Owens, Mike

From: Owens, Mike
Sent: Tuesday, May 20, 2014 12:44 PM
To: 'Dave Crabtree'
Cc: Rothery, Deirdre; Laumann, Sara; 'Eric Olsen'
Subject: RE: Request for Information re: Supporting Documents for Proposed Title V Permit
Attachments: Deseret Bonanza - 06-02-99 EPA letter to Utah.pdf; Deseret Bonanza - 06-03-99 EPA letter to Ute Tribe.pdf; Deseret Bonanza - 06-23-99 Utah letter to EPA.pdf; Deseret Bonanza - 07-12-99 Ute Tribe letter to EPA.pdf; Deseret Bonanza - 07-19-99 EPA letter to Ute Tribe and State of Utah.pdf

Mr. Crabtree,

Attached are the four documents you requested. I did not find in our files any notes and/or analyses referencing, memorializing, prepared in anticipation of, or otherwise concerning these four documents, other than a July 19, 1999 EPA letter to the Ute Tribe and the State of Utah, which I have also attached.

Mike Owens
Environmental Engineer
Air Program
EPA Region 8
303-312-6440

From: Dave Crabtree [mailto:Crabtree@deseretpower.com]
Sent: Friday, May 16, 2014 8:50 PM
To: Owens, Mike
Cc: Eric Olsen; Rothery, Deirdre; Laumann, Sara
Subject: RE: Request for Information re: Supporting Documents for Proposed Title V Permit

Dee, Sara, Mike:

In working through Deseret's comments on the proposed Title V permit, I have come across the letter dated Sept. 22, 1999 addressed to Howard L. Vickers at Deseret. This letter is included in supporting materials posted on the EPA web site for the Notice of Intent to Issue the Proposed Title V.

The letter references the following correspondence:

1. A letter dated June 2, 1999 from EPA to the State of Utah;
2. A letter dated June 3, 1999 from EPA to the Ute Tribe Air Quality Management;
3. Written communication dated June 23, 1999 from the State of Utah to EPA;
4. A statement or other communication dated July 12, 1999 from the Ute Tribe Air Quality Management to EPA.

Deseret would request copies of the foregoing, including any notes and/or analyses referencing, memorializing, prepared in anticipation of, or otherwise concerning the foregoing.

Thanks.

David Crabtree
Deseret Power
Tel. (801) 619-6500

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8
999 18TH STREET - SUITE 500
DENVER, CO 80202-2466
http://www.epa.gov/region08

JUL 19 1999

Ref: 8P-AR

Mr. Ed Kurip, Director
Air Quality Management
Ute Indian Tribe
P.O. Box 279
Ft. Duchesne, Utah 84026

Mr. Rusty Ruby, Manager
Operating Permits Section
Utah Division of Air Quality
P.O. Box 144820
Salt Lake City, Utah 84114-4820

Re: 40 CFR Part 71 Sources on Uintah and Ouray Reservation

Dear Mr. Kurip and Mr. Ruby:

This is concerning each of your responses to my June 1999 request for identification of jurisdictional authority (Tribe/EPA or State) for air pollution sources located within the exterior boundaries of the Uintah and Ouray Indian Reservation. Enclosed are the June 23, 1999 response from Rusty Ruby with the State of Utah's conclusions on jurisdictional authority and the July 15, 1999 response from Ed Kurip with the Ute Indian Tribe's conclusions on jurisdictional authority. Also enclosed is a revised Table 1 – Reservation Land Source Summary (dated 7/16/99), that is based on the Tribe's and State's conclusions for jurisdictional authority.

Region VIII intends to use the revised Table 1 in determining which air pollution sources may be subject to the federal operating permits program (part 71), the pre-construction Prevention of Significant Deterioration Program (PSD), and other applicable federal programs.

If either of you have any questions concerning this correspondence, please feel free to contact me at (303) 312-6936.

Sincerely,

Monica S. Morales

Monica S. Morales
Air & Radiation Program

Printed on Recycled Paper

Enclosures (3)

cc: Tod J. Smith (Whiteing & Smith, w/enclosures)
Fred Nelson (UT - AG Office, w/enclosures)
Elaine Willie (Env. Coordinator, Ute Indian Tribe, w/enclosures)

Enclosures (3)

cc: Tod J. Smith (Whiteing & Smith, w/enclosures)
Fred Nelson (UT - AG Office, w/enclosures)
Elaine Willie (Env. Coordinator, Ute Indian Tribe, w/enclosures)

Revised 7/16/99

Table 1 -- Reservation Land Source Summary

	Company	Site	Location	TSP tons/yr	PM_{10} tons/yr	NO_x tons/yr	CO tons/yr	SO_2 tons/yr	VOC tons/yr	Title V
Tribe/EPA	American Gilsonite Co	Bonanza Mines	40°01'04" lat 109°10'17" long Zone 12	24.98	16.10	3.00	0.60		241.00	yes
State	ANR Production Co	East Field Compressor Station	40°21'19" lat 110°14'45" long Zone 12			171.41	21.78		0.10	yes
State	ANR Production Co	Main Gas Processing Plant	40°21'28" lat 110°19'38" long Zone 12		0.10	283.88	36.90		0.20	yes
State	ANR Production Co	South Field Compressor Station	40°16'19" lat 110°26'06" long Zone 12			134.27	17.08		0.10	yes
State	ANR Production Co	West Field Compressor Station	40°19'06" lat 110°23'41" long Zone 12			119.98	15.27		0.10	yes
Tribe/EPA	Apache Corp	Compressor Station	39°54'56" lat 109°43'50" long Zone 12	0.04	0.04	12.17	5.41	0.01	2.16	
State	Burdick Paving Co	Madsen Hot Plant	N Airport Road, Roosevelt		6.01	0.48	0.50	3.86	0.37	yes NSPS[2]
Tribe/EPA	Chevron USA Production Co	Red Wash Field	40°15'00" lat 109°20'00" long Zone 12		1.25	255.68	44.54	24.61	85.66	yes NSPS[3]
Tribe/EPA	Columbia Gas Development	Horseshoe Bend Prospect Well #33-3-5	40°15'13" lat 109°33'28" long Zone 12	0.12	0.12	7.5	1.04 CO2 469.6	0.002	4.02	
Tribe/EPA	Columbia Gas Development	Horseshoe Bend Prospect Well Alta #5-1-B	40°14'45" lat 109°34'36" long Zone 12		0.12	7.5	1.04	0.002	4.02	
Tribe/EPA	Columbia Gas Development	Horseshoe Bend Prospect Well Alta #5-1-B	40°14'45" lat 109°34'36" long Zone 12		0.12	7.5	1.04	0.002	4.02	
Tribe/EPA	Columbia Gas Development	Horseshoe Bend Prospect Well Alta #5-2-C	40°14'46" lat 109°34'55" long Zone 12		0.12	7.5	1.04	0.002	4.02	
Tribe/EPA	Columbia Gas Development	Horseshoe Bend Federal Well #33-7-L	40°15'8" lat 109°33'58" long Zone 12		0.12	7.5	1.04	0.002	4.02	
Tribe/EPA	Columbia Gas Development	Horseshoe Bend Federal Well #33-8-N	40°14'8" lat 109°33'58" long Zone 12		0.12	7.5	1.04	0.002	4.02	
Tribe/EPA	Columbia Gas Development	Horseshoe Bend Prospect Fed. Well #33-6-F	40°15'23" lat 109°33'32" long Zone 12		0.12	7.5	1.04	0.002	4.02	
Tribe/EPA	Deseret Generation & Transmission	Bonanza	T 8 S, R 23 E Section 26 Zone 12	369.88	326.94	6,336.6	44.25	631.81	83.11	yes
Tribe/EPA	Enron Oil & Gas Co	Old Squaw Crossing Compressor Station	39°55'20" lat 109°45'13" long Zone 12							

[2] NSPS = New Source Performance Standards -- 40 CFR Part 60
[3] NSPS = New Source Performance Standards -- 40 CFR Part 60

Table 1 -- Reservation Land Source Summary (con't)

	Company	Site	Location	TSP tons/yr	PM_{10} tons/yr	NO_x tons/yr	CO tons/yr	SO_2 tons/yr	VOC tons/yr	Title V
Tribe/EPA	Exxon Co, USA	Walker Hollow Unit - Tank Battery #1	40°13'10" lat 109°14'33" long Zone 12	0.06	42.05	11.15	1.57	0.26	1.88	no
Tribe/EPA	Exxon Co, USA	Walker Hollow Unit - Tank Battery #2	40°13'08" lat 109°16'19" long Zone 12	0.16	0.14	3.29	0.69	0.56	3.02	no
Tribe/EPA	Exxon Co, USA	Walker Hollow Unit - Tank Battery #3	40°10'41" lat 109°16'41" long Zone 12	0.01	0.01	0.25	0.05		12.70	no
Tribe/EPA	Exxon Co, USA	Walker Hollow Unit Satellite Tank Battery	40°14'06" lat 109°16'49" long Zone 12	0.01	0.01	5.10	0.68	0.00	1.75	no
State	Gary-Williams Energy Corp	Altonah Gas Plant	T 2 S, R 3 W Section 5 Zone 12	0.10	0.10	4.76	1.19	0.02	0.24	yes Part 70[4]
State	Gary-Williams Energy Corp	Bluebell Gas Plant	40°23'00" lat 110°05'00" long Zone 12	125.30	61.30	566.72	101.56	0.14	29.47	yes
State	Koch Hydrocarbon Co*	Cedar Rim Gas Plant	T 3 S, R 6 W Section 21 Zone 12		0.14	108.89	43.46		4.75	yes
State	Pennzoil Products Co	Roosevelt Refinery	40°16'49" lat 110°01'07" long Zone 12	36.03	12.98	233.52	439.28	85.03	653.40	yes
Tribe/EPA	PG&E Resources Co	Riverbend Compressor Station	39°57'07" lat 109°45'11" long Zone 12							
Tribe/EPA	PG&E Resources Co	Riverbend Well Site	40°06'03" lat 109°42'25" long Zone 12							
Tribe/EPA	PG&E Resources Co	Willowcreek Gas Injection Project	40°0'37" lat 109°44'36" long Zone 12			16.2	24.2		8.1	no
Tribe/EPA	CNG Producing Co	Riverbend Field	40°02'00" lat 109°40'00" long Zone 12	1.23	936.00	229.97	8.44	0.07	274.48	yes
Tribe/EPA	Questar Pipeline Co	Fidlar Main Line Station	40°02'02" lat 109°26'49" long Zone 12			164.60	27.89	0.04		yes
Tribe/EPA	Wexpro Co	Wexpro Island Unit	39°54'00" lat 109°42'00" long Zone 12	0.01		0.80	0.16		0.04	no
Tribe/EPA	Williams Field Services	Duck Creek Compressor Station	T 9 S, R 20 E Section 23 Zone 12			30.04	3.80		1.24	no

* Koch Hydrocarbon Co. has been sold. New owner is unknown at this time.

[4] Part 70 = Operating Permits Program -- 40 CFR Part 70

Table 1 -- Reservation Land Source Summary (con't)

	Company	Site	Location	TSP tons/yr	PM_{10} tons/yr	NO_x tons/yr	CO tons/yr	SO_2 tons/yr	VOC tons/yr	Title V
Tribe/EPA	Exxon Co, USA	Walker Hollow Unit - Tank Battery #1	40°13'10" lat 109°14'33" long Zone 12	0.06	42.05	11.15	1.57	0.26	1.88	no
Tribe/EPA	Exxon Co, USA	Walker Hollow Unit - Tank Battery #2	40°13'08" lat 109°16'19" long Zone 12	0.16	0.14	3.29	0.69	0.56	3.02	no
Tribe/EPA	Exxon Co, USA	Walker Hollow Unit - Tank Battery #3	40°10'41" lat 109°18'41" long Zone 12	0.01	0.01	0.25	0.05		12.70	no
Tribe/EPA	Exxon Co, USA	Walker Hollow Unit Satellite Tank Battery	40°14'06" lat 109°16'49" long Zone 12	0.01	0.01	5.10	0.68	0.00	1.75	no
State	Gary-Williams Energy Corp	Altonah Gas Plant	T 2 S, R 3 W Section 5 Zone 12	0.10	0.10	4.76	1.19	0.02	0.24	yes Part 70[4]
State	Gary-Williams Energy Corp	Bluebell Gas Plant	40°23'00" lat 110°05'00" long Zone 12	125.30	61.30	566.72	101.56	0.14	29.47	yes
State	Koch Hydrocarbon Co*	Cedar Rim Gas Plant	T 3 S, R 6 W Section 21 Zone 12		0.14	108.69	43.46		4.75	yes
State	Pennzoil Products Co	Roosevelt Refinery	40°16'49" lat 110°01'07" long Zone 12	36.03	12.98	233.52	439.28	85.03	653.40	yes
Tribe/EPA	PG&E Resources Co	Riverbend Compressor Station	39°57'07" lat 109°45'11" long Zone 12							
Tribe/EPA	PG&E Resources Co	Riverbend Well Site	40°06'03" lat 109°42'25" long Zone 12							
Tribe/EPA	PG&E Resources Co	Willowcreek Gas Injection Project	40°0'37" lat 109°44'36" long Zone 12			16.2	24.2		8.1	no
Tribe/EPA	CNG Producing Co	Riverbend Field	40°02'00" lat 109°40'00" long Zone 12	1.23	936.00	229.97	8.44	0.07	274.48	yes
Tribe/EPA	Questar Pipeline Co	Fidlar Main Line Station	40°02'02" lat 109°26'49" long Zone 12			164.60	27.89	0.04		yes
Tribe/EPA	Wexpro Co	Wexpro Island Unit	39°54'00" lat 109°42'00" long Zone 12	0.01		0.80	0.16		0.04	no
Tribe/EPA	Williams Field Services	Duck Creek Compressor Station	T 9 S, R 20 E Section 23 Zone 12			30.04	3.80		1.24	no

* Koch Hydrocarbon Co. has been sold. New owner is unknown at this time.

[4] Part 70 = Operating Permits Program -- 40 CFR Part 70

Rec'd 8P-AR
JUL 15 1999

Ute Tribe Air Quality Management

P.O. Box 279
Ft. Duchesne, Utah 84026
Phone: 435 722-3965
Fax: 435 722-3965

July 12, 1999

Monica Morales 8P-AR
U.S. Environmental Protection Agency
999 18th Street, Suite 500
Denver, Colorado 80202-2466

Re: Title V Source Jurisdiction

Dear Monica Morales,

After review of the Title V source information you sent to my office, the following are within "Indian Country".

- American Gilsonite Co., Bonanza mine, Sec 24, SE¼, Township 9 South, Range 24 East.
- Chevron USA-Red Wash Gas Plant 24B
- Columbia Gas Development Corporation. UTM 622,646 m Easting 4,456,733, Zone 12
- Columbia Gas Development Corp. UTM 621,059 m Easting 4,455,838 m Northing
- Columbia Gas Corp. UTM 620,602 m Easting, 4,455,877 m Northing
- Columbia Gas Corp. UTM 621,933 m Easting, 4,456,567 m Northing
- Columbia Gas Corp. UTM 622,417 m Easting, 4,456,150 m Northing
- Columbia Gas Corp. UTM 622,304 m Easting, 4,457,033 m Northing
- Deseret Generation & Transmission. Bonanza, Utah
- Enron Oil & Gas Co., 10 mi. southwest Ouray, Utah (noted as true minor on your sheet)
- CNG Producing Co. UTM 4,429.50 Northing, 607.25 Easting
- CNG Producing Co.-West Willow Creek, Section 26, Township 9 south, Range 19 East
- Questar Pipeline Co.-Fidler Compressor Station, Section 16, Township 9 south, Range 22 East.

The following sources as follows are not within "**Indian Country**" in relation to the "Hagan" lands.

- Burdick Paving Co., Roosevelt, Utah
- Altamont East Compressor Station. UTM 4467280 m Northing, 564020 m Easting
- Altamont Main Gas Processing Plant. UTM 446775 m Northing, 557129 m Easting
- Altamont South Compressor Station. UTM 4457884 m Northing, 548038 m Easting
- Altamont West Compressor Station. UTM 4463055 m Northing, 5511427 m Easting
- Bluebell Gas Plant, Gary Williams Energy, Roosevelt, Utah. Section 23, SW¼,NW¼, Township 1 South, Range 2 West.
- Altonah Gas Plant, Gary Williams Energy, Section 5, SW¼, NW¼, Township 1 South, Range 3 West.

- KOCH Hydrocarbon Gas processing Plant, Cedar Rim, Duchesne, County. (Tribal minerals involved pertaining to oil and gas leases)
- Pennzoil Products Co.-Refinery Roosevelt, Utah. UTM 4,459,147 m Northing, 583,435 m Easting

If you have any questions regarding the listings please feel free to contact my office.

Sincerely,

Ed Kurip
Director
Ute Tribe Air Quality Management

EK/ek

cc: Lelilah Longhair, Assistant

- KOCH Hydrocarbon Gas processing Plant, Cedar Rim, Duchesne, County. (Tribal minerals involved pertaining to oil and gas leases)
- Pennzoil Products Co.-Refinery Roosevelt, Utah. UTM 4,459,147 m Northing, 583,435 m Easting

If you have any questions regarding the listings please feel free to contact my office.

Sincerely,

Ed Kurip
Director
Ute Tribe Air Quality Management

EK/ek

cc: Lelilah Longhair, Assistant

Rec 8P-MR

JUN 28 1999

DEPARTMENT OF ENVIRONMENTAL QUALITY
DIVISION OF AIR QUALITY

Michael O. Leavitt
Governor
Dianne R. Nielson, Ph.D.
Executive Director
Ursula K. Trueman
Director

150 North 1950 West
P.O. Box 144820
Salt Lake City, Utah 84114-4820
(801) 536-4000 Voice
(801) 536-4099 Fax
(801) 536-4414 T.D.D.
Web: www.deq.state.ut.us

June 23, 1999

DAQO-033-99

Monica S. Morales
Environmental Protection Agency, Region VIII
Office of Pollution Prevention, State & Tribal Assistance
Air Program (mail code 8P2-A)
999 18th Street, Suite 500
Denver, CO 80202-2466

Dear Ms. Morales:

RE: Letter titled: 40 CFR Part 71 Sources on Uintah and Ouray Reservation, dated June 2, 1999

In response to the referenced letter, staff has reviewed the table provided. Using the same maps mentioned in your letter, we have come to the same conclusion regarding jurisdiction, with the exception of, Burdick Paving Co - Madsen Hot Plant. With the limited amount of detail provided, it was not possible to make a determination as to the jurisdiction of this source.

If you have any other questions, please call me at (801) 536-4133.

Sincerely,

Rusty Ruby

Rusty Ruby, Manager
Operating Permits Section

RR:cmn

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8
999 18TH STREET - SUITE 500
DENVER, CO 80202-2466
http://www.epa.gov/region08

JUN 3 1999

Ref: 8P-AR

Roland McCook, Chairman
Uintah & Ouray Business Committee
Ute Indian Tribe
P.O. Box 190
Fort Duchesne, Utah 84026-0279

Re: 40 CFR Part 71 Sources on Uintah and Ouray Reservation

Dear Chairman McCook:

This correspondence concerns EPA's identification of major air pollution sources located in "Indian country" on the Uintah and Ouray Indian Reservation. EPA recently promulgated a rule amending the Agency's federal operating permits regulation. 40 CFR part 71, 64 FR 8247, February 19, 1999. Pursuant to this amended rule, EPA is in the process of notifying major sources located in Indian country that they may need to apply for a federal Title V operating permit. EPA has not yet notified some of the sources on the Uintah and Ouray Indian Reservation due to the legal questions regarding land status within the Reservation. In this letter and the enclosure we attempt to identify who has jurisdictional authority for specific air pollution sources on the Reservation, so that we can proceed with our notification obligations.

As you may know, the Region has been working with both the Tribe and the State of Utah to obtain a map or maps that show which lands within the original Uintah Valley Indian Reservation boundaries have been excluded from "Indian country" status due to the *Ute Tribe V* decision. The Region received a color coded map from the Tribe entitled, "Uintah Valley Indian Reservation, Jurisdiction October 21, 1997," which shows those portions of the Uintah Valley Indian Reservation that are no longer "Indian country." The Region also received a color coded "draft ownership" map from the State of Utah dated April 25, 1997, that shows a more detailed version of the non "Indian country" lands using townships, ranges, and sections. In addition, it is our understanding from conversations with both the Tribe and State that all lands within the original exterior boundaries of the Uncompahgre Reservation are considered to be "Indian country."

Using the maps noted above and information from EPA's source files (which includes both major and minor sources), EPA has tried to identify which sources should be regulated by EPA (in the absence of an EPA-approved Tribal Title V program) and which sources should be regulated by the State. Enclosed is a marked-up version of Table 1 – Reservation Land Source

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Summary, that denotes in parentheses for each source listed, which entity EPA Region VIII believes may have jurisdictional authority (Tribe/EPA or State) for that specific source. Table 1 was taken from Ute Indian Tribe's January 23, 1995 document titled, "Feasibility Study for the Ute Indian Tribe to Administer a Clean Air Act Program on Reservation Land" and it lists stationary air pollution sources located within the exterior boundaries of the Uintah and Ouray Indian Reservation. Please review the enclosed list and respond in writing with your evaluation of our source specific jurisdiction determinations.

Sources subject to part 71 are required to submit applications to EPA by March 22, 2000. We ask that you please respond to our request by June 28, 1999. This will allow EPA time to notify the major sources on the Reservation potentially subject to part 71 and will also allow these sources time to gather information and fill out their part 71 applications. A letter similar to this one is also being sent to Rusty Ruby, manager for the State of Utah's Operating Permits Group, for the State's evaluation of our source specific jurisdiction determinations. If you or your staff have any questions concerning this request, please call me at (303) 312-6241 or you may contact Monica Morales of my staff, at (303) 312-6936.

Sincerely,

Kerrigan G. Clough
Assistant Regional Administrator
Office of Partnerships and Regulatory Assistance

Enclosure

cc: Tod J. Smith (Whiteing & Smith, w/enclosure)
Fred Nelson (UT - AG Office, w/enclosure)
Elaine Willie (Env. Coordinator, Ute Indian Tribe, w/enclosure)
Ed Kurip (AQMP Director, Ute Indian Tribe, w/enclosure)
Rusty Ruby (UT DAQ)

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Sincerely,

Kerrigan G. Clough
Assistant Regional Administrator
Office of Partnerships and Regulatory Assistance

Enclosure

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Fred Nelson (UT - AG Office, w/enclosure)
Elaine Willie (Env. Coordinator, Ute Indian Tribe, w/enclosure)
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Rusty Ruby (UT DAQ)

Table 1 -- Reservation Land Source Summary

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(Tribe/EPA)	Columbia Gas Development	Horseshoe Bend Federal Well #33-8-N	40°14'8" lat 109°33'58" long Zone 12		0.12	7.5	1.04	0.002	4.02	
(Tribe/EPA)	Columbia Gas Development	Horseshoe Bend Prospect Fed. Well #33-6-F	40°15'23" lat 109°33'32" long Zone 12		0.12	7.5	1.04	0.002	4.02	
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(Tribe/EPA)	Exxon Co, USA	Walker Hollow Unit - Tank Battery #2	40°13'06" lat 109°16'19" long Zone 12	0.16	0.14	3.29	0.89	0.58	3.02	no
(Tribe/EPA)	Exxon Co, USA	Walker Hollow Unit - Tank Battery #3	40°10'41" lat 109°18'41" long Zone 12	0.01	0.01	0.25	0.05		12.70	no
(Tribe/EPA)	Exxon Co, USA	Walker Hollow Unit Satellite Tank Battery	40°14'06" lat 109°16'49" long Zone 12	0.01	0.01	5.10	0.88	0.00	1.75	no
(State)	Gary-Williams Energy Corp	Altonah Gas Plant	T 2 S, R 3 W Section 5 Zone 12	0.10	0.10	4.76	1.19	0.02	0.24	yes Part 70[4]
(State)	Gary-Williams Energy Corp	Bluebell Gas Plant	40°23'00" lat 110°05'00" long Zone 12	125.30	61.30	566.72	101.56	0.14	29.47	yes
(State)	Koch Hydrocarbon Co*	Cedar Rim Gas Plant	T 3 S, R 6 W Section 21 Zone 12		0.14	108.69	43.46		4.75	yes
(State)	Pennzoil Products Co	Roosevelt Refinery	40°16'49" lat 110°01'07" long Zone 12	36.03	12.98	233.52	439.28	86.03	653.40	yes
(Tribe/EPA)	PG&E Resources Co	Riverbend Compressor Station	39°57'07" lat 109°45'11" long Zone 12							
(Tribe/EPA)	PG&E Resources Co	Riverbend Well Site	40°06'03" lat 109°42'25" long Zone 12							
(Tribe/EPA)	PG&E Resources Co	Willowcreek Gas Injection Project	40°0'37" lat 109°44'36" long Zone 12			16.2	24.2		8.1	no
(Tribe/EPA)	CNG Producing Co	Riverbend Field	40°02'00" lat 109°40'00" long Zone 12	1.23	936.00	229.97	8.44	0.07	274.48	yes
(Tribe/EPA)	Questar Pipeline Co	Fidlar Main Line Station	40°02'02" lat 109°26'49" long Zone 12			164.80	27.89	0.04		yes
(Tribe/EPA)	Wexpro Co	Wexpro Island Unit	39°54'00" lat 109°42'00" long Zone 12	0.01		0.80	0.16		0.04	no
(Tribe/EPA)	Williams Field Services	Duck Creek Compressor Station	T 9 S, R 20 E Section 23 Zone 12			30.04	3.80		1.24	no

* Koch Hydrocarbon Co. has been sold. New owner is unknown at this time.

[4] Part 70 = Operating Permits Program -- 40 CFR Part 70

Table 1 -- Reservation Land Source Summary (con't)

	Company	Site	Location	TSP tons/yr	PM_{10} tons/yr	NO_x tons/yr	CO tons/yr	SO_2 tons/yr	VOC tons/yr	Title V
(Tribe/EPA)	Exxon Co, USA	Walker Hollow Unit - Tank Battery #1	40°13'10" lat 109°14'33" long Zone 12	0.06	42.05	11.15	1.57	0.26	1.88	no
(Tribe/EPA)	Exxon Co, USA	Walker Hollow Unit - Tank Battery #2	40°13'08" lat 109°16'19" long Zone 12	0.16	0.14	3.29	0.69	0.56	3.02	no
(Tribe/EPA)	Exxon Co, USA	Walker Hollow Unit - Tank Battery #3	40°10'41" lat 109°18'41" long Zone 12	0.01	0.01	0.25	0.05		12.70	no
(Tribe/EPA)	Exxon Co, USA	Walker Hollow Unit Satellite Tank Battery	40°14'06" lat 109°16'49" long Zone 12	0.01	0.01	5.10	0.88	0.00	1.75	no
(State)	Gary-Williams Energy Corp	Altonah Gas Plant	T 2 S, R 3 W Section 5 Zone 12	0.10	0.10	4.76	1.19	0.02	0.24	yes Part 70[4]
(State)	Gary-Williams Energy Corp	Bluebell Gas Plant	40°23'00" lat 110°05'00" long Zone 12	125.30	61.30	588.72	101.56	0.14	29.47	yes
(State)	Koch Hydrocarbon Co*	Cedar Rim Gas Plant	T 3 S, R 6 W Section 21 Zone 12		0.14	108.69	43.46		4.75	yes
(State)	Pennzoil Products Co	Roosevelt Refinery	40°16'46" lat 110°01'07" long Zone 12	36.03	12.98	233.52	439.28	86.03	653.40	yes
(Tribe/EPA)	PG&E Resources Co	Riverbend Compressor Station	39°57'07" lat 109°45'11" long Zone 12							
(Tribe/EPA)	PG&E Resources Co	Riverbend Well Site	40°06'03" lat 109°42'25" long Zone 12							
(Tribe/EPA)	PG&E Resources Co	Willowcreek Gas Injection Project	40°0'37" lat 109°44'36" long Zone 12			16.2	24.2		8.1	no
(Tribe/EPA)	CNG Producing Co	Riverbend Field	40°02'00" lat 109°40'00" long Zone 12	1.23	936.00	229.97	8.44	0.07	274.48	yes
(Tribe/EPA)	Questar Pipeline Co	Fidler Main Line Station	40°02'02" lat 109°26'49" long Zone 12			164.80	27.89	0.04		yes
(Tribe/EPA)	Wexpro Co	Wexpro Island Unit	39°54'00" lat 109°42'00" long Zone 12	0.01		0.80	0.16		0.04	no
(Tribe/EPA)	Williams Field Services	Duck Creek Compressor Station	T 9 S, R 20 E Section 23 Zone 12			30.04	3.80		1.24	no

* Koch Hydrocarbon Co. has been sold. New owner is unknown at this time.

[4] Part 70 = Operating Permits Program -- 40 CFR Part 70

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8
999 18TH STREET - SUITE 500
DENVER, CO 80202-2466
http://www.epa.gov/region08

JUN - 2 1999

Ref: 8P-AR

Rusty Ruby, Manager
Operating Permits Group
Division of Air Quality
P.O. Box 144820
Salt Lake City, Utah 84114-4820

Re: 40 CFR Part 71 Sources on Uintah and Ouray Reservation

Dear Rusty:

This correspondence concerns EPA's identification of major air pollution sources located in "Indian country"on the Uintah and Ouray Indian Reservation. EPA recently promulgated a rule amending the Agency's federal operating permits regulation. 40 CFR part 71, 64 FR 8247, February 19, 1999. Pursuant to this amended rule, EPA is in the process of notifying major sources located in Indian country that they may need to apply for a federal Title V operating permit. EPA has not yet notified some of the sources on the Uintah and Ouray Indian Reservation due to the legal questions regarding land status within the Reservation. In this letter and the enclosure we attempt to identify who has jurisdictional authority for specific air pollution sources on the Reservation, so that we can proceed with our notification obligations.

As you may know, the Region has been working with both the Tribe and the State of Utah to obtain a map or maps that show which lands within the original Uintah Valley Indian Reservation boundaries have been excluded from "Indian country" status due to the *Ute Tribe V* decision. The Region received a color coded map from the Tribe entitled, "Uintah Valley Indian Reservation, Jurisdiction October 21, 1997," which shows those portions of the Uintah Valley Indian Reservation that are no longer "Indian country." The Region also received a color coded "draft ownership" map from the State of Utah dated April 25, 1997, that shows a more detailed version of the non "Indian country" lands using townships, ranges, and sections. In addition, it is our understanding from conversations with both the Tribe and State that all lands within the original exterior boundaries of the Uncompahgre Reservation are considered to be "Indian country."

Using the maps noted above and information from EPA's source files (which includes both major and minor sources), EPA has tried to identify which sources should be regulated by EPA (in the absence of an EPA-approved Tribal Title V program) and which sources should be regulated by the State. Enclosed is a marked-up version of Table 1 – Reservation Land Source

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Summary, that denotes in parentheses for each source listed, which entity EPA Region VIII believes may have jurisdictional authority (Tribe/EPA or State) for that specific source. Table 1 was taken from Ute Indian Tribe's January 23, 1995 document titled, "Feasibility Study for the Ute Indian Tribe to Administer a Clean Air Act Program on Reservation Land" and it lists stationary air pollution sources located within the exterior boundaries of the Uintah and Ouray Indian Reservation. Please review the enclosed list and respond in writing with your evaluation of our source specific jurisdiction determinations.

Sources subject to part 71 are required to submit applications to EPA by March 22, 2000. We ask that you please respond to our request by June 28, 1999. This will allow EPA time to notify the major sources on the Reservation potentially subject to part 71 and will also allow these sources time to gather information and fill out their part 71 applications. A letter similar to this one is also being sent to Roland McCook, Chairman of the Uintah & Ouray Business Committee, for the Tribe's evaluation of our source specific jurisdiction determinations. If you have any questions concerning this request, please call me at (303) 312-6936.

Sincerely,

Monica S. Morales

Monica S. Morales
Air & Radiation Program

Enclosure

cc: Roland McCook (Chairman, Ute Indian Tribe)
Tod J. Smith (Whiteing & Smith, w/enclosure)
Fred Nelson (UT - AG Office, w/enclosure)
Elaine Willie (Env. Coordinator, Ute Indian Tribe, w/enclosure)
Ed Kurip (AQMP Director, Ute Indian Tribe, w/enclosure)

Summary, that denotes in parentheses for each source listed, which entity EPA Region VIII believes may have jurisdictional authority (Tribe/EPA or State) for that specific source. Table 1 was taken from Ute Indian Tribe's January 23, 1995 document titled, "Feasibility Study for the Ute Indian Tribe to Administer a Clean Air Act Program on Reservation Land" and it lists stationary air pollution sources located within the exterior boundaries of the Uintah and Ouray Indian Reservation. Please review the enclosed list and respond in writing with your evaluation of our source specific jurisdiction determinations.

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Sincerely,

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Fred Nelson (UT - AG Office, w/enclosure)
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Ed Kurip (AQMP Director, Ute Indian Tribe, w/enclosure)

Table 1 -- Reservation Land Source Summary

	Company	Site	Location	TSP tons/yr	PM_{10} tons/yr	NO_x tons/yr	CO tons/yr	SO_2 tons/yr	VOC tons/yr	Title V
047-01002 (Tribe/EPA)	American Gilsonite Co	Bonanza Mines	40°01'04" lat 109°10'17" long Zone 12	24.98	16.10	3.00	0.80		241.00	yes
(State)	ANR Production Co	East Field Compressor Station	40°21'19" lat 110°14'46" long Zone 12			171.41	21.78		0.10	yes
(State)	ANR Production Co	Main Gas Processing Plant	40°21'28" lat 110°19'38" long Zone 12		0.10	283.89	36.90		0.20	yes
(State)	ANR Production Co	South Field Compressor Station	40°16'19" lat 110°26'06" long Zone 12			134.27	17.08		0.10	yes
(State)	ANR Production Co	West Field Compressor Station	40°19'08" lat 110°23'41" long Zone 12			119.98	15.27		0.10	yes
not in AFS (Tribe/EPA)	Apache Corp	Compressor Station	39°54'55" lat 109°43'50" long Zone 12	0.04	0.04	12.17	5.41	0.01	2.16	
State ~~(Tribe/EPA)~~	Burdick Paving Co	Madsen Hot Plant	N Airport Road, Roosevelt		6.01	0.49	0.50	3.86	0.37	yes NSPS[2]
047-00021 (Tribe/EPA) *	Chevron USA Production Co	Red Wash Field	40°15'00" lat 109°20'00" long Zone 12		1.25	255.88	44.54	24.61	85.66	yes NSPS[3]
not in AFS (Tribe/EPA)	Columbia Gas Development	Horseshoe Bend Prospect Well #33-3-5	40°15'13" lat 109°33'28" long Zone 12	0.12	0.12	7.5	1.04 CO2 469.6	0.002	4.02	
not in AFS (Tribe/EPA)	Columbia Gas Development	Horseshoe Bend Prospect Well Alta #5-1-B	40°14'45" lat 109°34'35" long Zone 12		0.12	7.5	1.04	0.002	4.02	
not in AFS (Tribe/EPA)	Columbia Gas Development	Horseshoe Bend Prospect Well Alta #5-1-B	40°14'45" lat 109°34'35" long Zone 12		0.12	7.5	1.04	0.002	4.02	
not in AFS (Tribe/EPA)	Columbia Gas Development	Horseshoe Bend Prospect Well Alta #5-2-C	40°14'45" lat 109°34'35" long Zone 12		0.12	7.5	1.04	0.002	4.02	
not in AFS (Tribe/EPA)	Columbia Gas Development	Horseshoe Bend Federal Well #33-7-L	40°15'8" lat 109°33'58" long Zone 12		0.12	7.5	1.04	0.002	4.02	
not in AFS (Tribe/EPA)	Columbia Gas Development	Horseshoe Bend Federal Well #33-8-N	40°14'8" lat 109°33'58" long Zone 12		0.12	7.5	1.04	0.002	4.02	
not in AFS (Tribe/EPA)	Columbia Gas Development	Horseshoe Bend Prospect Fed. Well #33-6-F	40°15'23" lat 109°33'32" long Zone 12		0.12	7.5	1.04	0.002	4.02	
047-00001 (Tribe/EPA)	Deseret Generation & Transmission	Bonanza	T 8 S, R 23 E Section 26 Zone 12	369.88	325.94	6,336.6	44.25	631.81	83.11	yes
not in AFS (Tribe/EPA)	Enron Oil & Gas Co	Old Squaw Crossing Compressor Station	39°55'20" lat 109°45'13" long Zone 12							

* Chevron. Red Wash plant now owned by Shenandoah Energy.

[2] NSPS = New Source Performance Standards -- 40 CFR Part 60
[3] NSPS = New Source Performance Standards -- 40 CFR Part 60

Table 1 -- Reservation Land Source Summary (con't)

	Company	Site	Location	TSP tons/yr	PM_{10} tons/yr	NO_x tons/yr	CO tons/yr	SO_2 tons/yr	VOC tons/yr	Title V
047-00022 (Tribe/EPA)	Exxon Co, USA *	Walker Hollow Unit - Tank Battery #1	40°13'10" lat 109°14'33" long Zone 12	0.06	42.05	11.15	1.57	0.28	1.88	no
047-00022 (Tribe/EPA)	Exxon Co, USA *	Walker Hollow Unit - Tank Battery #2	40°13'08" lat 109°16'19" long Zone 12	0.16	0.14	3.29	0.89	0.58	3.02	no
047-00022 (Tribe/EPA)	Exxon Co, USA *	Walker Hollow Unit - Tank Battery #3	40°10'41" lat 109°18'41" long Zone 12	0.01	0.01	0.25	0.05		12.70	no
047-00022 (Tribe/EPA)	Exxon Co, USA *	Walker Hollow Unit Satellite Tank Battery	40°14'06" lat 109°16'49" long Zone 12	0.01	0.01	5.10	0.68	0.00	1.75	no
(State)	Gary-Williams Energy Corp	Altonah Gas Plant	T 2 S, R 3 W Section 5 Zone 12	0.10	0.10	4.76	1.19	0.02	0.24	yes Part 70[4]
(State)	Gary-Williams Energy Corp	Bluebell Gas Plant	40°23'00" lat 110°05'00" long Zone 12	125.30	61.20	566.72	101.58	0.14	29.47	yes
(State)	Koch Hydrocarbon Co*	Cedar Rim Gas Plant	T 3 S, R 6 W Section 21 Zone 12		0.14	108.69	43.46		4.75	yes
(State)	Pennzoil Products Co	Roosevelt Refinery	40°16'49" lat 110°01'07" long Zone 12	36.03	12.98	233.52	439.28	85.03	653.40	yes
not in AFS (Tribe/EPA)	PG&E Resources Co	Riverbend Compressor Station	39°57'07" lat 109°46'11" long Zone 12							
not in AFS (Tribe/EPA)	PG&E Resources Co	Riverbend Well Site	40°06'03" lat 109°42'25" long Zone 12							
not in AFS (Tribe/EPA)	PG&E Resources Co	Willowcreek Gas Injection Project	40°07'37" lat 109°44'36" long Zone 12			16.2	24.2		8.1	no
047-00039 (Tribe/EPA)	CNG Producing Co	Riverbend Field	40°02'00" lat 109°40'00" long Zone 12	1.23	** 936.60	** 229.97	8.44	0.07	** 874.69	NO yes
047-00023 (Tribe/EPA)	Questar Pipeline Co	Fidler Main Line Station	40°02'02" lat 109°26'49" long Zone 12			164.60	27.89	0.04		yes
not in AFS (Tribe/EPA)	Wexpro Co	Wexpro Island Unit	39°54'00" lat 109°42'00" long Zone 12	0.01		0.80	0.16		0.04	no
not in AFS (Tribe/EPA)	Williams Field Services	Duck Creek Compressor Station	T 9 S, R 20 E Section 23 Zone 12			30.04	3.80		1.24	no

* Koch Hydrocarbon Co. has been sold. New owner is unknown at this time.

* Exxon Walker Hollow facilities now owned by Citation Oil + Gas.

** Bad data, per investigation by Kathy Paser. Actually a Class B source. Now PG+E Resources.

[4] Part 70 = Operating Permits Program -- 40 CFR Part 70

Table 1 -- Reservation Land Source Summary (con't)

	Company	Site	Location	TSP tons/yr	PM_{10} tons/yr	NO_x tons/yr	CO tons/yr	SO_2 tons/yr	VOC tons/yr	Title V
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047-00022 (Tribe/EPA)	Exxon Co, USA *	Walker Hollow Unit - Tank Battery #3	40°10'41" lat 109°16'41" long Zone 12	0.01	0.01	0.25	0.05		12.70	no
047-00022 (Tribe/EPA)	Exxon Co, USA *	Walker Hollow Unit Satellite Tank Battery	40°14'06" lat 109°16'49" long Zone 12	0.01	0.01	5.10	0.68	0.00	1.75	no
(State)	Gary-Williams Energy Corp	Altonah Gas Plant	T 2 S, R 3 W Section 5 Zone 12	0.10	0.10	4.76	1.19	0.02	0.24	yes Part 70[4]
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(State)	Pennzoil Products Co	Roosevelt Refinery	40°16'49" lat 110°01'07" long Zone 12	36.03	12.98	233.52	439.28	86.03	653.40	yes
not in AFS (Tribe/EPA)	PG&E Resources Co	Riverbend Compressor Station	39°57'07" lat 109°45'11" long Zone 12							
not in AFS (Tribe/EPA)	PG&E Resources Co	Riverbend Well Site	40°06'03" lat 109°42'25" long Zone 12							
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047-00039 (Tribe/EPA)	CNG Producing Co	Riverbend Field	40°02'00" lat 109°40'00" long Zone 12	1.23	** 938.60	** 229.97	8.44	0.07	** 874.68	NO yes
047-00023 (Tribe/EPA)	Questar Pipeline Co	Fidler Main Line Station	40°02'02" lat 109°26'49" long Zone 12			164.80	27.80	0.04		yes
not in AFS (Tribe/EPA)	Wexpro Co	Wexpro Island Unit	39°54'00" lat 109°42'00" long Zone 12	0.01		0.80	0.16		0.04	no
not in AFS (Tribe/EPA)	Williams Field Services	Duck Creek Compressor Station	T 9 S, R 20 E Section 23 Zone 12			30.04	3.80		1.24	no

* Koch Hydrocarbon Co. has been sold. New owner is unknown at this time.

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