Please type or print all information. Please read instructions on reverse. OMB No. 2040-0042 Approval Expires 11/30/2014

United States Environmental Protection Agency
Office of Ground Water and Drinking Water
Washington, DC 20460

UIC Federal Reporting System
Part III: Inspections
Mechanical Integrity Testing

(This information is solicited under the authority of the Safe Drinking Water Act)

I. Name and Address of Reporting Agency

United States Environmental Protection Agency

II. Date Prepared *(month, day, year)*

III. State Contact *(name, telephone no.)*

IV. Reporting Period *(month, year)*

From **October 1, 20**

To

Item				Class and Type of Injection Wells						
				I	II SWD 2D	II ER 2R	II HC 2H	III	IV	V
V. Summary of Inspections	Total Wells	A	Number of Wells Inspected							
	Total Inspections	B	1. Number of Mechanical Integrity Tests (MIT) Witnessed							
			2. Number of Emergency Response or Complaint Response Inspections							
			3. Number of Well Constructions Witnessed							
			4. Number of Well Pluggings Witnessed							
			5. Number of Routine/Periodic Inspections							
VI. Summary of Mechanical Integrity (MI)	Total Wells	A	Number of Wells Tested or Evaluated for Mechanical Integrity (MI)							
		B	No. of Rule-Authorized Wells Tested/Evaluated for MI — Passed 2-part test							
			No. of Rule-Authorized Wells Tested/Evaluated for MI — Failed 2-part test							
	For Significant Leak	C	1. Number of Annulus Pressure Monitoring Record Evaluations — Well Passed							
			1. Number of Annulus Pressure Monitoring Record Evaluations — Well Failed							
			2. No. of Casing/Tubing Pressure Tests — Well Passed							
			2. No. of Casing/Tubing Pressure Tests — Well Failed							
			3. Number of Monitoring Record Evaluations — Well Passed							
			3. Number of Monitoring Record Evaluations — Well Failed							
			4. No. of Other Significant Leak Tests/Evaluations *(Specify)* — Well Passed							
			4. No. of Other Significant Leak Tests/Evaluations *(Specify)* — Well Failed							
	For Fluid Migration	D	1. Number of Cement Record Evaluations — Well Passed							
			1. Number of Cement Record Evaluations — Well Failed							
			2. Number of Temperature/Noise Log Tests — Well Passed							
			2. Number of Temperature/Noise Log Tests — Well Failed							
			3. No. of Radioactive Tracer/Cement Bond Tests — Well Passed							
			3. No. of Radioactive Tracer/Cement Bond Tests — Well Failed							
			4. No. of Other Fluid Migration Tests/Evaluations *(Specify)* — Well Passed							
			4. No. of Other Fluid Migration Tests/Evaluations *(Specify)* — Well Failed							
VII. Summary of Remedial Action	Total Wells	A	Number of Wells with Remedial Action							
	Total Remedial Actions	B	1. Number of Casing Repaired/Squeeze Cement Remedial Actions							
			2. Number of Tubing/Packer Remedial Actions							
			3. Number of Plugging/Abandonment Remedial Actions							
			4. Number of Other Remedial Actions *(Specify)*							

VIII. Remarks/Ad Hoc Report *(Attach additional sheets)*

Certification

I certify that the statements I have made on this form and all attachments thereto are true, accurate, and complete. I acknowledge that any knowingly false or misleading statement may be punishable by fine or imprisonment or both under applicable law.

Signature and Typed or Printed Name and Title of Person Completing Form	Date	Telephone No.

Instructions and Definitions

(All reporting is cumulative, year to date, and begins with October 1.)

Section V. Summary of Inspections

A complete inspection should include an assessment of: the well head, pressure and flow meters, pipeline connections, and any other equipment associated with the injection system; an inspection is complete only when a report has been filed with the regulating authority.

Item A: Enter under each well class the number of wells that have been inspected this year to date. These totals track the percentage of the injection well universe inspected each year. Enter a well only once each year.

Total Inspections: (This year to date)

Item 1: Enter under each well class the number of inspections to witness field Mechanical Integrity Tests. (At least 25% of MITs performed by operators each year should be witnessed.)

Item 2: Enter under each well class the number of inspections that have been in response to a problem reported to the regulating authority.

Item 3: Enter under each well class the number of inspections of well constructions or any preoperational activities.

Item 4: Enter under each well class the number of inspections of well pluggings or pluggings and abandonment.

Item 5: Enter under each well class the number of inspections that have been routine/periodic.

Section VI. Summary of Mechanical Integrity

A complete MIT is composed of a test for significant leaks in the casing, tubing or packer and a test for significant fluid migration into a USDW through vertical channels adjacent to the well bore. An MIT consists of a field test on a well or an evaluation of a well's monitoring records (i.e., annulus pressure, etc.) or cement records. At a minimum, the mechanical integrity of a Class I, II, or III (solution mining of salt) well should be demonstrated at least once every five years during the life of the well.

Item A: Enter under each well class the number of wells that have had a complete MIT this year to date. These totals track the percentage of the injection well universe tested for MI each year. Enter a well only once each year.

Item B: Enter under the appropriate well class the number of rule authorized wells that have passed a complete MIT and the number that have failed a complete MIT this year to date.

Item C: Significant Leak Tests: (This year to date)

Item 1-4: Enter under each well class the number of times wells have passed or failed a field test/record evaluation for significant leaks (be specific).

Item D. Fluid Migration Tests: (This year to date)

Items 1-4: Enter under each well class the number of times wells have passed or failed a field test/record evaluation for fluid migration (be specific).

Section VII. Summary of Remedial Action

A failure of mechanical integrity (MI) may occur at any time during the life of an injection well until it is plugged and abandoned in accordance with a preapproved plan. Failure may be identified during an inspection, a field test, an evaluation of well records, or during routine operation of a well. Remedial actions include additional permit conditions, monitoring or testing, or one of the actions specified below.

Item A: Enter under each well class the number of wells that have received remedial actions this year to date. This total tracks the percentage of the injection well universe that have received remedial action each year. Enter a well only once each year.

Total Remedial Actions: (This year to date)

Item 1-4: Enter under each well class the number of times that wells have received remedial action (be specific).