

California Energy Programs and the electric system

EPA State Climate and Energy Technical Forum

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Agenda

- Decoupling
- California's electricity resources
“Loading Order”
 - Energy Efficiency Programs
 - Demand Response
 - Distributed Generation
- Renewable Electricity Standard

Decoupling

- Since 1982 (with hiatus in late '90s) California has “decoupled” electricity market regulation
- PUC-regulated, investor-owned-utilities receive a return on their investment that is independent of sales
 - Utilities track difference between actual and forecasted base rate revenues
 - Overcollections refunded to ratepayers
 - Undercollections recovered from ratepayer
- “Decoupling-plus” - utilities earn a return on efficiency investments and greater return on greater performance

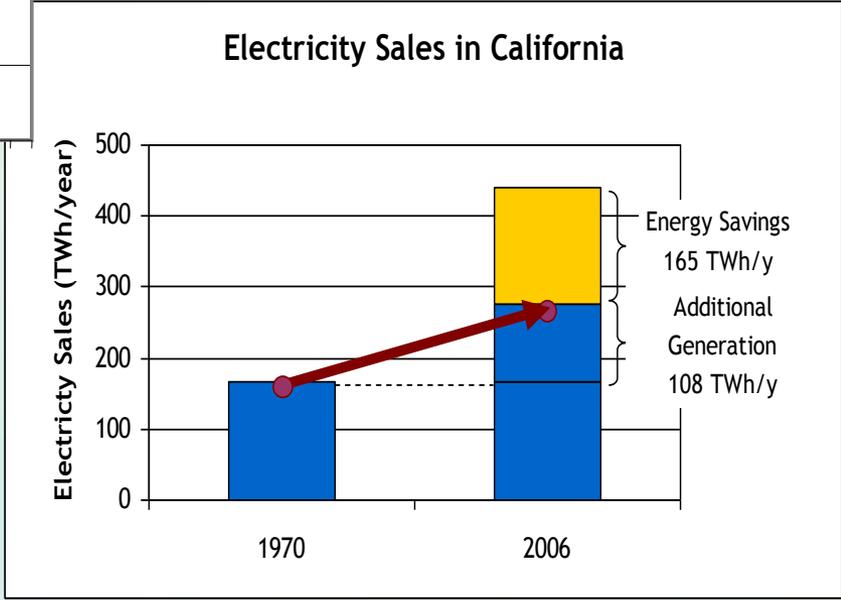
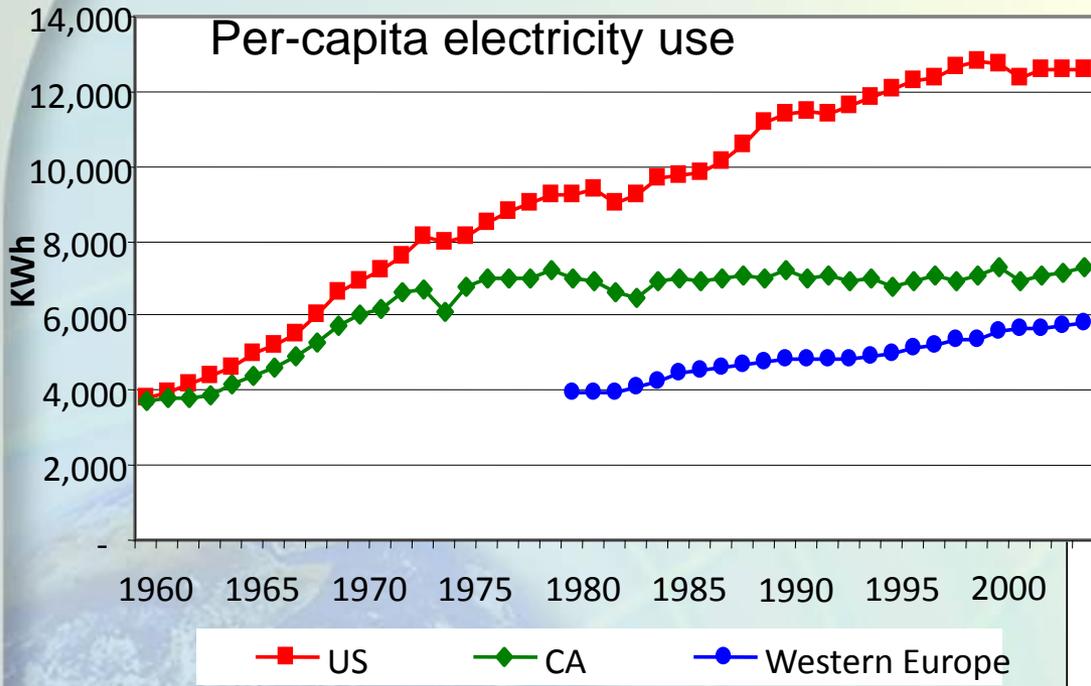
CA Loading Order

Since 2003, PUC-regulated utilities must procure resources to serve demand according to this order:

- Energy Efficiency & Conservation
- Demand Response
- Renewable Resources & Distributed Generation
- Clean Conventional Generation

Energy Efficiency

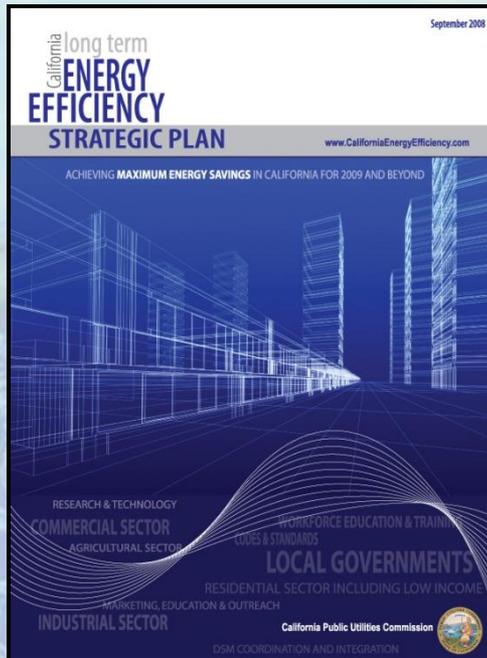
First resource in our energy mix



2010-2012 Utility Energy Efficiency Program

All Economic Sectors

Residential
Commercial
Industrial
Agricultural



Cross-Cutting Areas

Heating, Ventilation, Air Conditioning
Codes & Standards
Demand Side Management Integration
Workforce Education & Training
Marketing, Education & Outreach
Research & Technology
Local Governments

Benefits

\$3.13 billion for 3 years

15-18,000 new jobs

Three Year Savings Potential:

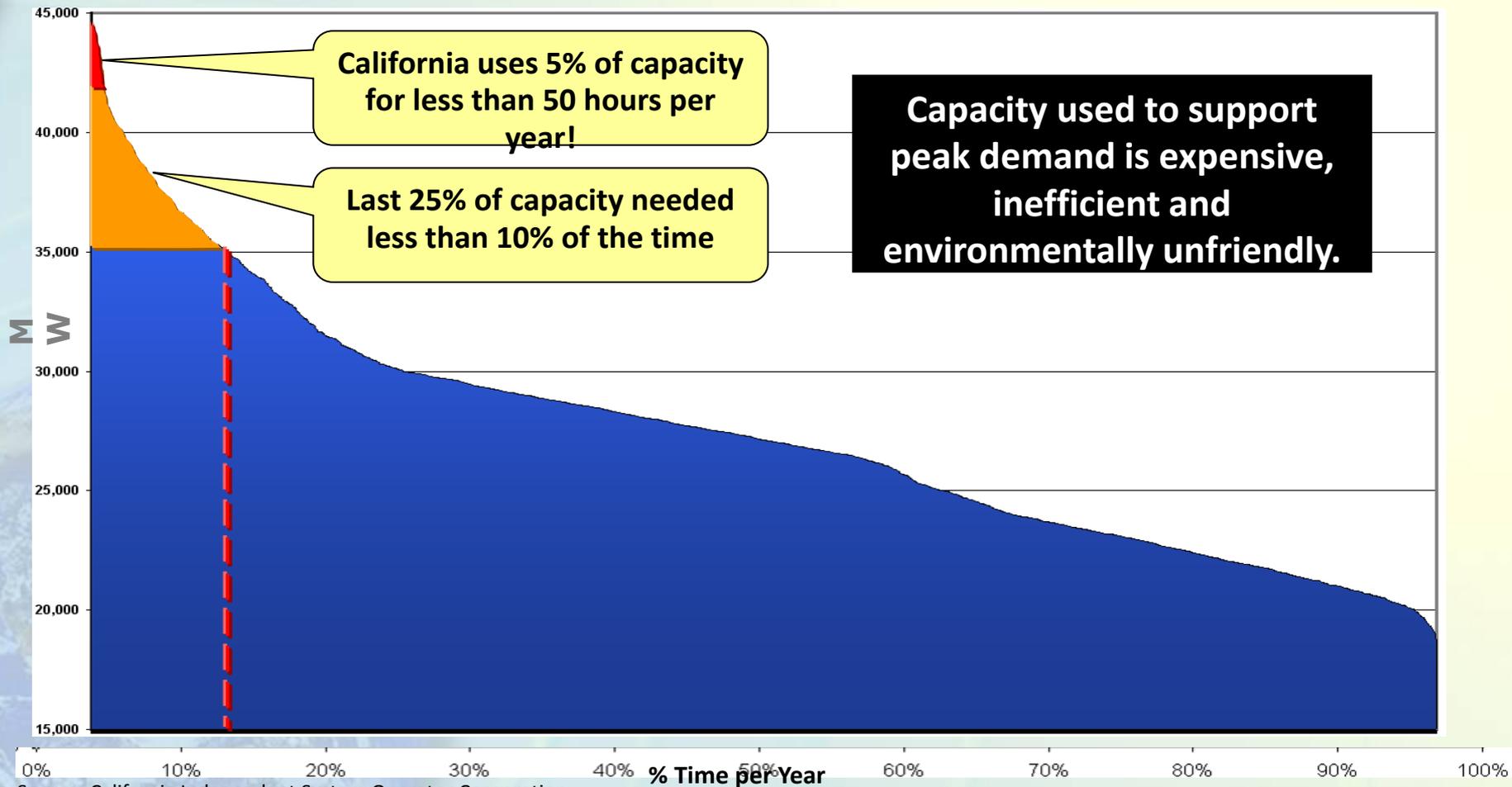
◆ 7,000 GWH ◆ 1,500 MW ◆ 150 MMTherms

3 million tons of CO₂e avoided

Equivalent to 3 large power plants

Why Demand Response

System Load Duration Curve



Source: California Independent System Operator Corporation

Integrated Demand-Side Resources



Automated management of energy use:

- Automated demand response
- Voluntary load control
- Dynamic pricing

On-site generation and storage

Smart charging for electric vehicles



Renewable Electricity Standard

- 20% RPS in place 2002
- 2011 signed 33% RES
 - 20% by 2013
 - 25% by 2016
 - 33% by 2020
- IOUs, POUUs, ESCOs, etc
- By 2020, at least 75% in-state; no more than 10% RECs
- “This bill will bring many important benefits to California, including stimulating investment in green technologies in the state, creating tens of thousands of new jobs, improving air quality, promoting energy independence and reducing greenhouse gas emissions.”

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are needed to see this picture.

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Building A Sustainable Electric System

Power Plants

Electric Grid

Customers

Nuclear Power Plants

Natural Gas Generators

Transmission Lines

Utility-scale Storage

Distributed Storage

Hydro Power Plants

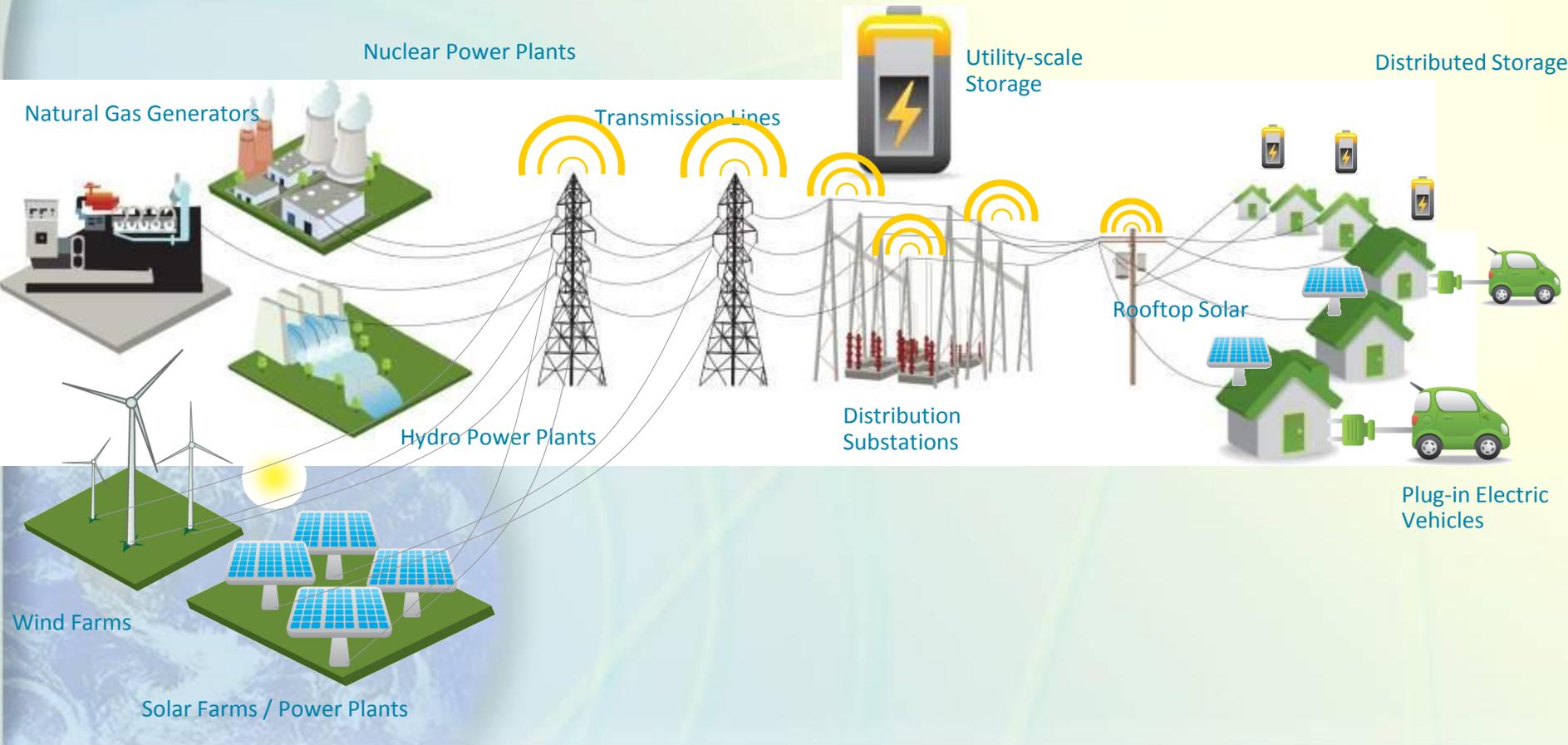
Rooftop Solar

Distribution Substations

Plug-in Electric Vehicles

Wind Farms

Solar Farms / Power Plants



Discuss!

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