

Area Designations for the 2010 SO₂ National Ambient Air Quality Standard to be Completed by July 2, 2016

Electric Power Plant Sources Exceeding the Emissions Thresholds Established by Court Order* of:

16,000 Tons of SO₂ Emitted in 2012 *or*
 2,600 Tons of SO₂ Emitted in 2012 with an Average Emission Rate
 of at least 0.45 pounds (lbs) SO₂ per mmBtu

*Sources meeting the emissions thresholds that have announced units for retirement by March 2, 2015, are excluded from this round of designations.

EPA Region	State	County	Facility Name	2012 SO ₂ Emissions (Tons)	2012 Average SO ₂ Emissions Rate (lbs/mmBtu)
6	AR	Independence	Independence Power Plant	32,974	0.59
6	AR	Jefferson	White Bluff Power Plant	31,687	0.59
8	CO	El Paso	Martin Drake Power Plant	4,792	0.56
8	CO	Morgan	Pawnee Generating station	13,510	0.76
4	GA	Bartow	Robert W Scherer Power Plant (Plant Scherer)	42,349	0.37
7	IA	Des Moines	Burlington Generating Station	4,697	0.67
7	IA	Wapello	Ottumwa Generating Station	11,985	0.67
7	IA	Woodbury	George Neal Station South	14,273	0.64
5	IL	Jasper	Newton Power Station	16,519	0.59
5	IL	Madison	Wood River Power Station	6,756	0.48
5	IL	Massac	Joppa Steam Coal Power Plant	16,991	0.47
5	IL	Putnam	Hennepin Power Station	5,906	0.50
5	IL	Williamson	Marion Power Station	5,850	0.49
5	IN	Gibson	Gibson Generating Station	22,447	0.25
5	IN	Jefferson	Clifty Creek Power Plant	52,839	1.77
5	IN	LaPorte	Michigan City Generating Station	11,584	1.01
5	IN	Posey	A B Brown Generating Station	7,091	0.52
5	IN	Spencer	Rockport Power Plant/Rockport Generating Station	54,390	0.58
7	KS	Linn	La Cygne Generating Station	16,235	0.36
7	KS	Shawnee	Tecumseh Energy Center	3,979	0.58
7	KS	Wyandotte	Nearman Creek Power Station	4,612	0.64
4	KY	Ohio	D B Wilson Generating Station	7,387	0.45

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4	KY	Pulaski	John S Cooper Power Station	7,428	1.07
6	LA	Mansfield/ De Soto Parish	Dolet Hills Power Station	20,887	0.80
6	LA	Westlake/ Calcasieu Parish	Nelson Industrial Steam Company	6,706	0.69
6	LA	Westlake/ Calcasieu Parish	R S Nelson Generating Plant	12,513	0.46
3	MD	Anne Arundel	Herbert A Wagner Generating Station	7,514	1.10
5	MI	Bay	Dan E Karn/JC Weadock Generating Complex	6,853	0.54
5	MI	Eaton	Erickson Power Plant	2,685	0.64
5	MI	Ingham	Eckert Power Station	3,677	0.58
5	MI	Marquette	Presque Isle	6,028	0.51
5	MI	Monroe	Monroe Power Plant	49,151	0.62
5	MI	Ottawa	J H Campbell Generating Complex	21,501	0.52
5	MI	St Clair	Belle River Power Plant	24,869	0.62
5	MI	St Clair	St. Clair Power Plant	28,208	0.94
7	MO	Franklin	Labadie Power Plant	42,235	0.57
7	MO	Jackson	Sibley Generating Station	6,095	0.55
7	MO	Scott	Sikeston Power station	5,243	0.62
4	MS	Lamar	R D Morrow Senior Generating Plant	3,948	0.63
4	NC	Brunswick	CPI USA North Carolina Southport	2,923	0.74
8	ND	McLean	Coal Creek Station	16,273	0.34
8	ND	Mercer	Coyote Station	10,639	0.79

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8	ND	Mercer	Leland Olds Power Plant	38,323	2.06
7	NE	Lancaster	Sheldon Station	2,760	0.46
7	NE	Lincoln	Gerald Gentleman Station	26,438	0.59
7	NE	Otoe	Nebraska City Station	16,766	0.35
2	NY	Erie	NRG Huntley Generation Station	2,716	0.70
2	NY	Niagara	Kintigh Generating Station (AES Somerset LLC)	5,653	0.53
5	OH	Clermont	W H Zimmer Generating Station	11,975	0.53
5	OH	Gallia	General James M Gavin	31,269	0.36
6	OK	Choctaw	Hugo Plant	8,066	0.60
6	OK	Muskogee	Muskogee Generating Station	22,647	0.50
6	OK	Noble	Sooner Generating Station	15,029	0.50
8	SD	Grant	Big Stone Plant - Otter Tail Power Company	12,290	0.81
4	TN	Sumner	TVA: Gallatin Fossil Plant	21,732	0.62
6	TX	Atascosa	San Miguel Electric	10,950	0.63
6	TX	Fort Bend	W A Parish Electric Generating Station	37,861	0.49
6	TX	Freestone	Big Brown Power Plant	60,681	1.59
6	TX	Goliad	Coletto Creek Power Station	16,218	0.62
6	TX	Lamb	Tolk Generating Station	19,168	0.52
6	TX	Leon	Limestone Generating Station	20,671	0.36
6	TX	McLennan	Sandy Creek Energy Station	4,955	1.14
6	TX	Milam	Luminant Sandow Yorktown Power Plant	22,511	1.00
6	TX	Potter	Harrington Generating Station	15,383	0.46

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6	TX	Robertson	Optim Energy Twin Oaks Power Station	4,038	0.51
6	TX	Rusk	Luminant Power Plant at Martin Lake	43,093	0.55
6	TX	Titus	Monticello Steam Electric Station	31,447	0.78
5	WI	Columbia	Columbia Energy Center	24,599	0.60