The SF₆ ReUse Program **A Case Study**

Daniel Lauzon Todd Morris Michael Pittroff

Solvay Fluorides, Inc. AGA Gas, Inc. David McCreary American Electric Power Solvay Fluor und **Derivate GmbH**

> November 21-22, 2002 San Diego, CA

Contents

- **1. Introduction**
- 2. Used SF₆ A New Product
- 3. Recruitment
- 4. The Case Study
 - 1. Background
 - 2. Analysis
 - **3. Transportation**
- 5. Inventory Management
- 6. Production Plant Germany
- 7. Discussion/Conclusion

Introduction

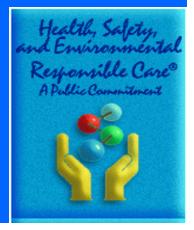
SF₆ ReUse Program first offered in Europe
 Analytical services, packaging, transport and reclaiming of used SF₆

& Most cases, used SF₆ can be purified on site with gas purification carts

When corrupt, gas is returned to Solvay Fluor and introduced into production stream

Fulfills all requirements of virgin SF₆
 > 100 tons returned to Solvay

Fluor for reclaiming



Introduction

SF₆ ReUse Program introduced in November 2000
 Logistical hurdles to overcome
 Now fully operational and demonstrated through this Case Study
 First quantities reclaimed from American Electric Power – our Case Study
 Assistance from AGA Gas, Inc.

Used SF₆ – A New Product

Reclaiming Specifications

H ₂ O	0.1%
Oil	0.1%
SOF ₂	2.0%
HF	3.0%
CF ₄	5.0%
Air	30%

Used SF₆ – A New Product

MSDS Product Name: USED SULFUR HEXAFLUORIDE From Electrical Installations

Classification: Liquefied Gas, Toxic, Corrosive N.O.S. (Sulfur Hexafluoride, Hydrogen Fluoride) Class: 2.3 + 8, UN3308, Hazard Zone D

Used SF₆ – A New Product

Used Sulfur Hexafluoride from electrical installations **Danger!**

MAY CONTAIN DECOMPOSITION GASES INCLUDING HYDROFLUORIC ACID, CAUSES BURNS TO SKIN, EYES, AND RESPIRATORY TRACT, TOXIC IF INHALED OR ABSORBED THROUGH THE INTACT SKIN, RISK OF CARDIAC, NERVOUS DISORDERS. DELAYED EFFECTS APPEAR HOURS AFTER EXPOSURE TO SKIN, EYES, AND RESPIRATORY TRACT, MAY CAUSE SEVERE FROSTBITE. CONTENTS UNDER PRESSURE. Do not get in eyes, on skin, or on clothing. Read the material safety data sheet before handling.

First Aid:

IN ALL CASES OF CONTACT, contact a physician as soon as possible. All cases of eye and skin contact are considered severe.

Eye Contact:

- Immediately flush with water for at least five minutes.
- Apply calcium gluconate solution or equivalent as soon as possible.

Skin Contact:

- Remove contaminated dothing as soon as possible. Remove goggles last.
- Wash skin and immediately apply calcium gluconate or equivalent

Inhalation:

- Remove to fresh air. If not breathing, give artificial respiration or oxygen.
- Apply calcium gluconate solution by nebulizer if available



Storage and Handling:

- Use adequate ventilation.
- Avoid moisture
- Do not drink, eat, and smoke when handling
- Wash contaminated dothing.
- Prevent discharge to the environment.

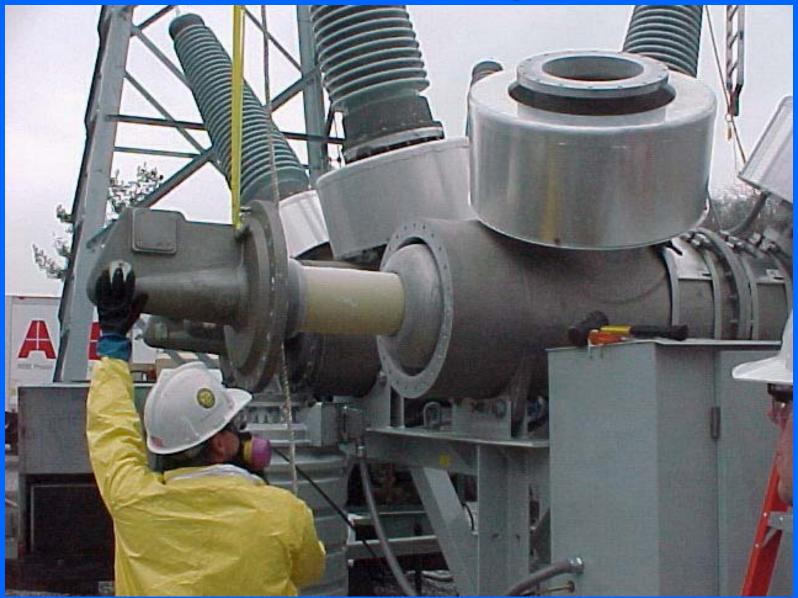
Reference: See MSDS.

Case Study - Background ▲ 138 kV circuit breaker failed when initially energized ▲ Arc over open contacts – 44,000 amps measured ▲ Believed to be sustained for 20 minutes Rupture disk burst – immediately covered & SF₆ pulled from breaker into gas cart & SO₂ concentration remained too high **▲** Gas deemed corrupt & Gas filled into empty N₂ cylinders ▲ No other cylinders on site AGA Gas contacted for assistance

Case Study – 138 kV Breaker



Case Study – Removing Interrupter



Case Study – Failure at Interrupter



Analysis

Must fall within Solvay's specifications for reclaiming

▲ Challenges:

& Used SF₆ contained in N₂ cylinder

Cylinder cannot be transported until contents analyzed

▲ Gas pressure in N₂ cylinder < 100 psi ▲ Liquid phase??

Sample kit dispatched

Analysis

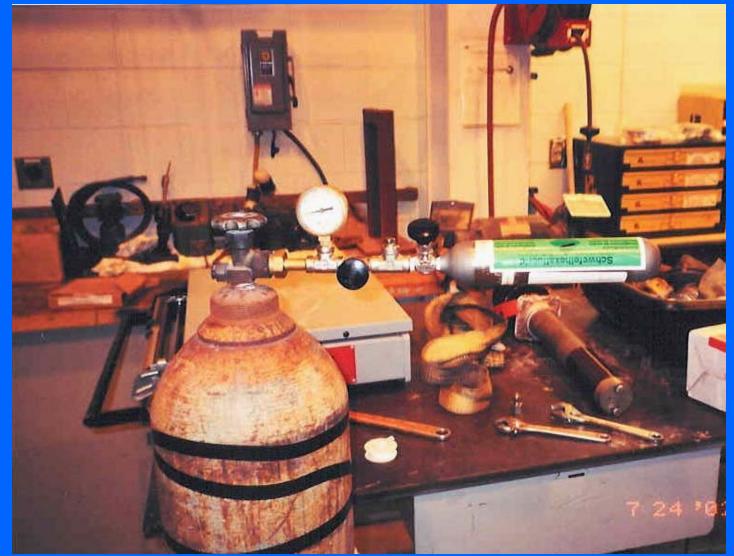
Weigh scale did not record a weight gain on sample cylinder

▲ Accurate only to plus/minus 1 lb

- Counted on ∆P sufficient to obtain
 reasonable quantity
- ▲ Lecture bottle sent to Solvay Fluor, Germany
 - Software glitch with analysis equipment in Catoosa OK.

Sent by cargo vessel under IMDG regulations

Analysis – Sampling at AEP



Analysis – Hannover, Germany





Analysis Results Hydrogen Air carbon tetrafluoride carbon dioxide trifluoromethane thionyl fluoride sulfuryl fluoride nitrogen trifluoride sulfur dioxide

< 1 ppmw233 ppmw 1031 ppmw 152 ppmw <1 ppmw 4881 ppmw < 1 ppmw< 1 ppmw6545 ppmw

Within Solvay's allowable limits

Trans-filling in ReUse Cylinders

SF₆-filled N₂ cylinder transported to AGA Gas, Inc.
 Trans-filling in ReUse cylinders conducted by
 trained personnel
 in controlled environment
 appropriate safety measures

Trans-filling in ReUse Cylinders



Trans-filling in ReUse Cylinders





Transportation to Germany
Solution Normally, accumulate sufficient quantity to fill ton cylinder, then ship overseas

Gas Handling – Catoosa OK



Gas Handling – Catoosa OK



Gas Handling – Bad Wimpfen, Germany \land At the time the ship was set to sail, SF₆ ReUse cylinder, as classified, was deemed incompatible with other goods on ship & ReUse cylinder was rolled to another cargo vessel, set to sail at later date Unforeseen delay, no photos available from actual ReUse cylinder in Germany \land Archived photos show typical Used SF₆ gas handling procedures

Gas Handling – Bad Wimpfen, Germany



Gas Handling – Bad Wimpfen, Germany



Gas Handling – Bad Wimpfen, Germany



Inventory Management Inventory control a must for ReUse Program

Control and track every pound of used SF₆
 Retain ownership until confirmation that gas was introduced in production stream, and
 Empty cylinders returned to point of origin and final weight recorded

Summary

Viable program for reclaiming used SF₆ gas
 Logistics of the program tailored for US
 Working with partners like AGA Gas
 Currently working on other cases with AEP for reclaiming used gas

Conclusion

Every pound of SF₆ taken back for reclaiming and therefore not released in the atmosphere is equivalent to an emissions savings of 22,500 pounds of CO₂

Questions?

