 23'
27° 39'	89° 50'
27° 35'	90° 33'
28° 36'	91° 08'
28° 36'	91° 32'
28° 58'	91° 40'
29° 31'	93° 36'
At the state/federal line	93° 30'
Follow the state/federal water line easterly to beginning point	

The re-opened area was originally closed as a precaution, because light oil sheen that had been

01268-EPA-5376

"HQS-PF-flidr-NIC HQ Situation Unit"
<NIC-HQ-Situation-Unit@uscg.>

Sent by:
NIC-HQ-Situation-Unit@uscg.
mil

07/25/2010 04:30 AM

To "HQS-PF-flidr-NIC HQ Situation Unit", Carl Terry, "DeepWater Support", "Galloway, James", "Gravitz, Bobby, USDA, JIC Liaison Officer", "HQS-DG-LST-NIC-HQ-Situation-Unit", "HQS-DG-LST-NIC-Situation Briefing", "Kampert, Eric", "Matwey, Benjamin", "Messenger, Karin", "Navy Fleet Forces Command", "Navy Logistics Crisis Action Cell, Navy Crisis Action Team", "NOAA Subsurface Monitoring", "Noble, Michaela", "OSD.Watch", "Pentagon Joint Staff", "Pizza, Jen, NOAA Administrator Executive Support", "Redington, James, Director USDA Operations Center", "USDA National Operations Center Watch"

cc "HQS-PF-flidr-NIC HQ Situation Unit",
"HQS-PF-flidr-NIC-HQ-Email Archive"

bcc

Subject National Incident Commander Brief 0430EDT 25 July 2010

Good Morning Admiral Allen,

Please find the attached Situation Brief Update that has been prepared by the NIC Situation Unit current as of 0430EDT 25 July 2010. Please see attached for full report.

Highlighted bullets below:

TROPICAL WEATHER OUTLOOK:

1. THE REMNANT LOW OF BONNIE...CENTERED ABOUT 25 MILES EAST-SOUTHEAST OF GRAND ISLE LOUISIANA...CONTINUES TO PRODUCE DISORGANIZED SHOWERS AND A FEW THUNDERSTORMS. RE-DEVELOPMENT OF THE SYSTEM IS NOT EXPECTED BEFORE THE LOW REACHES THE SOUTH CENTRAL LOUISIANA COAST EARLY THIS MORNING. THERE IS A LOW CHANCE...NEAR 0 PERCENT...OF THIS SYSTEM BECOMING A TROPICAL CYCLONE DURING THE NEXT 48 HOURS.

2. A DISORGANIZED AREA OF SHOWERS AND THUNDERSTORMS OVER THE SOUTHWESTERN GULF OF MEXICO IS ASSOCIATED WITH A BROAD LOW PRESSURE AREA ALONG THE MEXICAN COAST NEAR TUXPAN. DEVELOPMENT OF THIS SYSTEM IS NOT EXPECTED SINCE THE LOW IS FORECAST TO GRADUALLY MOVE INLAND OVER NORTHEASTERN MEXICO TODAY. THERE IS A LOW CHANCE... NEAR 0 PERCENT...OF THIS SYSTEM BECOMING A TROPICAL CYCLONE DURING THE NEXT 48 HOURS.

ELSEWHERE...TROPICAL CYCLONE FORMATION IS NOT EXPECTED DURING THE NEXT 48 HOURS. (NWS Forecast 0300EDT 25 July)

* HELIX PRODUCER I (HPI) (8420115): From 0000-2359L 24JUL10, 0 bbls of oil were collected and transferred to the Loch Rannoch and 0 million SCF of gas were flared. As of 1200L the HP had produced and transferred to the LOCH RANNOCH a total of 23,743 bbls of oil and flared ~56.5 million SCF of gas since commencement of operations in MC252. (Houston Update 2000EDT 24 July)

* SUB-SEA DISPERSANT: Dispersant injections at the BOP were secured at 1417L 15JUL2010. (Houston Update 2000EDT 24 July)

* Q4000 (8767123): From 0000-2359L 24JUL10, 0 bbls of oil were flared and 0 SCF of gas were flared. As of 1200L the Q4000 had flared a total

of 241,187 bbls of oil and 534.1 million SCF of gas since commencement of operations in MC252. (Houston Update 2000EDT 24 July)

Copies of Situation Briefs are available on HSIN at <https://government.hsin.gov>

V/R,
LT Joe McDowell
National Incident Command (NIC)
Situation Unit
24 hour hotline - 202-372-1710



National Incident Command Brief 0430 25 July 2010.pdf

National Incident Command
DEEPWATER HORIZON RESPONSE
DAILY SITUATION REPORT
25 July 2010, 0430 EDT





**National Incident Command
0430EDT – 25 July 2010
Deepwater Horizon Spill Response**

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Tab G	Fisheries Status
Tab H	Current Forecast Position of Oil Slick
Tab I	Boom Situation Status Maps
Tab J	Slick Trajectory Maps



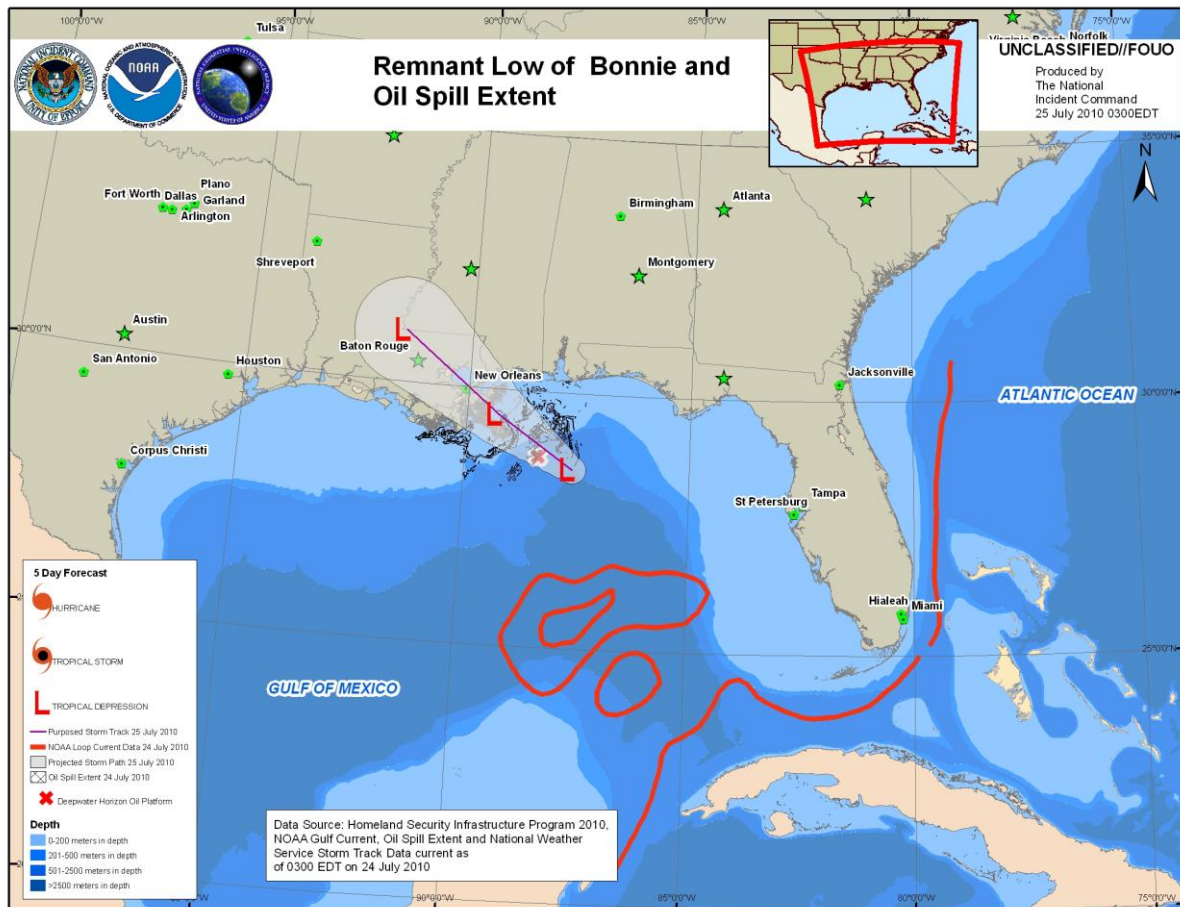
National Incident Commander Daily Situation Update

0430EDT - 25 July 2010

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Deepwater Horizon Spill Response

(Updates in RED)



National Incident Commander Objectives:

1. Establish and manage a coordinated interagency response effort to effectively employ all resources required to mitigate current and long term environmental and economic impacts of the incident.
2. Engage and inform the public, stakeholders and the media, keeping them apprised of response activities and plans.
3. Engage across all levels of government to develop courses of action for issues that span multiple agencies and departments.

Unified Area Command Objectives:

1. Ensure the safety and welfare of citizens and response personnel.
2. Control the source of the spill.
3. Continue to contain, recover, and dispose of spilled material.
4. Continue to maximize use and availability of advanced source control and response technologies.
5. Continue to maximize the protection, assessment, and response to environmentally, sensitive areas and wildlife risk.
6. Ensure stakeholders, government officials, and the public are kept informed of source control and response actions.
7. Minimize social, political, economic, and environmental impacts.
8. Continue to optimize critical resource utilization and effectiveness from all agencies and organizations across all response areas.
9. Ensure sustainability by conducting strategic planning to address long-range planning concerns; including worst case scenarios, contingencies, resources, logistics, and potential gaps.



National Incident Commander Daily Situation Update

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Deepwater Horizon Spill Response

(Updates in RED)

HIGHLIGHTS OF THE LAST OPERATIONAL PERIOD:

- Most field operations suspended in accordance with Severe Weather Plan (UAC Sit Exec Sum 24 July)
- 0 controlled burns completed, 0 dispersant flights (UAC Sit Exec Sum 24 July)
- Capping stack: monitoring with sonar (UAC Sit Exec Sum 24 July)
- Discoverer Enterprise standing by to the south (Houston Update 1200EDT 24 Jul)
- DDII and DDIII are returning to MC252 (Houston Update 1200EDT 24 Jul)
- Q4000, yellow pod is on deck and redeployment testing will commence today. (Houston Update 1200EDT 24 Jul)

WEATHER: (NOAA Spot Forecast 0300EDT 25 July)

Date	Wind (kts)	Sea State	Seas (ft)	Rain (%)
Sunday 25 July	SE NEAR 20 EARLY SBDG 2 10 - 15	Choppy	5 SBDG 3	40
Sunday Night 25 July	SE 10 -15	Choppy	3- 4	40
Monday 26 July	SE 10-15	CHOPPY	3-4	40
Monday Night 26 July	SSE-S 10	CHOPPY	2-3	40
Tuesday 27 July	S 10	LGT CHOP TO CHOPPY	2-3	40
Wednesday 28 July	VRB 5		1-2	30
Thursday 29 July	NW 10		2-3	20
Friday 30 July	WNW 10		2-3	20
Saturday 31 July	W 5-10		2	20

TROPICAL WEATHER OUTLOOK:

1. THE REMNANT LOW OF BONNIE...CENTERED ABOUT 25 MILES EAST-SOUTHEAST OF GRAND ISLE LOUISIANA...CONTINUES TO PRODUCE DISORGANIZED SHOWERS AND A FEW THUNDERSTORMS. RE-DEVELOPMENT OF THE SYSTEM IS NOT EXPECTED BEFORE THE LOW REACHES THE SOUTH CENTRAL LOUISIANA COAST EARLY THIS MORNING. THERE IS A LOW CHANCE...NEAR 0 PERCENT...OF THIS SYSTEM BECOMING A TROPICAL CYCLONE DURING THE NEXT 48 HOURS.

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Deepwater Horizon Spill Response

(Updates in RED)

At 1050L the National Hurricane Center downgraded Tropical Depression 3 to Tropical Storm Bonnie. DDII and DDIII have evaded to the southwest and are currently en-route back to MC252. ETA late Saturday early Sunday. Source control is managing personnel and vessel arrival on scene. (Houston Update 1200EDT 24 July)

SOURCE CONTROL: (Houston Update 1200EDT 24 July)

Vessel	0000-2359CDT 23 July		Total Recovered/Flared to date:	
	OIL	GAS	OIL	GAS
DISCOVERER ENTERPRISE	0 bbls	0 million cubic ft of gas	562,104 bbls <small>*includes collection total for Riser Insertion Test Tube (RITT - 22,158 bbls)</small>	1,272.4 million cubic ft of gas <small>* includes collection total for Riser Insertion Test Tube (RITT - 88.4 gas)</small>
Q4000	0 bbls	0 million cubic ft of gas	241,187 bbls	534.1 million cubic ft of gas
HELIX PRODUCER I	0 bbls	0 million cubic ft of gas	23,742 bbls	~56.5 million cubic ft of gas (estimated due to incorrectly calibrated meter)
Cumulative oil/gas recovered	0 bbls	0 million cubic ft of gas	827,033 bbls	~1,863 million cubic ft of gas

- **DISCOVERER ENTERPRISE (DE):** Standing by to the south. Current T-time is 41 hours.
- **HELIX PRODUCER I (HPI) (8420115):** From 0000-2359L 24JUL10, 0 bbls of oil were collected and transferred to the Loch Rannoch and 0 million SCF of gas were flared. As of 1200L the HP had produced and transferred to the LOCH RANNOCH a total of 23,743 bbls of oil and flared ~56.5 million SCF of gas since commencement of operations in MC252. As per the Well Integrity Test, the HP1 was shut-in at 1120L 15JUL10. Current T-time is 36 hours. Evaded on a southwest heading. (Houston Update 2000EDT 24 July)
- **SEISMIC / ACOUSTIC TESTING:** GECO TOPAZ (9048689) evaded to the Southwest. No seismic or acoustic surveys are planned for 24 July 2010. A seismic run will be commenced over the well head prior to Q4000 moving back in position to establish previously unattainable seismic course over well head. (Houston Update 1200EDT 24 July)
- **WELL INTEGRITY TEST PLAN:** Per Well Integrity Test Procedure, choke was completely closed at 1422L 15JUL10 and continues to hold steady (at ~.5 psi /hour) As of 1925L 24JUL10 pressure is 6896 psi at PT-3K-2 on the three ram capping stack. The capping stack has five minor leaks (hydrate bubbles) that continue to be monitored and evaluated. The DWH BOP has a leak with hydrate formation that is being monitored. (Houston Update 2000EDT 24 July)
- **MONITORING:** Temperature at the casing was 39.8 degrees F. Geophones are installed (vibration - hourly) and recording data at the lower cement line on casing and "big ears" sensors have been installed (acoustic - 30 mins) on the casing 1 inch below the well connector. Monitoring is being recorded and collected by the BOA SUB C (9275153). T-time is 2 hour. Plan to remain on station. (Houston Update 1200EDT 24 July)
- **HYDROSTATIC CONTROL PLAN:** Planning "Static Kill" of the well by pumping mud from the Q4000 through the choke and kill manifold into the top of the well. Scientific team reviewed the detailed procedures. Early start for executing the plan has been pushed back to ~04AUG10.
- **SUB-SEA DISPERSANT:** Dispersant injections at the BOP were secured at 1417L 15JUL2010. (Houston Update 2000EDT 24 July)



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Deepwater Horizon Spill Response

(Updates in **RED**)

- **Q4000 (8767123):** From 0000-2359L 24JUL10, 0 bbls of oil were flared and 0 SCF of gas were flared. As of 1200L the Q4000 had flared a total of 241,187 bbls of oil and 534.1 million SCF of gas since commencement of operations in MC252. As per Well Integrity Test Plan, the Q4000 was shut-in at 1050L 15JUL10. Yellow pod is on deck and redeployment testing will commence 24 July 2010. Q4000 remained on scene with BOA SUB C during Tropical Storm Bonnie. (Houston Update 2000EDT 24 July)
- **VOLATILE ORGANIC COMPOUNDS (VOC):** No reported VOCs. (Houston Update 2000EDT 24 July)
- **SHORT TERM CONTAINMENT:** Top Hat-The DE has Top Hat #7 recovered to deck and evaded to the south. T-time is 41 hours. (Houston Update 2000EDT 24 July)
- **LONG TERM CONTAINMENT AND DISPOSAL PLAN 1:** Standing by. (Houston Update 2000EDT 24 July)
- **LONG TERM CONTAINMENT AND DISPOSAL PLAN 2:** The FSR 2 inner riser has been completed. Upper riser work scheduled to be complete. Completed the 1060' jumper & keel haul and installation. (Houston Update 2000EDT 24 July)
- **SUBSEA TIE-IN:** Planning and design work on going for both the Rigel and Na Kika tie-in options. (Houston Update 2000EDT 24 July)

RELIEF WELL DATA: (Houston Update 1200EDT 24 July)

	Total Drill Depth (MD=measured or total drilled depth in feet)	Day # of Est. Completion Days	True Vertical Depth (from the sea floor)	Comments
DD-II	15,961'	56 of 104 (54%)	15,200'	T-Time 98 hrs
DD-III	17,864'	79 of 104 (76%)	17,108'	T-Time 89 hrs

- **DD-II:** 2nd Relief Well. 10,961' below sea floor conducting maintenance and will hold operations and await results of the DDIII relief well. DDII has run 11 7/8" casing to depth and cemented. Currently returning to MC252 ETA Sunday 25 July. (Houston Update 2000EDT 24 July)
- **DD-III:** 1st Relief Well – Completed ranging run #13, data indicates 4ft (+/- 2 ft) off of Macondo Well Bore. Completed shear test and plans to case on Wednesday 28 July. DDIII returning to scene ETA late 24 July 2010. (Houston Update 2000EDT 24 July)

(Houston Update 1200EDT 24 July)

Name	Flag	Status/Location	Current Function	Comments
Q4000	United States	On-scene	Containment	Current T-Time 69 hours. Standing by. Shut down as of 1050CDT, 15 July
				Operational T-Time 69 hours. Operations may continue in sea states < 12'
GECO TOPAZ	United States	Holding Station SW of MC252	Conduct Seismic Runs	Seismic Runs
				Operations may continue in sea states < 10'
NOAA PISCES	United States	Moored Pascagoula, MS	Seismic Runs	Seismic Runs with acoustics
				Operations may continue in sea states < 10'



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(Updates in **RED**)

Name	Flag	Status/Location	Current Function	Comments
NOAA GORDON GUNTER	United States	Moored Pascagoula, MS	Conduct Seismic runs Replaced NOAA PISCES	Seismic Runs with acoustics
				Operations may continue in sea states < 10'
DISCOVERER ENTERPRISE	Marshall Islands	Standing by to the south	Containment	Standing by to the south.
				Operational T-Time 114 hours. Operations may continue in sea states < 12'
HELIX PRODUCER I	Bahamas	Departed scene, SW of MC252	Oil Production Will process 20-25,000 bbls of oil/day at the CDP-1 free standing riser. Standing by to receive containment if required	Operational T-Time 36 hrs hours. Operations may continue in sea states < 12'
LOCH RANNOCH	United Kingdom	Off station standing by to return	Shuttle Tanker Off location standing by to return to HPI following additional seismic testing.	Capacity is 1,000,000 bbls (40 days on station at full HPI production). Total volume on board is 24,628 bbls. Standing by Southwest of MC252.
DISCOVERER CLEAR LEADER	Marshall Islands	Standing By	Containment	On DP standing by. 3800ft flexible on deck. Capacity is 125,000 bbls.
DISCOVERER INSPIRATION	Marshall Islands	Mississippi Canyon Block 467	Demobilizing	Previously landed capping stack, preparing for demobilization
SKANDI NEPTUNE	Norway	Departed scene, SW of MC252	ROV operations	
MASSACHUSETTS	United States	Moored New Orleans, LA	Shuttle Tank Barge Transfers oil from the DISCOVERER ENTERPRISE	
EVI KNUITSEN	Norway	Standing by in LOOP anchorage area	Shuttle Tanker Standing by in area of Loop Anchorage, completed DP trials with TOISA PISCES, no discrepancies noted.	The tanker will store oil processed by the TOISA PISCES which has no storage capacity. Capacity is 750,000 bbls.
NAVION FENNIA	Bahamas	Standing by in LOOP anchorage area	Shuttle Tanker Standing by in the area of Loop Anchorage, DP trials with TOISA PISCES completed no discrepancies noted.	Capacity is 750,000 bbls.
SEILLEAN	Panama	Arrived at HSC offshore anchorage	Containment an FPSO, departed Port of Spain, Trinidad arrived at Galveston Texas for outfitting and commissioning of production systems.	A USCG inspection team will complete Port State Control Exam prior to the SEILLEAN's departure for MC 252. Capacity is 310,000 bbls. Arrived at anchorage offshore Houston Galveston ship channel 23 July 2010. Capacity is 310,000 bbls. T-time is 0 hours. (not in field)
OVERSEAS CASCADE	United States	Standing by	Shuttle Tanker Standing by in the field	On standby in the field. T-time is 0 hours.



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Deepwater Horizon Spill Response

(Updates in RED)

Name	Flag	Status/Location	Current Function	Comments
TOISA PISCES	Liberia	Standing by in LOOP area	Shuttle Tanker Standing by in the area of LOOP and is 100% complete all test, ready to commence operations at MC252.	The vessel is expected to hook up to the CDP-2 free standing riser to continuously process oil.
SEACOR RIGOROUS	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	Have deployed 12" lightering transfer hose
LA CHEVAL	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	Have deployed 12" lightering transfer hose
NORMAND FORTRESS	Norway	En-route	Construction support	Install the pipeline crossing for the 2 subsea pipeline alternatives
WEST SIRIUS	Panama	Departed scene, SW of MC252	Construction support	Install freestanding Riser 2

CRITICAL RESOURCE MANAGEMENT: (Critical Resources Unit 21 July)

- The list of International offers of Assistance will be posted to HSIN on Monday evenings at 1900EDT.
- **International Offers of Assistance: Government to Government**
 - As of 21 July, the NIC has received 70 offers from 28 countries and 4 International Organizations.
 - 44 offers were for critical resources, 40 have been accepted.
 - In total, 46 govt-govt and Intl Org offers have been accepted to date.
- **International Offers of Assistance: Private, Government and IMO Facilitated**
 - As of 21 July, the NIC has received 54 offers of assistance from private companies
 - 25 offers were submitted directly by private entities
 - 29 offers were facilitated by foreign governments or the IMO
 - 33 offers were for critical resources, 6 offers have been accepted
- **Domestic Offers of Resources**
 - As of 21 July, the NIC has received 76 domestic offers
 - 18 originated through the Homeport website
 - 9 offers have been accepted
 - 25 offers were for critical resources; none have been accepted
- **Skimmers (DWH AAG 22 July)**

Foreign Skimmers	Domestic Skimmers	Navy Skimmers	Skimmers Freed up by Emergency Rule
49	733	53	27

- State by State listing of all Inshore and Near Shore skimmers now listed in NIC Deepwater Horizon Response "At a Glance" spreadsheet.
- UAC confirms 309 skimmers delivered on 19 July. (UAC 0258EDT 19 July)
- Number of foreign skimmers in theatre recently verified by UAC CRU (Email dtd 23 July).



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• **Domestic Sources:**

Homeport website to collect skimmer availability went live on 01 July at 0900.

• **DOD: RFA 78B**

- In theater: 27 shallow water skimmers, 4 Harbor Busters, and 35 tow boats
- Enroute: 1 shallow water skimmers expected to arrive on Friday 23 July.

CLEAN- UP/RESPONSE OPERATIONS SHORESIDE: (DWH AAG 0704 24 July)

	LA	MS	AL	FL	TX	TOTAL
Current Miles of Shoreline Impact	362.1	108.8	70.2	96.1	0	637.2
People Assigned	0	40	840	4139	0	5019

TEXAS:

SHORELINE: No SCAT **currently scheduled**.

INSHORE: **Total recovered 117.65 cubic yards of oily solids.**

NEARSHORE: NSTR

OFFSHORE: Over-flights cancelled until further notice.

LOUISIANA:

SHORELINE: Skimming was impeded by severe weather.

INSHORE: Fishing vessel skimming Task Forces and Shallow Water Barge Skimming Systems were operational.

OFFSHORE: Skimming was impeded **by severe weather**. Oily sheen **present near** the source.

MISSISSIPPI:

SHORELINE: Continued moving staging area equipment to Severe Weather Contingency Plan storage sites.

NEARSHORE: All task forces were preparing and securing for severe weather conditions.

OFFSHORE: ICP Houma will retain tactical control of eleven ICP Mobile offshore assets.

Due to offshore weather conditions, small vessels, barges and VOOs have been instructed to recover equipment, enter decon and seek safe harbor. Offshore vessels were instructed to review their company's severe weather evacuation plan and act accordingly.

ALABAMA:

SHORELINE: No beach cleanup operations in Mobile County. Continued moving staging area equipment to Severe Weather Contingency Plan storage sites. Commercial and recreational shrimp fishery has been reopened within Mobile Bay.

NEARSHORE: All task forces were preparing and securing for severe weather conditions.

OFFSHORE: ICP Houma will retain tactical control of eleven ICP Mobile offshore assets.

Due to offshore weather conditions, small vessels, barges and VOOs have been instructed to recover equipment, enter decon and seek safe harbor. Offshore vessels were instructed to review their company's **severe** weather evacuation plan and act accordingly.



National Incident Commander Daily Situation Update

0430EDT - 25 July 2010

All emails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson

Deepwater Horizon Spill Response

(Updates in RED)

FLORIDA:

SHORELINE: Limited onshore recovery due to Severe Weather. All branches secured operations in late afternoon with the exception of Escambia County where storm preparations continued. Continued moving staging area equipment to Severe Weather Contingency Plan storage sites.

NEARSHORE: All task forces were **preparing and securing for heavy weather conditions**.

OFFSHORE: ICP Houma will retain tactical control of eleven ICP Mobile offshore assets. Due to offshore weather conditions, small vessels, barges and VOOs have been instructed to recover equipment, enter decon and seek safe harbor. Offshore vessels were instructed to review their company's **severe** weather evacuation plan and act accordingly.

SAFETY/PERSONNEL CASUALTIES:

- ICP Houma reports that a deckhand aboard the tug vessel, The Rock, has been reported missing. Report was made to CG Sector NOLA at 1309hrs CDT and a search was commenced immediately. Currently, CG Sector assets (small boat of out STA Grand Isle and CG Helo), Jefferson Branch assets, and local sheriff's department assets, are actively engaged in search around Grand Terre Island. Sector NOLA is SMC. Additionally, it is currently unknown if the deckhand has been aboard M/V The Rock throughout the day or has been elsewhere. The personal effects of the deckhand are all still in his stateroom.
- As members began relocation due to severe weather, a report was received concerning a CG member involved in a car accident during the drive. CG member was approximately 1 hour north of Port Fourchon driving behind 2 trucks. One truck rear-ended the other, and the member's vehicle rear-ended the truck in front of them. Member was wearing seatbelt, and the air bag did deploy. Injuries are very minor... no head injury or whiplash reported at this time, and member believes only sustained is a jammed left thumb. Member was assessed and released by an ambulance/EMT. Member was driven to New Orleans and checked into hotel. Local CG HS assets will assess member in the morning. Additional medical treatment is not anticipated. (NIC Bulletin 2000EDT 23 July)

OIL SPILL LIABILITY TRUST FUND (OSLTF) FINANCIAL UPDATE:

(NPFC Executive Financial Summary Report 22 July)

OSLTF Emergency Fund Remaining	\$31,201,274.83
Fed Project Ceiling	\$359,500,000.00
Obligated funds to Date	\$332,206,134.71
Fed Project Ceiling Remaining	\$27,293,865.29

BP CLAIMS SUMMARY: (BP Claims Report 23 July; DWH AAG 0704 24 July)

- Total Number of Claims: **127,357**
- Total Amount Disbursed: \$ 242,956,460
- Number of Claims Denied: 0
- Number of Checks Disbursed: **82,400**

BP CLAIMS CALL CENTER STATISTICS: (BP Claims Report 23 July)

- Calls Received: 1,682
- Call operators: 156
- Checks written: 1,864
- Cumulative Checks written: **82,400**



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Deepwater Horizon Spill Response

(Updates in RED)

- Managers/adjusters in field: 1,187
- Claim Centers: 36

FUTURE PLANS (Next 24-48 hours): (UAC Sit Exec Sum 24 July)

- Severe weather forecasted to impact source location at ~1900 24th July, landfall forecasted for ~0200 25th July
- Capping stack: continue to monitor with sonar
- Maintaining position toward Southwest to evade severe weather
 - DDII & DDIII
 - Helix Producer
 - Discoverer Enterprise
- Planning to depart after retrieving yellow pod
 - Q4000
 - BOA Deep C

NIC STRATEGIC EFFORTS:

- **FRTG Flow Rate Analysis**

This improved estimate is based on more and better data that is available after the riser cut data which helps increase the scientific confidence in the accuracy of the estimate. As the Government continues to collect additional data and refine these estimates, it is important to realize that the numbers can change. In particular, because the upper number is less certain, it is important to plan for the upper estimate plus additional contingencies immediately. The most likely flow rate of oil is between 35,000 and 60,000 barrels per day.

- **International Engagement Strategy**

Interagency Strategic Planning (IASP) maintains country specific files on the potential for Impact from the DWH pollution incident on foreign countries. To date, IASP provided briefs to DOS on projections for impact to Cuba, Bahamas, and Bermuda. Brief for Mexico is scheduled for 04 August at NIC. Expected participants are scientists. IASP facilitated the release of technical scientific information compiled by NOAA to DoS, responding to Cuban government request for information.

- **Hurricane/Severe Weather Contingency Plan**

An updated version of the Severe Weather Contingency Plan (SWCP) Revision 4 has been posted to HSIN, reduced in size and is digitally searchable.

SWCP revision 4 was provided to CG Congressional Affairs for posting on a portal for Congressional representative and staff access. Hurricane planning continues at UAC and UICs. SWCP revision 5 is in progress. A SWCP executive summary is posted in the IASP folder on HSIN.

- **NIC Strategy Implementation**

NIC Strategy Implementation doctrine version 2.0 has been disseminated and posted on HSIN. Version 3.0 is in draft.



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Deepwater Horizon Spill Response

NOC-PRODUCED SENIOR LEADERSHIP BRIEF

1200 EDT 24 July 2010

Updates in bold blue

Secretary of Homeland Security Priorities

- Ensure Responsible Party (RP) continues efforts to permanently stop the oil leak.
- Ensure all capabilities (government, private, and commercial) and resources are being leveraged to protect the environment and facilitate a rapid, robust cleanup effort.
- Ensure every effort is being made to include and inform the local communities in support of response operations.

Current Situation

- **Tropical Depression Bonnie (National Hurricane Center)**
 - **Location: 165 miles east-southeast of the mouth of the Mississippi River and 155 miles southwest of Apalachicola, FL.**
 - **Moving west-northwest at 17 mph; maximum sustained winds of 30 mph.**
 - **All Tropical Storm Warnings discontinued.**
 - **No change in strength is forecast before the center reaches the northern Gulf Coast, with gradual weakening as the system moves inland.**
 - **Expected to produce 1-2 inches of rain over southern LA, southern AL, southern MS, and far western FL Panhandle with isolated maximum amounts of 3 inches.**
- **Oil Stoppage**
 - **Well Integrity Plan**
 - Well Integrity Test ongoing. (NIC)
 - Oil flow remains secured.
 - Pressure on three ram capping stack increased to 6,871 pounds per square inch.
 - **Capping stack is being monitored with sonar while most field operations have been suspended in accordance with the Severe Weather Plan.**
 - 5 minor leaks (hydrate bubbles) have been found on the three ram capping stack; leaks are being monitored and evaluated.
 - Continuing acoustical surveys and seismic runs; no anomalies.
 - Survey vessels prepared to evade severe weather.
 - Changed out BOP acoustic pressure/temp sensors.
 - **Hydrostatic Control Plan:**
 - Plans continue for a static kill of the well. (NIC)
 - Q4000 prepared for possible static kill. (NIC)



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- **Q4000 remains on location along with BOA DEEP C due to difficulties retrieving yellow pod (main control mechanism for the BOP).**
- **Relief Wells**
 - Both drill rigs are preparing for inclement weather; began to pull risers on 23 July. (NIC)
 - Storm packers set and tested.
 - **DDIII and DDII departed field to evade inclement weather.**
 - Drill Rig DDIII (first relief well) relief well operations suspended; drill depth 12,616 ft below sea floor (17,864 ft below drill floor). (NIC)
 - Drill Rig DDII (second relief well) relief well operations suspended; drill depth 10,743 ft below sea floor (15,961 ft below drill floor). (NIC)
- **Long Term Containment and Disposal Project (CDP)**
 - **CDP-1: HELIX PRODUCER heading southwest to evade inclement weather. (NIC)**
 - **CDP-2: On hold pending the passing of inclement weather. (NIC)**
- **Subsea Tie-In**
 - Planning and design work are ongoing for both the Rigel and Na Kika tie-in options.
- **Lower Marine Riser Package (LMRP) TOP HAT**
 - **ENTERPRISE recovered TOP HAT 7 to depth and moved within 1,500 feet of the well. (NIC)**
 - **Departed the field due to inclement weather.**
- **Oil/Gas Recovery**
 - Total oil/gas recovered/flared to date: 827,046 barrels of oil and 1,863 million cubic ft of gas. (NIC)
- **Oil Flow**
 - Flow Rate Technical Group (FRTG) estimates oil discharged to date is 3,000,000 – 5,200,000 barrels. (NIC)
- **Oil Landfall**
 - **Current amount of shoreline impacted: 637.2 miles. (NIC)**
 - AL: (NIC)
 - **No beach clean-up operations conducted in Mobile County.**
 - **All Task Forces preparing and securing for inclement weather conditions.**
 - **Commercial and recreational shrimp fisheries have reopened within Mobile Bay.**
 - Moved staging area equipment to Severe Weather Contingency Plan storage sites.
 - Heavy tar ball impact on West Point Island, moderate impact on Little Dauphin Island; no new impact reported in Baldwin County.
 - State and local officials reviewing Severe Weather Contingency Plan.
 - FL: (NIC)



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- **All branches secured operations in the late afternoon with the exception of Escambia County where storm preparations continue.**
- **Limited onshore recovery due to weather.**
- Executing Severe Weather Contingency Plan.

- LA: (NIC)
 - **Skimming was impeded due to weather.**
 - Oily sheen present near the source.
 - Monitor oil sightings around the MS Delta.
- MS: (NIC)
 - **All Task Forces preparing and securing for inclement weather conditions.**
 - Moved staging area equipment to Severe Weather Contingency Plan storage sites.
 - Removed absorbent and snare boom from marsh areas.
 - Light impact reported throughout the area of responsibility.
- TX: (NIC)
 - Over flights cancelled until further notice.
 - No new oiling reported.

- **Operations**

- Task forces in AL, MS and FL have made preparations for severe weather.
- Due to weather conditions, small vessels, barges and VOOs have been instructed to recover equipment, decontaminate, and seek safe harbor.
- MS and AL developing a post severe weather plan for oil presence and boom displacement surveillance.
- Offshore vessels were instructed to review their company's heavy weather evacuation plan and act accordingly.
- **No In Situ Burns (ISB) conducted 23 July. (NIC)**
- Booming/skimming operations continue, weather permitting. (NIC)
 - Oily water mixture recovered to date: 825,392 barrels.

- **Health Concerns**

- Heat stress remains the primary health concern for response workers. (OHA)

- **Dispersants**

- **No aerial dispersant flights flown 23 July. (NIC)**
- Subsea dispersant injection has stopped. (NIC)

- **Shipping Channels/Ports**

- All shipping channels/ports remain open in the Gulf Coast Region. (USCG)
- To date, a total of 6 vessels have required decontamination. (NIC)



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- **Assets on Scene:**
 - **Personnel: 30,102 (NIC)**
 - **There has been a decrease in personnel due to the suspension of operations caused from adverse weather.**
 - **Boom to date: 11,539,386 ft (3,723,730 containment/7,815,656 sorbent) (UAC)**
 - Dispersant to date: 1,843,786 gals (1,072,514 surface/771,272 subsea) (NIC)
 - **Total vessels assigned: 2,987 (NIC)**
 - **Fixed-wing aircraft: 40 (NIC)**
 - **Helicopters: 69 (NIC)**

Federal Agencies/Departments

- **US Coast Guard (USCG)**
 - Continuing incident coordination and response activities.
- **Customs and Border Protection (CBP)**
 - Providing flight advisory information to aircraft participating in disaster response and video to track oil plume movement; **mission-hours to date: 1,270.**
- **Interagency Remote Sensing Coordination Cell (IRSCC)**
 - Active at the Unified Area Command to manage the remote sensing platforms associated with cleanup efforts.
- **Federal Emergency Management Agency (FEMA)**
 - Supporting NIC activities and Federal On-Scene Coordinator.
- **Department of Agriculture (USDA)**
 - Animal and Plant Health Inspection Service providing wildlife recovery services.
- **Department of Defense (DoD)**
 - Navy blimp operating from Jack Edwards Airfield in Gulf Shores, AL.
 - **1,767 National Guard members activated in LA, MS, AL, and FL.**
- **Department of Energy (DOE)**
 - Assisting Unified Area Command and supporting interagency solutions group.
- **Environmental Protection Agency (EPA)**
 - Continuing to sample air, water, sediment, and waste.
- **Health and Human Services (HHS)**
 - Total personnel deployed: 67
 - HHS responders evacuating Venice, LA base of operations; ICP Houma, LA and Mobile, AL sheltering in place.



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Deepwater Horizon Spill Response

- Posted interim guidance for protecting workers and volunteers responding on-shore to hurricanes.
- **Department of the Interior (DOI)**
 - Bureau of Ocean Energy Management, Regulation and Enforcement (BOEMRE) continues to assist with the Well Integrity Test.
- **National Oceanic and Atmospheric Administration (NOAA)**
 - NOAA will reopen 26,388 square miles of commercial and recreational fishing grounds.
 - Weather forecast:
 - **Sat., 24 July: East winds at 25-35 knots; seas 4-6 ft.**
 - **Sun., 25 July: Southeast winds at 10-15 knots; seas 3-5 ft.**
 - **Mon., 26 July: East-southeast winds at 10-15 knots; seas 4-5 ft.**
- **Department of State (DOS)**
 - Assisting in coordinating the response to offers for international assistance.
- **Department of Transportation (DOT)**
 - Assisting with air traffic control operations, including temporary flight restrictions.

Critical Infrastructure Key Resources (CIKR)

- **National Infrastructure Coordinating Center (NICC)**
 - Continuing to monitor CIKR.

State and Local Agencies

- AL, FL, LA, MS and TX are communicating with DHS daily.

National Operations Center

- Current Posture: Phase 2 - Concern; Crisis Action Team activated.
- **The next SLB will be published at 1200 EDT 25 July.**



National Incident Commander Daily Situation Update

0430EDT - 25 July 2010

Deepwater Horizon Spill Response

(Updates in RED)

Release 4 - HQ-FOI-01268-12

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<p>Media</p> <p><u>NOLA JIC</u></p> <ul style="list-style-type: none"> Received, coordinated and forwarded 8 national/international media inquiries Continued to arrange off shore weekend media flights <p>MOBILE JIC</p> <ul style="list-style-type: none"> Vice Admiral Brown -VIP Tour ICP 7/24/10 Gettysburg Times- 7/21/10 <p><u>Houma JIC</u></p> <ul style="list-style-type: none"> Several phone interviews with regional media, WWL-TV, KATC-TV, Lafayette, LA, WAFB(CBS)-Baton Rouge Weather Channel <p><u>Florida Peninsula JIC</u></p> <ul style="list-style-type: none"> Was not engaged with national media. <p><u>Galveston JIC</u></p> <ul style="list-style-type: none"> Was not engaged with national media. 	<p>Social Media</p> <ul style="list-style-type: none"> The social media buzz for the day centered on Tropical Storm Bonnie being less robust than predicted and the repositioning of people and assets to resume oil spill cleanup and final well capping procedures. The weather impacts on the response and the affect of losing 7 – 10 days in finishing the final capping (static kill) of the well were thoroughly chatted about. The economic impact of the oil spill on the economy of southern Louisiana was another hot trending topic, especially on Facebook. Many voiced opinions that there is an immediate need to open up the fishing areas, get tourists back to the beaches and open up the oil industry’s lost jobs. Endangered Kemp’s Ridley Sea Turtle Nest Relocation from Gulf Islands National Seashore received an overwhelming positive response over the last 24-hours, with many followers indicating approval of the effort.
<p>Community Relations</p> <ul style="list-style-type: none"> Projected severe weather is priority among all personnel and a concern for most residents, especially in Louisiana. Discussed temporary housing and employment concerns with Master Monk at Thai Wat Buddha Ram CR provided literature in Thai and English, referred to claims center for further assistance. Beginning to transition out of DHR operation..sharing plans with USCG counterparts; all relationships have been positive thus far Louisianans are concerned that the community will not recover from “double whammy” of the oil spill and a hurricane. 	<p>Government Relations</p> <p>0800 VADM Brown, PACAREA, visit to ICP Mobile to attend daily Governors’ call and meet embedded PACAREA staff.</p> <p>0900 Terrebonne Parish, Children’s Health Fair, Community Relations provided support</p> <p>1000 Jefferson Parish, Island Aid Concert, Community Relations provided support</p> <p>1230 VADM Brown, PACAREA visit Gulf Strike Team, ATC Mobile.</p> <p>1400 Local Officials teleconference</p>



Unified Area Command Daily External Affairs Report Summary July 24, 2010

Key Message/Messages

"We're going to be playing a cat and mouse game for the remainder of the hurricane season. It is just one of those things that we're going to have to manage and understand that it's a very difficult time right now."

ADM Thad Allen

Key Efforts

Future Events and Issues (All times CDT)

Monday, July 26

- 0900 Branch St. Petersburg will conduct tactical evaluation of Hillsborough County.
- TBD Representative Boehner visit to Pensacola
- 1600 LA Small Business Development Corp "Ready for Anything" seminar for restaurateurs in Slidell, LA.
- 1800 Santa Rosa County, FL, Chamber of Commerce meeting with Community Relations support.

Tuesday, July 27

- 0930 Branch St. Petersburg will conduct tactical evaluation of Sarasota County.
- 1000 LA Spirit Coastal Recovery Counseling Health Fair in Houma, LA
- TBD St. Tammany Parish Open House in Mandeville, LA
- TBD Plaquemines Community C.A.R.E. Center at Belle Chasse, LA

Wednesday, July 28

- 0930 Branch St. Petersburg will conduct tactical evaluation of Charlotte County
- 1300 Mayor Pat O'Neal to visit UAC.
- TBD USCG and DEP will represent Branch St. Petersburg at Florida Local Environmental Resource Agency Conference at the Sarasota Hyatt Regency. Representatives TBD.
- TBD Plaquemines Community C.A.R.E. Center Belle Chasse, LA

Thursday, July 29

- 1730 Request from the Greater Miami Chamber of Commerce for a speaker to give a 10-minute presentation regarding the possible impact of the oil spill in Miami-Dade County.
- TBD NAACP to visit UAC
- TBD St. Mary Parish Open House in Morgan City, LA
- TBD Plaquemines Community C.A.R.E. Center in Belle Chasse, LA
- TBD HSGAC visit
- TBD Pinellas County EM and City Managers (24 municipalities) – communications, coordination, etc.



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Friday, July 30

- 1000 Branch St. Petersburg will conduct tactical evaluation of Lee County.
- 1730 Request from the Greater Miami Chamber of Commerce for a speaker to give a 10-minute presentation regarding the possible impact of the oil spill on Miami-Dade County.

ALABAMA

Summary of Activities

All Counties

- CR Outreach teams in Baldwin and Mobile Counties have been repositioned in Escambia County, Florida to assist in outreach efforts until further notice.
- CR Outreach team continues to check in daily with National Guard Liaison; no outreach mission was scheduled. At the request of BP, CR language specialists are available for support.

FLORIDA PANHANDLE

Summary of Activities

Franklin County

Apalachicola:

- Spoke with EM Assistant Joyce Durham no issues or concerns at this time.
- Spoke with EOC BP Liaison Lisa Spooner who stated no new issues or concerns (VOO Program same issues: residents on the program are happy, residents not on the program are unhappy).
- Visited Senior Services of Franklin County and met with Administrative Assistance to the Executive Director and provided information material in ten languages for distribution to clients and employees.
 - Assistance stated that there is a Meals-on-Wheels Home Delivery Program, serving 507 weekly.
 - In-Home Care and Homemaking Assistance Program serving 56 clients weekly.
 - There are a total of 15 employees between all of the sites.
- Met with the Director of the SHIP Program (State Housing Initiative Partnership Program Rehabilitation Program), which is a rehabilitation program that provides loans for owner/occupied home renovation. Information material in ten languages was provided for distribution to the clients.
 - The director said her son and his co-workers lost their jobs due to the oil spill and had not filed a claim. She will give him the information and direct him and co-workers to the BP Claims Office and thanked team for giving her the material and information.
- Director of SHIP Program will provide the information material to the Refugee House for distribution.

Eastpoint:

- Provided information material to owners/managers/employees of 27 businesses who agreed to make the information available to employees and customers. Referrals were made to the BP claims office for further assistance.
- Provided information material to 32 residents with 11 reporting they had hours cut or job loss as a result of the spill. They said they have filed claims or plan to file. The remaining residents said they were not affected by the spill but would distribute material to family and friends impacted by the oil spill.
- Provided information material to the manager of the Franklin County Literacy, Inc. and Work Force Center. Manager said that approximately 250+ residents have come into the office and filled out applications for employment with BP, approximately 100 residents said they have lost employment or have had hours cut due to the oil spill.
- Provided information material to the office manager at the Eastpoint Medical Center (nine employees) who will make material available to their employees and patients.
- Visited two churches in Eastpoint.



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Santa Rosa County

Navarre:

- Met with the Master Monk of the Thai Wat Florida Buddha Ram and explained the claims process. His temple serves 500 members that come from FL, AL and MS to worship at his center. Members in his congregation have been affected and are business owners and/or employees in the hotel and restaurant industry. The Master Monk asked if BP was assisting with relocation cost for those who have been impacted and could not find a job because of the oil spill. He also asked if BP was assisting those who own property that is for sale and has depreciated as a result of the oil spill. CR language specialist referred him to visit the claims center for further assistance. CR language specialist provided him with 50 flyers in Thai of Escrow, 100 NOAA and 50 each in English of BP Claims, tri-folds and QCR. The information will be shared with his congregation and he was very appreciative that the BP flyer information was available in Thai.

MISSISSIPPI

Summary of Activities

Harrison County

Gulfport:

- Visited the EOC and briefed the EMD on CR outreach activities. EMD had no issues or concerns and expressed appreciation for DHS-CR outreach activities in the community.

Pass Christian:

- Provided outreach information material to five businesses (16 employees) with all reporting decreased revenue due to the impact of the oil spill. Four already made the claim with BP. Remaining business owner was encouraged file a claim with BP.

Jackson County

- CR outreach team staffed an information table for the Open House Meeting. BP Claim Language information fliers along with tri-folds were distributed at the Open House. The CR language specialists (Vietnamese and Spanish) attended and were available to serve as interpreters as needed. There were approximately 50 attendees and eleven agencies with display tables. CR outreach team spoke with approximately 15 individuals providing BP claims information.
- At the request of the librarian from the Moss Point Library, CR outreach team delivered 25 BP Claims fliers and tri-folds for distribution. The librarian said she had enough language fliers but had given out all English.

LOUISIANA

Summary of Activities

Iberia Parish

- CR spoke with the pastor of a local church provided BP fact sheets, NOAA fliers and BP tri-folds
- CR Team and BP CR met with director of S.M.I.L.E, social service agency, and director of the Homeless Prevention Rapid-Re-housing Program. Directors reported no known impact to the population they serve. Expressed concerns with future economic impact in the area. Attorney fliers, BP fact sheets, NOAA fliers and BP tri-folds were distributed.



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Orleans Parish

- CR Team distributed BP claims information to a pharmacy, three restaurants, four churches, Total Community Action, Inc. (supplements utility payments, food vouchers and rental assistance), Arthur Monday Sr. Center, House of Ruth (housing and food assistance in Algiers), Algiers Community Clinic, All Volunteers of America (coordinate the efforts of individual volunteers and groups of volunteers), Bucket Brigade (currently working on two mapping projects for the oil spill), Brotherhood, Inc. (non-profit providing housing/health care for individuals with HIV/AIDS and family support). CR spoke with employees or owners at all locations; one restaurant owner stated the increased cost of seafood has affected revenue, all locations will post claims information for staff and patrons.
- CR Team provided BP claims information to United Churches of Algiers, a food pantry, clothing store, and supplementation of rent and utilities and Sojourner Truth Community Center, a Catholic Charities outreach center for north central downtown area of New Orleans. Information provided will be posted for congregations and staff.

St. Tammany Parish

City of Madisonville:

- CR Team provided BP tri-folds and claims fact sheets to two marinas. CR spoke with the owners at both locations; one stated business has not been impacted and one reported fuel sales have been impacted.
 - One owner expressed concern about the need for more transparency in the response.
 - Both owners expressed concern about the long-term environmental effects of dispersants.

City of Mandeville:

- CR Team provided BP tri-folds and claim fact sheets to a Chinese restaurant, an auto dealership, a used car dealership, a car rental business, a carpet/window treatment/cabinet store, paint and supply business and a cash advance store.
- Restaurant owner said seafood prices have gone up and customers ask whether seafood is safe. He also expressed concern that from time to time he and many others near Lake Pontchartrain smell oil. CR explained the BP claims process to all contacts.

Issues/Activities and Status

- Federal, state and local officials are expressing concern that we are using the cover of the storm as a means for demobilization of assets and personnel.
- Increased requests from local and state officials and now non governmental agencies for USCG overflights and ICP visits. Air Operations indicates their flight documentation is being scrutinized by Finance section on passenger lists for flights and being told that flights that have no true MEP missions are not paid for under OPA-90. Need policy or guidance on how to handle these.
- Governor Riley and Alabama Representative Spencer Collier requesting that federal royalties from off shore drilling be shared with Alabama and Mobile and Baldwin County specifically.
- Director Thresher, TRICARE Regional Director, visit to UAC/Venice for 26 – 27 July was cancelled due to weather.
- Representative Mike Thomas (CA) overflight for 24 July was cancelled.
- Representative Boehner visit to Biloxi State EOC staging area for 25 July was cancelled.
- Senator Begich trip to Houma /Grand Isle for 26 July was cancelled due to weather.
- Government Entity Funding Process Conference Call Meeting



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Trends

- Local fishermen continue to express confusion regarding the process and criteria for the Vessels of Opportunity program. They are hopeful the new program changes will help. CR referred this issue to BP CR counterparts.
- Residents expressed concern regarding the possible effect of the drilling moratorium on the economy and the long term effects of the oil spill on the environment, specifically the fisheries.
- With an approaching storm, CR is hearing more concern over the possibility of oil being spread inland.

What Others Are Saying

Social Media

Communication Statistics

Facebook Followers: 39,654 (-7)

Twitter: Followers: 8,502 (+5); Lists 726 (+1)

YouTube: Views 2,551,200 (+1,535); Videos 121 (0); Subscribers 1,583 (+18)

Flickr: Photos 962 (+16); Views 235,285 (+598)

Website Hits: 133,326,213 (+505,202)

Total number of opt-ins for SMS news alerts: 6227 (+9)

Trends:

- The social media buzz for the day centered on Tropical Storm Bonnie being less robust than predicted and the repositioning of people and assets to resume oil spill cleanup and final well capping procedures. The weather impacts on the response and the affect of losing 7 – 10 days in finishing the final capping (static kill) of the well were well chatted about.
- The economic impact of the oil spill on the economy of southern Louisiana was another hot trending topic, especially on Facebook. Many voiced opinions that there is an immediate need to open up the fishing areas, get tourists back to the beaches and open up the oil industry's lost jobs.
- Endangered Kemp's Ridley Sea Turtle Nest Relocation from Gulf Islands National Seashore received an overwhelming positive response over the last 24-hours, with many followers indicating approval of the effort.

Facebook Trends:

- The economic impact of the oil spill on the economy of southern Louisiana was the hot trending topic. Many voiced opinion that there is a need to open up the fishing areas, get tourists back to the beaches and open up oil industry jobs.
- Kemp's Ridley Sea Turtle Nest Relocation from Gulf Islands National Seashore received an overwhelming positive response over the last 24-hours.

Twitter Trends:

- Tropical Storm Bonnie was losing power and predicted impact on the oil spill area. Twitter followers were commenting on plans for vessels to return to their station and resume response and recovery activities.
- The relocation of the Sea Turtle Nests was trending positively throughout the day. On a related subject, the rescue efforts of marine mammals and birds gained traction.

Blog Trends:

- Discussion was trending on the return of responders following the threat of Tropical Storm Bonnie. Discussion revolved around the time it will take to resume normal response activities after the pre-storm warning repositioning.
- Blogs were discussing the delay in getting financial aid from BP to those in need. BP is being accused of delaying the payments.



UNIFIED AREA COMMAND MEDIA ANALYSIS

News in Summary

Most of the response vessels at the site of BP's ruptured oil well in the Gulf of Mexico have moved away from the area and out of the path of Tropical Depression Bonnie. But a rig that was drilling one of the relief wells is heading back to the site as the storm continues to weaken, and a couple of ships may not have to leave. The National Hurricane Center discontinued warnings for Tropical Depression Bonnie Saturday morning as the storm had difficulty reorganizing.

Tension and mistrust has been simmering between local officials on one side and the BP and Coast Guard officials in command of the oil spill response on the other, according to the New York Times. Federal and BP officials have hammered out a storm plan with local governments that includes evacuating people and moving response equipment out of coastal parishes to higher ground. The Coast Guard said it was concerned about safeguarding the equipment to avoid any damage from the storm. But local officials saw the move as a sign that it was going to withdraw equipment permanently, and they have fought bitterly to keep it.

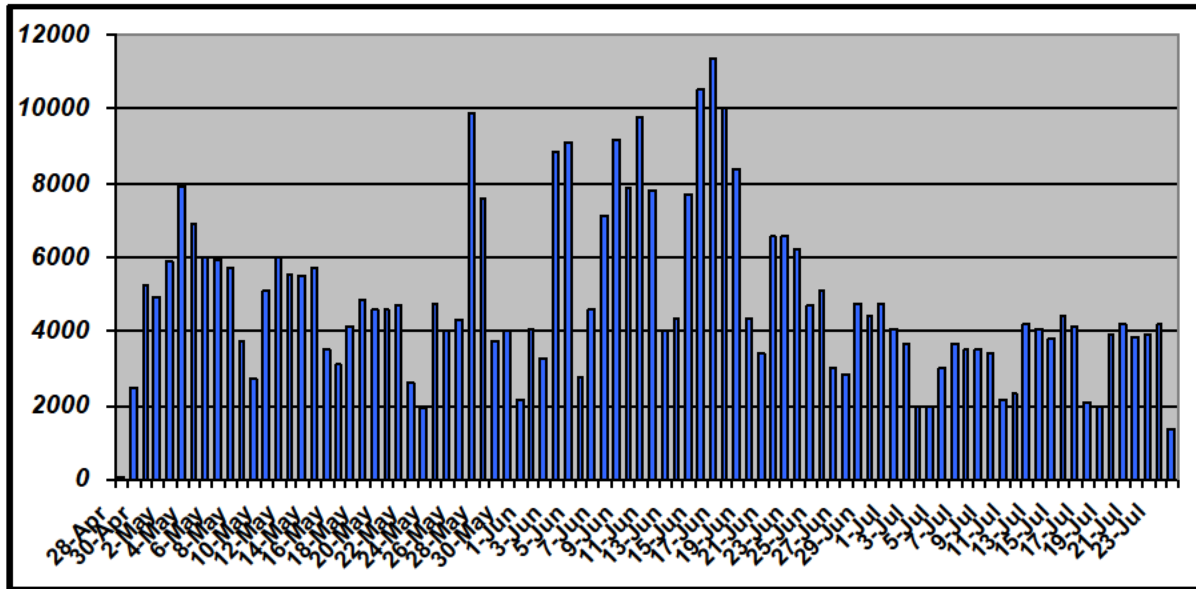
Kenneth Feinberg said he has concerns that BP is stalling claims, according to Reuters.

Article Summary

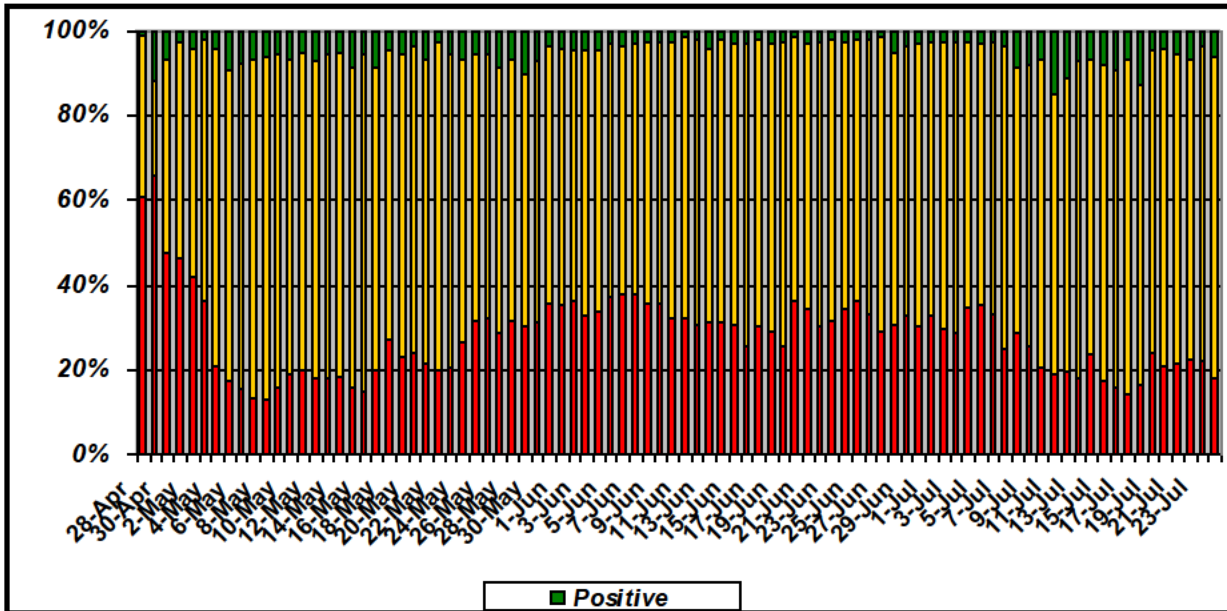
<i>By Date</i>					
	Print	Online	Broadcast	Blogs	Social Media
Thursday, July 15, 2010	149	2072	705	998	482
Friday, July 16, 2010	151	2038	669	949	328
Saturday, July 17, 2010	81	1205	256	383	172
Sunday, July 18, 2010	93	1075	256	396	152
Monday, July 19, 2010	109	1844	706	926	322
Tuesday, July 20, 2010	152	2094	679	914	346
Wednesday, July 21, 2010	183	1798	543	959	352
Thursday, July 22, 2010	151	1855	634	996	279
Friday, July 23, 2010	145	2024	658	979	369
Saturday, July 24, 2010	50	737	99	297	187
Total	16250	215822	46910	104329	36577



Article Volume Over Time



Article Tone Over Time





National Incident Commander Daily Situation Update

0430EDT - 25 July 2010

Deepwater Horizon Spill Response

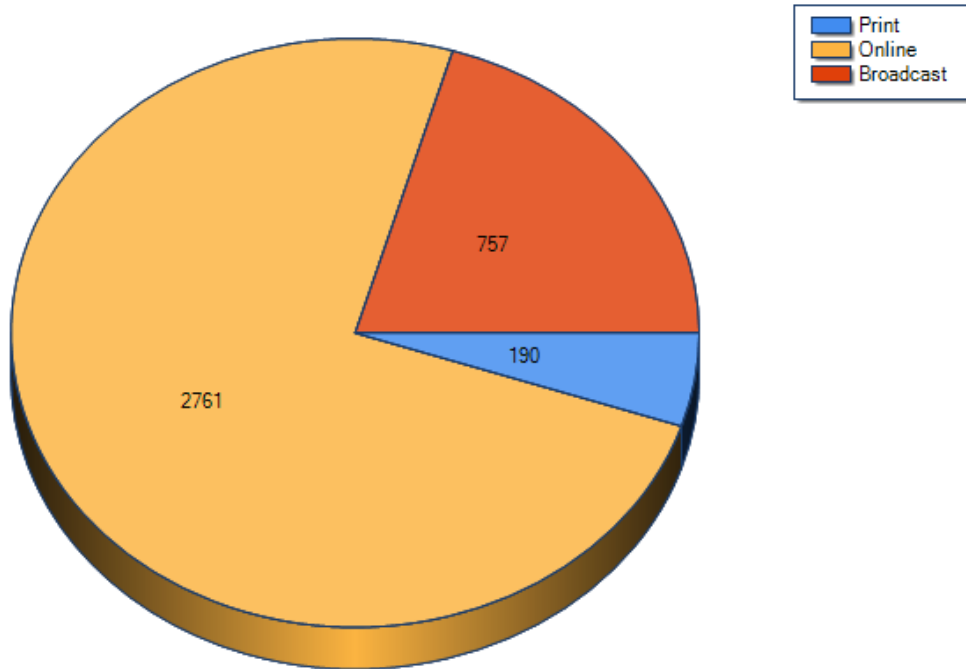
(Updates in RED)

Release 4 - HQ-FOI-01268-12

All emails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson

Saturday, July 24, 2010

Articles by Media Type





National Incident Commander Daily Situation Update

0430EDT - 25 July 2010

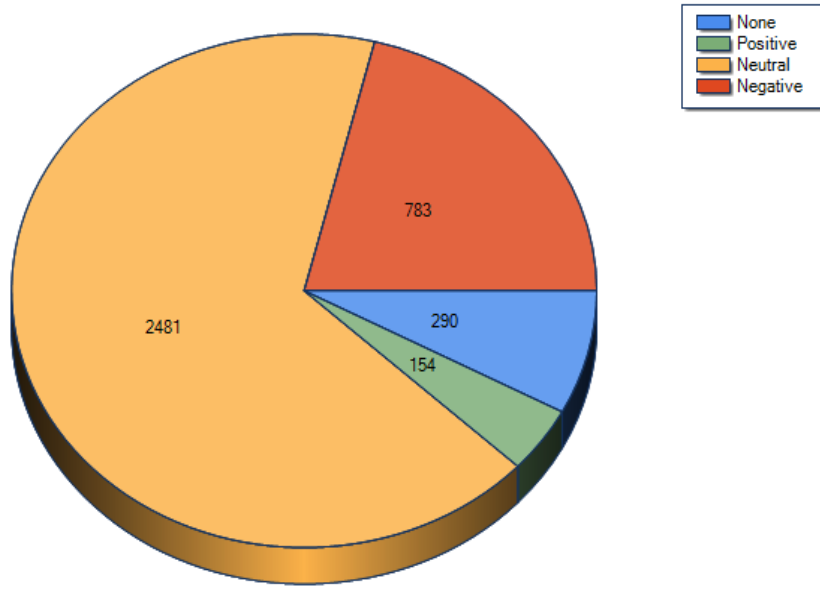
Deepwater Horizon Spill Response

(Updates in RED)

Case 4:10-cv-01268-12

All emails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson

Tonality





National Incident Command
0430EDT – 25 July 2010
Deepwater Horizon Spill Response

JOINT INFORMATION CENTER

24-HOUR SUMMARY

UPDATED July 24, 2010 7 PM

Admiral Allen and Administrator Lubchenco Provide an Update on Tropical Depression Bonnie and its Impact on the BP Oil Spill Response

National Incident Commander Admiral Thad Allen and NOAA Administrator Dr. Jane Lubchenco provided a briefing to inform the American public and answer questions on Tropical Depression Bonnie and its impacts on the progress of the administration-wide response to the BP oil spill. Bonnie has since been downgraded to a disorganized area of low pressure. A full transcript is available here <http://www.deepwaterhorizonresponse.com/go/doc/2931/821719/>.

Administrator Lubchenco discussed Bonnie's expected impact on oil in the Gulf of Mexico. "We do not expect any significant storm surge along the coast. Because Bonnie has weakened, all tropical storm warnings along the Northern Gulf Coast have been discontinued.

"We expect that Bonnie should help dissipate and weather the oil that's at the surface. It will spread the surface slick out and thereby lower oil concentrations. It's expected to break tar patches and tar mass into smaller tar balls which means faster weathering and faster natural biodegradation," she said. "It will also cause more natural dispersion, again lowering the concentration of oil in the water and making it more available to the natural bacteria that are in the water that do this natural biodegradation."

Admiral Allen provided an update on pressure readings of the wellhead. "As of last night at midnight, we had 6,891 pounds per square inch pressure. This was an increase of 14 pounds per square inch over the last 24 hour time period," he said. "So we continue having integrity at the well head. The pressure continues to slowly rise."

Allen also discussed estimated timelines for resuming preparations for the static kill and relief well drilling operations once the equipment is reconnected. "I think probably within 48 hours, they'll be able to start relaying that casing which is the final piece of pipe they have to put into the well bore, and then once that casing is in place, they will put some cement around it to hold it. While that cement is drying, within 48 hours, they will be able to begin the hydrostatic top kill putting the mud down the top of the well," he said.

"It will probably take somewhere between five and seven days for that cement to dry and for them to be in position to be able to actually drill into the well annulus itself. So if you add all that up we're probably looking at somewhere between seven to ten days before we would be able to start the well intercept after the Development Driller III is on scene and has latched up."



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Personnel Continue Wildlife Rescue and Recovery Missions Across the Region

From the Houma, La., Incident Command Post, a total of 244 personnel, 84 vessels and four helicopters participated in reconnaissance and wildlife rescue and recovery missions. From the Mobile, Ala., Incident Command Post, 11 two-person teams, 19 support personnel responded to 25 Wildlife Hotline calls. To report oiled wildlife, call (866) 557-1401.

Currently, more than 950 personnel from the Department of the Interior's Fish and Wildlife Service, National Park Service, U.S. Geological Survey and Bureau of Ocean Energy Management, Regulation and Enforcement have been deployed as part of the response.

By the Numbers to Date:

- * The administration has authorized the deployment of 17,500 National Guard troops from Gulf Coast states to respond to this crisis; currently, 1,676 are active.
- * Approximately 30,100 personnel* are currently responding to protect the shoreline and wildlife and cleanup vital coastlines.
- * More than 3,700 vessels* are currently responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.
- * More than 3.43 million feet** of containment boom and 7.82 million feet of sorbent boom have been deployed to contain the spill—and approximately 835,000 feet of containment boom and 2.72 million feet of sorbent boom are available.
- * More than 34.7 million gallons of an oil-water mix have been recovered.
- * Approximately 1.84 million gallons of total dispersant have been applied—1.07 million on the surface and 771,000 sub-sea. Approximately 577,000 gallons are available.
- * 411 controlled burns have been conducted, efficiently removing a total of more than 11.14 million gallons of oil from the open water in an effort to protect shoreline and wildlife. Because calculations on the volume of oil burned can take more than 48 hours, the reported total volume may not reflect the most recent controlled burns.
- * 17 staging areas are in place to protect sensitive shorelines.
- * Approximately 637 miles of Gulf Coast shoreline is currently oiled—approximately 362 miles in Louisiana, 109 miles in Mississippi, 70 miles in Alabama, and 96 miles in Florida. These numbers reflect a daily snapshot of shoreline currently experiencing impacts from oil so that planning and field operations can more quickly respond to new impacts; they do not include cumulative impacts to date, or shoreline that has already been cleared.



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- * Approximately 57,539 square miles of Gulf of Mexico federal waters remain closed to fishing in order to balance economic and public health concerns. Approximately 76 percent remains open. Details can be found at <http://sero.nmfs.noaa.gov/>.
- * To date, the administration has leveraged assets and skills from numerous foreign countries and international organizations as part of this historic, all-hands-on-deck response, including Argentina, Belgium, Canada, China, Estonia, France, Germany, Greece, Ireland, Japan, Kenya, Mexico, Netherlands, Norway, Qatar, Russia, Spain, Sweden, Taiwan, Tunisia, United Arab Emirates, United Kingdom, the United Nations' International Maritime Organization, the European Union's Monitoring and Information Centre, and the European Maritime Safety Agency.
- *The decreases in personnel and equipment are a result of the temporary suspension of some response operations due to Bonnie, which has been downgraded from a tropical depression to a disorganized area of low pressure.
- **Boom deployed numbers have dropped due to pre-storm recovery operations. Once recovered, this boom must be decontaminated, repaired, inspected, and certified before being staged or redeployed.



National Incident Command
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LOOP CURRENT

Deepwater Horizon MC252

Loop Current Location Relative to Oil Slick
 July 24, 2010

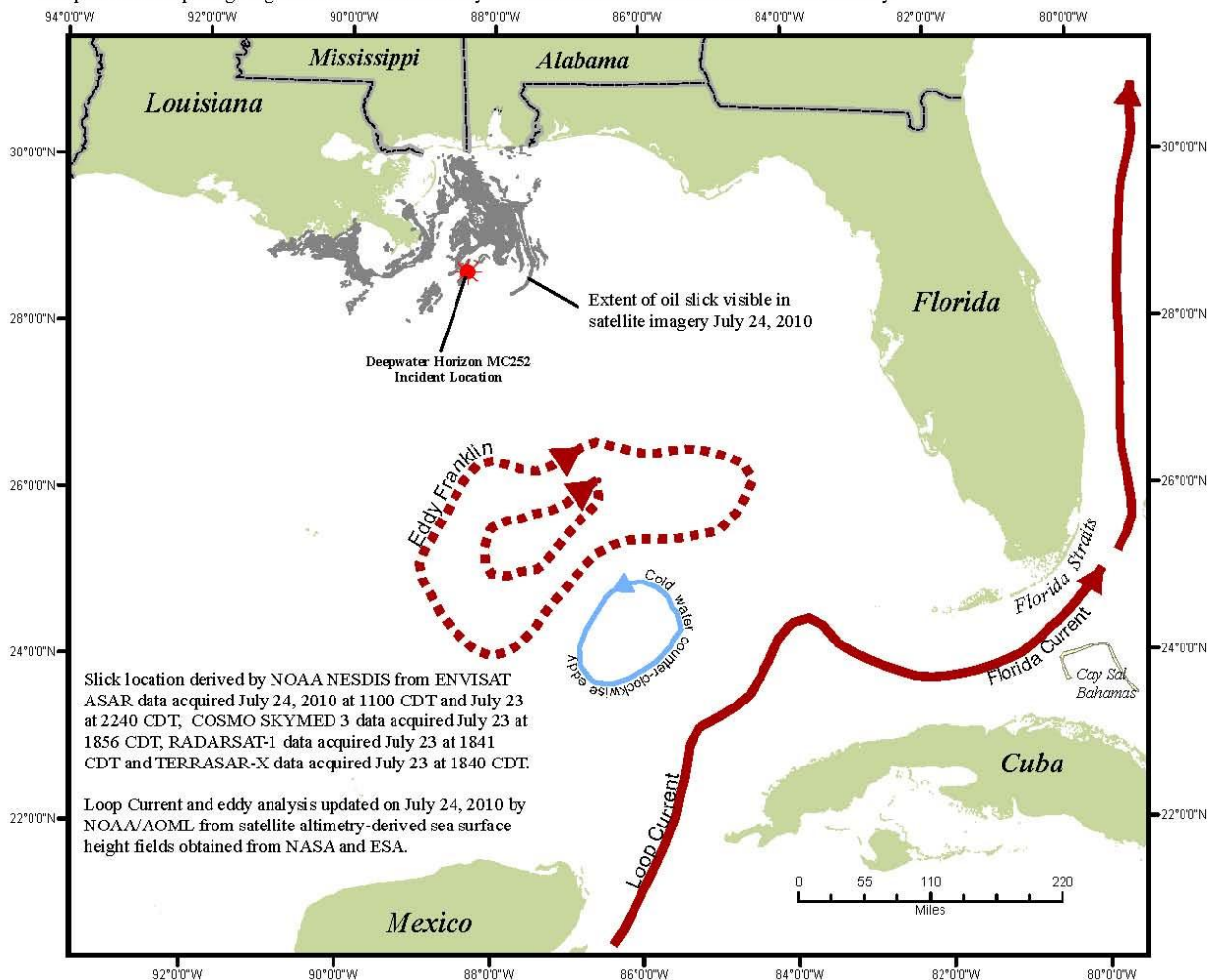


The National Oceanic and Atmospheric Administration (NOAA) is closely monitoring the Deepwater Horizon MC252 (BP oil spill) slick's proximity to the Loop Current in the Gulf of Mexico.

- The Loop Current is an area of warm water that comes up from the Caribbean, flowing past the Yucatan Peninsula (Mexico) and into the Gulf of Mexico.
- It generally curves east across the Gulf and then flows south parallel to the west Florida coast; there it becomes the Florida Current as it moves through the Florida Straits, joins the Gulf Stream and travels up the Atlantic Coast, veering progressively farther away from the coast.
- Sometimes the northern part of the Loop Current separates from the main Loop Current, forming a large rotating region of water, known as an eddy.
- There are also smaller eddies that form along the edges of the Loop Current.

Both the location of the Loop Current and location of the oil slick are dynamic and constantly changing. The present location of the oil is identified daily through analysis of satellite imagery, observer overflights and advanced technology on aircraft. This information is also keeping us informed of how far away the oil is from the Loop Current each day. If oil from the spill enters the Loop Current, it would take at least a few days or more to reach the Florida Straits. During this transit time, the natural processes of evaporation and dispersion would reduce the oil volume significantly, and make it less toxic. The remaining oil would be mostly in the form of tarballs.

The figure below, updated daily, shows the location of the oil spill based on satellite imagery. It also depicts the present location of the Loop Current, an eddy north of the Loop Current called Eddy Franklin, and a counter clockwise eddy between Eddy Franklin and the Loop Current. There has been no indication of oil in or near the Loop Current for over four weeks. Much of the visible slick has moved to the northwest, and with no northwest winds in the forecast, Eddy Franklin separated from the Loop Current, and no eddies in position to move oil toward Eddy Franklin, the risk of the Loop Current transporting a significant amount of oil is very low. NOAA will continue to monitor the situation daily.



Map prepared July 24, 2010 by
 NOAA Emergency Response Division



National Incident Command
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Deepwater Horizon Spill Response

FISHERIES STATUS

Southeast Fishery Bulletin

National Marine Fisheries Service, Southeast Regional Office, 263 13th Avenue South, St. Petersburg, Florida 33701-5505

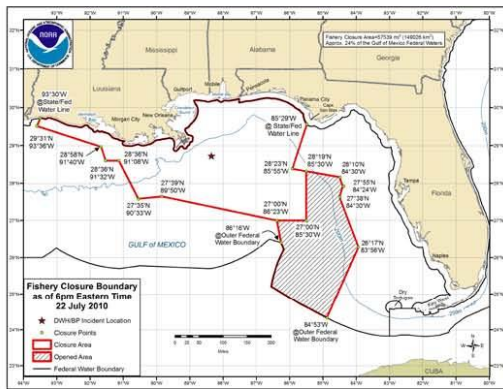
FOR INFORMATION CONTACT:
 727-824-5305, FAX 727-824-5308

July 22, 2010
 FB10-066

BP Oil Spill: NOAA Re-opens Previously Closed Portions of the Gulf of Mexico to Commercial and Recreational Fishing

Effective **July 22, 2010 at 6 p.m. eastern time** (5 p.m. central time), NOAA will reopen 26,388 square miles (68,345 sq km) of area it had previously closed to commercial and recreational fishing in the Gulf of Mexico in response to the BP/Deepwater Horizon oil spill. All commercial and recreational fishing including catch and release is prohibited in the remaining closed area; however, transit through the area is allowed.

observed in the northeastern Gulf was projected to enter the loop current and move south. Since mid-June, NOAA data has shown no oil in the area, and United States Coast Guard observers flying over the area in the last 30 days have also not seen any oil. Trajectory models show the area is at a low risk for future exposure to oil. NOAA collected 52 samples of fish from this area, including commercially and recreationally important species. Sensory testing showed no detectable oil or dispersant odors or flavors in the samples, and the results of chemical analysis were well below levels of concern.



NOAA continues to work closely with the U.S. Food and Drug Administration and the states to ensure seafood safety, by closing fishing areas where tainted seafood could potentially be caught, and assessing whether seafood is tainted or contaminated to levels that pose a risk to human health. NOAA and FDA are working together to sample seafood from inside and outside the closure area, as well as dockside- and market-based sampling.

Map Link:

http://sero.nmfs.noaa.gov/sf/deepwater_horizon/BP_OilSpill_FisheryClosureMap_072210.pdf

The closed area is bounded by rhumb lines connecting, in order, the following coordinates:

The closed area now measures 57,539 sq mi (149,026 sq km) and covers about 24% of the Gulf of Mexico exclusive economic zone. Before the southern area was re-opened, 83,927 miles (217,371 sq km), or roughly 35% of federal waters of the Gulf, were closed to fishing. NOAA will continue to evaluate the need for fisheries closures based on the evolving nature of the spill and will re-open closed areas as appropriate.

North latitude	West longitude
At state/federal line	85° 29'
28° 23'	85° 55'
28° 19'	85° 30'
27° 00'	85° 30'
27° 00'	86° 23'
27° 39'	89° 50'
27° 35'	90° 33'
28° 36'	91° 08'
28° 36'	91° 32'
28° 58'	91° 40'
29° 31'	93° 36'
At the state/federal line	93° 30'

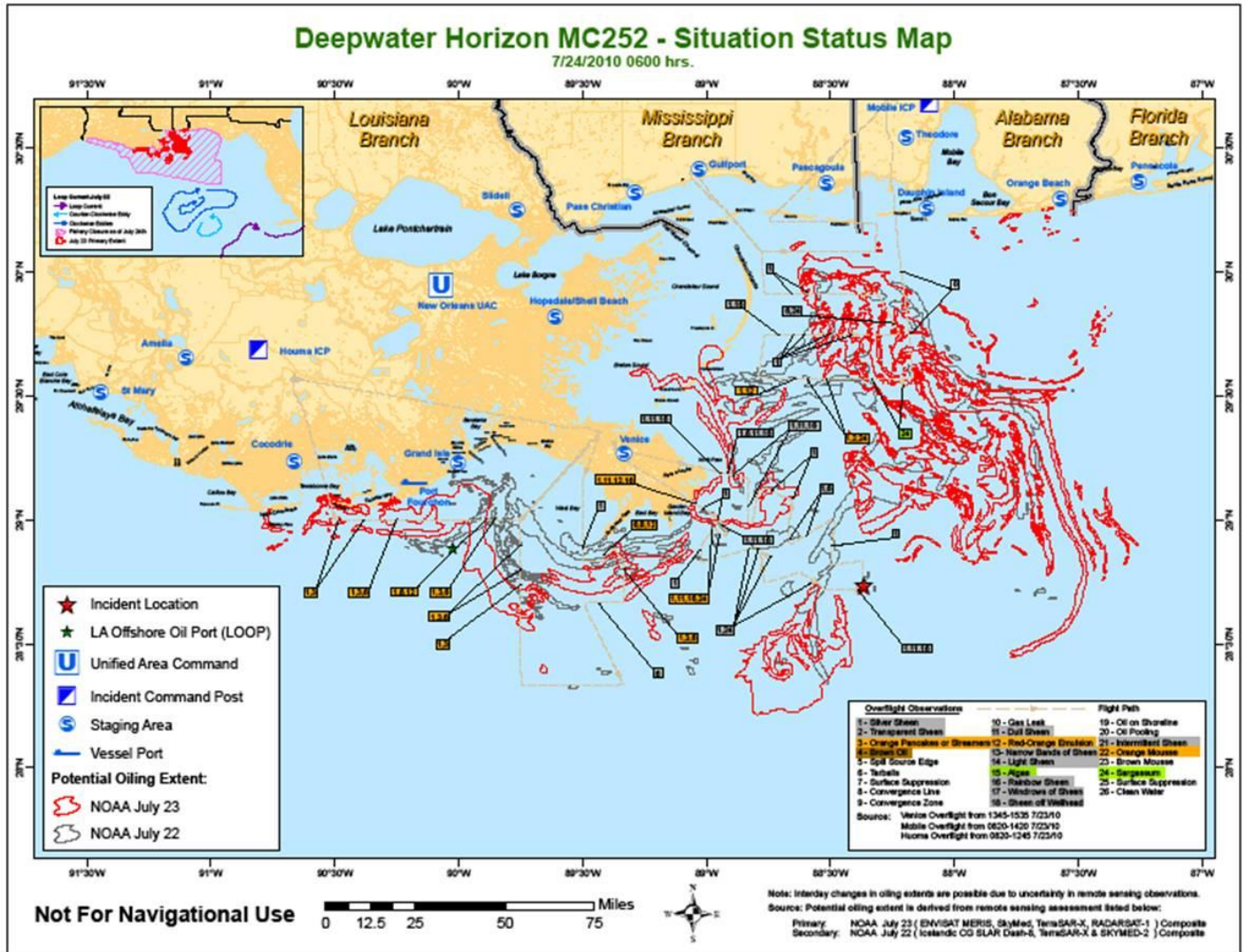
Follow the state/federal water line easterly to beginning point

The re-opened area was originally closed as a precaution, because light oil sheen that had been



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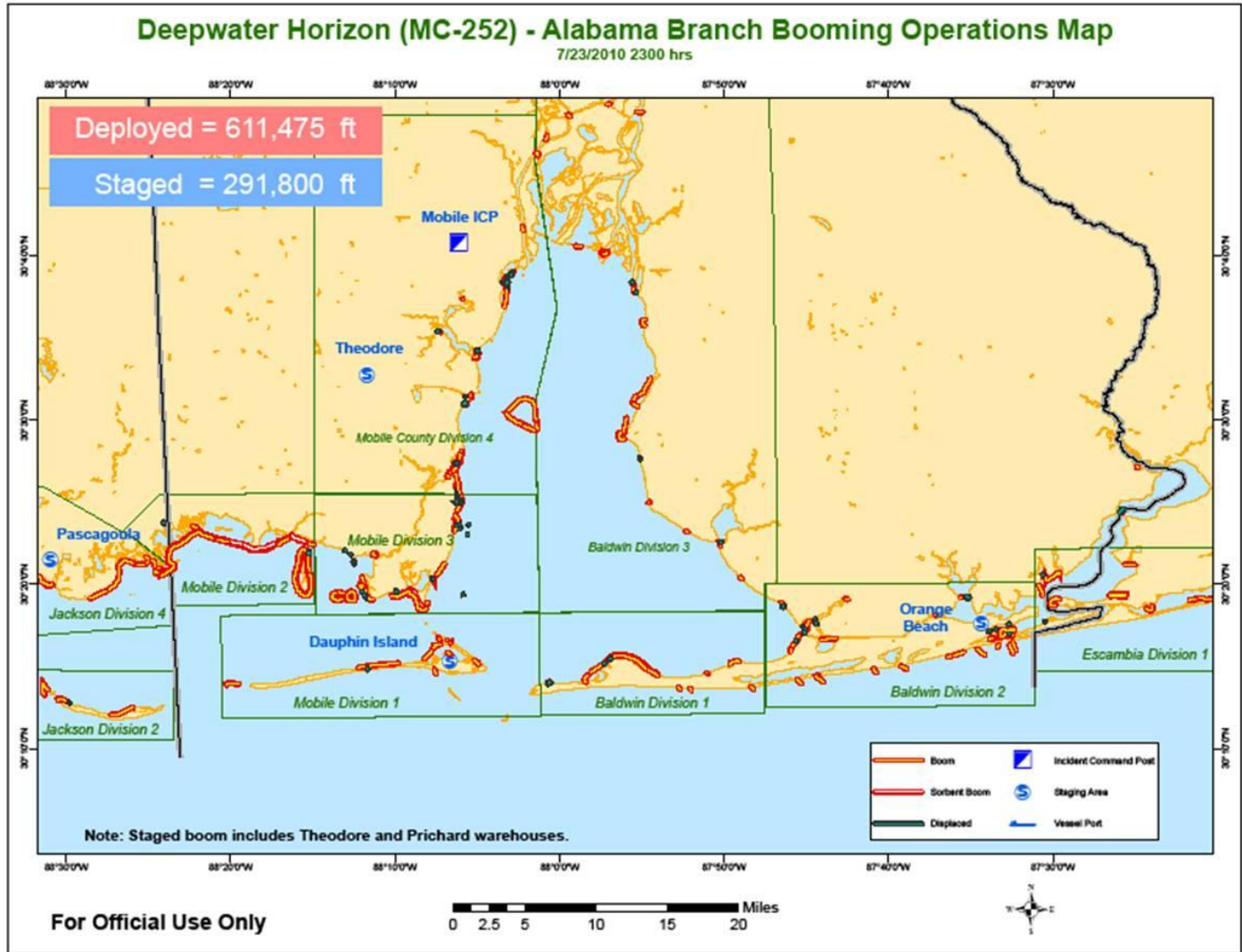
CURRENT FORECAST POSITION OF OIL SLICK





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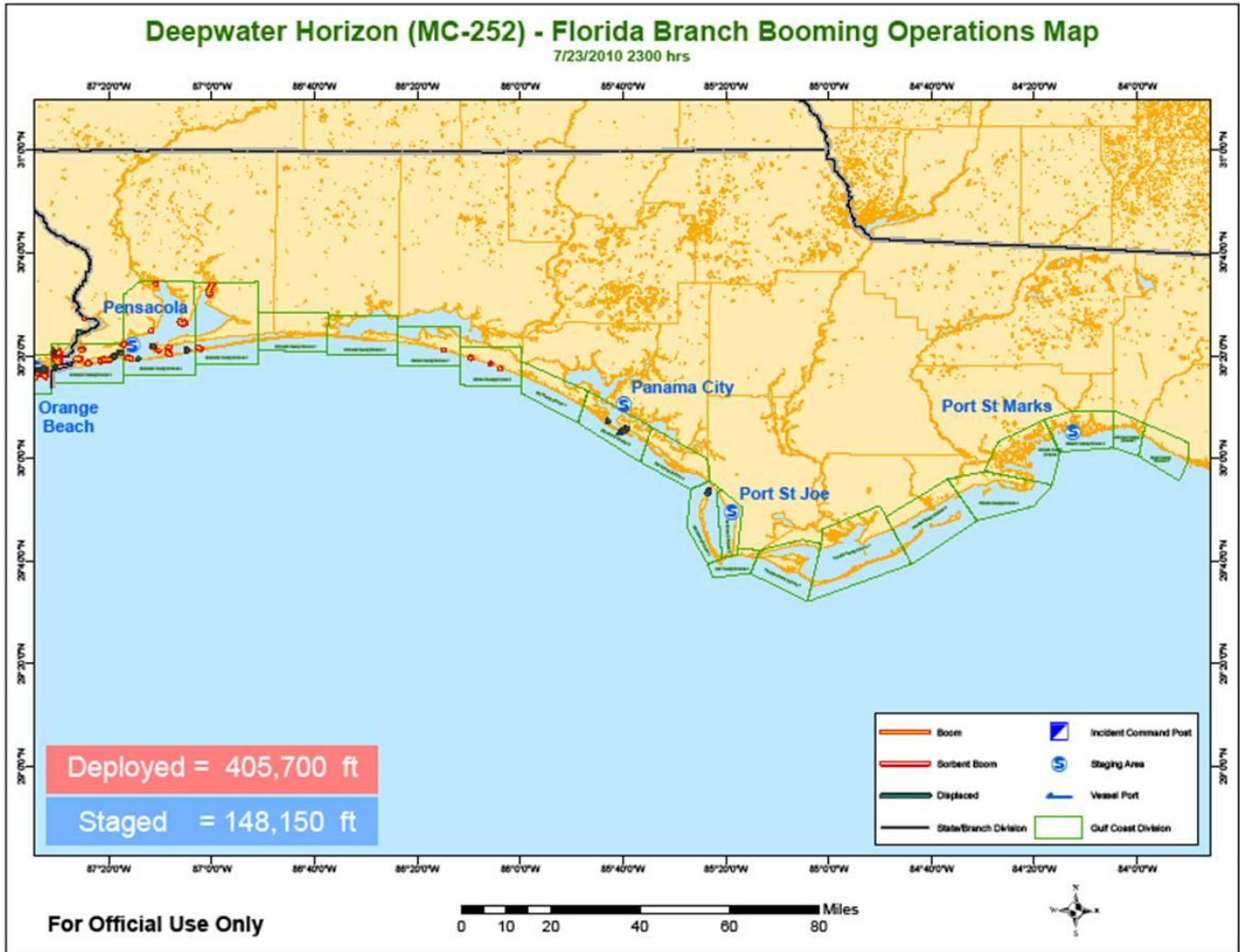
BOOM SITUATION STATUS MAP





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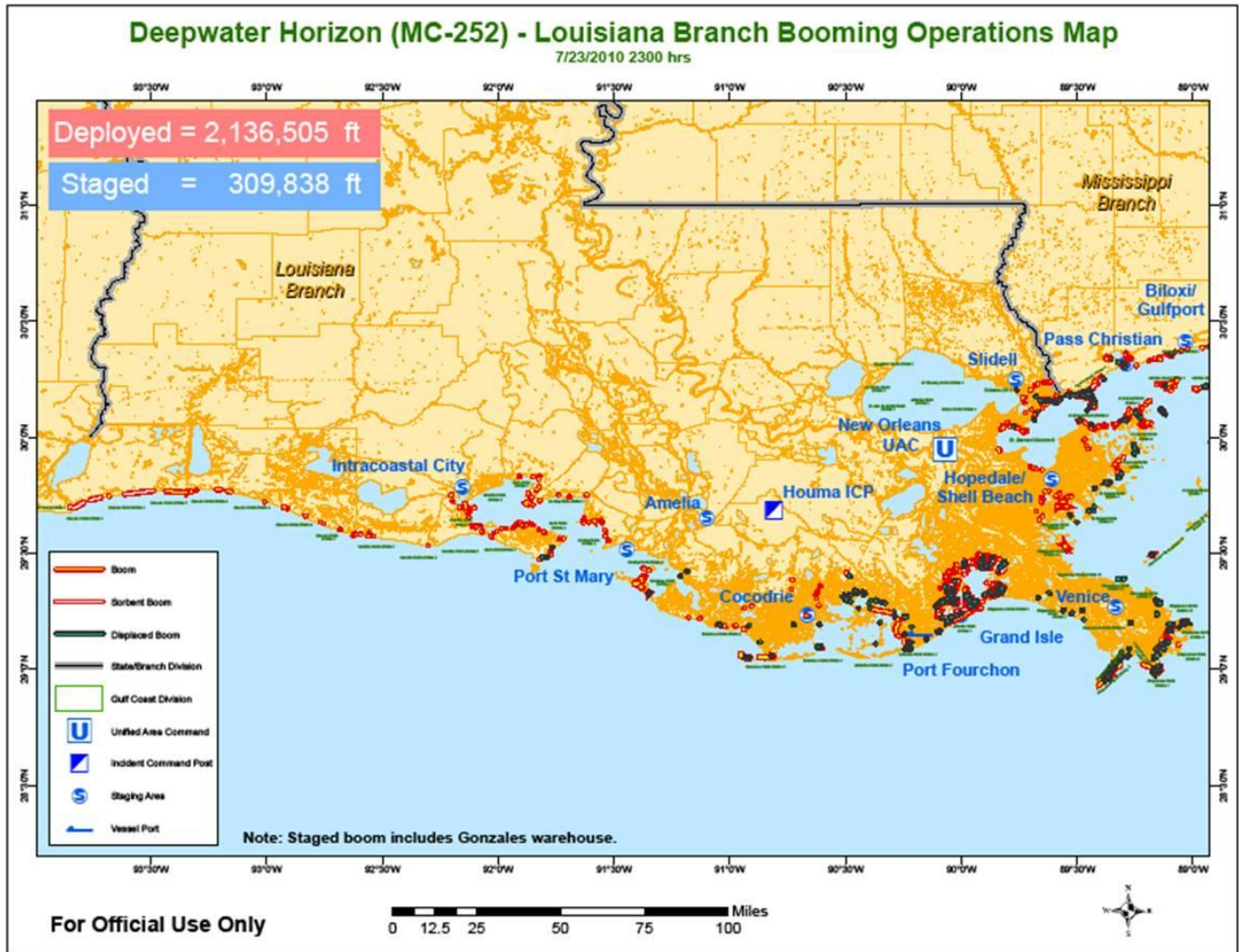
BOOM SITUATION STATUS MAP





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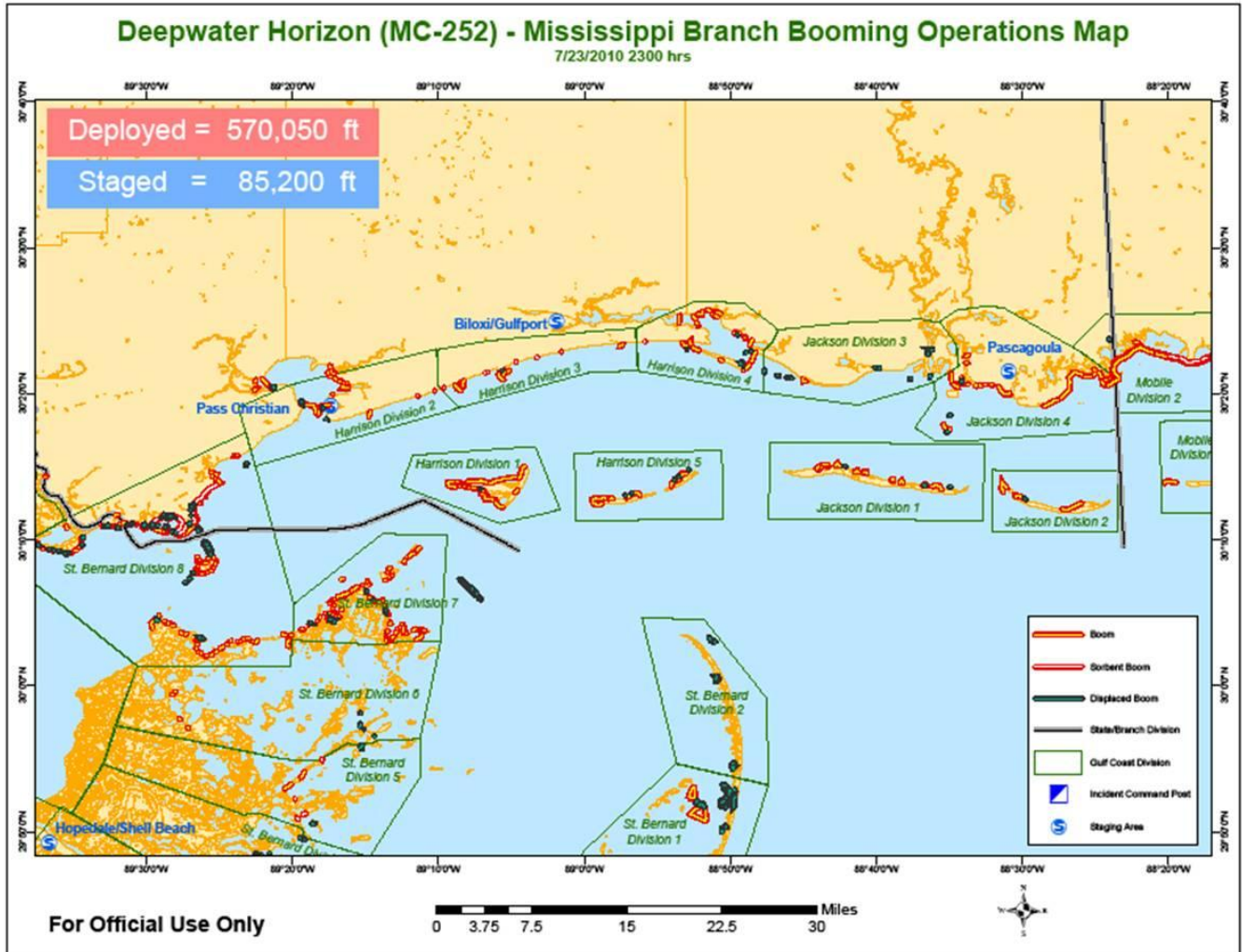
BOOM SITUATION STATUS MAP





National Incident Command
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BOOM SITUATION STATUS MAP





National Incident Command
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SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

NOAA/NOS/OR&R

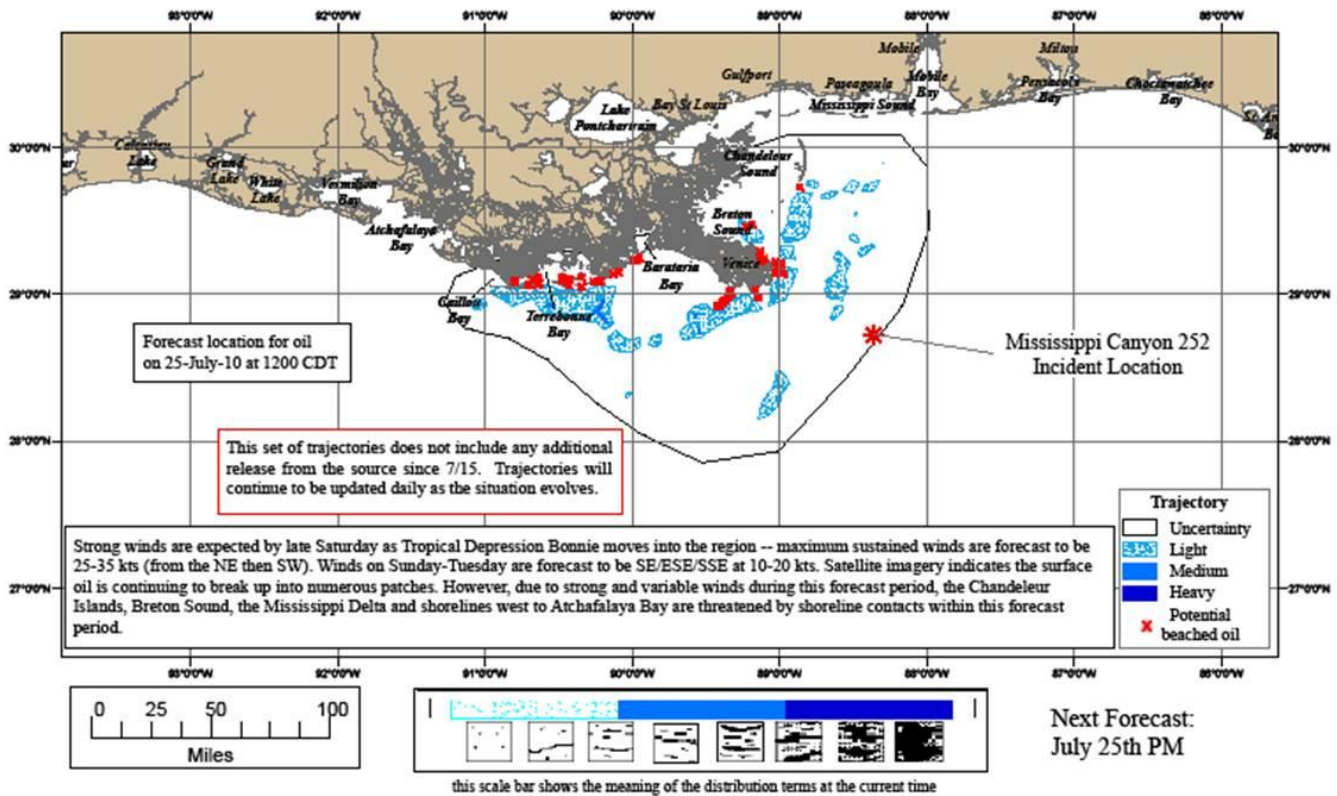
Nearshore

Estimate for: 1200 CDT, Sunday, 7/25/10

Date Prepared: 1900 CDT, Saturday, 7/24/10



This forecast is based on the NWS spot forecast from Saturday, July 24 AM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from analysis of satellite imagery (NOAA/NESDIS) obtained on Saturday. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.





National Incident Command
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SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

NOAA/NOS/OR&R

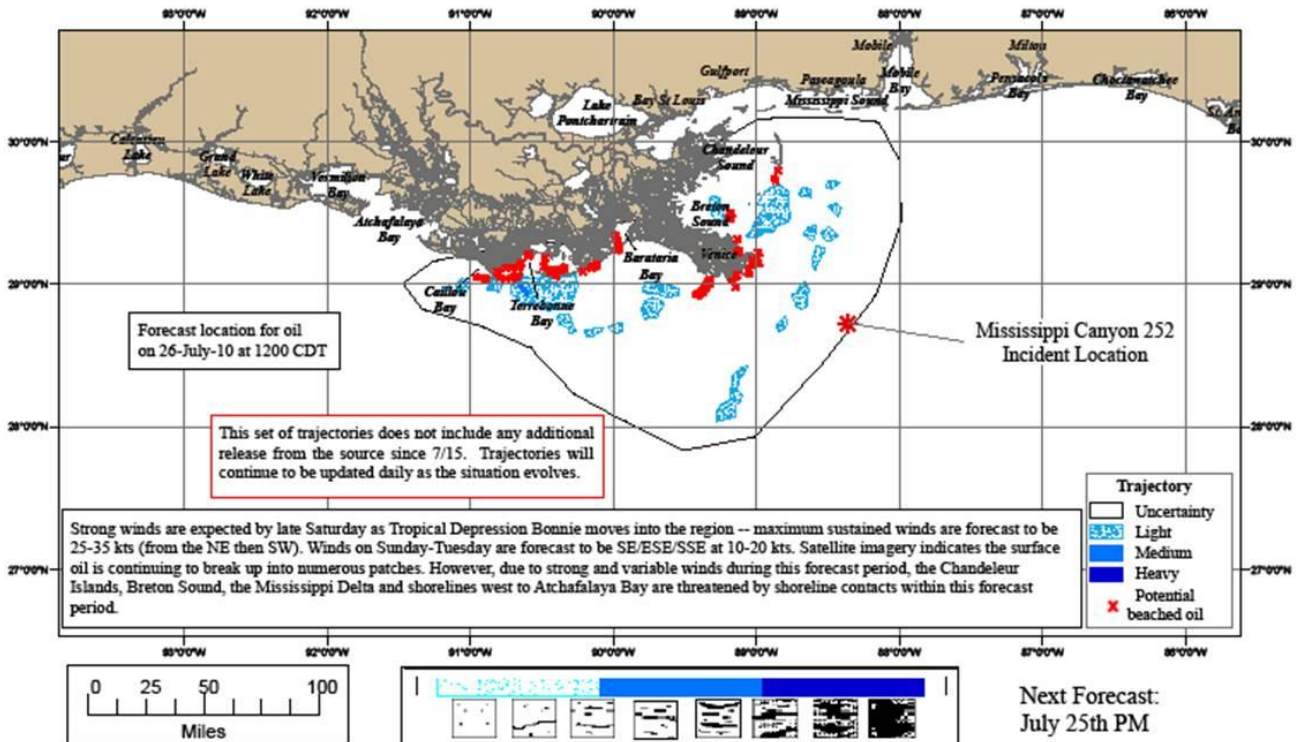
Nearshore



Estimate for: 1200 CDT, Monday, 7/26/10

Date Prepared: 1900 CDT, Saturday, 7/24/10

This forecast is based on the NWS spot forecast from Saturday, July 24 AM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from analysis of satellite imagery (NOAA/NESDIS) obtained on Saturday. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



this scale bar shows the meaning of the distribution terms at the current time



National Incident Command
0430EDT - 25 July 2010
Deepwater Horizon Spill Response

SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

NOAA/NOS/OR&R

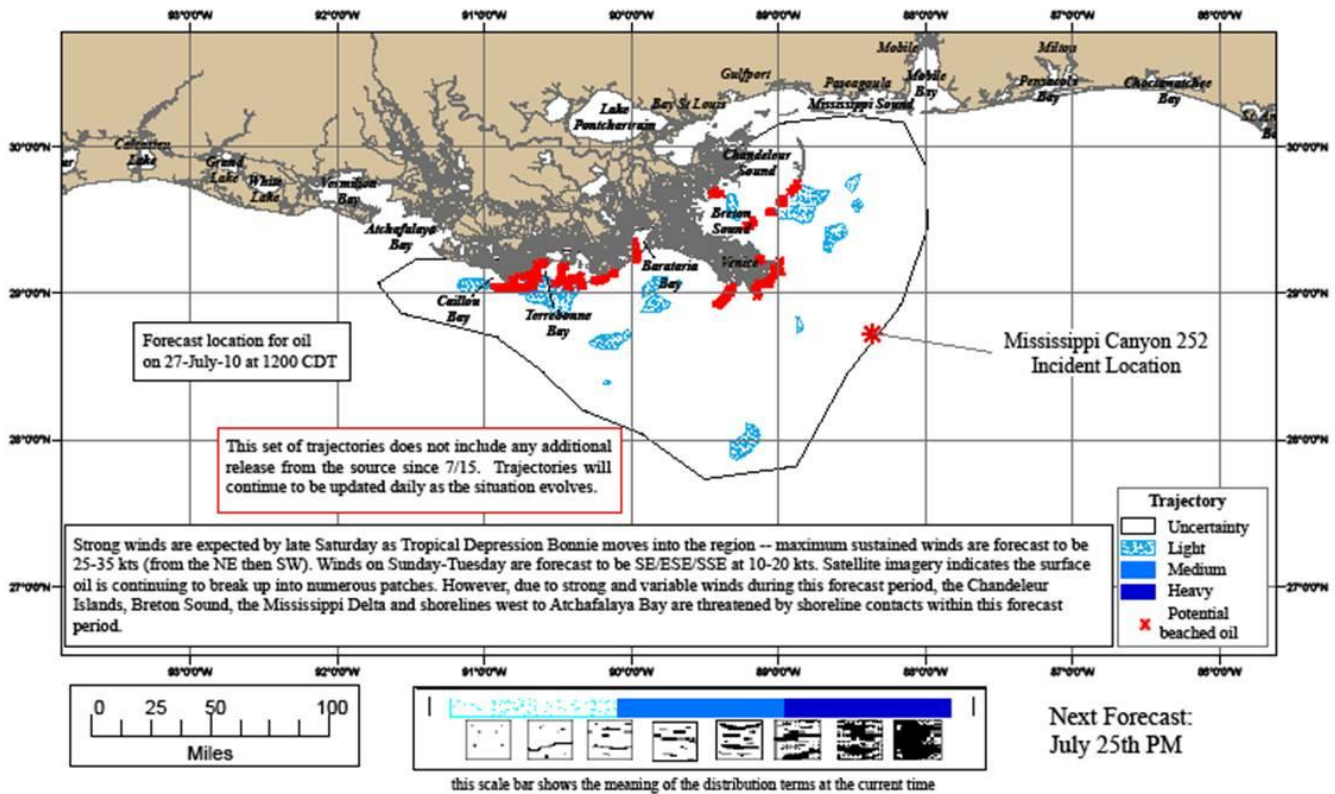
Nearshore

Estimate for: 1200 CDT, Tuesday, 7/27/10

Date Prepared: 1900 CDT, Saturday, 7/24/10



This forecast is based on the NWS spot forecast from Saturday, July 24 AM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from analysis of satellite imagery (NOAA/NESDIS) obtained on Saturday. The leading edge may contain turballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



01268-EPA-5377

"HQS-PF-flidr-NIC HQ Situation Unit"
<NIC-HQ-Situation-Unit@uscg.

Sent by:
NIC-HQ-Situation-Unit@uscg.
mil

07/25/2010 06:30 AM

To "HQS-PF-flidr-NIC HQ Situation Unit", Carl Terry, "DeepWater Support", "Galloway, James", "Gravitz, Bobby, USDA, JIC Liaison Officer", "HQS-DG-LST-NIC-HQ-Situation-Unit", "HQS-DG-LST-NIC-Situation Briefing", "Kampert, Eric", "Matwey, Benjamin", "Messenger, Karin", "Navy Fleet Forces Command", "Navy Logistics Crisis Action Cell, Navy Crisis Action Team", "NOAA Subsurface Monitoring", "Noble, Michaela", "OSD.Watch", "Pentagon Joint Staff", "Pizza, Jen, NOAA Administrator Executive Support", "Redington, James, Director USDA Operations Center", "USDA National Operations Center Watch"

cc "HQS-PF-flidr-NIC-HQ-Email Archive"

bcc

Subject National Incident Commander Brief 0630EDT 25 July 2010

Good Morning Admiral Allen,

Please find the attached Situation Brief Update that has been prepared by the NIC Situation Unit current as of 0430EDT 25 July 2010. Please see attached for full report.

Highlighted bullets below:

TROPICAL WEATHER OUTLOOK:

1. THE REMNANT LOW OF BONNIE...CENTERED ABOUT 25 MILES EAST-SOUTHEAST OF GRAND ISLE LOUISIANA...CONTINUES TO PRODUCE DISORGANIZED SHOWERS AND A FEW THUNDERSTORMS. RE-DEVELOPMENT OF THE SYSTEM IS NOT EXPECTED BEFORE THE LOW REACHES THE SOUTH CENTRAL LOUISIANA COAST EARLY THIS MORNING. THERE IS A LOW CHANCE...NEAR 0 PERCENT...OF THIS SYSTEM BECOMING A TROPICAL CYCLONE DURING THE NEXT 48 HOURS.

2. A DISORGANIZED AREA OF SHOWERS AND THUNDERSTORMS OVER THE SOUTHWESTERN GULF OF MEXICO IS ASSOCIATED WITH A BROAD LOW PRESSURE AREA ALONG THE MEXICAN COAST NEAR TUXPAN. DEVELOPMENT OF THIS SYSTEM IS NOT EXPECTED SINCE THE LOW IS FORECAST TO GRADUALLY MOVE INLAND OVER NORTHEASTERN MEXICO TODAY. THERE IS A LOW CHANCE...

NEAR 0 PERCENT...OF THIS SYSTEM BECOMING A TROPICAL CYCLONE DURING THE NEXT 48 HOURS.

ELSEWHERE...TROPICAL CYCLONE FORMATION IS NOT EXPECTED DURING THE NEXT 48 HOURS. (NWS Forecast 0300EDT 25 July)

* HELIX PRODUCER I (HPI) (8420115): From 0000-2359L 24JUL10, 0 bbls of oil were collected and transferred to the Loch Rannoch and 0 million SCF of gas were flared. As of 1200L the HP had produced and transferred to the LOCH RANNOCH a total of 23,743 bbls of oil and flared ~56.5 million SCF of gas since commencement of operations in MC252. (Houston Update 2000EDT 24 July)

* SUB-SEA DISPERSANT: Dispersant injections at the BOP were secured at 1417L 15JUL2010. (Houston Update 2000EDT 24 July)

* Q4000 (8767123): From 0000-2359L 24JUL10, 0 bbls of oil were flared and 0 SCF of gas were flared. As of 1200L the Q4000 had flared a total of 241,187 bbls of oil and 534.1 million SCF of gas since commencement of

operations in MC252. (Houston Update 2000EDT 24 July)

Copies of Situation Briefs are available on HSIN at
<https://government.hsin.gov>

V/R,
LT Joe McDowell
National Incident Command (NIC)
Situation Unit
24 hour hotline - 202-372-1710



National Incident Command Brief 0630 25 July 2010.pdf

01268-EPA-5374

"HQS-PF-flidr-NIC HQ Situation Unit"
<NIC-HQ-Situation-Unit@uscg.>

Sent by:
NIC-HQ-Situation-Unit@uscg.
mil

07/24/2010 04:38 AM

To "HQS-PF-flidr-NIC HQ Situation Unit", Carl Terry, "DeepWater Support", "Galloway, James", "Gravitz, Bobby, USDA, JIC Liaison Officer", "HQS-DG-LST-NIC-HQ-Situation-Unit", "HQS-DG-LST-NIC-Situation Briefing", "Kampert, Eric", "Matwey, Benjamin", "Messenger, Karin", "Navy Fleet Forces Command", "Navy Logistics Crisis Action Cell, Navy Crisis Action Team", "NOAA Subsurface Monitoring", "Noble, Michaela", "OSD.Watch", "Pentagon Joint Staff", "Pizza, Jen, NOAA Administrator Executive Support", "Redington, James, Director USDA Operations Center", "USDA National Operations Center Watch"

cc "HQS-PF-flidr-NIC HQ Situation Unit"

bcc

Subject RE: National Incident Commander Brief 1600EDT 23 July 2010 (Re-sent)

Good Morning Admiral Allen,

Please find the attached Situation Brief Update that has been prepared by the NIC Situation Unit current as of 0430EDT 24 July 2010. Please see attached for full report.

Highlighted bullets below:

TROPICAL WEATHER OUTLOOK: THE GULF OF MEXICO...
TROPICAL DEPRESSION BONNIE IS OVER THE E GULF OF MEXICO. SEE ABOVE. IN THE UPPER LEVELS...AN UPPER LEVEL LOW IS CENTERED OVER THE W GULF OF MEXICO NEAR 27N93W. UPPER LEVEL DIFFLUENCE S OF THE CENTER IS PRODUCING WIDELY SCATTERED MODERATE CONVECTION OVER THE BAY OF CAMPECHE AND S MEXICO FROM 16N-19N BETWEEN 92W-97W...AND FROM 19N-23N BETWEEN 97W-100W. EXPECT... BONNIE TO APPROACH THE NORTH CENTRAL GULF COAST IN LESS THAN 24 HOURS.

TROPICAL STORM WARNING:FOR THE NORTH ATLANTIC...CARIBBEAN SEA AND THE GULF OF MEXICO...

THE NATIONAL HURRICANE CENTER IS ISSUING ADVISORIES ON TROPICAL DEPRESSION BONNIE LOCATED ABOUT 125 MILES WEST-SOUTHWEST OF SARASOTA FLORIDA.

ELSEWHERE...TROPICAL CYCLONE FORMATION IS NOT EXPECTED DURING THE NEXT 48 HOURS.

* DISCOVERER ENTERPRISE (DE): DE has begun pulling Top Hat #7; taking on fuel to depart area at 1200. (Houston Update 1200EDT 23 July)

* HELIX PRODUCER I: Departed the area for the southwest. From 0000-1200L 23JUL10, 0 bbls of oil were collected and transferred to the Loch Rannoch and 0 million SCF of gas were flared. As of 1200L the HP had produced and transferred to the LOCH RANNOCH a total of 23,743 bbls of oil and flared ~56.5 million SCF of gas since commencement of operations in MC252.

* WELL INTEGRITY PLAN: Per Well Integrity Test Procedure, choke was completely closed at 1422L 15JUL10 and continues to hold steady (at ~.5 psi /hour). As of 1831L 23JUL10 pressure is 6871 psi at PT-3K-2 on the three ram capping stack. The capping stack has five minor leaks (hydrate bubbles)

that continue to be monitored and evaluated. (Houston Update 2000EDT 23 July; NCC email 2130EDT 23 July)

* SHORT TERM CONTAINMENT: Top Hat-The DE has deployed Top Hat #7 to depth and has moved within 1500 FT of the well. T-time is 29 hours.

SAFETY/PERSONNEL CASUALTIES: ICP Houma reports that a deckhand aboard the tug vessel, The Rock, has been reported missing. Report was made to CG Sector NOLA at 1309hrs CDT and a search was commenced immediately. Currently, CG Sector assets (small boat of out STA Grand Isle and CG Helo), Jefferson Branch assets, and local sheriff's department assets, are actively engaged in search around Grand Terre Island. Sector NOLA is SMC. Additionally, it is currently unknown if the deckhand has been aboard M/V The Rock throughout the day or has been elsewhere. The personal effects of the deckhand are all still in his stateroom.

ICP Mobile reports on 22JUL in Pensacola, FL there was an accident involving two civilians motorcyclists. As the motorcyclists attempted a passing maneuver around a piece of cleaning equipment (a front end loader) leased by BP, the cyclists struck another vehicle. Both cyclists were taken to the Hospital, one of them with minor injuries and the other has a broken right femur. Further information to be released as it becomes available.

As members began relocation due to severe weather, a report was received concerning a CG member involved in a car accident during the drive.

CG member was approximately 1 hour north of Port Fourchon driving behind 2 trucks. One truck rear-ended the other, and the member's vehicle rear-ended the truck in front of them. Member was wearing seatbelt, and the air bag did deploy. Injuries are very minor... no head injury or whiplash reported at this time, and member believes only sustained is a jammed left thumb. Member was assessed and released by an ambulance/EMT. Copies of Situation Briefs are available on HSIN at <https://government.hsin.gov>

V/R,
YNC Christine Ostrom
National Incident Command (NIC)
Situation Unit
24 hour hotline - 202-372-1710



National Incident Commander Brief 0430 EDT 24 JULY 2010.pdf

National Incident Command
DEEPWATER HORIZON RESPONSE
DAILY SITUATION REPORT
24 July 2010, 0430 EDT





National Incident Command
0430EDT – 24 July 2010
Deepwater Horizon Spill Response

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Tab C	UAC External Affairs Governmental Affairs Daily Report
Tab D	Joint Information Center 24-hour Summary
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Tab F	Fisheries Status
Tab G	Current Forecast Position of Oil Slick
Tab H	Boom Situation Status Maps
Tab I	Slick Trajectory Maps



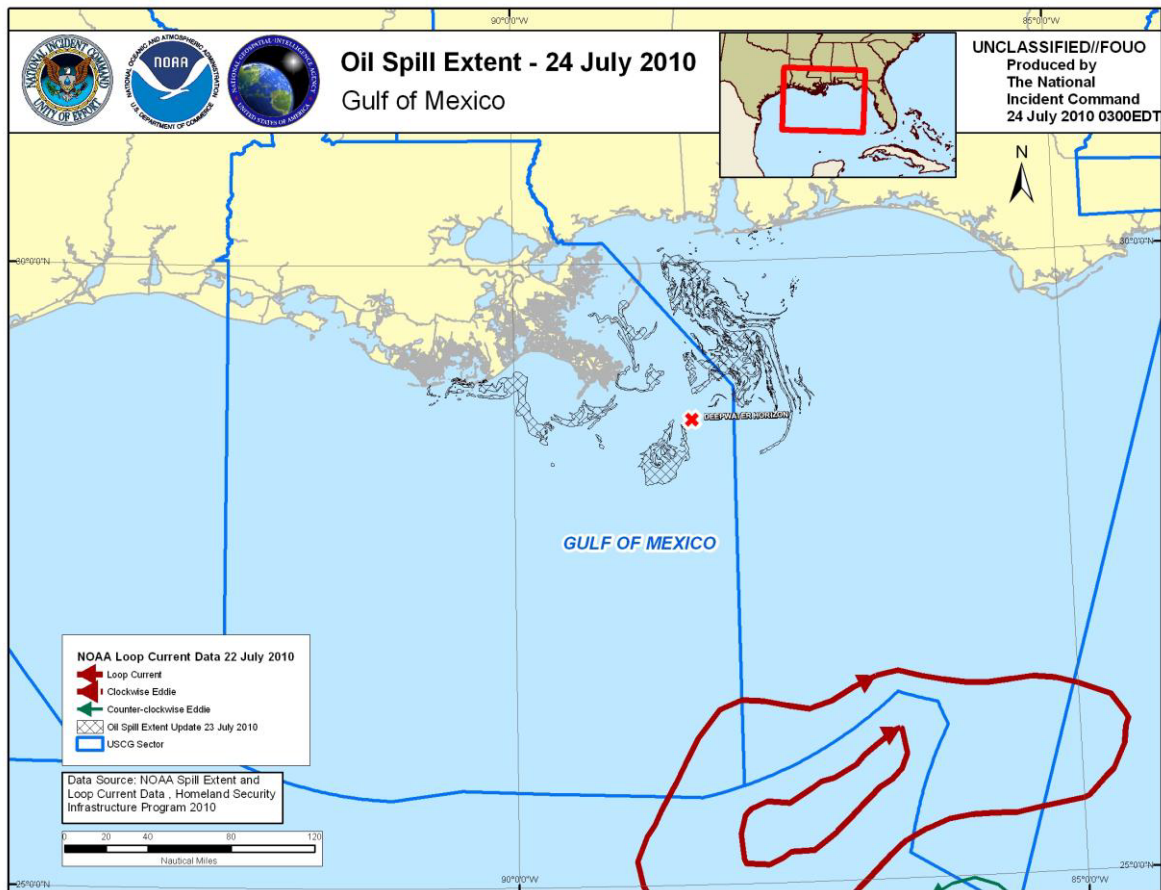
National Incident Commander Daily Situation Update

0430EDT - 24 July 2010

All emails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson

Deepwater Horizon Spill Response

(Updates in RED)



National Incident Commander Objectives:

1. Establish and manage a coordinated interagency response effort to effectively employ all resources required to mitigate current and long term environmental and economic impacts of the incident.
2. Engage and inform the public, stakeholders and the media, keeping them apprised of response activities and plans.
3. Engage across all levels of government to develop courses of action for issues that span multiple agencies and departments.

Unified Area Command Objectives:

1. Ensure the safety and welfare of citizens and response personnel.
2. Control the source of the spill.
3. Continue to contain, recover, and dispose of spilled material.
4. Continue to maximize use and availability of advanced source control and response technologies.
5. Continue to maximize the protection, assessment, and response to environmentally, sensitive areas and wildlife risk.
6. Ensure stakeholders, government officials, and the public are kept informed of source control and response actions.
7. Minimize social, political, economic, and environmental impacts.
8. Continue to optimize critical resource utilization and effectiveness from all agencies and organizations across all response areas.
9. Ensure sustainability by conducting strategic planning to address long-range planning concerns; including worst case scenarios, contingencies, resources, logistics, and potential gaps.



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HIGHLIGHTS OF THE LAST OPERATIONAL PERIOD: (UAC Sit Exec Sum 23 July)

- 0 controlled burns completed, 0 dispersant flights
- Capping stack: continued to perform well integrity test including monitoring and data collection
- DDII: storm packers set and tested. Pulling riser for storm conditions
- DDIII: storm packers set and tested. Pulling riser for storm conditions
- CPD: prepared to lay 2,900' of flexible hose for the free standing riser #2
- Q4000: displaced riser and prepared to disconnect LDIS
- HELIX PRODUCER: vented riser and disconnected
- BOA DEEP C: changed out BOP acoustic pressure/temp sensors
- DISCOVER ENTERPRISE: began pulling top hat#7
- Tropical Storm Bonnie becomes second named storm of the season; expected to move into Central Gulf over the weekend

WEATHER: (NOAA Spot Forecast 0400EDT 23 July)

Date	Wind (kts)	Sea State	Seas (ft)	Rain (%)
Saturday 24 July	NE 10-15 BCMG 25-35 GUSTS to 40	Extremely rough	3-5 BLDG 6-8	50
Saturday night 24 July	SW 25-35 BCMG SE 20-40 EARLY	Extremely rough	6-8 SBSDBG 4-6	70
Sunday 25 July	SE 10-15	Choppy	3-5	50
Sunday night 25 July	SE 10	Choppy	3-4	40
Monday 26 July	ESE 10-15 BCMG 15-20	Choppy to rough	4-6	40
Tuesday 27 July	SSE 10-15		2-3	40
Wednesday 28 July	SE 10		2-3	40
Thursday 29 July	VRB 5		1	20
Friday 30 July	WNW 5-10		1-2	20

TROPICAL WEATHER OUTLOOK: THE GULF OF MEXICO...

TROPICAL DEPRESSION BONNIE IS OVER THE E GULF OF MEXICO. SEE ABOVE. IN THE UPPER LEVELS...AN UPPER LEVEL LOW IS CENTERED OVER THE W GULF OF MEXICO NEAR 27N93W. UPPER LEVEL DIFFLUENCE S OF THE CENTER IS PRODUCING WIDELY SCATTERED MODERATE CONVECTION OVER THE BAY OF CAMPECHE AND S MEXICO FROM 16N-19N BETWEEN 92W-97W...AND FROM 19N-23N BETWEEN 97W-100W. EXPECT... BONNIE TO APPROACH THE NORTH CENTRAL GULF COAST IN LESS THAN 24 HOURS.

TROPICAL STORM WARNING:FOR THE NORTH ATLANTIC...CARIBBEAN SEA AND THE GULF OF MEXICO...

THE NATIONAL HURRICANE CENTER IS ISSUING ADVISORIES ON TROPICAL DEPRESSION BONNIE LOCATED ABOUT 125 MILES WEST-SOUTHWEST OF SARASOTA FLORIDA.



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ELSEWHERE...TROPICAL CYCLONE FORMATION IS NOT EXPECTED DURING THE NEXT 48 HOURS.

SOURCE CONTROL: (Houston Update 1200EDT 23 July)

Table with 5 columns: Vessel, OIL, GAS, Total Recovered/Flared to date: OIL, GAS. Rows include DISCOVERER ENTERPRISE, Q4000, HELIX PRODUCER I, and Cumulative oil/gas recovered.

- DISCOVERER ENTERPRISE (DE): Remains shut in. DE has begun pulling Top Hat #7; taking on fuel to depart area at 1200. Current T-time is 41 hours. (Houston Update 1200EDT 23 July)
HELIX PRODUCER I: Departed the area for the southwest. From 0000-1200L 23JUL10, 0 bbls of oil were collected and transferred to the Loch Rannoch and 0 SCF of gas were flared. As of 1200L the HP had produced and transferred to the LOCH RANNOCH a total of 23,743 bbls of oil and flared ~56.5 million SCF of gas since commencement of operations in MC252. As per the Well Integrity Test, the HP1 was shut-in at 1120L 15JUL10. Current T-time is 36 hours. Departed field and headed southwest. (Houston Update 2000EDT 23 July).
CAPPING STACK OPS: The Three Ram Capping Stack is in position. (Houston Update 2000EDT 22 July)
WELL INTEGRITY PLAN: Per Well Integrity Test Procedure, choke was completely closed at 1422L 15JUL10 and continues to hold steady (at ~.5 psi /hour). As of 1831L 23JUL10 pressure is 6871 psi at PT-3K-2 on the three ram capping stack. The capping stack has five minor leaks (hydrate bubbles) that continue to be monitored and evaluated. (Houston Update 2000EDT 23 July; NCC email 2130EDT 23 July)
SEISMIC / ACOUSTIC TESTING: GECO TOPAZ (9048689) completed two seismic passes 22 July. No seismic or acoustic surveys are planned today. Recovering seismic gear and moving South. (Houston Update 1200EDT 23 July).
MONITORING: Temperature at the casing was 39.8 degrees F. Geophones are installed (vibration - hourly) and recording data at the lower cement line on casing and "big ears" sensors have been installed (acoustic - 30 mins) on the casing 1 inch below the well connector. Monitoring will be recorded and collected by the BOA SUB C (9275153). T-time is 2 hour. Plan to remain on station. (Houston Update 1200EDT 23 July)



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- **HYDROSTATIC CONTROL PLAN:** Planning “Static Kill” of the well by pumping mud from the Q4000 through the choke and kill manifold into the top of the well. Scientific team reviewed the detailed procedures. Early start for executing the plan has been pushed back to ~02AUG10. (Houston Update 1200EDT 23 July)
- **SUB-SEA DISPERSANT:** Zero (0) from 0000-1200L 22JUL10. Dispersant injections at the BOP were secured at 1417L 15JUL2010.
- **Q4000:** From 0000-1200L 22JUL10, 0 bbls of oil were flared and 0 million SCF of gas were flared. As of 1200L the Q4000 had flared a total of 241,187 bbls of oil and 534.1 million SCF of gas since commencement of operations in MC252. As per Well Integrity Test Plan, the Q4000 was shut-in at 1050L 15JUL10. Preparing to pull yellow pod. Expect departure at 2400 23 July. (Houston Update 1200EDT 23 July)
- **VOLATILE ORGANIC COMPOUNDS (VOC):** No reported VOCs. (Houston Update 1200EDT 23 July)
- **SHORT TERM CONTAINMENT:** Top Hat-The DE has deployed Top Hat #7 to depth and has moved within 1500 FT of the well. T-time is 29 hours. (Houston Update 2000EDT 23 July)
- **LONG TERM CONTAINMENT AND DISPOSAL PLAN 1:** Standing by. (Houston Update 1200EDT 23 July)
- **LONG TERM CONTAINMENT AND DISPOSAL PLAN 2:** The FSR 2 inner riser has been completed. Upper riser work scheduled to be complete. Completed the 1060’ jumper & keel haul and installation. (Houston Update 1200EDT 23 July)
- **SUBSEA TIE-IN:** Planning and design work are ongoing for both the Rigel and Na Kika tie-in options. (Houston Update 1200EDT 23 July)

RELIEF WELL DATA: (Houston Update 1200EDT 23 July)

	Total Drill Depth (MD=measured or total drilled depth in feet)	Day # of Est. Completion Days	True Vertical Depth (from the sea floor)	Comments
DD-II	15,961’	55 of 104 (53 %)	15,200’	T-Time 98 hrs; Drilling of relief wells are not expected to be impacted by sea state.
DD-III	17,864’	78 of 104 (75%)	17,108’	T-Time 89 hrs; Drilling of relief wells are not expected to be impacted by sea state

- **DD-II:** 2nd Relief Well. (Day 55/104, 53% complete) DDII is holding at a depth of 15,961’ (15,200’ TVD), 10,961’ below sea floor conducting maintenance and will hold operations and await results of the DDIII relief well; tentative start of Wednesday. DDII has run 11 7/8” casing to depth and cemented. Pulling riser and heading Southwest. (Houston Update 1200EDT 23 July)
- **DD-III:** 1st Relief Well – (Day 78/104, 75% complete) DDIII is at a depth of 17,864’ (17,108’ TVD), 12,108’ below sea floor. Completed ranging run #13, data indicates 4ft (+/- 2 ft) off of Macondo Well Bore. Completed shear test and plans to case on the morning of 22 July. DDIII pulling riser and planned to head Southwest. (Houston Update 1200EDT 23 July)



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Deepwater Horizon Spill Response

(Updates in **RED**)

(Houston Update 2000EDT 23 July)

Name	Flag	Status/Location	Current Function	Comments
Q4000	United States	On-scene	Containment	Current T-Time 69 hours. Standing by. Shut down as of 1050CDT, 15 July Operational T-Time 69 hours. Operations may continue in sea states < 12'
GECO TOPAZ	United States	On-scene	Conduct Seismic Runs	Seismic Runs Operations may continue in sea states < 10'
NOAA PISCES	United States	Moored Pascagoula, MS	Seismic Runs	Seismic Runs with acoustics Operations may continue in sea states < 10'
NOAA GORDON GUNTHER	United States	On-scene	Conduct Seismic runs Replaced NOAA PISCES	Seismic Runs with acoustics Operations may continue in sea states < 10'
DISCOVERER ENTERPRISE	Marshall Islands	On-scene	Containment	Standing by. Departed field and heading south. Operational T-Time 114 hours. Operations may continue in sea states < 12'
HELIX PRODUCER I	Bahamas	On-scene	Oil Production Will process 20-25,000 bbls of oil/day at the CDP-1 free standing riser. Standing by to receive containment if required	Operational T-Time 36 hrs hours. Operations may continue in sea states < 12'
LOCH RANNOCH	United Kingdom	Off location	Shuttle Tanker Off location standing by to return to HP1 following additional seismic testing	Capacity is 1,000,000 bbls (40 days on station at full HPI production). Total volume on board is 24,628 bbls. Departed field and headed Southwest.
DISCOVERER CLEAR LEADER	Marshall Islands	On-scene	Containment	On DP standing by. 3800ft flexible on deck. Capacity is 125,000 bbls. Securing equipment and estimated departure 2000 hours.
DISCOVERER INSPIRATION	Marshall Islands	Mississippi Canyon Block 467	Demobilizing	Previously landed capping stack, preparing for demobilization
SKANDI NEPTUNE	Norway	On-scene	ROV operations	
MASSACHUSETTS	United States	On-scene	Shuttle Tank Barge Transfers oil from the DISCOVERER ENTERPRISE	
EVI KNUTSEN	Norway	Off location	Shuttle Tanker At Loop Anchorage conducting joint DP trials with TOISA PISCES	The tanker will store oil processed by the TOISA PISCES which has no storage capacity. Capacity is 750,000 bbls. Departed field and headed Southwest.



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Deepwater Horizon Spill Response

(Updates in RED)

Name	Flag	Status/Location	Current Function	Comments
NAVION FENNIA	Bahamas	Off location	Shuttle Tanker At Loop Anchorage conducting joint DP trials with TOISA PISCES	Capacity is 750,000 bbls. Departed field and headed Southwest.
SEILLEAN	Panama	Departed Trinidad. Enroute to Corpus Christi, TX	Containment FPSO, departed Port of Spain, Trinidad enroute to Galveston, TX for outfitting and commissioning of production systems. MSU Corpus Christi will conduct a Port State Control Exam prior to the SEILLEAN's departure for MC 252	Estimated arrival in Galveston, TX is OOA 24 July. Capacity is 310,000 bbls. T-time is 0 hours. (not in field)
OVERSEAS CASCADE	United States	Transiting	Shuttle Tanker Standing by in the field	On standby in the field. T-time is 0 hours.
TOISA PISCES	Liberia	Anchored at LOOP anchorage	Shuttle Tanker At Loop Anchorage performing joint DP trials	The vessel is expected to hook up to the CDP-2 free standing riser to continuously process oil. Departed field and headed Southwest.
SEACOR RIGOROUS	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	Have deployed 12" lightering transfer hose
LA CHEVAL	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	Have deployed 12" lightering transfer hose
NORMAND FORTRESS	Norway	En-route	Construction support	Install the pipeline crossing for the 2 subsea pipeline alternatives
WEST SIRIUS	Panama	On-scene	Construction support	Install freestanding Riser 2

CRITICAL RESOURCE MANAGEMENT: (Critical Resources Unit 21 July)

- The list of International offers of Assistance will be posted to HSIN on Monday evenings at 1900EDT.
- **International Offers of Assistance: Government to Government**
 - As of 21 July, the NIC has received 70 offers from 28 countries and 4 International Organizations.
 - 44 offers were for critical resources, 40 have been accepted.
 - In total, 46 govt-govt and Intl Org offers have been accepted to date.
- **International Offers of Assistance: Private, Government and IMO Facilitated**
 - As of 21 July, the NIC has received 54 offers of assistance from private companies
 - 25 offers were submitted directly by private entities
 - 29 offers were facilitated by foreign governments or the IMO
 - 33 offers were for critical resources, 6 offers have been accepted
- **Domestic Offers of Resources**
 - As of 21 July, the NIC has received 76 domestic offers
 - 18 originated through the Homeport website
 - 9 offers have been accepted
 - 25 offers were for critical resources; none have been accepted



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Deepwater Horizon Spill Response

(Updates in RED)

• **Skimmers (DWH AAG 22 July)**

Foreign Skimmers	Domestic Skimmers	Navy Skimmers	Skimmers Freed up by Emergency Rule
49	733	53	27

- State by State listing of all Inshore and Near Shore skimmers now listed in NIC Deepwater Horizon Response "At a Glance" spreadsheet.
- UAC confirms 309 skimmers delivered on 19 July. (UAC 0258EDT 19 July)
- Number of foreign skimmers in theatre recently verified by UAC CRU (Email dtd 23 July).

• **Domestic Sources:**

Homeport website to collect skimmer availability went live on 01 July at 0900.

• **DOD: RFA 78B**

- In theater: 27 shallow water skimmers, 4 Harbor Busters, and 35 tow boats
- Enroute: 1 shallow water skimmers expected to arrive on Friday 23 July.

CLEAN- UP/RESPONSE OPERATIONS SHORESIDE: (DWH AAG 0600 23 July)

	LA	MS	AL	FL	TX	TOTAL
Current Miles of Shoreline Impact	362.2	107.1	70.2	90.3	0	629.8
People Assigned	1,242	1,571	2,548	3,861	0	9222

TEXAS:

SHORELINE: No SCAT conducted.

NEARSHORE: NSTR

OFFSHORE: Overflights cancelled until further notice.

LOUISIANA:

SHORELINE: Branches are responding to oiling in several locations from St. Bernard Parish to Grand Isle. Continued ops throughout Barataria Bay, South Pass and Grand Terre. Only light oiling found.

Heavy oil impact has decreased.

INSHORE: Fishing vessel skimming Task Forces and Shallow Water Barge Skimming Systems were operational.

OFFSHORE: Skimming was limited due to weather. Oily sheen still near the source.

MISSISSIPPI:

SHORELINE: Light oiling reported throughout state. Manual cleanup continued at Belle Fontaine and Pascagoula. Moved staging area equipment to Severe Weather Contingency Plan storage sites.

NEARSHORE: All task forces were on standby and made preparations for severe weather.

OFFSHORE: ICP Houma will retain tactical control of eleven ICP Mobile offshore assets.



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Deepwater Horizon Spill Response

(Updates in RED)

Due to offshore weather conditions, small vessels, barges and VOOs have been instructed to recover equipment, enter decon and seek safe harbor. Offshore vessels were instructed to review their company's severe weather evacuation plan and act accordingly.

ALABAMA:

SHORELINE: Heavy tarball impact on West Point Island, moderate impact on Little Dauphin Island and no new impact reported throughout Baldwin County. Manual cleanup operations continued at Fort Morgan, Gulf Shores, Orange Beach, West Beach, Pelican Island, East Beach, and West Point Island. Moved staging area equipment to Severe Weather Contingency Plan storage sites.

NEARSHORE: All task forces were on standby and have made preparations for severe weather.

OFFSHORE: ICP Houma will retain tactical control of eleven ICP Mobile offshore assets. Due to offshore weather conditions, small vessels, barges and VOOs have been instructed to recover equipment, enter decon and seek safe harbor. Offshore vessels were instructed to review their company's heavy weather evacuation plan and act accordingly.

FLORIDA:

SHORELINE: No new oiling reported. Manual beach cleaning continued in Escambia, Santa Rosa, Okaloosa, Walton and Bay Counties. Continued moving staging area equipment to Severe Weather Contingency Plan storage sites.

NEARSHORE: All task forces were on standby and made preparations for severe weather.

OFFSHORE: ICP Houma will retain tactical control of eleven ICP Mobile offshore assets. Due to offshore weather conditions, small vessels, barges and VOOs have been instructed to recover equipment, enter decon and seek safe harbor. Offshore vessels were instructed to review their company heavy weather evacuation plan and act accordingly.

SAFETY/PERSONNEL CASUALTIES: ICP Houma reports that a deckhand aboard the tug vessel, The Rock, has been reported missing. Report was made to CG Sector NOLA at 1309hrs CDT and a search was commenced immediately. Currently, CG Sector assets (small boat of out STA Grand Isle and CG Helo), Jefferson Branch assets, and local sheriff's department assets, are actively engaged in search around Grand Terre Island. Sector NOLA is SMC. Additionally, it is currently unknown if the deckhand has been aboard M/V The Rock throughout the day or has been elsewhere. The personal effects of the deckhand are all still in his stateroom.

ICP Mobile reports on 22JUL in Pensacola, FL there was an accident involving two civilians motorcyclists. As the motorcyclists attempted a passing maneuver around a piece of cleaning equipment (a front end loader) leased by BP, the cyclists struck another vehicle. Both cyclists were taken to the Hospital, one of them with minor injuries and the other has a broken right femur. Further information to be released as it becomes available.

As members began relocation due to severe weather, a report was received concerning a CG member involved in a car accident during the drive.

CG member was approximately 1 hour north of Port Fourchon driving behind 2 trucks. One truck rear-ended the other, and the member's vehicle rear-ended the truck in front of them. Member was wearing seatbelt, and the air bag did deploy. Injuries are very minor... no head injury or whiplash reported at this time, and member believes only sustained is a jammed left thumb. Member was assessed and released by an ambulance/EMT.



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Deepwater Horizon Spill Response

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Member was driven to New Orleans and checked into hotel. Local CG HS assets will assess member in the morning. Additional medical treatment is not anticipated.

(NIC Bulletin 2000EDT 23 July)

OIL SPILL LIABILITY TRUST FUND (OSLTF) FINANCIAL UPDATE:

(NPFC Executive Financial Summary Report 22 July)

OSLTF Emergency Fund Remaining	\$31,201,274.83
Fed Project Ceiling	\$359,500,000.00
Obligated funds to Date	\$331,911,507.52
Fed Project Ceiling Remaining	\$27,588,492.48

BP CLAIMS SUMMARY: (BP Claims Report 23 July)

- Total Number of Claims: 125,539
- Total Amount Disbursed: \$ 239,469,364.00
- Number of Claims Denied: 0
- Number of Checks Disbursed: 78,750

BP CLAIMS CALL CENTER STATISTICS: (BP Claims 23 July)

- Calls Received: 1,682
- Call operators: 156
- Checks written: 1,864
- Cumulative Checks written: 78,750
- Managers/adjusters in field: 1,187
- Claim Centers: 36

FUTURE PLANS (Next 24-48 hours): (UAC Sit Exec Sum 23 July)

- Continue to monitor VOCs; utilize dispersants as necessary
- Capping stack: continue to monitor and collect data
- DDII & DDIII: evade severe weather
- CDP: evade severe weather Q4000: conduct flush in preparation for possible static kill or weather related relocation if necessary
- HELIX PRODUCER: evade severe weather
- DISCOVERER ENTERPRISE: continue pulling top hat #7 and evade severe weather
- BOA DEEP C: Disconnect yellow pod

NIC STRATEGIC EFFORTS:

• **FRTG Flow Rate Analysis**

This improved estimate is based on more and better data that is available after the riser cut data which helps increase the scientific confidence in the accuracy of the estimate. As the Government continues to collect additional data and refine these estimates, it is important to realize that the numbers can change. In particular, because the upper number is less certain, it is important to plan for the upper estimate plus additional contingencies immediately. The most likely flow rate of oil is between 35,000 and 60,000 barrels per day.



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- **International Engagement Strategy**

Interagency Strategic Planning (IASP) maintains country specific files on the potential for impact from the DWH pollution incident on foreign countries. To date, IASP provided briefs to DOS on projections for impact to Cuba, Bahamas, and Bermuda. Brief for Mexico is scheduled for 04 August at NIC. Expected participants are scientists. IASP facilitated the release of technical scientific information compiled by NOAA to DoS, responding to Cuban government request for information.

- **Hurricane/Severe Weather Contingency Plan**

An updated version of the Severe Weather Contingency Plan (SWCP) Revision 4 has been posted to HSIN, reduced in size and is digitally searchable. SWCP revision 4 was provided to CG Congressional Affairs for posting on a portal for Congressional representative and staff access. Hurricane planning continues at UAC and UICs. SWCP revision 5 is in progress. A SWCP executive summary is posted in the IASP folder on HSIN.

- **NIC Strategy Implementation**

NIC Strategy Implementation doctrine version 2.0 has been disseminated and posted on HSIN. Version 3.0 is in draft.



National Incident Command
0430EDT – 24 July 2010
Deepwater Horizon Spill Response

NOC-PRODUCED SENIOR LEADERSHIP BRIEF

1200 EDT 23 July 2010

Updates in bold blue

Secretary of Homeland Security Priorities

- Ensure Responsible Party (RP) continues efforts to permanently stop the oil leak.
- Ensure all capabilities (government, private, and commercial) and resources are being leveraged to protect the environment and facilitate a rapid, robust cleanup effort.
- Ensure every effort is being made to include and inform the local communities in support of response operations.

Current Situation

- **Tropical Storm Bonnie**
 - **Location: 35 miles south-southwest of Miami, FL.**
 - **Moving west-northwest at 18 mph; maximum sustained winds of 40 mph.**
 - **Tropical Storm warnings from Destin, FL to Morgan City, LA.**
 - **Tropical Storm force winds extend up to 85 miles from center.**
 - **Predicted landfall southern FL 23 July, landfall in LA late 24 or 25 July.**
 - **Expected to produce 1-3 inches of rain over southern FL.**
 - **Storm surge of 1-2 ft over the Florida Keys and southern FL peninsula.**
 - **Isolated tornados possible over extreme southern FL today.**
- **Oil Stoppage**
 - **Well Integrity Plan**
 - Well Integrity Test ongoing. (NIC)
 - Oil flow remains secured.
 - **Pressure on three ram capping stack increased to 6,871 pounds per square inch.**
 - 5 minor leaks (hydrate bubbles) have been found on the three ram capping stack; leaks are being monitored and evaluated.
 - Continuing acoustical surveys and seismic runs; no anomalies.
 - **Survey vessels prepared to evade severe weather.**
 - **Changed out BOP acoustic pressure/temp sensors.**
 - **Hydrostatic Control Plan:**
 - Plans continue for a static kill of the well. (NIC)
 - Q4000 prepared for possible static kill. (NIC)
 - **Prepared to evade severe weather.**
 - **Earliest start for execution is 2 Aug.**



National Incident Command
0430EDT – 04 August 2010
Deepwater Horizon Spill Response

- **Oil/Gas Recovery**
 - **No gas or oil recovered/flared 1 Aug.**
 - Total oil/gas recovered/flared to date: 827,033 barrels of oil and 1,863 million cubic ft of gas. (NIC)
- **Oil Flow**
 - Flow Rate Technical Group (FRTG) estimates oil discharged to date is 3,000,000 – 5,200,000 barrels. (NIC)
- **Oil Landfall**
 - **Current amount of shoreline impacted: 631.6 miles. (NIC)**
 - AL: (NIC)
 - Beaches cleaned in Mobile and Baldwin Counties.
 - FL: (NIC)
 - Cleanup continues in Escambia, Santa Rosa, Okaloosa, Walton, and Bay Counties.
 - LA: (NIC)
 - Only light oiling reported.
 - MS: (NIC)
 - Light tar balls on Horn, Bell Fontaine, and Greenwood Islands and Graveline Beach.
 - TX: (NIC)
 - No Shoreline Cleanup and Assessment Team operations scheduled.
- **Operations**
 - **No In Situ Burns (ISB) conducted 1 Aug. (NIC)**
 - Booming/skimming operations continue, weather permitting. (NIC)
 - **Oily water mixture recovered to date: 826,466 barrels.**
- **Health Concerns**
 - Heat stress remains the primary health concern for response workers. (OHA)
- **Dispersants**
 - **No aerial dispersant flights flown 1 Aug. (NIC)**
 - Subsea dispersant injection has stopped. (NIC)
- **Shipping Channels/Ports**
 - All shipping channels/ports remain open in the Gulf Coast Region. (USCG)
 - To date, a total of 6 vessels have required decontamination. (NIC)
- **Assets on Scene:**
 - **Personnel: 30,282 (NIC)**
 - **Boom to date: 11,688,306 ft (3,584,990 containment/8,103,316 sorbent) (UAC)**
 - Dispersant to date: 1,843,786 gals (1,072,514 surface/771,272 subsea) (NIC)



National Incident Command
0430EDT – 04 August 2010
Deepwater Horizon Spill Response

- o **Total vessels assigned: 4,556 (NIC)**
- o **Fixed-wing aircraft: 29 (NIC)**
- o **Helicopters: 57 (NIC)**

Federal Agencies/Departments

- **US Coast Guard (USCG)**
 - o Continuing incident coordination and response activities.
- **Customs and Border Protection (CBP)**
 - o Providing flight advisory information to aircraft participating in disaster response and video to track oil plume movement; **mission-hours to date: 1,362.8**
- **Interagency Remote Sensing Coordination Cell (IRSCC)**
 - o Active at the Unified Area Command; managing remote sensing platforms.
- **Federal Emergency Management Agency (FEMA)**
 - o Supporting NIC activities and Federal On-Scene Coordinator.
- **Department of Agriculture (USDA)**
 - o Animal and Plant Health Inspection Service providing wildlife recovery services.
- **Department of Defense (DoD)**
 - o 1,708 National Guard members activated in LA, MS, AL, and FL.
- **Department of Energy (DOE)**
 - o Assisting Unified Area Command and supporting interagency solutions group.
- **Environmental Protection Agency (EPA)**
 - o Continuing to sample air, water, sediment, and waste.
- **Health and Human Services (HHS).**
 - o **The Florida Fish and Wildlife Conservation Commission reopened gulf waters for harvest of saltwater fish from the beaches out 9 nautical miles into the Gulf extending from the AL line east to the Pensacola Beach water tower.**
 - o **Total personnel deployed: 53**
- **Department of the Interior (DOI)**
 - o Bureau of Ocean Energy Management, Regulation and Enforcement (BOEMRE) continues to assist with well integrity tests.
 - o **There were no sightings of skimmable oil either through air operations or satellite observations on 1 Aug.**



National Incident Command
0430EDT – 04 August 2010
Deepwater Horizon Spill Response

- **National Oceanic and Atmospheric Administration (NOAA)**
 - Weather forecast:
 - **Mon, 2 Aug: South winds 5-10 knots; seas 1 ft.**
 - **Tues, 3 Aug: South-southwest winds at 5 knots; 1 ft.**
 - **Wed, 4 Aug: Variable winds 5 knots; seas 1 ft.**
- **Department of State (DOS)**
 - Assisting in coordinating the response to offers for international assistance.
- **Department of Transportation (DOT)**
 - Assisting with air traffic control operations, including temporary flight restrictions.

Critical Infrastructure Key Resources (CIKR)

- **National Infrastructure Coordinating Center (NICC)**
 - Continuing to monitor CIKR.

State and Local Agencies

- AL, FL, LA, MS and TX are communicating with DHS daily.

National Operations Center

- Current Posture: Phase 2 - Concern; Crisis Action Team activated.
- **The next SLB will be published at 1100 EDT 3 Aug.**



Deepwater Horizon Spill Response

<p>National Media</p> <p><u>NOLA JIC:</u></p> <ul style="list-style-type: none"> • CBS National: *Static Kill story featuring interview with CDR Teri Jordan, reporter stand-up filmed by PA1 Adam Eggers. Written story for web featuring photographs by PA1 Adam Eggers. • CNN: *Static kill story featuring interview with CDR Teri Jordan and possible localized sound bite with BM1 Burns on small boat about being a local person helping on scene. <p><u>HOUMA JIC:</u></p> <p>Houma ICP: Not engaged with national media.</p> <p>Venice:</p> <ul style="list-style-type: none"> • Mr. Tom Bearden, PBS National, interviewed CDR Gelzer, Venice Branch Director, on current ops. Shot B-roll of the Command Center. <p>Grand Isle: Not involved with national media.</p> <p>Cocodrie: Not involved with national media.</p> <p><u>MOBILE JIC:</u></p> <ul style="list-style-type: none"> • CBS-Amy Burnbaum: Requesting video of sea turtle hatchling release from 8/2/10's media availability. Video was provided by Kennedy Space Center. 	<p>Social Media</p> <p>Activity summary for 1AUG2010 to 3AUG2010:</p> <ul style="list-style-type: none"> • 1315 blog mentions • 2,527 news mentions • 744 tweets (estimated total) • 178 message board postings • 1.8 million total web hits in selected date range.
<p>NGO, Non-Governmental Organizations</p> <ul style="list-style-type: none"> • VALs teleconference to discuss a process of interaction with them to support NGO coordination and assistance. • Ongoing activities to implement registration, inquiry, and response efforts for Gulf States NGOs. • Developing process within UAC to respond to wide range of inquiries. • Met with OEJ representative to update NGO outreach and future activities. 	<p>0800 Governors teleconference – briefing by CAPT Gautier, NIC and Mark Sogge, FRTG</p> <p>0800 U.S. Representatives Pence, Dent, Olson, and Cao visit UAC with briefing and overflight to source, Grand Isle, Barataria Bay</p> <p>0800 EPA Deputy Regional Administrator (Region 4) Beverly Banister visit and tour of ICP Mobile – EPA led event.</p> <p>1030 Managers from the South Florida Water Management District visited the FPCP. CAPT Remen conducted the tour and a briefing was provided.</p> <p>1200 Native American Stakeholders – briefing by CDR O’Brian, USCG; Deb Ingram; Carol Walker, SBA.</p> <p>1400 Local Officials teleconference -- briefing by Jessica White, USCG; CDR Rego, USCG; and CAPT Martin, USCG.</p> <p>1800 Branch St. Petersburg – the SECNAV will be attending a Town Hall meeting at FWRI building.</p>



Unified Area Command Daily External Affairs Report Summary August 03 2010

Key Message/Messages

“The static kill will increase the probability that the relief well will work. But the whole thing will not be done until the relief well is completed. The static kill is not the end all be all. It is a diagnostic test that will tell us a lot about the integrity of the casing and the wellbore. It will tell us about the tolerance for volume and pressure. But in the long run, drilling into the annulus and into the casing pipe from below, filling that with mud and then filling that with cement is the only solution to the end of this.”

Adm. Thad Allen

Key Efforts

Wednesday, August 4

0800 Governors teleconference
0800 BOEM – Director Bromwich Panel regional meeting on drilling, safety and response in New Orleans.
0930 Two members of Rep. Gus Bilirakis’s staff will tour the Branch CP. CDR Burns and Timyn Rice from DEP will conduct the tour and briefing.
1400 Local Officials Teleconference
1400 Congressional Teleconference
1800 Branch Key West – the natural resource defense coalition hosting a Gulf oil spill forum at the NOAA Eco-Discovery Center in Key West.
TBD Branch Miami to host their ongoing bi-weekly Area Committee teleconference

FUTURE EVENTS AND ISSUES (all times CDT)

Thursday, August 5

1000 Branch St. Petersburg will conduct tactical evaluation of Collier County.
TBD Request from the Humane Society of Louisiana for a USCG speaker at their “The Gulf Coast Strategic Planning Conference: Helping Animals in Need” conference being held August 7-8. UAC is coordinating.
TBD Homestead Community Center is requesting a briefing on the DWH oil spill response within the next 10 days.
TBD SECNAV to visit Terrebonne Parish to discuss the Gulf’s long term economic recovery with elected officials and the general public.

Friday, August 6

1300 Director Thresher, TRICARE Regional Director to visit to UAC
TBD EPA/NAACP will tour a waste disposal and decontamination facility in Grand Isle, LA



0430EDT - 04 August 2010

Release 4 - HQ-FOI-01268-12

All emails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson

Deepwater Horizon Spill Response

Saturday, August 7

745 TRICARE Director Thresher to visit Vince, LA
1300 TRICARE Director Thresher to visit to ICP Houma

Monday, August 9

0600 International Observers Program to visit UAC

Tuesday, August 10

0600 International Observers Program to visit ICP Houma
TBD Attorney General Holder to visit the Gulf. Looking to incorporate stop at Pensacola Beach. Possible operation overview, beach tour, and claim center discussion with staff.
TEN Branch Jacksonville to conduct a Fernandina residence outreach meeting on DWH topics.
TBD Branch Jacksonville is coordinating DWH community outreach Q&A meetings with Fernandina Beach and Brevard Counties.
TBD Branch St. Petersburg LNO will coordinate a phone conference this week with Sarasota County and their local Sierra Club to address wildlife concerns.
TBD Canadian Coast Guard in New Orleans to be a part of the IOP
TBD BOEM – Director Bromwich Panel in Mobile, AL.

Wednesday, August 11

0600 International Observers Program to visit Grand Isle
TBD BOEM – Dir. Bromwich Panel in Pensacola, FL
TBD ADM Allen to visit ICP Mobile

Thursday, August 12

0830 Senator Sessions requests a transition plan briefing at ICP Mobile. Staff to attend.
TBD USCG, NIC briefing on the Incident Command Transition Strategy and its impact for Alabama with Senator Sessions (AL) & Staff
TBD ADM Allen to tour Barataria Bay

Friday, August 13

1030 Parish President's Briefing in Houma

Secretary of the Navy Ray Mabus Town Hall Schedule:

Wednesday, 4 August 2010:

1130-1300 Waveland MS
1600-1700 *Beau Rivage Hotel* for Gulf of Mexico Alliance Meeting
1830-2000 Ocean Springs MS

Thursday, 5 August, 2010:

1130-1300 Plaquemines Parish LA
1800-1930 Terrebonne Parish LA

Friday, 6 August, 2010:

1130-1330 Galveston TX

**Saturday, 7 August, 2010:**

1000-1200 Bay St. Louis MS
1400-1600 Ocean Springs MS

Issues/Activities and Status

- Governor Riley and Alabama Representative Spencer Collier requesting that federal royalties from off-shore drilling be shared with Alabama (specifically Mobile and Baldwin County).
- Government Entity Funding Process Conference Call Meeting
- Request from the Florida Government Communicators Association for a speaker to discuss the use of social media in passing information regarding the oil spill. Meeting to be held at the Hilton Garden Inn in Palm Beach Gardens, FL on August 3-4.

Trends

- Local fishermen continue to express confusion regarding the process and criteria for the Vessels of Opportunity program. They are hopeful the new program changes will help. CR referred this issue to BP CR counterparts.

What Others Are Saying**National Media Analysis**

Significant media attention has been placed upon the expected success of the static kill into solving the problem.

The debate over dispersants continues. The media is reporting challenges to the EPA from other parties. The congressional inquiry, reported "dissent" with the Administration, and news of a whistleblower may be casting doubts on the information the public is receiving. The Gulf Coast area trusts Gov Jindal more than other government representatives. International media outlets have focused on statements made by federal scientist as to the historical magnitude of the Gulf of Mexico oil spill. Headlines call it the greatest disaster in history.

Social Media**Communication Statistics**

Facebook Followers: 39,475 (-56)

Twitter: Followers: 8,516 (+6); Lists: 723 (+2)

YouTube: Views: 2,562,963 (+1016); Videos: 126 (0); Subscribers: 1809 (+18)

Flickr: Photos: 1001 (+3); Views: 245,635 (+641)

Total Website Hits: 137,490,650 Daily Website Hits: (+678,512)

Total number of opt-ins for SMS new alerts: 6344

Facebook Trends:

- Continued concerns about dispersants, amount used and how it will affect the environment and seafood.
- Questions on "where did the oil go...?" If only 1/6 of the oil spilled is accounted for, where is the balance? Is the oil hiding on the beaches in or under the sand? Talking points needed on the oil balance. What was collected, what was burned, where is the balance and what happened to it?



Deepwater Horizon Spill Response

- Safety of seafood in the Gulf region; what are the long-term plans to ensure seafood is safe to consume and free of oil or contaminants. Talking points needed to reassure the public and provide more information about the methodology, types of tests, and outline of process's along with data results
- What lies ahead after a successful, "static kill" operation? Scale back of resources and commitment to the cleanup? Talking points needed to reassure public on overall plan for clean up and how it will affect them.

Twitter Trends:

- Continued concerns about dispersants and amount used and how it will affect environment and seafood in the long term.
- Ongoing interest in the "static kill" operation to seal the well and its progress, which started this afternoon about 1500.
- Discussion on Deepwater Horizon being the biggest accidental release of oil into the ocean, but is it the worst?

Blog Trends:

- Social media channels discussed ongoing preparations for the "static kill" operation planned to begin as early as Monday night, designed to permanently seal the well.
- Some bloggers focused on the controversy over dispersants, following a letter by Rep Ed Markey (D-MA) to Admiral Allen regarding potential excessive use.

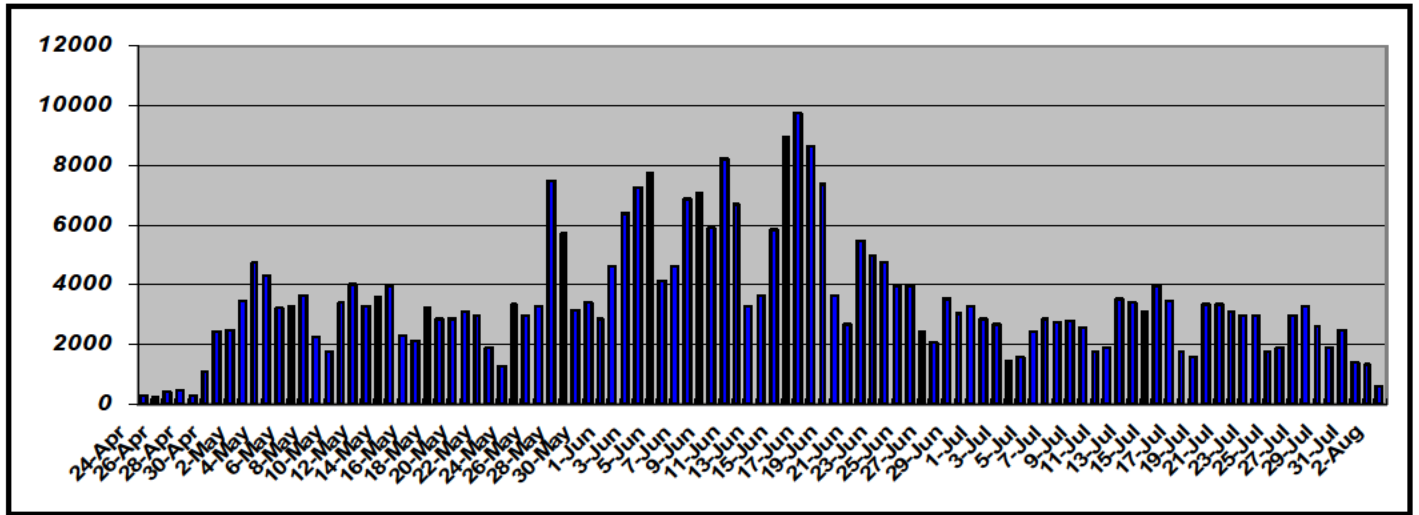
Article Summary

	<i>By Date</i>			
	Print	Online	Broadcast	Blogs
Sunday, July 25, 2010	63	1154	178	369
Monday, July 26, 2010	79	1592	497	658
Tuesday, July 27, 2010	96	1666	566	725
Wednesday, July 28, 2010	117	1232	404	715
Thursday, July 29, 2010	74	905	214	562
Friday, July 30, 2010	82	1224	308	653
Saturday, July 31, 2010	55	831	114	319
Sunday, August 01, 2010	48	746	126	295
Monday, August 02, 2010	65	1318	344	478
Tuesday, August 03, 2010	40	413	130	213
Total	12262	172174	35975	94115

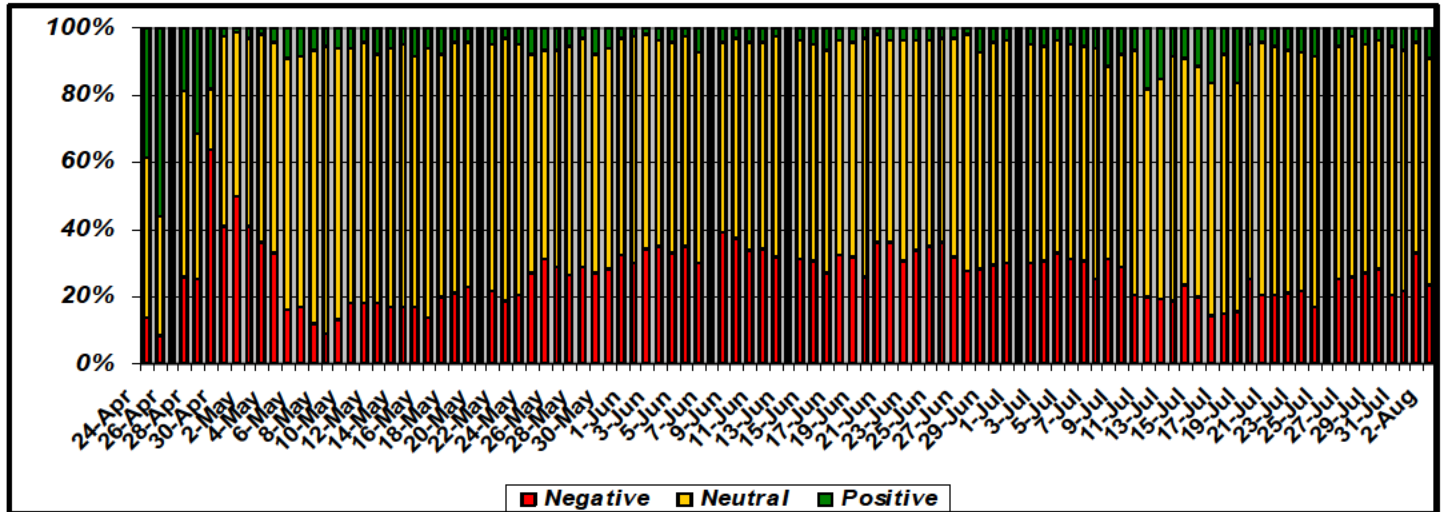


Deepwater Horizon Spill Response

Article Volume Over Time



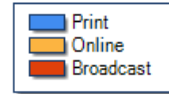
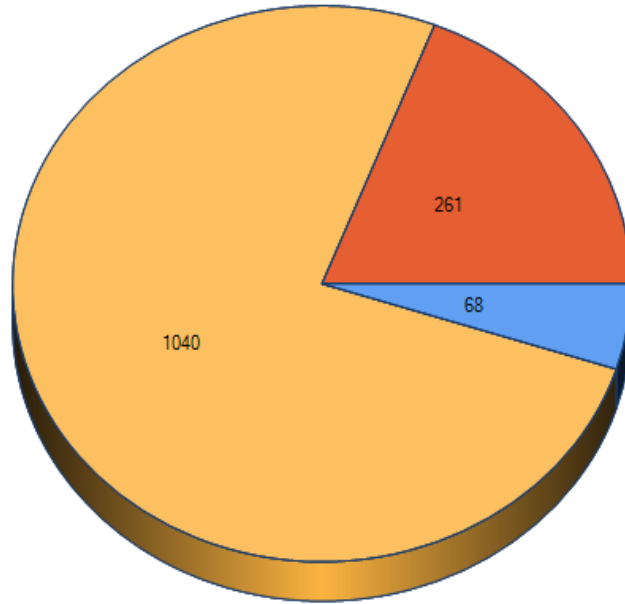
Article Tone Over Time



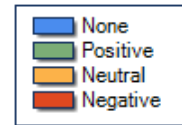
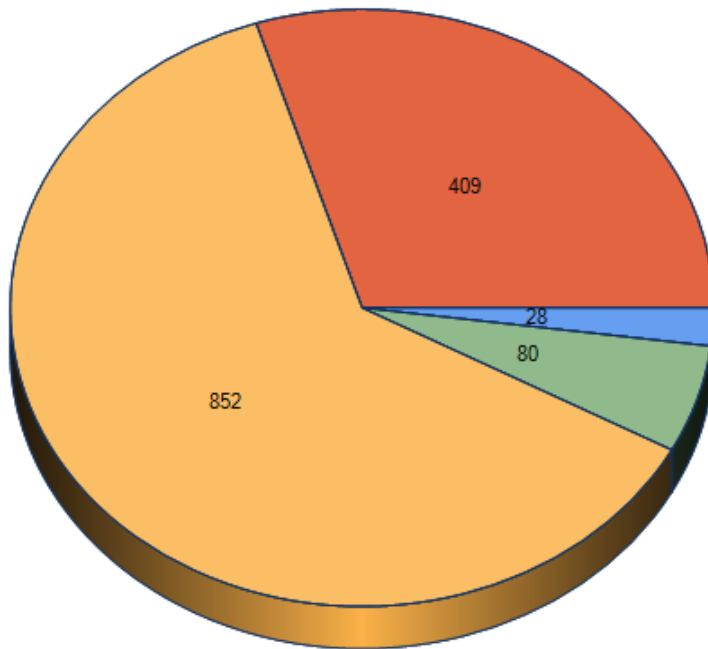


August 03 2010 Charts

Articles by Media Type



Tonality





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JOINT INFORMATION CENTER 24-HOUR SUMMARY

UPDATED August 03, 2010 7 PM

PAST 24 HOURS

Admiral Allen Provides an Update on the BP Oil Spill Response

National Incident Commander Admiral Thad Allen provided a briefing to inform the American public and answer questions on the administration-wide response to the BP oil spill. A full transcript is available [here](#).

Admiral Allen reported on preparations for the static diagnostics test, or “static kill,” which BP has since conducted. While the static diagnostics test will provide more information about well integrity and improves the probability of success for the relief well, Allen stressed the importance of the relief well to ultimately kill the well. Once results from the static diagnostics test are received, the relief well is expected to be completed within five to seven days.

“The static kill will increase the probability that the relief well will work. But the whole thing will not be done until the relief well is completed. The static kill is not the end all be all. It is a diagnostic test that will tell us a lot about the integrity of the casing and the wellbore. It will tell us about the tolerance for volume and pressure. But in the long run, drilling into the annulus and into the casing pipe from below, filling that with mud and then filling that with cement is the only solution to the end of this,” he said.

“And there should be no ambiguity about that. I’m the National Incident Commander, and that’s the way this will end...with the relief wells being drilled, and the annulus and the casing being filled with mud, and cement being poured.”

Seismic and Acoustic Testing Continue to Ensure the Integrity of the Wellhead

In order to ensure the integrity of the wellhead and search for and respond to anomalies, the research vessel Geco Topaz and NOAA Ship Henry R. Bigelow are conducting seismic and acoustic tests



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around the wellhead—part of continued efforts to use the best scientific tools available in response to the BP oil spill. The pressure in the wellhead continues to rise, demonstrating that it has integrity, and is currently at 6,994 pounds per square inch.

Secretary Salazar Joins Secretary Chu in Houston to Inspect “Static Kill” Procedure

In his eleventh trip to the Gulf Coast since the oil spill began, Interior Secretary Ken Salazar traveled to the BP Command Center in Houston, Texas to meet with BP officials, scientists and engineers and members of the federal science team, led by Energy Secretary Steven Chu, to receive an update on the progress of the “static kill” operation. This is Secretary Chu’s seventh trip to the Gulf Coast.

Secretary Mabus Holds Two Town Hall Meetings in Florida

Continuing his fourth trip to the Gulf Coast, Navy Secretary Ray Mabus hosted two town hall meetings—in Panama City and St. Petersburg, Florida—part of a weeklong series of meetings held throughout the Gulf Coast. The town hall meetings are open to the public and media, and will provide residents an opportunity to discuss long-term economic and environmental restoration ideas with the Secretary. Yesterday, Mabus hosted two meetings in Alabama.

President Obama charged Secretary Mabus with developing a long-term Gulf Coast Restoration Plan. The plan will consider economic development, community planning, restoration of the ecosystem and environment, public health efforts and assistance to individuals and businesses impacted by the spill in the Gulf.

Dozens of Sea Turtle Hatchlings Released Along Florida’s East Coast

As part of continued efforts to protect Gulf Coast wildlife and wildlife habitats, more than 45 threatened and endangered sea turtle hatchlings were released on a remote beach along Florida’s East Coast—the final stage in an unprecedented rescue effort.

Since June 26, 135 sea turtle nests have been relocated by from beaches in Alabama, Mississippi and the Florida Panhandle to a secure, climate-controlled facility at NASA’s Kennedy Space Center on Merritt Island, Fla. So far, 2,168 hatchlings completed their incubation and were released into the Atlantic Ocean.



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Scientists from Fish and Wildlife Service, National Parks Service, NOAA, and the Florida Fish and Wildlife Conservation Commission, devised the rescue plan to prevent the hatchlings from encountering oil as they entered the Gulf of Mexico. Sea turtle conservation groups were also consulted, and FedEx transported the eggs 500-plus miles per run with minimal vibration and close temperature control.

FWS Personnel Continue Wildlife Rescue and Recovery Missions Across the Region

From the Houma, La., Incident Command Post, 270 field personnel, 86 vessels and three helicopters participated in reconnaissance and wildlife rescue and recovery missions. From the Mobile, Ala., Incident Command Post, wildlife recovery teams responded to 51 calls on the Wildlife Hotline. To report oiled wildlife, call (866) 557-1401.

Approved SBA Economic Injury Assistance Loans Surpass \$18.6 Million

SBA has approved 216 economic injury assistance loans to date, totaling more than \$18.6 million for small businesses in the Gulf Coast impacted by the BP oil spill. Additionally, the agency has granted deferments on 770 existing SBA disaster loans in the region, totaling more than \$4.2 million per month in payments. For information on assistance loans for affected businesses, visit the SBA's Web site at www.sba.gov/services/disasterassistance, call (800) 659-2955 (800-877-8339 for the hearing impaired), or email disastercustomerservice@sba.gov.

Administration Continues to Oversee BP's Claims Process

The administration will continue to hold the responsible parties accountable for repairing the damage, and repaying Americans who've suffered a financial loss as a result of the BP oil spill. To date, 140,465 claims have been opened, from which more than \$277 million have been disbursed. No claims have been denied to date. There are 1,262 claims adjusters on the ground. To file a claim, visit www.bp.com/claims or call BP's helpline at 1-800-440-0858. Those who have already pursued the BP claims process and are not satisfied with BP's resolution can call the Coast Guard at (800) 280-7118. Additional information about the BP claims process and all available avenues of assistance can be found at www.disasterassistance.gov.



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By the Numbers to Date:

The administration has authorized the deployment of 17,500 National Guard troops from Gulf Coast states to respond to this crisis; currently, 1,622 are active.

Approximately 31,400 personnel are currently responding to protect the shoreline and wildlife and cleanup vital coastlines.

More than 5,050 vessels are currently responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.

Approximately 3.21 million feet of containment boom* and 8.16 million feet of sorbent boom have been deployed to contain the spill—and approximately 990,000 feet of containment boom and 3.48 million feet of sorbent boom are available.

More than 34.7 million gallons of an oil-water mix have been recovered.

Approximately 1.84 million gallons of total dispersant have been applied—1.07 million on the surface and 771,000 sub-sea. Approximately 577,000 gallons are available.

411 controlled burns have been conducted, efficiently removing a total of more than 11.14 million gallons of oil from the open water in an effort to protect shoreline and wildlife. Because calculations on the volume of oil burned can take more than 48 hours, the reported total volume may not reflect the most recent controlled burns.

17 staging areas are in place to protect sensitive shorelines.

Approximately 644 miles of Gulf Coast shoreline is currently oiled—approximately 369 miles in Louisiana, 111 miles in Mississippi, 74 miles in Alabama, and 90 miles in Florida. These numbers reflect a daily snapshot of shoreline currently experiencing impacts from oil so that planning and field operations can more quickly respond to new impacts; they do not include cumulative impacts to date, or shoreline that has already been cleared.

Approximately 57,539 square miles of Gulf of Mexico federal waters remain closed to fishing in order to balance economic and public health concerns. Approximately 76 percent remains open. Details can be found at <http://sero.nmfs.noaa.gov/>.

To date, the administration has leveraged assets and skills from numerous foreign countries and international organizations as part of this historic, all-hands-on-deck response, including Argentina, Belgium, Canada, China, Estonia, France, Germany, Greece, Ireland, Japan, Kenya, Mexico, Netherlands, Norway, Qatar, Russia, Spain, Sweden, Taiwan, Tunisia, United Arab Emirates, United Kingdom, the United Nations' International Maritime Organization, the European Union's Monitoring and Information Centre, and the European Maritime Safety Agency.



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*The decrease in boom numbers is due to the continued recovery of displaced boom. Once recovered, this boom must be decontaminated, repaired, inspected, and certified before being staged or redeployed. New boom is being deployed in some areas.



Deepwater Horizon Spill Response

LOOP CURRENT

Deepwater Horizon MC252

Loop Current Location Relative to Oil Slick

August 3, 2010

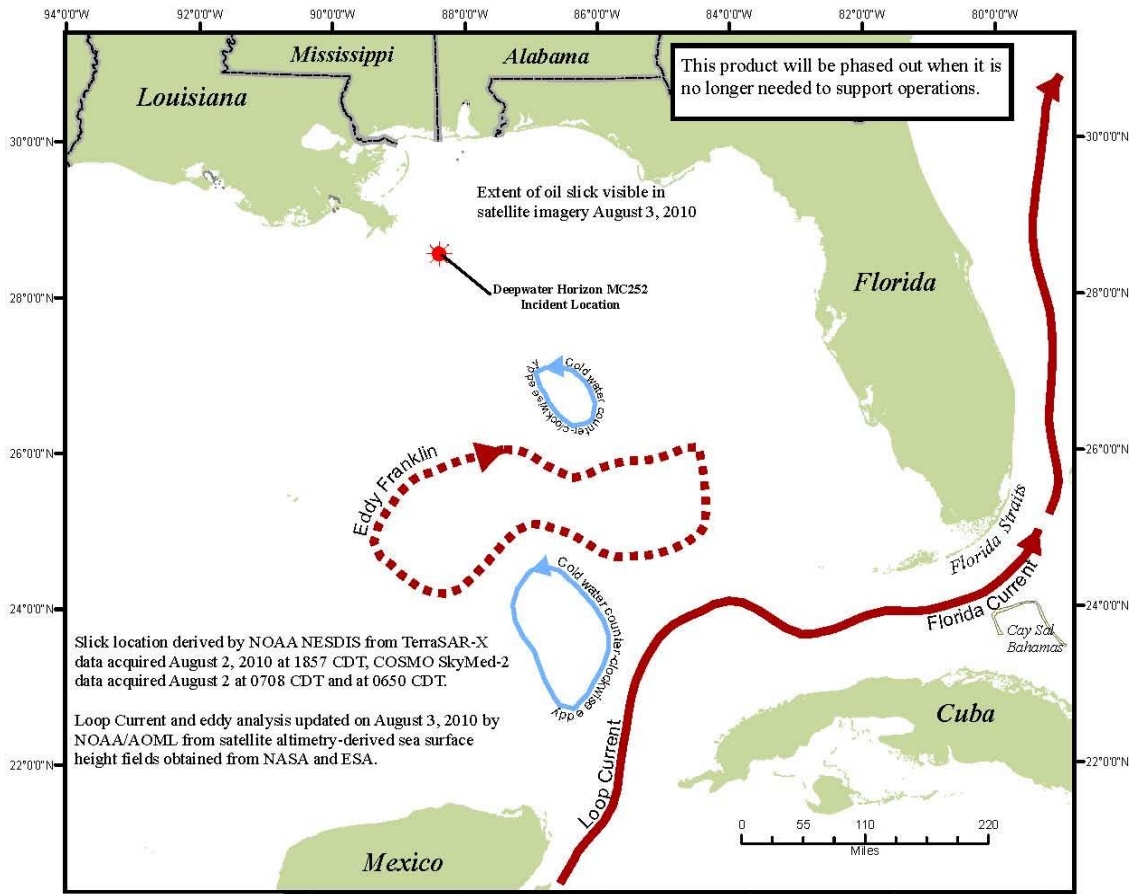


The National Oceanic and Atmospheric Administration (NOAA) is closely monitoring the Deepwater Horizon MC252 (BP oil spill) slick's proximity to the Loop Current in the Gulf of Mexico.

- The Loop Current is an area of warm water that comes up from the Caribbean, flowing past the Yucatan Peninsula (Mexico) and into the Gulf of Mexico.
- It generally curves east across the Gulf and then flows south parallel to the west Florida coast; there it becomes the Florida Current as it moves through the Florida Straits, joins the Gulf Stream and travels up the Atlantic Coast, veering progressively farther away from the coast.
- Sometimes the northern part of the Loop Current separates from the main Loop Current, forming a large rotating region of water, known as an eddy.
- There are also smaller eddies that form along the edges of the Loop Current.

Both the location of the Loop Current and location of the oil slick are dynamic and constantly changing. The present location of the oil is identified daily through analysis of satellite imagery, observer overflights and advanced technology on aircraft. This information is also keeping us informed of how far away the oil is from the Loop Current each day. If oil from the spill enters the Loop Current, it would take at least a few days or more to reach the Florida Straits. During this transit time, the natural processes of evaporation and dispersion would reduce the oil volume significantly, and make it less toxic. The remaining oil would be mostly in the form of tarballs.

The figure below, updated daily, shows the location of the oil spill based on satellite imagery. It also depicts the present location of the Loop Current, an eddy north of the Loop Current called Eddy Franklin, and some counter clockwise eddies associated with Eddy Franklin. There has been no indication of oil in or near the Loop Current for over six weeks. There is now very little visible surface oil, and with and with the forecast winds, Eddy Franklin separated from the Loop Current, and no eddies in position to move oil toward Eddy Franklin, the risk of the Loop Current transporting a significant amount of oil is extremely low. NOAA will continue to monitor the situation daily until further notice.



Map prepared August 3, 2010 by NOAA Emergency Response Division



Deepwater Horizon Spill Response

FISHERIES STATUS

Southeast Fishery Bulletin

National Marine Fisheries Service, Southeast Regional Office, 263 13th Avenue South, St. Petersburg, Florida 33701-5505

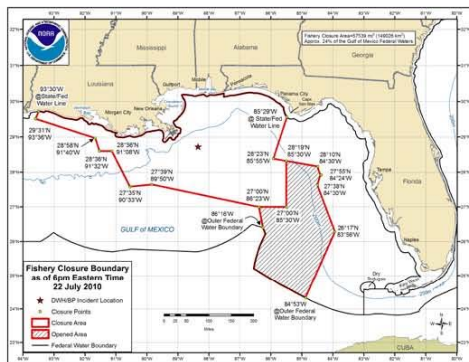
FOR INFORMATION CONTACT:
727-824-5305, FAX 727-824-5308

July 22, 2010
FB10-066

BP Oil Spill: NOAA Re-opens Previously Closed Portions of the Gulf of Mexico to Commercial and Recreational Fishing

Effective **July 22, 2010 at 6 p.m. eastern time** (5 p.m. central time), NOAA will reopen 26,388 square miles (68,345 sq km) of area it had previously closed to commercial and recreational fishing in the Gulf of Mexico in response to the BP/Deepwater Horizon oil spill. All commercial and recreational fishing including catch and release is prohibited in the remaining closed area; however, transit through the area is allowed.

observed in the northeastern Gulf was projected to enter the loop current and move south. Since mid-June, NOAA data has shown no oil in the area, and United States Coast Guard observers flying over the area in the last 30 days have also not seen any oil. Trajectory models show the area is at a low risk for future exposure to oil. NOAA collected 52 samples of fish from this area, including commercially and recreationally important species. Sensory testing showed no detectable oil or dispersant odors or flavors in the samples, and the results of chemical analysis were well below levels of concern.



Map Link:
http://sero.nmfs.noaa.gov/sf/deepwater_horizon/BP_OilSpill_FisheryClosureMap_072210.pdf

The closed area now measures 57,539 sq mi (149,026 sq km) and covers about 24% of the Gulf of Mexico exclusive economic zone. Before the southern area was re-opened, 83,927 miles (217,371 sq km), or roughly 35% of federal waters of the Gulf, were closed to fishing. NOAA will continue to evaluate the need for fisheries closures based on the evolving nature of the spill and will re-open closed areas as appropriate.

The re-opened area was originally closed as a precaution, because light oil sheen that had been

NOAA continues to work closely with the U.S. Food and Drug Administration and the states to ensure seafood safety, by closing fishing areas where tainted seafood could potentially be caught, and assessing whether seafood is tainted or contaminated to levels that pose a risk to human health. NOAA and FDA are working together to sample seafood from inside and outside the closure area, as well as dockside- and market-based sampling.

The closed area is bounded by rhumb lines connecting, in order, the following coordinates:

North latitude	West longitude
At state/federal line	85° 29'
28° 23'	85° 55'
28° 19'	85° 30'
27° 00'	85° 30'
27° 00'	86° 23'
27° 39'	89° 50'
27° 35'	90° 33'
28° 36'	91° 08'
28° 36'	91° 32'
28° 58'	91° 40'
29° 31'	93° 36'
At the state/federal line	93° 30'
Follow the state/federal water line easterly to beginning point	



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Reminders

Modeling and mapping the actual and projected spill area is not an exact science. NOAA Fisheries Service strongly advises fishermen not to fish in areas where oil or oil sheens (very thin layers of floating oil) are present, even if those areas are not currently closed to fishing.

If state waters are closed to fishing due to the oil spill, all vessels must comply with that closure. If state waters

Ways to Receive Closure Information:

- Sign up for Southeast Fishery Bulletins: send an email to: SERO.Communications.Comments@noaa.gov
- Call 1-800-627-NOAA (1-800-627-6622) to hear a recording of the current coordinates (with messages in Spanish and Vietnamese)
- Listen to NOAA Weather Radio for updates
- Sign up for text messages on your cell phone: text fishing@gulf to 84469 (for more information, visit <http://www.deepwaterhorizonresponse.com/go/doc/2931/558107>)
- Follow us on Twitter: usnoagov to get a tweet when the closed area changes

are not closed to fishing due to the oil spill, federally permitted vessels may fish in those waters while abiding by all other applicable regulations.

Permit holders are reminded to maintain their federal vessel permits by submitting timely reporting requirements and renewal applications, even if the vessel is not currently engaged in fishing activities.

Links for more information:

Southeast Regional Office's Web page:

http://sero.nmfs.noaa.gov/deepwater_horizon_oil_spill.htm

NOAA's National Ocean Service

<http://response.restoration.noaa.gov>

Deepwater Horizon Response

<http://www.deepwaterhorizonresponse.com>

Fishermen who wish to contact BP about a claim should call 1-800-440-0858.



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TEAR PAGE

**REPORTS PRIOR TO THIS PAGE WERE
ORIGNINALLY INCLUDED IN THE 0630
NIC SITUATION REPORT**

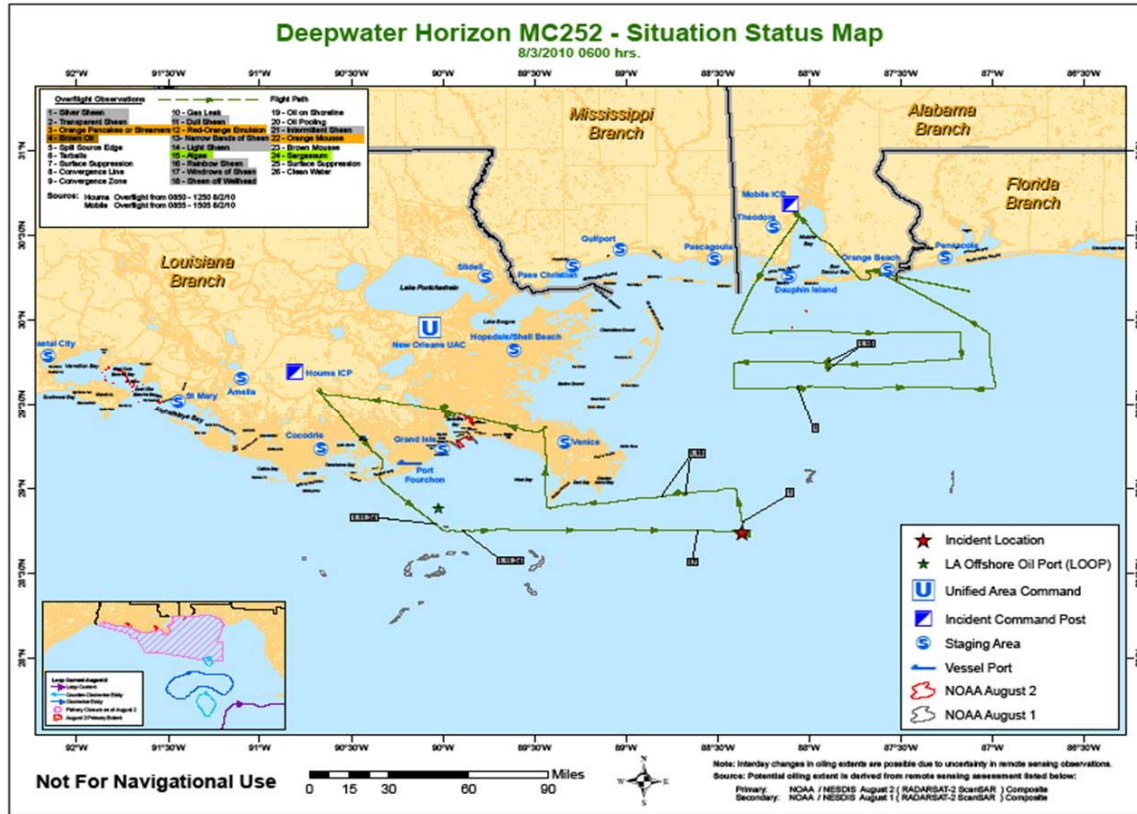


**REPORTS AFTER THIS PAGE WERE
ORIGNINALLY INCLUDED IN THE 0430
NIC SITUATION REPORT**



Deepwater Horizon Spill Response

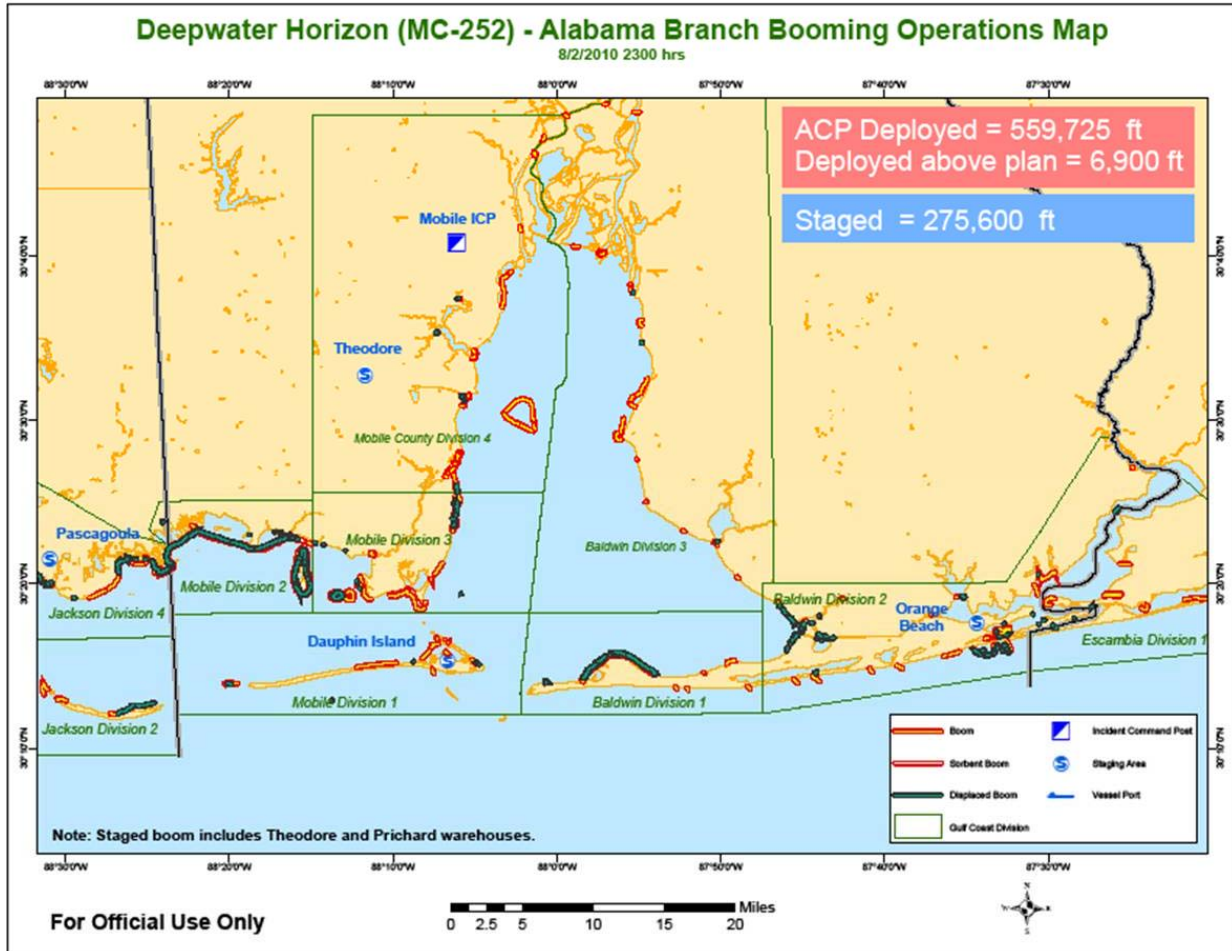
CURRENT FORECAST POSITION OF OIL SLICK





Deepwater Horizon Spill Response

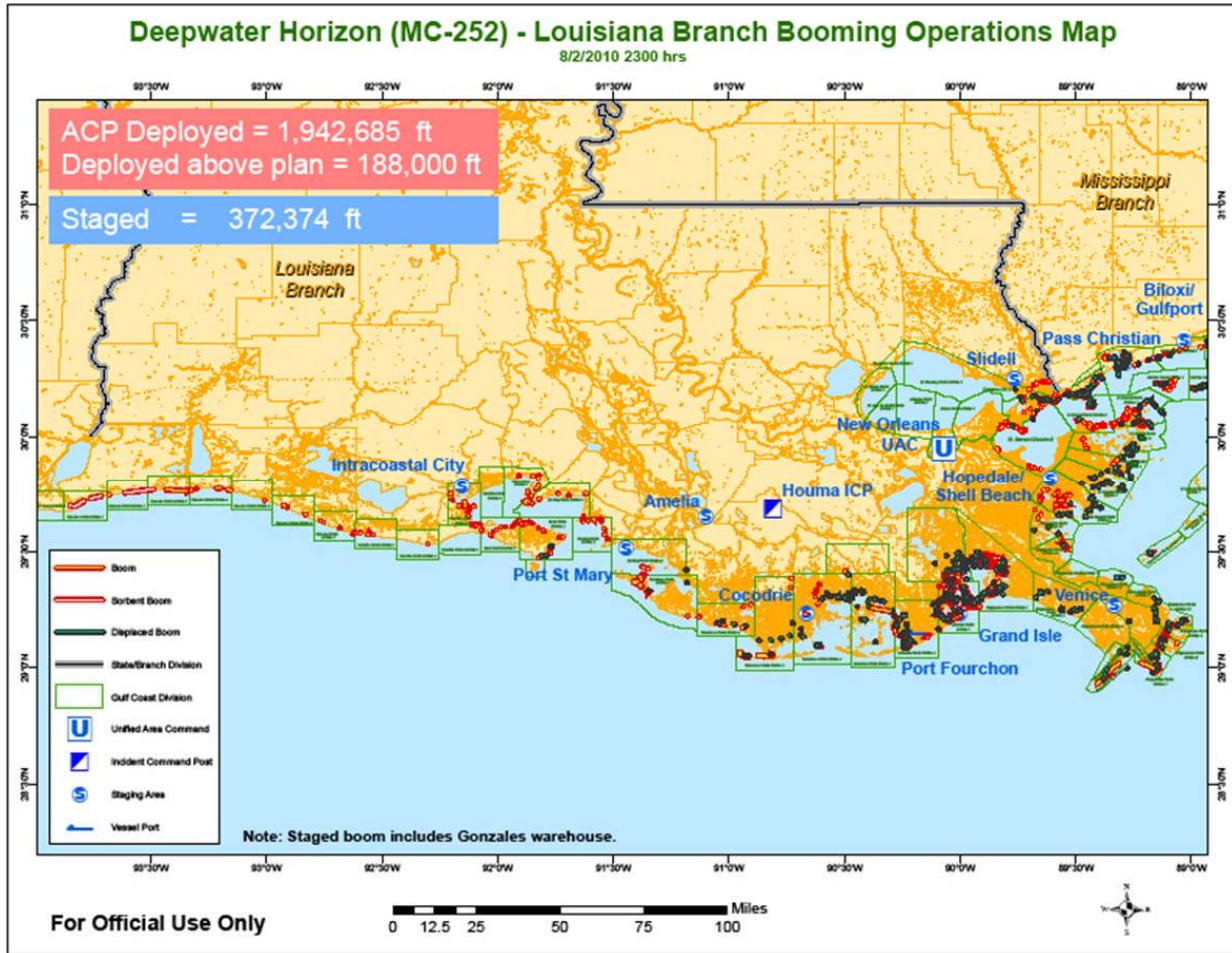
BOOM SITUATION STATUS MAP





Deepwater Horizon Spill Response

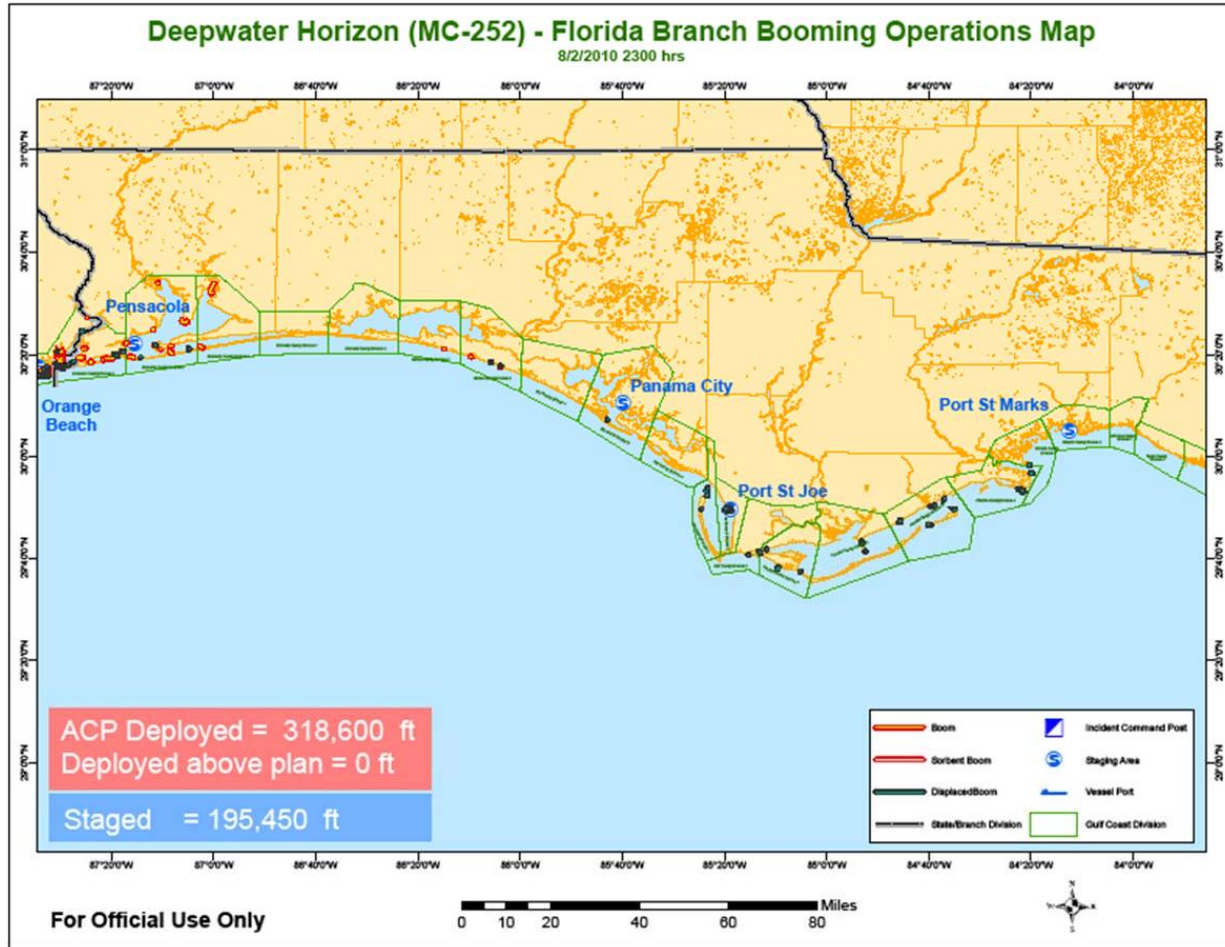
BOOM SITUATION STATUS MAP





Deepwater Horizon Spill Response

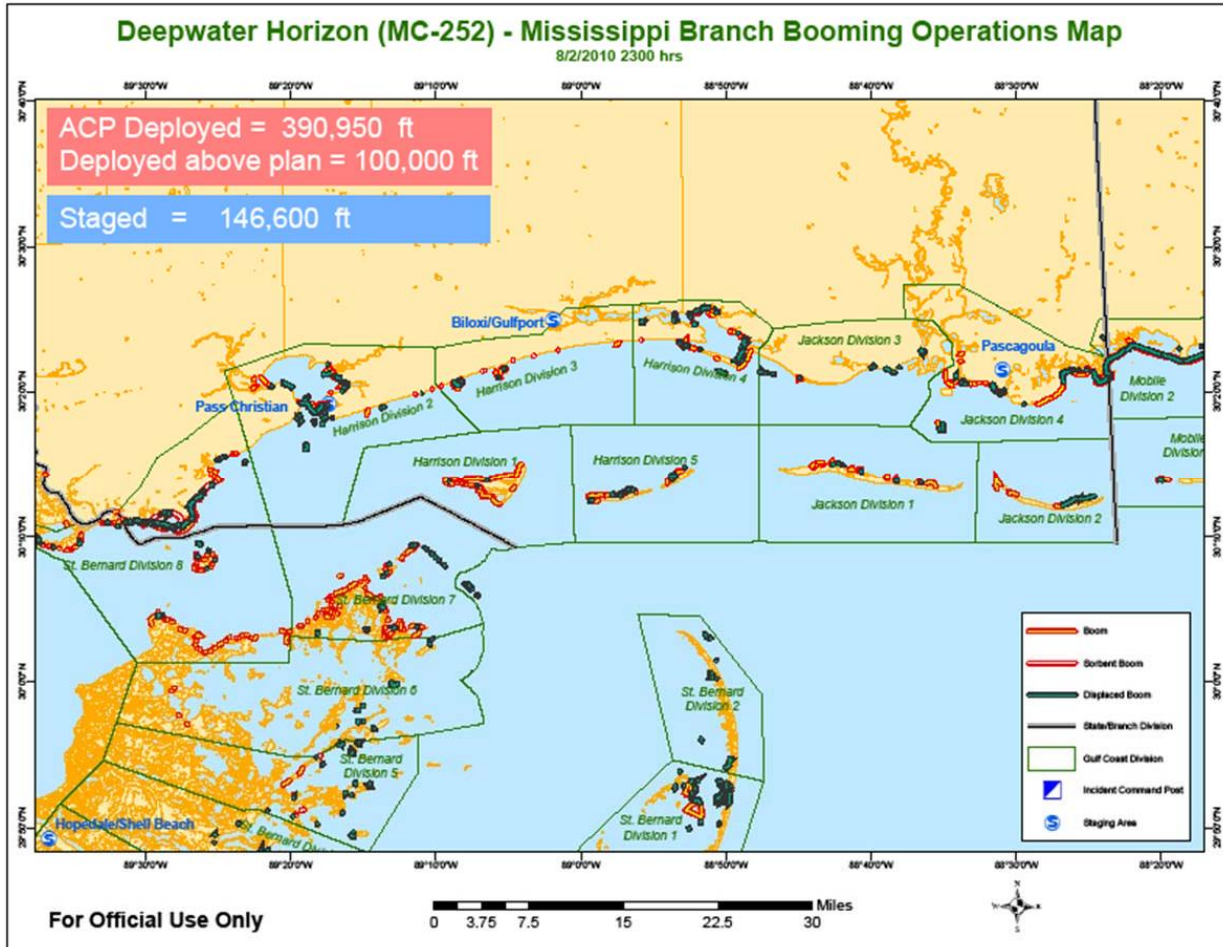
BOOM SITUATION STATUS MAP





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BOOM SITUATION STATUS MAP





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SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

NOAA/NOS/OR&R

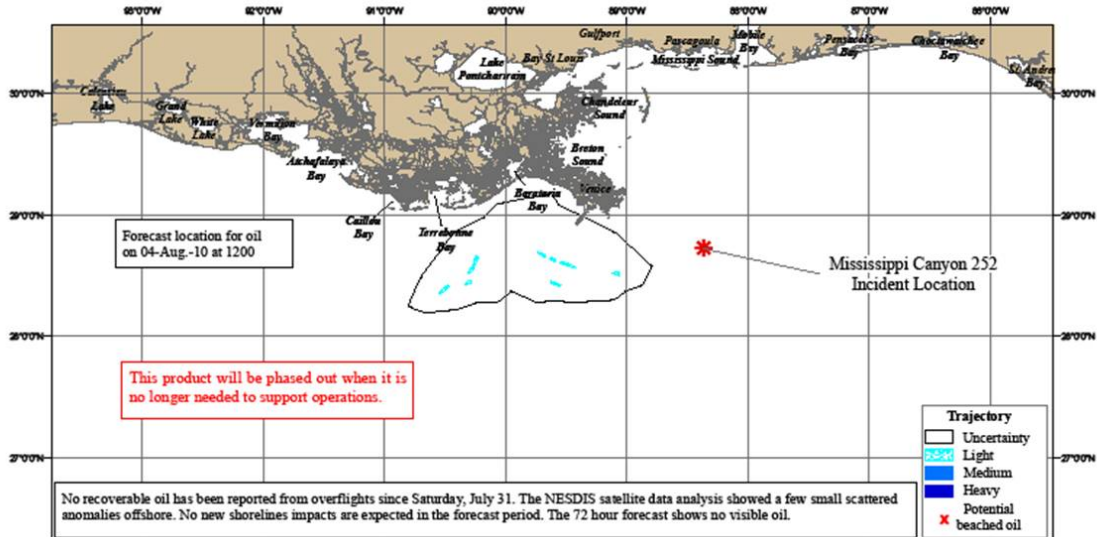
Nearshore

Estimate for: 1200 CDT, Wednesday, 8/04/10

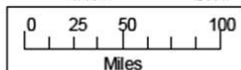
Date Prepared: 2000 CDT, Tuesday, 8/03/10



This forecast is based on the NWS spot forecast from Tuesday, August 3 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Sunday-Tuesday satellite imagery analysis (NOAA/NESDIS). The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



No recoverable oil has been reported from overflights since Saturday, July 31. The NESDIS satellite data analysis showed a few small scattered anomalies offshore. No new shorelines impacts are expected in the forecast period. The 72 hour forecast shows no visible oil.



Next Forecast:
Aug. 4th PM

this scale bar shows the meaning of the distribution terms at the current time



Deepwater Horizon Spill Response

SLICK TRAJECTORY MAPS

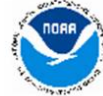
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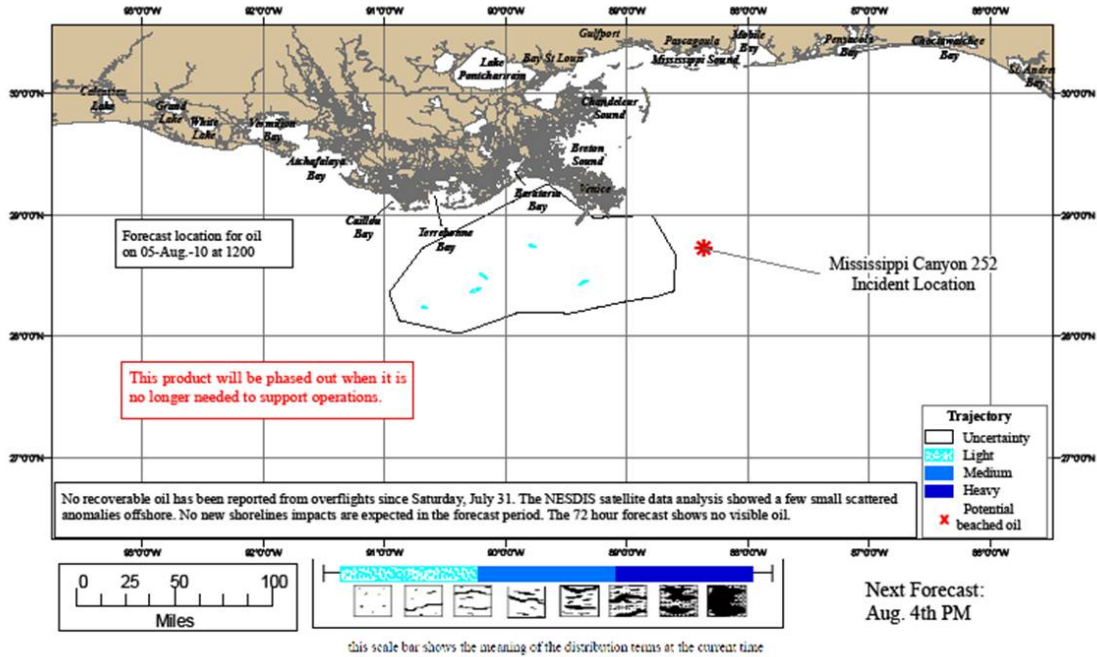
Nearshore

Estimate for: 1200 CDT, Thursday, 8/05/10

Date Prepared: 2000 CDT, Tuesday, 8/03/10



This forecast is based on the NWS spot forecast from Tuesday, August 3 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Sunday-Tuesday satellite imagery analysis (NOAA/NESDIS). The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.





National Incident Command
0430EDT – 04 August 2010
Deepwater Horizon Spill Response

SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

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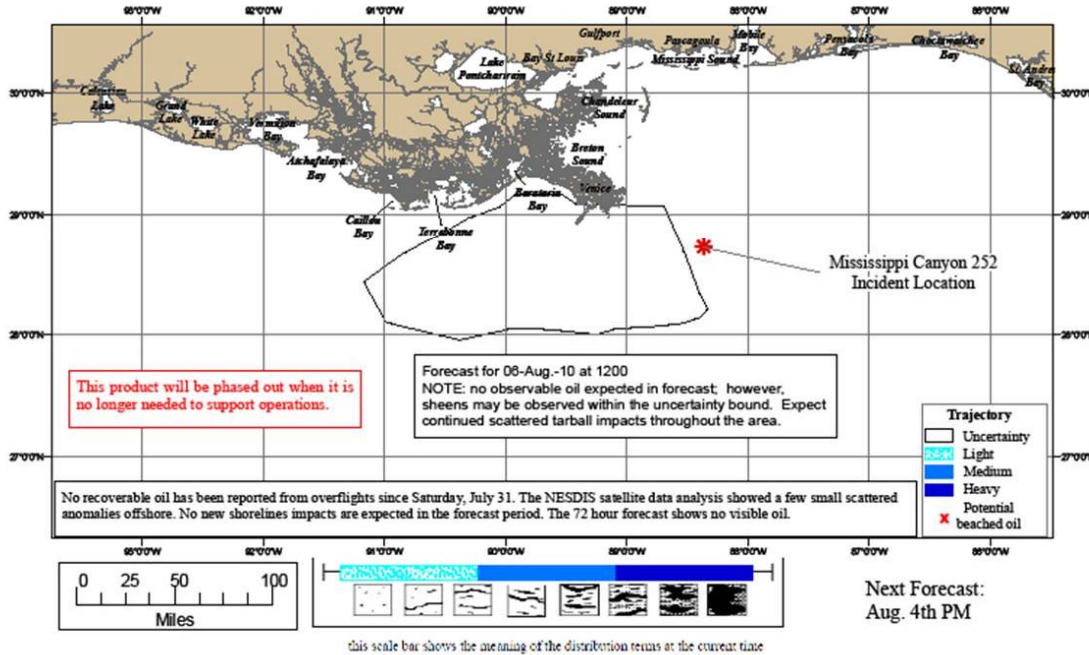
Nearshore

Estimate for: 1200 CDT, Friday, 8/06/10

Date Prepared: 2000 CDT, Tuesday, 8/03/10



This forecast is based on the NWS spot forecast from Tuesday, August 3 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Sunday-Tuesday satellite imagery analysis (NOAA/NESDIS). The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



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01268-EPA-5387

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08/05/2010 04:27 AM

To Carl Terry, "Carter, Jeffrey", "DeepWater Support",
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 "Kampert, Eric", "Kennedy, Caitlyn, NOAA Administrator
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 Forces Command", "Navy Logistics Crisis Action Cell, Navy
 Crisis Action Team", "NOAA Subsurface Monitoring", "Noble,
 Michaela", "OSD.Watch", "Pentagon Joint Staff", "Pizza, Jen,
 NOAA Administrator Executive Support", "Redington, James,
 Director USDA Operations Center", "USDA National
 Operations Center Watch", "Westerholm, Dave; Deputy
 Director, NOAA DWH Response"

cc "HQS-PF-flidr-NIC HQ Situation Unit"

bcc

Subject National Incident Commander Brief 0430EDT 05 August
 2010

Good Morning Admiral Allen,

Attached is the 0430EDT 05 August 2010 situation update.

Operational highlights below:

- * Well Integrity: monitored with sonar sweeps; no seismic runs
- * Relief Wells: DDIII on standby
- * Static Kill: successfully completed injectivity test and completed running mud for Static Kill as planned

* Thursday 05 August day 30	S 5	1	Smooth
* Thursday 05 August night 20	SSW 5-8	1	Smooth
* Friday 06 August day 30	SW 5-7	1	Smooth
* Friday 06 August night 20	SW 5-7	1	Smooth
* Saturday 07 August 20	SW 5-7	1	Smooth
* Sunday 08 August 30	SW 5-7	1	Smooth
* Monday 09 August 20	VRB 5-7	1	Smooth
* Tuesday 10 August 20	VRB 5-7	1	Smooth

* WEATHER OUTLOOK: (NOAA Spot Report 0300 05 August)

A BROAD AREA OF HIGH PRESSURE WILL GRADUALLY SHIFT WESTWARD THROUGH THE REST OF THIS WEEK AND INTO THE WEEKEND. AN INCREASED CHANCE OF RAINFALL AND SLIGHTLY LESS HOT TEMPERATURES CAN BE EXPECTED. THE RIDGE WILL THEN BUILD BACK EASTWARD EARLY NEXT WEEK.

* SYSTEM #1 (TROPICAL STORM COLIN): REPORTS FROM AN AIR FORCE RESERVE HURRICANE HUNTER AIRCRAFT INVESTIGATING THE REMNANTS OF TROPICAL STORM COLIN INDICATE THAT THE SYSTEM DOES NOT HAVE A CLOSED SURFACE CIRCULATION. HOWEVER... THE AIRCRAFT FOUND WINDS OF TROPICAL-STORM FORCE IN THE NORTHEASTERN PORTION OF THE SYSTEM. UPPER-LEVEL WINDS ARE CURRENTLY NOT CONDUCIVE FOR

DEVELOPMENT...AND THERE IS A LOW CHANCE...20 PERCENT...OF THIS SYSTEM BECOMING A TROPICAL CYCLONE AGAIN DURING THE NEXT 48 HOURS AS IT MOVES WEST-NORTHWESTWARD AT 20 TO 25 MILES. REGARDLESS OF DEVELOPMENT... LOCALLY HEAVY RAINS AND STRONG GUSTY WINDS ARE POSSIBLE OVER PORTIONS OF THE LEEWARD AND VIRGIN ISLANDS TODAY AND TONIGHT.

* SYSTEM #2: CLOUDINESS...SHOWERS...AND THUNDERSTORMS OVER THE CENTRAL AND SOUTHWESTERN CARIBBEAN SEA ARE ASSOCIATED WITH A TROPICAL WAVE. THIS SYSTEM HAS CHANGED LITTLE IN ORGANIZATION DURING THE PAST SEVERAL HOURS. SLOW DEVELOPMENT OF THIS DISTURBANCE IS POSSIBLE OVER THE NEXT FEW DAYS AS IT MOVES GENERALLY WESTWARD AT 15 TO 20 MPH. THERE IS A LOW CHANCE...20 PERCENT...OF THIS SYSTEM BECOMING A TROPICAL CYCLONE DURING THE NEXT 48 HOURS. ELSEWHERE...TROPICAL CYCLONE FORMATION IS NOT EXPECTED DURING THE NEXT 48 HOURS.

* Q4000: Completed static kill operations with the BJ BLUE DOLPHIN and HOS CENTERLINE. Q4000 is currently making preparations for cementing operations. T-time is 82 hours. (Houston Update 2000EDT 04 August)

* SEISMIC/ACOUSTIC TESTING: There were no seismic runs conducted on 04 August and no seismic runs are scheduled for today, 05 August. Acoustic activities are ongoing. (Houston Update 2000EDT 04 August)

* HYDROSTATIC CONTROL PLAN: Injectivity test commenced approx 1425CDT 03 August with positive results. At 1509CDT 03August the "Static Kill" commenced by pumping mud from the Q4000 through the choke and kill manifold into the choke side of the well. As of 1700CDT 04 August pressure is 3506 psi at PT-3K-2 on the Three Ram Capping Stack. The DWH BOP has leaks with hydrate formation that is being monitored. The kill line of the Three Ram Capping Stack valves remain manually locked in the closed position. (Houston Update 2000EDT 04 August)

* DD-III: 1st Relief Well- DDIII is at a depth of 12,108' below seafloor. Currently tripping in hole and testing the BOP and performing maintenance. T-time is 94 hours. (Houston Update 2000EDT 04 August)

Copies of Situation Briefs are available on HSIN at <https://government.hsin.gov>

v/r,

OSC Blair Stanifer
National Incident Command (NIC)
Situation Unit
24 hour hotline - 202-372-1710



NIC Brief 05AUG10 0430.pdf

National Incident Command
DEEPWATER HORIZON RESPONSE
DAILY SITUATION REPORT
05 August 2010, 0430 EDT

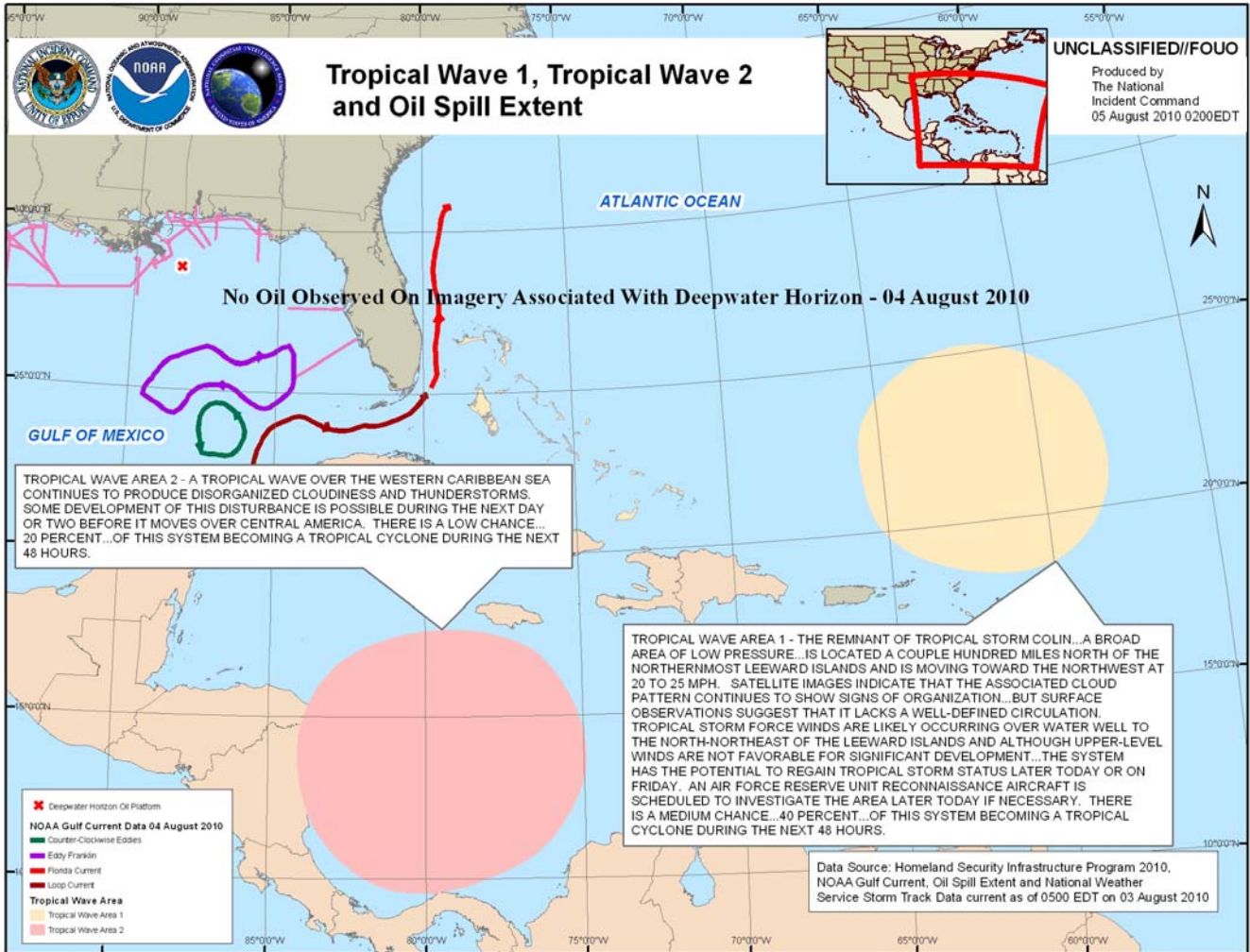




National Incident Command
0430EDT – 05 August 2010
Deepwater Horizon Spill Response

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National Incident Commander Objectives:

1. Establish and manage a coordinated interagency response effort to effectively employ all resources required to mitigate current and long term environmental and economic impacts of the incident.
2. Engage and inform the public, stakeholders and the media, keeping them apprised of response activities and plans.
3. Engage across all levels of government to develop courses of action for issues that span multiple agencies and departments.

Unified Area Command Objectives:

1. Ensure the safety and welfare of citizens and response personnel.
2. Control the source of the spill.
3. Continue to contain, recover, and dispose of spilled material.
4. Continue to maximize use and availability of advanced source control and response technologies.
5. Continue to maximize the protection, assessment, and response to environmentally, sensitive areas and wildlife risk.
6. Ensure stakeholders, government officials, and the public are kept informed of source control and response actions.
7. Minimize social, political, economic, and environmental impacts.
8. Continue to optimize critical resource utilization and effectiveness from all agencies and organizations across all response areas.
9. Ensure sustainability by conducting strategic planning to address long-range planning concerns; including worst case scenarios, contingencies, resources, logistics, and potential gaps.