



Final Report:
Oregon Department of Environmental Quality
Title V Program Review
(2nd Round)

EPA Region 10
September 27, 2016

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Attachments

- 1 Program Review Kickoff Letter and Information Request, June 22, 2016
- 2 Program Review Information Request Response, July 8, 2016
- 3 Additional Timekeeping and Financial Information provided by Oregon, July 8, 2016

I. Introduction

This report documents the second review of the Oregon Department of Environmental Quality's (Oregon's) Title V permitting program. The first Title V program review for Oregon was completed in June 2006.

Oregon's Title V Program

The Oregon Department of Environmental Conservation is a state air pollution control agency with jurisdiction throughout Oregon except in Lane County and Indian country. Lane County permitting falls under the jurisdiction of the Lane Regional Air Protection Agency. The Environmental Protection Agency Region 10 is the Title V permitting authority in Indian country and on the outer continental shelf (more than 3 miles off the Oregon coastline).

Oregon's Title V regulation is found in Division 218 of the Oregon Administrative Rules. Region 10 granted Oregon full approval of its Title V program, effective November 27, 1995. No revisions to Oregon's program have been approved since 2001. Oregon issues Title V permits to approximately 111 sources through six offices in three regions. There are twelve permit writers that also have inspection duties. There are several other staff that provide support to the Title V program.

Program Review Objective and Overview

The Title V program reviews were initiated in response to recommendations in a 2002 Office of Inspector General audit. The objective of broader program reviews (as opposed to individual permit reviews) is to identify good practices that other agencies can learn from, document areas needing improvement and learn how the EPA can help improve state and local Title V programs and expedite permitting. The EPA set an aggressive initial national goal of reviewing all state and local Title V programs with 10 or more Title V sources. Oregon was one of ten Title V programs reviewed between 2004 and 2007. Here is the list of agencies reviewed in the first round along with the final report date and an approximate number of Title V sources they regulate:

<u>Permitting Authority (first round)</u>	<u>Report Date</u>	<u>Permits</u>
Idaho Department of Environmental Quality	January 2004	59
Oregon Department of Environmental Quality	June 2006	111
Lane Regional Air Protection Agency (OR)	June 2006	19
Spokane Regional Clean Air Agency (WA)	August 2006	10
Puget Sound Clean Air Agency (WA)	September 2006	35
Washington Department of Ecology	September 2006	27
Northwest Clean Air Agency (WA)	September 2006	21
Alaska Department of Environmental Conservation	September 2006	158
Olympic Regional Clean Air Agency (WA)	September 2007	15
Southwest Clean Air Agency (WA)	September 2007	12

In response to a follow-up review by the Office of Inspector General, the EPA also committed to repeat the reviews of all Title V programs with 20 or more Title V sources every four years beginning in 2007. Based on current permit numbers, the second round will cover each of the

four state programs in Region 10 (Oregon, Idaho, Oregon and Washington) as well as two local agencies (Puget Sound Clean Air Agency and Northwest Clean Air Agency). Region 10 tailored all second round reviews to each agency. To date, five second-round program reviews in Region 10 have been completed. Oregon will be the last second round review in Region 10. Below is the list of agencies reviewed to date in the second round along with the final report date. All of the program review reports can be found on Region 10's air permitting website.¹

<u>Permitting Authority (second round)</u>	<u>Report Date</u>
Idaho Department of Environmental Quality	September 2007
Puget Sound Clean Air Agency (WA)	September 2008
Northwest Clean Air Agency (WA)	September 2013
Washington Department of Ecology	September 2014
Alaska Department of Environmental Conservation	September 2015

The first Title V program review looked at all major elements of a Title V program. With this second-round review, Region 10 has elected to focus on issues specific to Oregon's implementation of their permitting program. Of particular interest is how Oregon has addressed the concerns identified in the first review. Region 10 is also interested in Oregon's permit issuance progress, resources, compliance assurance monitoring (which is required to be added during permit renewal for most sources) and how Oregon has integrated new requirements and rules into their permits and program.

In preparation for this second-round review, Region 10 requested specific information from Oregon (Attachment 1). Region 10 reviewed Oregon's emailed response (Attachment 2) which included, as requested, a staff list; a list of permits issued since July 1, 2015; a list of rule changes and submittals since August 2002; financial records; a draft semi-annual permit report to the EPA; and an update regarding each of the concerns raised in 2006. Oregon also attached additional timekeeping and financial information (Attachment 3).

Region 10 also reviewed past permit issuance data Oregon reported to the Title V Operating Permits System and a selection of recently-issued permits. Permits selected for review were issued within the last four years to provide a more accurate depiction of how Oregon permits changed since the first program review. The permits reviewed include:

<u>Permit No.</u>	<u>Company Name (Location)</u>	<u>Date Issued</u>
31-0006-TV-01	Boise Cascade Wood Products - Elgin (renewal)	02/02/2012
	BC – Elgin (significant modification)	04/07/2014
	BC – Elgin (minor modification)	03/06/2015
29-0007-TV-01	Hampton Lumber Mills – Tillamook	11/15/2012
18-0005-TV-01	Interfor US - Gilchrist	07/11/2014
24-0142-TV-01	R&M Fiberglass - Turner	04/08/2016
15-0025-TV-01	Timber Products – Medford	05/12/2016
03-2145-TV-01	West Lynn Paper – West Lynn	02/24/2016

While on site at Oregon's office on July 20-21, 2016, Region 10 staff interviewed permit writing staff, accounting staff and four managers. The purpose of the interviews was to clarify and

¹ <https://www.epa.gov/caa-permitting/permit-program-reviews-epa-region-10>

discuss what was learned from the review of their permits and other information. Region 10 and Oregon discussed permit issuance progress, program resources (and the fee program), general program implementation topics, and specific issues identified during the previous review of Oregon's program including compliance assurance monitoring. As follow-up to the on-site interviews, Region 10 sent Oregon a couple of excel workbooks deriving emission factors for various activities at plywood mills developed by Region 10 along with a link to the documents on Region 10's website.

Program Review Report

This program review report is presented in four main sections:

- I. Introduction
- II. Follow-up to 2006 Program Review
- III. Additional Review
- IV. Summary of Concerns and Recommendations

Section I presents some background regarding Oregon's Title V program as well as an overview of Region 10's program review plan. Section II presents Region 10's evaluation of Oregon's progress in resolving concerns identified in the 2006 program review. Section III presents additional observations from Region 10's review of Oregon's individual permits including the application of compliance assurance monitoring. Finally, Section IV summarizes Region 10's second-round concerns and presents Region 10's recommendations for resolving any outstanding issues.

II. Follow-up to 2006 Program Review

In the initial Title V program review, finalized in June 2006, Region 10 provided observations delineated into nine separate topic areas labeled A thru I. In each section, Region 10 identified good practices, concerns and other observations. Following that initial report, Region 10 asked Oregon to respond to the concerns identified. In April, 2007, Oregon responded to Region 10 addressing the concerns identified by Region 10. Oregon's 2007 response is included in the Oregon's update found in Attachment 2.

This section of the second-round review report presents Region 10's evaluation of the progress Oregon has made in addressing the concerns identified in the initial program review. Each of Region 10's original concerns is listed below, followed by Oregon's original April 2007 response and 2016 update, and followed by Region 10's second-round (Round 2) evaluation.

Section A. Title V Permit Preparation and Content

A-1 2006 EPA Concern: Region 10 remains concerned that Oregon interprets their regulations to mean that the Title V permit replaces or "supersedes" air contaminant discharge permits and that ACDPs expire once a Title V permit is issued. In a May 20, 1999, letter from John Seitz to STAPPA /ALAPCO (referred to as the "Hodanbosi letter"), the EPA states that "Title V permits may not supersede, void, replace, or otherwise eliminate the independent enforceability of terms and conditions in SIP-approved permits." The EPA has also issued a notice of deficiency to a permitting authority on a similar issue (see 67 Federal Register 52615, August 13, 2002). If Oregon rules are or may be interpreted to allow ACDP conditions to lapse upon expiration of Title V permits or to be modified by procedures that do not meet the requirements for modifying ACDPs, then it is a Title V program deficiency that must be corrected. Oregon has stated that they believe this is an implementation issue, not a rule deficiency. Oregon has indicated that they plan to address this issue in all permits by denoting requirements as either state or federal, by identifying the legal basis for each requirement, and by identifying the procedure for revising source specific requirements. The EPA believes that a regulatory fix for this issue is important to effectively institutionalize these procedures and ensure that ACDPs remain independently enforceable, notwithstanding the expiration of the Title V permit.

2007 Oregon Response: In consultation with Region 10, the Oregon Department of Environmental Quality is working on revising the ACDP and Title V permitting rules to clarify that source specific requirements within an ACDP do not expire even though the ACDP or Title V permit expires. In addition, modifications to source specific requirements established in ACDPs and incorporated into Title V permits must be processed using the same procedures that were used to establish the requirement initially. The specific rules being revised include OAR 340-216-0020, 340-216-0082, and 340-218-0010. DEQ plans to recommend that the Oregon Environmental Quality Commission adopt the proposed rules at the October 18, 2007 commission meeting.

2016 Oregon Update: The Environmental Quality Commission adopted the changes discussed in DEQ's response on October 17, 2007.

Round 2 Evaluation: The rules adopted by Oregon will help ensure that underlying requirements do not inadvertently expire and that the correct procedures are used to revise underlying requirements. Based on our review of recently issued permits, it appears that Oregon is being consistent in this regard with one exception. In one permit, Oregon appears to be terminating a permit condition using the Part 70 process rather than the underlying permit program process. Related to this concern and to Concern A-2, this same permit (and others we reviewed), which we assume includes requirements that stem from previously issued construction permits, generally does not cite the underlying construction permits as the authority for permit conditions. Clear citations to underlying construction permits might help flag conditions in the Part 70 permit that must be revised first (or concurrently) in the underlying permit. Region 10 has in the past objected to Part 70 permits wherein the incorrect process was used to modify underlying requirements. Oregon should be sure to use the appropriate permit revision process to change underlying requirements.

A-2 2006 EPA Concern: The permits should more specifically identify the authority for the permit terms. This is done well in many cases, but Region 10 also identified several permit conditions that had no citation, had too high of a level of a citation or appeared to be missing a second appropriate citation. In some cases, the citations were wrong or referred to out of date versions of the rules.

2007 Oregon Response: This concern will be addressed with additional training. Several of DEQ's permit writers will be attending the Region 10 Title V workshop in Seattle April 17 and 18. In addition, DEQ will be conducting training on April 19 for all Title V permit writers to specifically go over these concerns.

2016 Oregon Update: See agenda for April 19, 2007 training. DEQ will continue to ensure that its permit writers are including specific rule citations for all Title V permit conditions.

Round 2 Evaluation: Based on our review of recently-issued permits, nearly all of the permits still have conditions that do not include citations for the underlying authority. In some cases, the citations are clearly missing. In other cases, Oregon's technique for using a single citation for several conditions (which can work) may not be as clear as it needs to be. In one case, Oregon efficiently added a condition clarifying that all subsequent conditions without citations are requirements created using Oregon's monitoring gap-filling authority; this approach could be an easy way to address missing monitoring citation in permits. When citing Oregon's gap-filling authority, the citation was not always specified at the correct level of detail - the citation should be OAR 340-218-0050(3)(a)(C). Finally, the citations for some NSPS and NESHAP requirements appeared to be at too high of a level, making it difficult to discern the applicable requirements. Oregon should continue to stress the need to include authority citations for all permit conditions in future permit writer training and model permits.

A-3 2006 EPA Concern: The permit standard condition describing what provisions of the permit are federally enforceable and what are state-only would be improved by specifying what "federally enforceable" means; that is, that such provisions are enforceable by the EPA and citizens under the Clean Air Act. Similarly, the review report

could be used to explain which requirements are "state-only" and what is meant by the term.

2007 Oregon Response: This concern will be addressed by revising the model permits and review reports that DEQ staff use to draft Title V permits. The revisions should be completed by the end of April.

2016 Oregon Update: The standard condition in the model Title V permit was revised to make it clear that "All conditions in the permit are federally enforceable, meaning that they are enforceable by DEQ, the EPA, and citizens under the Clean Air Act, except Conditions 7, 8, 9, G5, and G9 (OAR 340-248-0005 through 340-248-0180) are only enforceable by the state.

Round 2 Evaluation: Based on our review of recently-issued permits, additional clarification of state-only conditions could help some permits. In general, the list of state-only conditions seems to vary between permits. In one permit, a couple of state-only conditions were not referenced in the standard condition described in Oregon's update above. The terminology used in the same standard condition could be clearer. Finally, condition G9 cites both state and federal authorities, but the separate authorities might be clearer if the condition was separated into two conditions distinguishing the state-only and federally enforceable aspects of the requirement. Though Region 10 sees this as a minor issue (given the permits reviewed), we would like to see Oregon develop consistent, clear labels for state-only requirements.

Section B. General Permits

Oregon has not issued any general permits, so this topic was not covered during the program review.

Section C. Monitoring

C-1 2006 EPA Concern: In some instances where Oregon appropriately added periodic monitoring to permits, the monitoring created in the permit was not clear and in some cases included the wrong testing reference method. In other instances, operational requirements existed in the permit, but the permit lacked monitoring to assure compliance or a clear compliance determination method. Permits for large facilities that include multiple federal standards as well as requirements originating in state construction and operating permits can be very complex. The lack of sufficient periodic monitoring or enforceability of such requirements are serious shortfalls in permit writing and can lead to permit objections. In the future, Oregon should be more careful to create monitoring that is sufficient and clear and that the applicable requirement and required monitoring are written in an enforceable manner. Oregon's internal peer review system should help with this. Permit review reports should also be used to explain Oregon's decisions regarding periodic monitoring.

2007 Oregon Response: This concern will be addressed with additional training. Several of DEQ's permit writers will be attending the Region 10 Title V workshop in Seattle

April 17 and 18. In addition, DEQ will be conducting training on April 19 for all Title V permit writers to specifically go over these concerns.

2016 Oregon Update: See agenda for April 19, 2007 training.

Round 2 Evaluation: Based on our review of recently-issued permits, the monitoring in some permits can be improved or at least explained better in the review report. Oregon's Title V monitoring guidance is an excellent way to ensure consistency.² In some cases, it appears that permit writers are not following the guidance (e.g. the frequency for emission testing), which might be okay except that such a departure from the guidance should be explained in the review report. Oregon should also consider developing conditions that require follow-up when monitoring/testing identifies a potential compliance issue; such follow-up could include investigation and remediation of the issue and increased monitoring/testing until the issue is resolved. Region 10 is willing to share examples of such requirements. While no significant issues were identified in the permits reviewed, Oregon should continue to promote the creation of clear, enforceable monitoring conditions.

Section D. Public Participation and Affected State Review

D-1 2006 EPA Concern: Several permit review reports, including the model review report, state that the public will have 105 days (45-day EPA review period plus 60 days) from the date the proposed permit is sent to the EPA to appeal the permit with the EPA. To have standing to petition the EPA on a permit, generally, the public must first raise the issue during the public comment period. Then if the EPA does not object to the permit during the 45-day review period, the public can petition the EPA within 60 days after the 45-day review period ends. Oregon should revise this language in the review reports to be clear about the EPA petition (appeal) process.

2007 Oregon Response: This concern will be addressed by revising the model permits and review reports that DEQ staff use to draft Title V permits. The revisions should be completed by the end of April.

2016 Oregon Update: The following was added to the model Title V review report: "If the EPA does not object in writing, any person may petition the EPA within 60 days after the expiration of the EPA's 45-day review period to make such objection. Any such petition must be based only on objections to the permit that were raised with reasonable specificity during the public comment period provided for in OAR 340-218-0210, unless the petitioner demonstrates it was impracticable to raise such objections within such period, or unless the grounds for such objection arose after such period."

Round 2 Evaluation: Oregon's new wording in the model review report and issued review reports resolves this issue. Region 10 no longer considers this topic a concern.

D-2 2006 EPA Concern: Public involvement is an important part of the Title V process. The Clean Air Act requires states to solicit public comment on draft permits and to provide

² http://www.deq.state.or.us/aq/forms/sourcetest/tv_monitor.pdf

public commenters the right to challenge permits in state court. Although Oregon law meets these requirements, Oregon does not provide outreach to the public on how the Title V program works or how the public can participate in the review and issuance of Title V permits. By providing basic training to the public on how the Title V program works and how the public can participate in the review and issuance of Title V permits, Oregon could help ensure a more meaningful public participation process.

2007 Oregon Response: DEQ continues to work on improving the public participation process by reviewing and updating templates used for notifying interested parties, having more information available on DEQ's website, and holding information sessions prior to public hearings. DEQ is seeking to develop a web based public information document that provides basic information to the public on how the Title V program works and how the public can participate in the review and issuance of Title V permits. If the EPA or other agencies provide this type of information to the public, it would be helpful to draw on those resources.

2016 Oregon Update: DEQ continues to improve its public participation process by reviewing and updating templates used for notifying interested parties, having more information available on DEQ's website, and holding information sessions prior to public hearings.

Round 2 Evaluation: Region 10 is satisfied with Oregon's level of public engagement. Region 10 no longer considers this topic a concern.

- D-3 2006 EPA Concern: Oregon provides the permittee with a pre-draft permit for review and comment before the draft permit goes out for public comment. Soliciting the permittee's input on the factual aspects of the permit can help to reduce errors in the permit and help educate the permittee on its obligations under the permit. Working with the permittee on developing the substantive requirements of the permit, however, can create the impression that the permit issuance process is not an open process. Oregon should carefully balance these interests as it works with permittees during the development and issuance of Title V permits.

2007 Oregon Response: This concern will be addressed with additional training. Several of DEQ's permit writers will be attending the Region 10 Title V workshop in Seattle April 17 and 18. In addition, DEQ will be conducting training on April 19 for all Title V permit writers to specifically go over these concerns.

2016 Oregon Update: See agenda for April 19, 2007 training.

Round 2 Evaluation: During discussions during the onsite program review interviews, Oregon explained that they document their pre-draft communications with the permittee in the permit record. As long as Oregon continues to make the entire record available to the public during the public review process, Region 10 is satisfied with Oregon's approach for ensuring transparency.

Section E. Permit Issuance / Revision / Renewal

E-1 2006 EPA Concern: Of the 91 permit renewals that Oregon has processed, 31 have taken longer than the 18 month target stipulated by Part 70. The EPA plans to track permit renewal progress in the future with set goals and reporting requirements for each EPA region and permitting authority.

2007 Oregon Response: DEQ has developed a new database (TRAACS) that will facilitate tracking and reporting permit timeliness. DEQ's permit issuance benchmarks are 12 months for new permits, renewals, and significant modifications. The database was implemented in December of 2006.

2016 Oregon Update: DEQ's TRAACS database contains a report that has information on elapsed days for each permit action and the days until DEQ's target for the permit action. DEQ reports timeliness information to the EPA as part of the TOPS report.

Round 2 Evaluation: Based on the data in Oregon's most recent semi-annual report to Region 10, Oregon currently has 41 permits (37% of all issued permits) that have been administratively extended past the permit expiration date because a timely application was received but the permit has not yet been renewed. Oregon also has two initial permits and one significant modification that are overdue. Timely renewals are important for ensuring permits contain all applicable requirements, particularly when many new applicable requirements have been promulgated, and reflect the agency's current approaches for monitoring, recordkeeping and reporting. While noting, during the onsite interviews, that several permits are ready for public noticing, Oregon explained that there are several reasons for the existing permit backlog: competing workload that is a higher priority (e.g. toxics, construction permits and compliance), retirements, recruiting delays and other staff issues. Oregon currently has a positive budget balance but are restricted in how many staff can be hired. Region 10 suggested Oregon consider some options for tackling the backlog: pursuing approval to hire additional staff using the budget excess; limiting the focus of and distractions from competing priorities for some permit writers to only Part 70; and completing a LEAN process to explore process efficiency improvements. Oregon mentioned the idea to have a "rover" permit writer that would be a resource shared by the regional offices. Oregon must continue to explore ways to reduce the permit backlog. Region 10 will be monitoring Oregon's progress.

Section F. Compliance

F-1 2006 EPA Concern: Title V, in 40 CFR 70.6(a)(3)(iii), requires the prompt reporting of all permit deviations. Oregon's Title V rules require prompt deviation reporting in OAR 340218-0050(3)(c)(B) for deviations that do not cause excess emissions. Deviations that do cause excess emissions are to be reported in accordance with Oregon's excess emission provisions in OAR 340-214-0300 thru 0360. Section 0300, however, limits the scope of excess emission reporting to only those emissions resulting from breakdown of control or operating equipment, process upset, startup, shutdown, or schedule maintenance. Oregon's rules, therefore, do not require reporting of deviations that cause excess emissions if they are not associated with one of those events. For example, deviation reporting is not required where an emission unit is not meeting an emission limit, but the control equipment and source are operating normally a situation that can occur, particularly when a source is subject to a new requirement or tested for the first

time. Furthermore, Oregon's rules, in OAR 340-214-0340(4), require an upset log be kept and, in OAR 340-218-0050(3)(c)(A), included with the annual report; but, the log also appears to only be required for the listed events in OAR 340-214-0300. Oregon must revise their rules to capture the reporting of all permit deviations as provided in 40 CFR 70.6(a)(3)(iii).

2007 Oregon Response: In consultation with Region 10, DEQ is working on revising the excess emission rules to clarify the reporting requirements. The specific rules being revised include OAR 340-214-0300 through 340-214-0360. DEQ plans to recommend that the Oregon Environmental Quality Commission adopt the proposed rules at the October 18, 2007 Environmental Quality Commission meeting. Once the rules are adopted, the model permits will be revised to include the reporting requirements.

2016 Oregon Update: The Environmental Quality Commission adopted the changes discussed in DEQ's response on Oct. 17, 2007. DEQ also changed the general reporting requirements in the Title V permit template.

Round 2 Evaluation: Region 10 is satisfied with Oregon's rule changes and no longer considers this topic a concern that warrants follow up.

F-2 2006 EPA Concern: Title V, in 40 CFR 70.6(a)(3)(iii), requires "prompt" to be defined in relation to the degree and type of deviation likely to occur and the applicable requirements. In OAR 340-218-0050(3)(c)(B), Oregon requires all deviations which do not cause excess emissions to be reported promptly within seven days of the deviation. For sources that have pre-approved procedures for startup/shutdown or scheduled maintenance, Oregon requires, in OAR 340-214-0340(4) and 340-2180050(3)(c)(A)(ii), excess emissions caused by those events to only be reported annually. In OAR 340-214-0340, Oregon may require a written report within 15 days for any excess emission event, but they may also waive the written report based on the severity of the event. It is difficult to believe that Oregon intended that deviations such as failing to keep a record, must be reported within seven days, whereas an excess emission event need only be reported at the end of the six-month reporting period. Oregon should also be aware that on October 24, 2005, the 2nd Circuit U.S. Court of Appeals issued a decision holding that prompt must be at least more frequent than biannual because deviations pose greater urgency than general monitoring. Oregon must revise their regulations to require prompt reporting of all deviations.

2007 Oregon Response: See response to previous concern, but the specific rules being revised also include OAR 340-218-0050(3)(c).

2016 Oregon Update: The Environmental Quality Commission adopted the changes discussed in DEQ's response on Oct. 17, 2007. DEQ also changed the general reporting requirements in the Title V permit template.

Round 2 Evaluation: Region 10 is satisfied with Oregon's rule changes and no longer considers this topic a concern that warrants follow up.

F-3 2006 EPA Concern: Although all deviation reports are reviewed by Oregon staff, there is no documentation of the review. During this program review, Region 10 and Oregon discussed some options for documenting Oregon's review of deviation reports. One option is to write a memo to the file documenting the conclusion of the report review. Another would be to enter the results in their compliance tracking system.

2007 Oregon Response: This concern will be addressed with additional training. Several of DEQ's permit writers will be attending the Region 10 Title V workshop in Seattle April 17 and 18. In addition, DEQ will be conducting training on April 19 for all Title V permit writers to specifically go over these concerns. The new database (TRAACS) has provisions for tracking reporting requirements and enforcement actions, but it will not be used to track deviations that do not result in enforcement actions.

2016 Oregon Update: See agenda for April 19, 2007 training.

Round 2 Evaluation: This particular topic will likely be covered in the next enforcement program review, hopefully in the context of their overall compliance and enforcement programs. From a Title V permit program perspective, Region 10 no longer considers this topic a concern that warrants follow up.

F-4 2006 EPA Concern: Title V, in 40 CFR 70.6(f), allows for the inclusion of a "permit shield" in permits where specific requirements have conclusively been determined to not be applicable. The EPA has emphasized to permitting authorities that permit shields should not be included where there is any question about applicability because it limits the agencies' ability to enforce the requirement if it is later determined to be applicable until the permit is reopened and revised to add the applicable requirement. An inappropriate permit shield has become an issue for at least one Title V facility in Oregon. Oregon should be very thorough when considering permit shields and provide in the review report a concise summary of their decision for any such determination.

2007 Oregon Response: This concern will be addressed with additional training. Several of DEQ's permit writers will be attending the Region 10 Title V workshop in Seattle April 17 and 18. In addition, DEQ will be conducting training on April 19 for all Title V permit writers to specifically go over these concerns. This concern will also be addressed by revising the model permits and review reports that DEQ staff use to draft Title V permits. The revisions should be completed by the end of April.

2016 Oregon Update: Current permit shield language in the Tile V permit template:

Compliance with the conditions of the permit is deemed compliance with any applicable requirements as of the date of permit issuance provided that: Such applicable requirements are included and are specifically identified in the permit; or DEQ, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the source, and the permit includes the determination or a concise summary thereof.

Nothing in this rule or in any federal operating permit alters or affects the following: The provisions of ORS 468.115 (enforcement in cases of emergency) and ORS 468.035

(function of department); The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance; The applicable requirements of the national acid rain program, consistent with section 408(a) of the FCAA; or The ability of DEQ to obtain information from a source pursuant to ORS 468.095 (investigatory authority, entry on premises, status of records).

Sources are not shielded from applicable requirements that are enacted during the permit term, unless such applicable requirements are incorporated into the permit by administrative amendment, as provided in OAR 340-218-0150(1)(h), significant permit modification, or reopening for cause by DEQ.

Round 2 Evaluation: The language added to the model permit is helpful; however, during our review of recently-issued permits, some inconsistencies between permits might still exist. Some permits included a table of non-applicable requirements with codes indicating the justification, but the codes were not always specified. Where a simple code does not adequately justify a non-applicability determination, the review reports should include complete applicability discussions. Many of the review reports had minimal applicability discussions. It is important to also understand that applicability to some requirements, like the prevention of significant deterioration permitting program for modifications to existing sources, is very hard to conclude and best left out of any permit shields. Related to this concern, Oregon can omit obsolete requirements, including those found in the general requirements of the NSPS and NESHAP regulations, when renewing permits. Of course, the reasoning needs to be documented in the review report. Region 10 would like to see Oregon perform and document more thorough applicability determinations before providing a permittee with a permit shield.

Section G. Resources and Internal Management Support

G-1 2006 EPA Concern: At the time of the program review, Oregon was weighing their options for addressing a Title V budget shortfall. Oregon was considering fee increases as well as work reductions. It is important to address projected shortfalls because Title V mandates that the program be fully funded with Title V fees.

2007 Oregon Response: DEQ is working on a legislative proposal to modify the Title V fee structure. If the legislature approves revisions to the fee structure, then Division 220 will be revised accordingly. In the meantime, the Title V fees are increased by the consumer price index each year to try to keep up with inflation.

2016 Oregon Update: The 2007 Oregon Legislature passed Senate Bill 107, increasing Oregon's Title V Operating Permit fees in statute (ORS 468A.315) by 24 percent, to be phased in over three years: 2007, 2008, and 2009. The fee increase was needed to keep up with increases in Title V program costs, avoid reducing program services to permittees and the public, and maintain federal approval of the program. DEQ implemented Senate Bill 107 by revising Division 220 in temporary rules adopted by the Environmental Quality Commission in Aug. 2007 and permanent rules adopted by the Environmental Quality Commission in Aug. 2008.

Round 2 Evaluation: Based on the financial records reviewed, Oregon has resolved the budget shortfall of ten years ago and currently has a budget excess. Resources are generally looked at when significant permit backlogs develop. The backlog does not appear to be caused by a lack of fees. See our suggestions in Concern E.1 about tapping the budget excess to resolve the existing permits backlog. Region 10 no longer considers this topic a concern.

- G-2 2006 EPA Concern: During our discussions with Oregon staff, there was some confusion regarding whether to charge criminal investigation costs to Title V. Similar to other enforcement costs, the costs associated with criminal investigations of Title V requirements, including the issuance of notices, findings, and letters of violation, as well as the development and referral of cases to prosecutorial agencies, should be charged to Title V up until the filing of an indictment or complaint.

2007 Oregon Response: This concern will be addressed with additional training. Several of DEQ's permit writers will be attending the Region 10 Title V workshop in Seattle April 17 and 18. In addition, DEQ will be conducting training on April 19 for all Title V permit writers to specifically go over these concerns.

2016 Oregon Update: See agenda for April 19, 2007 training.

Round 2 Evaluation: In response to Region 10's kickoff letter and information request, Oregon provided Region 10 with several guidance documents for tracking hours and expenses (see Attachments 2 and 3). During the onsite discussions, Oregon demonstrated a good grasp for tracking compliance-related expenses and those that are only partially charged to Part 70. Region 10 is confident that Oregon's tracking and timekeeping systems are adequate. Region 10 no longer considers this topic a concern.

- G-3 2006 EPA Concern: Certain construction approvals are included on the Title V fundable activity list. During the Title V program review, Oregon staff stated that those activities can be Title V or non-Title V activities. When co-processing construction approvals with Title V revisions, some of the costs can be charged to Title V. To avoid accounting confusion by staff, Oregon should consider a simple guidance to explain how to decide whether the activity is eligible to be charged to Title V.

2007 Oregon Response: This concern will be addressed with additional training. Several of DEQ's permit writers will be attending the Region 10 Title V workshop in Seattle April 17 and 18. In addition, DEQ will be conducting training on April 19 for all Title V permit writers to specifically go over these concerns.

2016 Oregon Update: See agenda for April 19, 2007 training.

Round 2 Evaluation: As mentioned in Concern G.2, Oregon provided Region 10 with several guidance documents for tracking hours and expenses (see Attachments 2 and 3). During the onsite discussions, Oregon demonstrated a good grasp for tracking construction-related expenses. Region 10 is confident that Oregon's tracking and timekeeping systems are adequate. Region 10 no longer considers this topic a concern.

Section I. Document Review (Rules/Forms/Guidance)

I-1 2006 EPA Concern: On Nov. 1, 2005, a number of environmental groups filed a petition requesting the EPA to determine that Oregon's Title V program does not meet Clean Air Act requirements because state law exempts agricultural operations. ORS 468A.020 and OAR 340-200-0020 provide that state air pollution laws, including Oregon's Title V regulations, do not apply to certain agricultural operations and activities. The EPA is currently reviewing the petition to determine whether the agricultural exemption in Oregon raises legal concerns about the status of Region 10's previous approval of Oregon's Title V program.

2007 Oregon Response: DEQ is working on a legislative proposal to address this issue.

2016 Oregon Update: The agricultural exemption in ORS 468A.020 was revised to clarify the exemption does not apply to the extent necessary to implement the federal Clean Air Act.

Round 2 Evaluation: Region 10 is satisfied with Oregon's rule changes and no longer considers this topic a concern that warrants follow up.

I-2 2006 EPA Concern: Oregon should submit Title V rule changes to Region 10 for approval. Rule revisions are required to be approved as program revisions.

2007 Oregon Response: Enclosed are the latest versions of DEQ's Title V rules. The rules will also be submitted in November after the changes discussed in this response are finalized.

2016 Oregon Update: DEQ submitted the rules the Environmental Quality Commission adopted on Oct. 17, 2007 on Aug. 5, 2008 and the rules the Environmental Quality Commission adopted on Apr. 16, 2015 on Jul. 28, 2015.

Round 2 Evaluation: In response to Region 10's kickoff letter and information request, Oregon shared a list of the rule changes that have happened since August 2002 (see Attachment 2). Oregon submitted an update of their rules to Region 10 as recently as July 2015. Region 10 has not yet approved that rule update, but hopes to soon. Region 10 no longer considers this topic a concern.

I-3 2006 EPA Concern: Oregon's Title V program (OAR 340-218-0020(4)) exempts non-major sources subject to 40 CFR Parts 60, 61 and 63 (Clean Air Act Sections 111 and 112) unless they are "affected sources" or subject to Clean Air Act Section 129(c). Part 70 now requires permits for some non-major sources subject to the Section 111 and 112 standards. Oregon has acknowledged that they must revise their rules to ensure such sources are subject to Title V permitting. Similar language in Oregon's guidance and forms should also be revised to reflect this; Oregon staff indicated that they were not aware of any sources using the current rule language to avoid the Title V program.

2007 Oregon Response: In consultation with Region 10, DEQ is working on revising the Title V permitting rules to clarify applicability. The specific rule being revised is OAR

340-218-0020(4). DEQ plans to recommend that the Oregon Environmental Quality Commission adopt the proposed rules at the October 18, 2007 Environmental Quality Commission meeting.

2016 Oregon Update: The Environmental Quality Commission adopted the changes discussed in DEQ's response on Oct. 17, 2007.

Round 2 Evaluation: Region 10 is satisfied with Oregon's rule changes and no longer considers this topic a concern that warrants follow up.

I-4 2006 EPA Concern: The EPA has interpreted Part 70 to allow the "streamlining" of multiple applicable requirements that apply to the same emission unit if the permitting authority determines that compliance with the more stringent limit assures compliance with the overlapping, subsumed limit and certain other procedural safeguards are met. See White Paper Number 2 for Improved Implementation of the Part 70 Operating Permits Program, March 5, 1996, pp. 6 to 17 (White Paper No.2). The subsumed requirement, however, must be cited as authority for the streamlined permit term. A source violating the more stringent permit term may be subject to enforcement action for violation of one or more subsumed requirements to the extent that violation of the subsumed limit is documented. OAR 340-218-0050(3)(a)(B) specifically addresses streamlining of monitoring and testing requirements. Region 10 is concerned, however, that the phrase "monitoring or testing applicable requirements that are not included in the permit as a result of such streamlining" could be interpreted as requiring that only the most stringent requirement be included in a Title V permit when Oregon is "streamlining." As discussed above, this would be contrary to Part 70. Oregon agrees that the subsumed requirements must be cited as authority in the Title V permit and that Oregon will continue to follow White Paper No. 2 when streamlining requirements. Oregon has also suggested that OAR 340-218-0050(3)(a)(B) could be revised to strike the last phrase of that provision: "... that are not included in the permit as a result of such streamlining." Such a rule revision would help to ensure proper streamlining of requirements in permits.

2007 Oregon Response: DEQ has discussed this concern with Region 10. We don't believe it is a valid concern because DEQ's rules are exactly the same as the Part 70 provision. There may have been some confusion between streamlining applicable requirements (i.e., emission limits and standards) versus monitoring requirements. This rule specifically addresses monitoring requirements. Streamlining of emission limits is done in accordance with White Paper 2. However, since the concern was raised, streamlining of monitoring requirements and emission limits will be added to the list of topics to be covered in the training to be held on April 19.

2016 Oregon Update: See agenda for April 19, 2007 training.

Round 2 Evaluation: In only one of the six permits reviewed for this project, Region 10 identified some streamlined requirements (in this case, emission limits) that did not include all of the applicable citations that apply to the particular permit condition. In some instances, the review report stated that certain "general" emission limits are not applicable given the existence of "source-specific" limits. Region 10, however, could not

find in the underlying Oregon regulations (establishing the limits) support for that assertion. Oregon should remind permit writers to include all of the applicable citations that establish permit conditions that streamline and combine applicable requirements.

- I-5 2006 EPA Concern: The list of changes that can be made by administrative amendment under Oregon's Title V program (OAR 340-218-0150(1)) should be narrowed. Oregon's regulations authorize corrections to baseline or PSEs to be made by administrative amendment when more accurate emission data is obtained but the correction does not increase actual emissions. Even though actual emissions may not increase, such a change can affect applicability of air quality control requirements and is not appropriately made through an administrative amendment. Oregon's regulations also allow to be made by administrative amendment a change in the date for reporting or source testing for extenuating circumstances. This provision is overly broad.

2007 Oregon Response: In consultation with Region 10, DEQ is working on revising the administrative amendment rules to address this concern. The specific rule being revised is OAR 340-218-0150. DEQ plans to recommend that the Oregon Environmental Quality Commission adopt the proposed rules at the October 18, 2007 Environmental Quality Commission meeting.

2016 Oregon Update: The Environmental Quality Commission adopted the changes discussed in DEQ's response on Oct. 17, 2007.

Round 2 Evaluation: Region 10 is satisfied with Oregon's rule changes and no longer considers this topic a concern that warrants follow up.

- I-6 2006 EPA Concern: When most of the public participation requirements were moved to division 209, some inadvertent changes were made. The requirement under Title V to prepare a written response to comments and to keep a record of comments and make them available to the public has been moved from a separate section into the section describing public hearings and meeting procedures (now OAR 340-209-007). These requirements, however, apply to all actions requiring public comment under Title V, not just public hearings. Also, in consolidating the information contained in the public notice for all programs, some of the requirements for the Title V program were lost. OAR 340-209-0040 should more specifically explicitly address several of the Title V requirements in 40 CFR 70.7(h) (description of public comment procedures and the time and place of any hearing and procedures for requesting a hearing). Finally, OAR 340-209 uses the terms "proposed permit" and "proposed permit action" in several places to mean the permit went out for public comment at the state level [see OAR 340-209-0050(1) and 0080(4)]. Under the Title V program, the permit that goes out for public comment is defined in Oregon's and the EPA's regulations as the draft permit. The proposed permit is then sent to the EPA for review.

2007 Oregon Response: In consultation with Region 10, DEQ is working on revising the public participation rules to address these concerns. The specific rules being revised include OAR 340-209-0040, 340-209-0070, and 340-209-0080. DEQ plans to recommend that the Oregon Environmental Quality Commission adopt the proposed rules at the October 18, 2007 Environmental Quality Commission meeting.

2016 Oregon Update: The Environmental Quality Commission adopted the changes discussed in DEQ's response on Oct. 17, 2007.

Round 2 Evaluation: Region 10 is satisfied with Oregon's rule changes and no longer considers this topic a concern that warrants follow up.

- I-7 2006 EPA Concern: In some cases, Oregon's forms and/or the reporting guidance has text that deviates from the language of the applicable reporting requirements or do not adequately capture the regulatory requirements. For example, forms and guidance related to deviation reporting, permit modifications, compliance certification, insignificant emissions units, and CEMS data availability should be re-evaluated with respect to the underlying requirements and policies.

2007 Oregon Response: DEQ reviewed and updated the Title V application and reporting forms after DEQ's Title V program review was completed in 1999 and the rules were revised in 2001. However, the revised forms have not been submitted to Region 10. It is our understanding that the EPA does not require submittal of updated forms. DEQ plans to review these forms again after the current rulemaking is completed and make necessary corrections.

2016 Oregon Update: DEQ revised many of its ACDP and Construction forms in 2015 following and to implement the Apr. 2015 rulemaking. DEQ revised many of the Title V forms in 2012.

Round 2 Evaluation: Oregon's forms are not required to be submitted for approval. Region 10 is satisfied with Oregon's response to this concern and no longer considers this topic a concern that warrants follow up.

- I-8 2006 EPA Concern: The regulatory references in the reporting forms should be updated to reflect the 1999-2001 renumbering and revision of the OAR as well as any subsequent revisions to the Oregon regulations.

2007 Oregon Response: DEQ reviewed and updated the Title V application and reporting forms after DEQ's Title V program review was completed in 1999 and the rules were revised in 2001. However, the revised forms have not been submitted to Region 10. It is our understanding that the EPA does not require submittal of updated forms. DEQ plans to review these forms again after the current rulemaking is completed and make necessary corrections.

2016 Oregon Update: DEQ revised many of its ACDP and Construction forms in 2015 following and to implement the Apr. 2015 rulemaking. DEQ revised many of the Title V forms in 2012.

Round 2 Evaluation: Oregon's forms are not required to be submitted for approval. Region 10 is satisfied with Oregon's response to this concern and no longer considers this topic a concern that warrants follow up.

III. Additional Review

In addition to reviewing concerns identified in the first review, Region 10 requested an update about program resources and permit issuance progress and reviewed several permits that were issued by Oregon within the last year. The following permits were reviewed by Region 10 as part of this program review:

<u>Permit No.</u>	<u>Company Name (Location)</u>	<u>Date Issued</u>
31-0006-TV-01	Boise Cascade Wood Products - Elgin (renewal)	02/02/2012
	BC – Elgin (significant modification)	04/07/2014
	BC – Elgin (minor modification)	03/06/2015
29-0007-TV-01	Hampton Lumber Mills – Tillamook	11/15/2012
18-0005-TV-01	Interfor US - Gilchrist	07/11/2014
24-0142-TV-01	R&M Fiberglass - Turner	04/08/2016
15-0025-TV-01	Timber Products – Medford	05/12/2016
03-2145-TV-01	West Lynn Paper – West Lynn	02/24/2016

The focus of the permit reviews was generally on previously identified concerns and specifically on compliance assurance monitoring requirements. CAM has been a recent focus for Region 10's oversight work for several reasons. CAM is required to be applied in the initial permit for sources with "large" pollutant-specific emission units and in the first renewal for all other emission units. Most pollutant-specific emission units are not large, so CAM has been primarily implemented during the renewal phase of the Title V program. Region 10 had a rigorous permit oversight program in the early years of Title V. By the time state and local agencies were issuing renewal permits, Region 10 had scaled back its oversight program substantially and, in fact, reviewed very few permits that addressed CAM. Beginning in fiscal year 2013, Region 10 began to review a small percentage of state/local renewal permits to see how CAM was being addressed. A consistent lack of documentation regarding CAM applicability and monitoring decisions in statements of basis was discovered. Logically, Region 10 decided to specifically review how CAM was being addressed in permits as part of the second-round program review.

Conclusions regarding past concerns have been documented in Section II of this report, specific to each previously-identified concern. Concerns regarding CAM and any new topics identified during the program review are documented in this section of the report.

New Concerns (and Suggestions)

1. Based on Region 10's review of recently-issued permits, CAM applicability decisions could have been explained better in some permits. Every review report should address CAM applicability in enough detail to clearly establish whether or not CAM applies to each emission unit in the permitted facility. Simple statements regarding CAM applicability, with some exceptions (e.g. no control devices are used; no applicable requirements for a particular pollutant exist; etc.) are generally not adequate. Some permits failed to address hazardous air pollutants. Few review reports presented the potential to emit at an emission unit level of detail to support statements that the pollutant-specific emission unit had pre-control and post-

control potential emissions less than the regulatory thresholds. Very few permits specifically addressed hazardous air pollutant emissions in the CAM applicability explanations. Certain applicable requirements are exempt from CAM; however, an emission unit subject to those same exempt requirements may still be subject to CAM for other, non-exempt requirements such as SIP emission limits. None of the permits addressed opacity requirements, which are surrogate limits on particulate emissions and potentially subject to CAM. During the onsite interviews, Region 10 suggested Oregon review the tabular approaches several permitting authorities are now using to document CAM applicability. Finally, when an emission unit is subject to CAM, all of the general CAM requirements in OAR 340-212-0200 through 0280 must be included in the permit complete with citations to the rule. Oregon should provide internal training on CAM and improve the way CAM is addressed in their permit and statement of basis guidance.

2. Region 10 considers the compliance demonstration method to be part of the emission limitation because the compliance demonstration method often defines the stringency of the limitation. Our review of recently-issued permits identified permit limitations where the compliance demonstration method was not obvious and left the limitation difficult to enforce. Oregon should ensure that the compliance demonstration methods for all emission limitations are clear and enforceable. This concept begins with good rule and construction permit writing, such that the entire underlying requirement can be incorporated into the Part 70 permit, and often goes beyond simply stating a reference test method.
3. Region 10's review of recently-issued permits identified several federal applicable requirements that were either not completely incorporated into the Part 70 permit or were left out entirely (given there was nothing in the review report indicating non-applicability). Conversely, inapplicable NESHAP requirements were mistakenly inserted into the permit on one occasion. In some cases, NSPS and NESHAP standards applied and were incorporated into the permit, but the general requirements from Subpart A were not incorporated or were only partially incorporated. Though incorporation of some complex federal standards is difficult, Oregon should make every effort to incorporate the entire applicable requirement.
4. Paraphrasing (rewriting in a more concise way) applicable requirements is allowed in Part 70 permits as long as the permit condition clearly reflects the requirement in the underlying regulation and the permit clarifies that the wording in the underlying requirement is the enforceable language when there is a conflict between the paraphrased and original versions. Oregon is using paraphrasing in some of the permits reviewed, but the language that clarifies enforceability when there is a conflict was not found in the permits. Region 10 can share example language that other permitting authorities have used to ensure paraphrased conditions remain enforceable.
5. Region 10 believes that a well written review report is critical for the understanding and successful implementation of a Part 70 permit. Based on the review of several recently-issued permits, Region 10 has suggestions for the improvement of Oregon's review reports. Many of these suggestions are directly linked to concerns raised regarding permit conditions because the review report is the place where the agency explains the permit condition. Descriptions of emission units and emissions should be thoroughly documented. Applicability (and non-applicability) for any potential applicable requirement (including CAM) should be clearly presented. An explanation of the permit condition-by-condition is the most efficient and clear technique for documenting the agency's thinking, particularly

regarding the adequacy of monitoring. The public review process and responses to comments must be documented – the review report is an effective tool to ensure those items are addressed. Oregon’s review reports can be improved in each of these ways. Training and model review reports are excellent techniques for accomplishing that. EPA’s April 30, 2014 guidance document entitled, “Implementation Guidance on Annual Compliance Certification Reporting and Statement of Basis Requirements for Title V Operating Permits,” contains additional suggestions for review report content.³

6. Oregon’s PSEL program is nationally unique, so unique that it would be very helpful if Oregon included an explanation of the PSEL program in each review report or on the Oregon website so it can be referenced in review reports. Similar to synthetic minor limits, PSELs should be written in an enforceable way including, as explained in New Concern #2 above, the compliance demonstration method. That generally means specifying the emission factors (and equations where needed) that must be used to determine emissions. Oregon is also home to one of the highest concentrations of wood products facilities in the nation. Like Oregon, Region 10 researched the appropriate emission factors for wood products operations and have concluded that in wood drying systems of all types, the drying temperature and species of wood are critical to characterizing emissions. When stipulating the compliance demonstration methods, for wood drying operations in particular, Oregon should require species and temperature monitoring when necessary for limiting and/or accounting for emissions. Finally, a handful of significant VOC and HAP emission generating activities at wood products facilities are not currently being addressed in Oregon’s permits. Region 10 is willing to share emission factor developments and emission limitation approaches that are currently being used in Part 71 permits issued to wood products facilities.
7. (Suggestion) While Region 10 likes the format of the Oregon permits, some simple suggestions for improvements are in order. The tables that describe emission units should have enough information to allow someone to understand which requirements apply and what emissions to expect (with some research, of course). The tables that describe and link applicable requirements, permit conditions and monitoring requirements are very useful, but can be improved with consistent labeling of condition numbers for monitoring and inclusion of and clear connection between emission units, applicable requirements and monitoring requirements. In tables that include a column for test methods, consider calling that column ‘compliance demonstration method’, which can list the reference test method if that is the compliance demonstration method, but can also list other, non-test methods as well. Narratives that explain applicability, but are clearly not enforceable, should be placed in the review report rather than the permit.
8. (Suggestion) Related to New Concern #6 above, Region 10 noticed that some wood products facilities in Oregon are relying on emissions testing conducted by NCASI (and resultant emission factors memorialized in member-only technical bulletins) to calculate emissions. Oregon has not reviewed these bulletins because either (a) the facilities are not able to provide the publications to Oregon (not a NCASI member), or (b) Oregon is unwilling to accept receipt of the bulletins. Agencies are not obligated to use emission factors in those instances when they are restricted from accessing the supporting technical data. Region 10 suggests Oregon approach NCASI to work out a solution that enables Oregon (and the public to a limited extent) access to the technical bulletins. Alternatively, Oregon should re-evaluate

³ <https://www.epa.gov/sites/production/files/2015-08/documents/20140430.pdf>

incorporating into permits emission factors that are based upon NCASI technical bulletins that it (and the public) cannot access.

9. (Suggestion) Oregon posts final Part 70 permits on the state website. Region 10 suggests Oregon consider cleaning up its Part 70 webpage to enhance the public's ability to distinguish currently enforceable permit conditions from those that are not.⁴ For most facilities, the initial permit or most recent renewal permit is available by clicking on the link in the "original documents" column of the webpage's table, and subsequent modifications to the "original" permit are available by clicking on the link in the "additional documents" column. But for some facilities, the "additional documents" column is littered with permits that have, in their entirety, been superseded. The confusion to the public created by the existence of obsolete permits on the Part 70 webpage can be eliminated by relabeling the "additional documents" column from its existing heading to "modifications," purging from this column links to any modifications that pre-date the renewal permit whose link appears in the "original documents" column, and labeling the links "MOD 1," "MOD 2," "MOD 3" etc. corresponding to permit modifications issued in sequential order. And with respect to the online permits, they are presented as images and thus are not searchable by text. Region 10 suggests Oregon present those final permits in a way that allows the permit to be searched. For instance, when scanning the entire document (as it currently does), Oregon could apply optical character recognition. Alternatively, scan only the signature page rather than scanning the entire document. The final permits will be much more useful to the public if they are searchable.

⁴ <http://www.deq.state.or.us/aq/permit/alphalist.htm>

IV. Summary of Concerns and Recommendations

Concerns

Many of the concerns identified in the first-round program review have been resolved to Region 10's satisfaction, but some still need at least some attention. Region 10 is satisfied with Oregon's progress on 16 of the 23 concerns identified in the 2006 program review. Region 10 thinks Oregon can still improve on five of the remaining seven original concerns and on four of the six new concerns. Region 10 is still very concerned about two of the original concerns and two of the new concerns identified during this program review.

Oregon has made some improvements to their permits and statements of basis, but more improvements are still needed for five original concerns and four new concerns. Citations for the authority should be consistently included for each permit condition in Oregon's permits (A-2). State-only permit conditions should be labeled better (A-3). In general, Oregon can generally improve the monitoring, recordkeeping and reporting requirements such that compliance is assured (C-1). Applicability determinations, particularly when creating permit shields, can be documented better (F-4). Oregon still has some streamlined requirements that are not clearly documented with the appropriate authority (I-4). Compliance assurance monitoring decisions must be fully and accurately documented (New Concern #1). Oregon must ensure applicable requirements are incorporated in their entirety (New Concern #3). Oregon should add general language assuring enforceability of paraphrased requirements (New Concern #4). Oregon's review reports can be written better (New Concern #5).

Region 10 is particularly concerned about two issues identified in 2006 as well as two new issues. While it was observed in only one permit, Oregon must not revise underlying requirements (e.g. requirements originating in construction permits) using the Part 70 permitting procedures (A-1). Underlying requirements must be revised before or concurrent with revisions to the Part 70 permit. Oregon must develop and implement a plan for reducing the overdue permit backlog (E-1). Over one third of Oregon's permits are past the deadline for issuance. Oregon must make permit conditions enforceable by ensuring the compliance demonstration method is included in the permit, preferably with each emission limitation (New Concern #2). One of Title V's primary goals was to improve the enforcement of air quality regulations. Ensuring emission limitations are enforceable is a core element of the Part 70 permitting process. Oregon's plant site emission limits should be explained better and made more enforceable in Part 70 permits (New Concern #6). As an important program in Oregon's air quality permitting program, Oregon can use the Part 70 permit program to ensure plant site emission limits are clear and enforceable.

Recommendations

In general, Oregon should provide to Region 10 a response that explains what they plan to do to resolve the 13 concerns summarized in this section, Section IV, of this report. Most importantly, Oregon must develop a plan for reducing the backlog of overdue permits. If Oregon prefers to discuss any of the concerns before responding, Region 10 will gladly accommodate that.

Attachment 1

Program Review Kickoff Letter and Information Request,
June 22, 2016



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 10
 1200 Sixth Avenue, Suite 900
 Seattle, WA 98101-3140

JUN 22 2016

OFFICE OF
 AIR AND WASTE

Ms. Jaclyn Palermo
 Program Manager
 Air Program Operations
 Oregon Department of Environmental Quality
 811 SW Sixth Avenue
 Portland, Oregon 97204-1390

Dear Ms. Palermo:

Consistent with conversations between our agencies, the purpose of this letter is to notify you that the U.S. Environmental Protection Agency Region 10 plans to perform a second review of the Oregon Department of Environmental Quality's Title V operating permit program. This letter kicks off the effort by describing the review process and our proposed schedule. We are also requesting information that will assist us in our program review. Your agency will be the last of six second-round program reviews that Region 10 has undertaken.

This program review will focus primarily on the following four areas: (1) follow-up on concerns identified during our 2006 review of your program; (2) permit issuance progress and resources; (3) compliance assurance monitoring; and (4) new applicable requirements and rules. A small selection of recently-issued permits will be reviewed. Note that this program review may require involvement of staff and managers from your permitting, technical, finance and compliance groups.

Our tentative schedule is as follows:

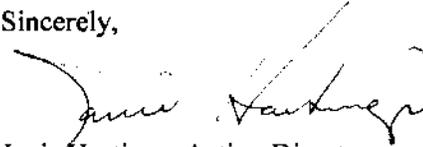
Task	Date
The EPA sends kickoff letter with request	Today
ODEQ sends requested information	July 8, 2016
EPA visits ODEQ	July 20-21, 2016
EPA sends final report	September 31, 2016

The enclosure describes the information we would like to receive in advance so we can be efficient during the onsite interviews. Please return the information (preferably in electronic form) as early as possible, but no later than the date in the table above, to Doug Hardesty (hardesty.doug@epa.gov) who will be leading the review. We will contact you if we need any additional information that is not available to us.

My staff will come to your office to conduct interviews; an onsite interview agenda will be sent in advance of our arrival to assist you in planning. During the interviews, we may want to talk to a number of your staff and managers, so we hope you will agree to make them available as needed. As described in the schedule, we plan to complete our report by the end of September.

We look forward to working with you and your staff. If you have any questions about the program review, please do not hesitate to call me at (206) 553-1582 or Doug Hardesty, in our Boise office, at (208) 378-5759.

Sincerely,



Janis Hastings, Acting Director
Office of Air and Waste

Enclosure

cc: Mr. Gerald Ebersole (email)
Oregon Department of Environmental Quality

Title V Program Review – Round 2

Oregon Department of Environmental Quality

Information Request

Please send the following information in electronic form to Doug Hardesty (hardesty.doug@epa.gov) as soon as it is available, but no later than July 8, 2016.

1. A list of the ODEQ staff that work in the Title V program, noting their responsibilities (e.g. permit writer, rule writer, inspector, etc) and the names of their managers.
2. A list of Title V permits (by permittee name and noting the permit writer name) issued since July 1, 2015.
3. A list and description of any rule changes that have been made to the ODEQ's Title V regulations (e.g. those that affect applicability, implementation, or fees) since August 2002. If any of the rule changes have been submitted to the EPA for review, note the date of submittal.
4. Financial records (preferably from your last complete fiscal year) reflecting revenues and expenses that document the ODEQ's ability to fund the operating permit program with Title V fees and the ODEQ's ability to ensure that Title V fees are used only for Title V authorized expenses.
5. If the TOPS report for the first half of 2016 is not yet available, a brief summary of any changes to the reported TOPS items since the last semi-annual TOPS report to the EPA.
6. An update regarding each of the concerns raised in the 2006 Title V program review, noting whether the plan to address the concern was completed and whether ODEQ is approaching any of the concerns identified in the 2006 Title V program review differently than previously communicated to Region 10 on April 17, 2007. Provide a narrative explaining the different approach, if applicable.
7. Any issues or requests that ODEQ would like to raise to the EPA regarding any aspect of the Title V program.

[Type here]

Attachment 2

Program Review Information Request Response,
July 8, 2016



Title V Program Review – Round 2
Oregon Department of Environmental Quality
Information Request

- 1. A list of ODEQ staff that work in the Title V program, noting their responsibilities (e.g. permit writer, rule writer, inspector, etc.) and the names of their managers.**

Mgr Name	EMP_NAME	Responsibilities
Palermo, Jaclyn	Smith, Bryan	Small business assistance
	Carlson, Susan	Title V invoicing
	Ebersole, Gerald	Rule writing and program expert (NSPS/NESHAP)
	Troupe, Cindy	EPA reporting (TOPS, HPV/FRV, ICIS-Air)
	Inahara, Jill	Rule writing and program expert (Title V)
	Hendrix, Donald	Title V invoicing
Stocum, Jeffrey	Allen, Philip	Modeler
	Albertson, Brandy	Emission inventory (NEI)
Feldon, Leah	Root, Jennifer	Enforcement
Monro, David	Kauth, David	Title V permit writer and inspector
	Yun, George	Title V permit writer and inspector
	McMorrine, Edith	Permit coordinator
	Davis, George	Title V permit writer and inspector
	Jacobs, Patricia	Title V permit writer and inspector
	Bivins, Louis	Title V inspector
Davis, Claudia	Peterson, Byron	Title V permit writer and inspector
	White-Fallon, Kimberly	Title V permit writer and inspector
	Lee, Matthew	Title V permit writer and inspector
	Hamman, Patricia	Permit coordinator
	Eisele, Michael	Source testing coordinator
	Haulman, Alexander	Title V permit writer and inspector
	Andes, Gary	Title V permit writer and inspector
Bailey, Mark	Welch, Douglas	Title V permit writer and inspector
	Swofford, Nancy	Permit coordinator
	Devito, Paul	Title V permit writer and inspector
	West, Walter	Title V permit writer and inspector
	Messina, Frank	Title V inspector
	Ludwiczak, Mark	Source testing coordinator

2. A list of Title V permits (by permittee name and noting the permit writer name) issued since July 1, 2015.

Office	Permit Writer	Source Name	Permit Number	Permit Action Type	Issued Date
PND	Walter West	EP Minerals, LLC	23-0032-TV-01	Title V Minor Modification	07/14/2015
PND	Paul Devito	Finley BioEnergy LLC	25-0041-TV-01	Title V Administrative Amendment	07/20/2015
EUG	Matthew Lee	Roseburg Forest Products Co. Dillard	10-0025-TV-01	Title V Administrative Amendment	08/05/2015
SLM	Gary Andes	TDY Industries, LLC dba ATI Wah Chang	22-0547-TV-01	Title V Permit Renewal	08/05/2015
PND	Paul Devito	Northwest Pipeline LLC Meacham Compressor Station	30-0112-TV-01	Title V Permit Renewal	08/06/2015
BND	Douglas Welch	Portland General Electric Company PGE Boardman	25-0016-TV-01	Title V Significant Modification	09/01/2015
BND	Paul Devito	Sapa Extrusions, Inc. The Dalles Cast	33-0001-TV-01	Title V Administrative Amendment	10/19/2015
SLM	Gary Andes	Riverbend Landfill Co.	36-0011-TV-01	Title V Permit Renewal	10/20/2015
SLM	Gary Andes	Cascade Steel Rolling Mills, Inc.	36-5034-TV-01	Title V Administrative Amendment	10/26/2015
EUG	Matthew Lee	Roseburg Forest Products Co. Dillard	10-0025-TV-01	Title V Minor Modification	11/16/2015
SLM	Gary Andes	Riverbend Landfill Co.	36-0011-TV-01	Title V Minor Modification	01/05/2016
SLM	Gary Andes	WestRock Northwest, LLC	36-6142-TV-01	Title V Administrative Amendment	01/25/2016
MED	Thomas Peterson	Pacific Wood Laminates, Inc.	08-0003-TV-01	Title V Administrative Amendment	02/01/2016
POR	George Davis	West Linn Paper Company	03-2145-TV-01	Title V Permit Renewal	02/24/2016
POR	David Kauth	Shaw's Fiberglass and Plastics, Inc.	03-0017-TV-01	Title V Permit Renewal	03/11/2016
POR	David Kauth	S.R. Smith, LLC	03-0003-TV-01	Title V Permit Renewal	03/17/2016
SLM	Alexander Haulman	R & M Fiberglass, Inc.	24-0142-TV-01	Title V New Permit	04/08/2016
SLM	Alexander Haulman	Fiber-Fab, LLC	24-9203-TV-01	Title V Reopening For Cause	05/04/2016
BND	Walter West	Collins Products LLC	18-0013-TV-01	Title V Administrative Amendment	05/05/2016
BND	Walter West	Interfor U.S. Inc. Interfor Gilchrist	18-0005-TV-01	Title V Administrative Amendment	05/06/2016
MED	Byron Peterson	Timber Products Co. Limited Partnership	15-0025-TV-01	Title V Permit Renewal	05/12/2016
MED	Byron Peterson	Timber Products Co. Limited Partnership	15-0025-TV-01	Title V Significant Modification	05/12/2016
SLM	Alexander Haulman	Marquis Corp. dba Marquis Spas	27-0001-TV-01	Title V Reopening For Cause	05/16/2016
SLM	Alexander Haulman	Elkay Wood Products Company	27-0005-TV-01	Title V Reopening For Cause	05/16/2016
EUG	Matthew Lee	Roseburg Forest Products Co. Riddle Plywood	10-0078-TV-01	Title V Significant Modification	05/31/2016
POR	David Kauth	Miles Fiberglass & Plastics, Inc.	03-2777-TV-01	Title V Permit Renewal	06/06/2016
POR	David Kauth	Miles Fiberglass & Plastics, Inc. Miles Fiberglass & Composites	03-2778-TV-01	Title V Permit Renewal	06/06/2016
SLM	Gary Andes	Frank Lumber Co., Inc.	22-2525-TV-01	Title V Reopening For Cause	06/06/2016
BND	Walter West	Contact Industries, Inc.	07-0001-TV-01	Title V Permit Renewal	06/28/2016

3. A list and description of any rule changes that have been made to the ODEQ's Title V regulations (e.g., those that affect applicability, implementation, or fees) since August 2002. If any of the rule changes have been submitted to the EPA for review, note the date of submittal.

Date	Rules	EPA submission	Description
Jul. 2003	340-220-0030; 340-220-0040; 340-220-0050		CPI fee increase of 4.6%.
Jul. 2004	340-220-0030; 340-220-0040; 340-220-0050		CPI fee increase of 2.0%.
Feb. 2005	340-200-0020		Removed definition of assessable emissions.
Jul. 2005	340-220-0030; 340-220-0040; 340-220-0050		CPI fee increase of 2.7%.
Jun. 2006	340-220-0030; 340-220-0040; 340-220-0050		CPI fee increase of 3.4%.
Aug. 2007	340-200-0020; 340-218-0050; 340-220-0010; 340-220-0020; 340-220-0030; 340-220-0040; 340-220-0050; 340-220-0060; 340-220-0070; 340-220-0090; 340-220-0100; 340-220-0110; 340-220-0120; 340-220-0150; 340-220-0170		<p>The 2007 Oregon Legislature passed Senate Bill 107, increasing Oregon's Title V Operating Permit fees in statute (ORS 468A.315) by 24 percent, to be phased in over three years: 2007, 2008, and 2009. The fee increase was needed to keep up with increases in Title V program costs, avoid reducing program services to permittees and the public, and maintain federal approval of the program. This temporary rulemaking included CPI fee increases and phased-in increases to the Title V annual base fee of 29.9% and 7.4%, annual emission fees of 11.5% and 7.4% and specific activity fees by 20.3% and 0%.</p> <p>The temporary rulemaking also clarified which pollutants are subject to Title V emission fees.</p>
Nov. 2007	340-200-0020; 340-218-0010; 340-218-0020; 340-218-0030; 340-218-0050; 340-218-0120; 340-218-0150; 340-218-0180; 340-218-0190	August 5, 2008	<p>This rulemaking improved the Air Quality permitting process and helped Oregon maintain a fully delegated and federally approved permitting program. The rulemaking addressed rules that are inadequate, redundant, unclear, or outdated. Many of the rule changes simplify, update and align permitting rules with federal requirements. Other changes include adopting a federal delisting of a volatile organic compound and a correction to Oregon's recently adopted Utility Mercury Rules. All of the changes maintain an equivalent level of environmental protection and stringency. These amendments will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to the State Implementation Plan, which is a requirement of the Clean Air Act.</p>
Feb. 2008	340-220-0010; 340-220-0020; 340-220-0030; 340-220-0040; 340-220-0050; 340-220-0060; 340-220-0070; 340-220-0090; 340-220-0100; 340-220-0110; 340-220-0120; 340-220-0150; 340-220-0170		Administrative correction to remove temporary rules.
Aug. 2008	340-200-0020; 340-218-0050; 340-220-0010; 340-220-0020; 340-220-0030; 340-220-0040; 340-220-0050; 340-220-0060; 340-220-0070; 340-220-0090; 340-220-0100; 340-220-0110; 340-220-0120; 340-220-0150; 340-220-0170		<p>This rulemaking made the temporary rules adopted in Aug. 2007 permanent and included the third legislatively approved fee increases. This rulemaking also included a CPI fee increase and increased the Title V annual base and emission fees by 6.9% but did not increase specific activity fees.</p>

Date	Rules	EPA submission	Description
Aug. 2009	340-220-0030; 340-220-0040; 340-220-0050;		CPI fee increase of 4.6%.
Jan. 2010	340-220-0050;		This temporary rulemaking established annual greenhouse gas reporting fees as 15% of the applicable annual Title V base and emission fees, not to exceed \$6,000.
Mar. 2010	340-220-0030; 340-220-0040;		Administrative correction to remove temporary rules.
Jul. 2010	340-220-0050;		Administrative correction to remove temporary rules.
Oct. 2010	340-220-0050;		This permanent rulemaking established annual greenhouse gas reporting fees as 15% of the applicable annual Title V base and emission fees, not to exceed \$4,500.
Dec. 2010	340-220-0030; 340-220-0040; 340-220-0050;		CPI fee increase of 1.5%.
May 2011	340-200-0020		This rulemaking added PM2.5 and greenhouse gases as regulated pollutants and established a major source threshold for greenhouse gases of at least 100,000 tons per year on a carbon dioxide equivalent basis and at least 100 tons per year of a greenhouse gas on a mass basis, and a threshold for defining a significant change, of 75,000 tons CO2e per year, consistent with EPA's greenhouse gas tailoring rule. This rulemaking also exempted biomass emissions to the extent they are exempt from federal permitting requirements.
Jul. 2012	340-220-0030; 340-220-0040; 340-220-0050;		CPI fee increase of 2.4%.
Dec. 2012	340-220-0030; 340-220-0040; 340-220-0050;		CPI fee increase of 2.6%.
Sep. 2014	340-220-0030; 340-220-0040; 340-220-0050; 340-220-0060		CPI fee increase of 1.7%.
Nov. 2014	340-200-0020		This rulemaking removed certain parts of Oregon's greenhouse gas permitting requirements temporarily while DEQ determined how to respond to a recent change to federal greenhouse gas permitting rules.
Jan. 2015	340-220-0030; 340-220-0040; 340-220-0050;		CPI fee increase of 1.6%.
Apr. 2015	340-200-0020; 340-218-0010; 340-218-0020; 340-218-0030; 340-218-0040; 340-218-0050; 340-218-0060; 340-218-0070; 340-218-0080; 340-218-0090; 340-218-0100; 340-218-0110; 340-218-0120; 340-218-0140; 340-218-0150; 340-218-0160; 340-218-0170; 340-218-0180; 340-218-0190; 340-218-0200; 340-218-0210; 340-218-0220; 340-218-0230; 340-218-0240; 340-220-0010; 340-220-0020; 340-220-0060; 340-220-0070; 340-220-0080; 340-220-0090; 340-220-0100; 340-220-0110; 340-220-0120; 340-220-0130; 340-220-0140; 340-220-0150; 340-220-0160; 340-220-0170; 340-220-0180; 340-220-0190;	Jul. 28, 2015	This rulemaking reorganized and updated Oregon's air quality permitting program rules. This rulemaking also addressed the removed certain greenhouse gas permitting requirements to align with the June 23, 2014 Supreme Court decision.
Jun. 2016	340-220-0030; 340-220-0040; 340-220-0050;		CPI fee increase of 0.5%.

4. Financial records (preferably from your last complete fiscal year) reflecting revenues and expenses that document the ODEQ’s ability to fund the operating permit program with Title V fees and the ODEQ’s ability to ensure that Title V fees are used only for Title V authorized expenses.

Funding the Title V program: The following “Revenue-expenditures 13-15 biennium” provides the agency summary of revenues and expenditures for each fund for the 13-15 biennium, the two year period from July 1, 2013 to June 30, 2015.

DEQ REVENUE REPORT & CHANGES IN FUND BALANCE

	Fund 4100 Agency Mgmt I/C Receipts	Fund 4200 Agy Mgmt Reimbursemts	Fund 4990 Bond Fund Administration	TOTAL Agency Management
Beg Fund Balance	2,901,559.14	0.00	215,507.98	3,117,067.12
Revenue	593,533.82	111,165.83	(105,466.01)	599,233.64
Indirect Cost	19,546,860.77	(28,157.20)	(3,249.98)	19,515,453.59
Net Revenue	20,140,394.59	83,008.63	(108,715.99)	20,114,687.23
Expenditures	(20,831,475.34)	(83,008.63)	(38,907.31)	(20,953,391.28)
Encumbrances	0.00	0.00	0.00	0.00
Net Expenditures	(20,831,475.34)	(83,008.63)	(38,907.31)	(20,953,391.28)
Ending Fund Balance	2,210,478.39	0.00	67,884.68	2,278,363.07

	Fund 1110 Air Permit (ACDP) Fees	Fund 1120 AQ Indirect Sources	Fund 1130 AQ Emissions (Title V) Fees	Fund 1140 Asbestos Cert Fees	Fund 1310 Vehicle Insp Program	Fund 1400 AQ Receipts Authority	Fund 1420 Gas Vapor Recovery
Beg Fund Balance	1,921,286.66	451,134.60	2,885,957.32	1,153,488.36	6,714,304.30	7,237.90	36,037.00
Revenue	7,405,810.51	394,426.33	7,829,502.98	2,139,470.89	23,354,682.32	162,093.96	78,992.48
Indirect Cost	(894,827.32)	(31,033.43)	(977,044.94)	(241,063.02)	(2,724,161.25)	(11,838.80)	(6,952.11)
Net Revenue	6,510,983.19	363,392.90	6,852,458.04	1,898,407.87	20,630,521.07	150,255.16	72,040.37
Expenditures	(5,992,812.99)	(245,018.71)	(6,345,146.59)	(1,596,821.41)	(21,131,901.28)	(85,346.67)	(46,989.06)
Encumbrances	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Net Expenditures	(5,992,812.99)	(245,018.71)	(6,345,146.59)	(1,596,821.41)	(21,131,901.28)	(85,346.67)	(46,989.06)
Ending Fund Balance	2,439,456.86	569,508.79	3,393,268.77	1,455,074.82	6,212,924.09	72,146.39	61,088.31

	Fund 7100 Air Quality General Fund
Appropriation	6,084,193.00
Indirect Cost	(474,616.77)
Expenditures	(5,609,576.23)
Total Cash Exp	(6,084,193.00)

	Fund 1410 Gas Marketg Fuel Fees
	0.00
	0.00
	0.00
	0.00

Ensuring that Title V fees are used only for Title V authorized expenses:

- DEQ uses a timekeeping system known as Q-time to track different types of work and charge the appropriate funding source for that work. Attached is “Q-time May 2016” report summarizing the various Q-time centers and the funds that pay for the work associated with each Q-time center. Most Title V Q-time centers are located on page 8 of the report. Managers review and approve all staff time charging each month to make sure time is properly recorded.
- The code used to identify specific funds and activities is known as a PCA, program cost account. The attached file “PCA’s 15-17” provides a list of PCAs and a description of the funding. The attached file “Instructions CodingReq NWR” provides instructions on how to code requisitions. Managers review and sign all requisitions to make sure purchases are properly charged.

DEQ pays for agency central services by charging an indirect cost on all personal services costs. The indirect cost and DEQ's cost allocation system are approved annually by EPA. The last two attached files provide a copy of our proposal and the approval by EPA for FY 15. The FY 15 rate was extended to FY 16. See also:

- Revenue-expenditures 13-15 biennium.pdf
- Q-time May 2016.pdf
- PCA's 15-17.pdf
- OREGONDEQFY15RATEPROPOSAL.pdf
- IDC2016approvedagreement.pdf
- Instructions_codingReq_NWR.doc

5. If the TOPS report for the first half of 2016 is not yet available, a brief summary of any changes to the reported TOPS items since the last semi-annual TOPS report to EPA.

Data Element		Reported Value	
Number	Description	2015 2 nd Half	2016 1 st Half
1.a	Outstanding Permit Issuance – Number of Final Actions	N/A	N/A
1.b	Outstanding Permit Issuance – Total Commitment Universe	N/A	N/A
1.c	Outstanding Permit Issuance – Date Commitment Completed	N/A	N/A
2.a	Total Current Part 70 Source Universe and Permit Universe - Number of active part 70 sources that have obtained part 70 permits, plus the number of active part 70 sources that have not yet obtained part 70 permits	111	110
2.b	Total Current Part 70 Source Universe and Permit Universe - Number of part 70 sources that have applied to obtain a synthetic minor restriction in lieu of a part 70 permit, and the part 70 program's permit application due dates for those sources have passed	0	0
2.c	Total Current Part 70 Source Universe and Permit Universe – Total number of current part 70 sources (a+b)	111	110
2.d	Total Current Part 70 Source Universe and Permit Universe – For permitting authorities that issue multiple part 70 permits to a single source: total number of active part 70 permits issued, plus part 70 permits applied for	N/A	N/A
3.	Total Active Part 70 Permits	108	109
4.a	Timeliness of Initial Permits (PART Element) – Total number of initial part 70 permits issued during 6 month reporting period	0	1
4.b	Timeliness of Initial Permits (PART Element) – Number of initial part 70 permits finalized during 6 month reporting period that were issued within 18 months	0	1
5.	Total Outstanding Initial Part 70 Applications – The number of active initial part 70 applications older than 18 months	2	2
6.a	Outstanding Renewal Permit Actions – Total number of expired permits for active part 70 sources	0	0
6.b	Outstanding Renewal Permit Actions – Total number of active permits with terms extended past 5 years	45	40
7.a	Timeliness of Significant Modifications (PART element – a and b only) – Total number of significant modifications issued during 6 month reporting period	1	2
7.b	Timeliness of Significant Modifications (PART element – a and b only) – Number of significant modifications finalized during 6 month reporting period that were issued within 18 months	1	2
7.c	Timeliness of Significant Modifications (PART element – a and b only) – Number of significant modifications finalized during 6 month reporting period that were issued within 9 months	0	2
8.	Outstanding Significant Permit Modifications – Total number of active significant modification applications older than 18 months	1	1

9.	Comments and Additional Information	None	None
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6. An update regarding each of the concerns raised in the 2006 Title V program review, noting whether the plan to address the concern was completed and whether ODEQ is approaching any of the concerns identified in the 2006 Title V program review differently than previously communicated to Region 10 on April 17, 2007. Provide a narrative explaining the different approach, if applicable.

A. Title V Permit Preparation and Content

#	EPA concern	DEQ response	Follow-up
1	EPA remains concerned that ODEQ interprets their regulations to mean that the Title V permit replaces or "supercedes" ACDPs and that ACDPs expire once a Title V permit is issued. In a May 20, 1999, letter from John Seitz to STAPPA /ALAPCO (referred to as the "Hodanbosi letter"), EPA states that "Title V permits may not supercede, void, replace, or otherwise eliminate the independent enforceability of terms and conditions in SIP-approved permits." EPA has also issued a notice of deficiency to a permitting authority on a similar issue (see 67 Federal Register 52615, August 13, 2002). If ODEQ rules are or may be interpreted to allow ACDP conditions to lapse upon expiration of Title V permits or to be modified by procedures that do not meet the requirements for modifying ACDPs, then it is a Title V program deficiency that must be corrected. ODEQ has stated that they believe this is an implementation issue, not a rule deficiency. ODEQ has indicated that they plan to address this issue in all permits by denoting requirements as either state or federal, by identifying the legal basis for each requirement, and by identifying the procedure for revising source specific requirements. EPA believes that a regulatory fix for this issue is important to effectively institutionalize these procedures and ensure that ACDPs remain independently enforceable, notwithstanding the expiration of the Title V permit.	In consultation with EPA, DEQ is working on revising the ACDP and Title V permitting rules to clarify that source specific requirements within an ACDP do not expire even though the ACDP or Title V permit expires. In addition, modifications to source specific requirements established in ACDPs and incorporated into Title V permits must be processed using the same procedures that were used to establish the requirement initially. The specific rules being revised include OAR 340-216-0020, 340-216-0082, and 340-218-0010. DEQ plans to recommend that the Oregon Environmental Quality Commission (EQC) adopt the proposed rules at the October 18, 2007 EQC meeting.	The EQC adopted the changes discussed in DEQ's response on October 17, 2007.
2	The permits should more specifically identify the authority for the permit terms. This is done well in many cases, but EPA also identified several permit conditions that had no citation, had too high of a level of a citation or appeared to be missing a second appropriate citation. In some cases, the citations were wrong or referred to out of date versions of the rules.	This concern will be addressed with additional training. Several of DEQ's permit writers will be attending the EPA Title V workshop in Seattle April 17 and 18. In addition, the DEQ will be conducting training on April 19 for all Title V permit writers to specifically go over these concerns.	See agenda for April 19, 2007 training. DEQ will continue to ensure that its permit writers are including specific rule citations for all Title V permit conditions.
3	The permit standard condition describing what provisions of the permit are federally enforceable and what are state-only would be improved by specifying what "federally enforceable" means; that is, that such provisions are enforceable by EPA and citizens under the Clean Air Act. Similarly, the review report could be used to explain which requirements are "state-only" and what is meant by the term.	This concern will be addressed by revising the model permits and review reports that DEQ staff use to draft Title V permits. The revisions should be completed by the end of April.	The standard condition in the model Title V permit was revised to make it clear that "All conditions in the permit are federally enforceable, meaning that they are enforceable by DEQ, EPA, and citizens under the Clean Air Act, except Conditions 7, 8, 9, G5, and G9

			(OAR 340-248-0005 through 340-248-0180) are only enforceable by the state.
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B. General Permits

#	EPA concern	DEQ response	Follow-up
1	ODEQ has not developed or issued any general permits.	DEQ has not yet had a need to issue any general Title V permits because Title V sources are so complex and unique that a general permits would not be appropriate.	DEQ has not yet had a need to issue any general Title V permits. DEQ has issued several general ACDPs to implement the area source NESHAPs.

C. Monitoring

#	EPA concern	DEQ response	Follow-up
1	In some instances where ODEQ appropriately added periodic monitoring to permits, the monitoring created in the permit was not clear and in some cases included the wrong testing reference method. In other instances, operational requirements existed in the permit, but the permit lacked monitoring to assure compliance or a clear compliance determination method. Permits for large facilities that include multiple federal standards as well as requirements originating in state construction and operating permits can be very complex. The lack of sufficient periodic monitoring or enforceability of such requirements are serious shortfalls in permit writing and can lead to permit objections. In the future, ODEQ should be more careful to create monitoring that is sufficient and clear and that the applicable requirement and required monitoring are written in an enforceable manner. ODEQ's internal peer review system should help with this. Permit review reports should also be used to explain ODEQ's decisions regarding periodic monitoring.	This concern will be addressed with additional training. Several of DEQ's permit writers will be attending the EPA Title V workshop in Seattle April 17 and 18. In addition, the DEQ will be conducting training on April 19 for all Title V permit writers to specifically go over these concerns.	See agenda for April 19, 2007 training.

D. Public Participation and Affected State Review

#	EPA concern	DEQ response	Follow-up
1	Several permit review reports, including the model review report, state that the public will have 105 days (45-day EPA review period plus 60 days) from the date the proposed permit is sent to EPA to appeal the permit with EPA. To have standing to petition EPA on a permit, generally, the public must first raise the issue during the public comment period. Then if EPA does not object to the permit during the 45-day review period, the public can petition EPA within 60 days after the 45-day review period ends. ODEQ should revise this language in	This concern will be addressed by revising the model permits and review reports that DEQ staff use to draft Title V permits. The revisions should be completed by the end of April.	The following was added to the model Title V review report: "If EPA does not object in writing, any person may petition the EPA within 60 days after the expiration of EPA's 45-day review period to make such objection. Any such petition must

	the review reports to be clear about the EPA petition (appeal) process.		be based only on objections to the permit that were raised with reasonable specificity during the public comment period provided for in OAR 340-218-0210, unless the petitioner demonstrates it was impracticable to raise such objections within such period, or unless the grounds for such objection arose after such period.”
2	Public involvement is an important part of the Title V process. The Clean Air Act requires states to solicit public comment on draft permits and to provide public commenters the right to challenge permits in state court. Although Oregon law meets these requirements, ODEQ does not provide outreach to the public on how the Title V program works or how the public can participate in the review and issuance of Title V permits. By providing basic training to the public on how the Title V program works and how the public can participate in the review and issuance of Title V permits, ODEQ could help ensure a more meaningful public participation process.	The DEQ continues to work on improving the public participation process by reviewing and updating templates used for notifying interested parties, having more information available on the DEQ's website, and holding information sessions prior to public hearings. The DEQ is seeking to develop a web based public information document that provides basic information to the public on how the Title V program works and how the public can participate in the review and issuance of Title V permits. If EPA or other agencies provide this type of information to the public, it would be helpful to draw on those resources.	DEQ continues to improve its public participation process by reviewing and updating templates used for notifying interested parties, having more information available on DEQ's website, and holding information sessions prior to public hearings.
3	ODEQ provides the permittee with a pre-draft permit for review and comment before the draft permit goes out for public comment. Soliciting the permittee's input on the factual aspects of the permit can help to reduce errors in the permit and help educate the permittee on its obligations under the permit. Working with the permittee on developing the substantive requirements of the permit, however, can create the impression that the permit issuance process is not an open process. ODEQ should carefully balance these interests as it works with permittees during the development and issuance of Title V permits.	This concern will be addressed with additional training. Several of DEQ's permit writers will be attending the EPA Title V workshop in Seattle April 17 and 18. In addition, the DEQ will be conducting training on April 19 for all Title V permit writers to specifically go over these concerns.	See agenda for April 19, 2007 training.

E. Permit Issuance / Revision / Renewal

#	EPA concern	DEQ response	Follow-up
1	Of the 91 permit renewals that ODEQ has processed, 31 have taken longer than the 18 month target stipulated by Part 70. EPA plans to track permit renewal progress in the future with set goals and reporting requirements for each EPA region and permitting authority.	The DEQ has developed a new database (TRAACS) that will facilitate tracking and reporting permit timeliness. The DEQ's permit issuance benchmarks are 12 months for new permits, renewals, and significant modifications. The database was implemented in December of 2006.	DEQ's TRAACS database contains a report that has information on elapsed days for each permit action and the days until DEQ's target for the permit action. DEQ reports timeliness information to EPA as

			part of the TOPS report.
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F. Compliance

#	EPA concern	DEQ response	Follow-up
1	Title V, in 40 CFR 70.6(a)(3)(iii), requires the prompt reporting of all permit deviations. ODEQ's Title V rules require prompt deviation reporting in OAR 340218-0050(3)(c)(B) for deviations that do not cause excess emissions. Deviations that do cause excess emissions are to be reported in accordance with ODEQ's excess emission provisions in OAR 340-214-0300 thru 0360. Section 0300, however, limits the scope of excess emission reporting to only those emissions resulting from breakdown of control or operating equipment, process upset, startup, shutdown, or schedule maintenance. ODEQ's rules, therefore, do not require reporting of deviations that cause excess emissions if they are not associated with one of those events. For example, deviation reporting is not required where an emission unit is not meeting an emission limit, but the control equipment and source are operating normally a situation that can occur, particularly when a source is subject to a new requirement or tested for the first time. Furthermore, ODEQ's rules, in OAR 340-214-0340(4), require an upset log be kept and, in OAR 340-218-0050(3)(c)(A), included with the annual report; but, the log also appears to only be required for the listed events in OAR 340-214-0300. ODEQ must revise their rules to capture the reporting of all permit deviations as provided in 40 CFR 70.6(a)(3)(iii).	In consultation with EPA, DEQ is working on revising the excess emission rules to clarify the reporting requirements. The specific rules being revised include OAR 340-214-0300 through 340-214-0360. DEQ plans to recommend that the Oregon Environmental Quality Commission (EQC) adopt the proposed rules at the October 18, 2007 EQC meeting. Once the rules are adopted, the model permits will be revised to include the reporting requirements.	The EQC adopted the changes discussed in DEQ's response on Oct. 17, 2007. DEQ also changed the general reporting requirements in the Title V permit template.
2	Title V, in 40 CFR 70.6(a)(3)(iii), requires "prompt" to be defined in relation to the degree and type of deviation likely to occur and the applicable requirements. In OAR 340-218-0050(3)(c)(B), ODEQ requires all deviations which do not cause excess emissions to be reported promptly within seven days of the deviation. For sources that have pre-approved procedures for startup/shutdown or scheduled maintenance, ODEQ requires, in OAR 340-214-0340(4) and 340-2180050(3)(c)(A)(ii), excess emissions caused by those events to only be reported annually. In OAR 340-214-0340, ODEQ may require a written report within 15 days for any excess emission event, but they may also waive the written report based on the severity of the event. It is difficult to believe that ODEQ intended that deviations such as failing to keep a record, must be reported within seven days, whereas an excess emission event need only be reported at the end of the six-month reporting period. ODEQ should also be aware that on October 24, 2005, the 2 nd Circuit U.S. Court of Appeals issued a decision holding that prompt must be at least more frequent than biannual because deviations pose greater urgency than general monitoring. ODEQ must revise their regulations to require prompt reporting of all deviations.	See response to previous concern, but the specific rules being revised also include OAR 340-218-0050(3)(c).	The EQC adopted the changes discussed in DEQ's response on Oct. 17, 2007. DEQ also changed the general reporting requirements in the Title V permit template.
3	Although all deviation reports are reviewed by ODEQ staff, there is no documentation of the review. During	This concern will be addressed with additional training. Several of	See agenda for April 19, 2007 training.

	<p>this program review, EPA and ODEQ discussed some options for documenting ODEQ's review of deviation reports. One option is to write a memo to the file documenting the conclusion of the report review. Another would be to enter the results in their compliance tracking system.</p>	<p>DEQ's permit writers will be attending the EPA Title V workshop in Seattle April 17 and 18. In addition, the DEQ will be conducting training on April 19 for all Title V permit writers to specifically go over these concerns. The new database (TRAACS) has provisions for tracking reporting requirements and enforcement actions, but it will not be used to track deviations that do not result in enforcement actions.</p>	
4	<p>Title V, in 40 CFR 70.6(f), allows for the inclusion of a "permit shield" in permits where specific requirements have conclusively been determined to not be applicable. EPA has emphasized to permitting authorities that permit shields should not be included where there is any question about applicability because it limits the agencies' ability to enforce the requirement if it is later determined to be applicable until the permit is reopened and revised to add the applicable requirement. An inappropriate permit shield has become an issue for at least one Title V facility in Oregon. ODEQ should be very thorough when considering permit shields and provide in the review report a concise summary of their decision for any such determination.</p>	<p>This concern will be addressed with additional training. Several of DEQ's permit writers will be attending the EPA Title V workshop in Seattle April 17 and 18. In addition, the DEQ will be conducting training on April 19 for all Title V permit writers to specifically go over these concerns. This concern will also be addressed by revising the model permits and review reports that DEQ staff use to draft Title V permits. The revisions should be completed by the end of April.</p>	<p>Current permit shield language in the Tile V permit template:</p> <p>Compliance with the conditions of the permit is deemed compliance with any applicable requirements as of the date of permit issuance provided that: Such applicable requirements are included and are specifically identified in the permit; or DEQ, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the source, and the permit includes the determination or a concise summary thereof.</p> <p>Nothing in this rule or in any federal operating permit alters or affects the following: The provisions of ORS 468.115 (enforcement in cases of emergency) and ORS 468.035 (function of department); The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance; The applicable requirements of the national acid rain program, consistent with section 408(a) of the FCAA; or The ability of DEQ to obtain information</p>

			<p>from a source pursuant to ORS 468.095 (investigatory authority, entry on premises, status of records).</p> <p>Sources are not shielded from applicable requirements that are enacted during the permit term, unless such applicable requirements are incorporated into the permit by administrative amendment, as provided in OAR 340-218-0150(1)(h), significant permit modification, or reopening for cause by DEQ.</p>
O.1	<p>The focus of this Title V program review was on ODEQ's implementation of their Title V program. Accordingly, in conducting this Title V program review, EPA reviewed ODEQ's compliance certification and semiannual monitoring report forms, but did not review completed forms submitted by Title V facilities to determine the extent of compliance with Title V requirements in ODEQ's jurisdiction and whether ODEQ is taking appropriate enforcement actions in response to noncompliance. EPA also conducts periodic reviews of state and local Clean Air Act enforcement programs. These enforcement reviews look at, among other things, whether the state or local agency is taking timely and appropriate enforcement response to significant violations, including violations at Title V sources; whether the agency is adhering to their compliance monitoring strategy regarding the frequency and scope of inspections; whether the agency imposes clear and enforceable requirements in enforcement actions; and whether the agency's reporting of compliance activity to the national data base is complete and accurate.</p>	No response.	No additional follow-up.

G. Resources and Internal Management Support

#	EPA concern	DEQ response	Follow-up
1	<p>At the time of the program review, ODEQ was weighing their options for addressing a Title V budget shortfall. ODEQ was considering fee increases as well as work reductions. It is important to address projected shortfalls because Title V mandates that the program be fully funded with Title V fees.</p>	<p>The DEQ is working on a legislative proposal to modify the Title V fee structure. If the legislature approves revisions to the fee structure, then Division 220 will be revised accordingly. In the meantime, the Title V fees are increased by the consumer price index (CPI) each year to try to keep up with inflation.</p>	<p>The 2007 Oregon Legislature passed Senate Bill 107, increasing Oregon's Title V Operating Permit fees in statute (ORS 468A.315) by 24 percent, to be phased in over three years: 2007, 2008, and 2009. The fee increase was needed</p>

			to keep up with increases in Title V program costs, avoid reducing program services to permittees and the public, and maintain federal approval of the program. DEQ implemented Senate Bill 107 by revising Division 220 in temporary rules adopted by the EQC in Aug. 2007 and permanent rules adopted by the EQC in Aug. 2008.
2	During our discussions with ODEQ staff, there was some confusion regarding whether to charge criminal investigation costs to Title V. Similar to other enforcement costs, the costs associated with criminal investigations of Title V requirements, including the issuance of notices, findings, and letters of violation, as well as the development and referral of cases to prosecutorial agencies, should be charged to Title V up until the filing of an indictment or complaint.	This concern will be addressed with additional training. Several of DEQ's permit writers will be attending the EPA Title V workshop in Seattle April 17 and 18. In addition, the DEQ will be conducting training on April 19 for all Title V permit writers to specifically go over these concerns.	See agenda for April 19, 2007 training.
3	Certain construction approvals are included on the Title V fundable activity list. During the Title V program review, ODEQ staff stated that those activities can be Title V or non-Title V activities. When co-processing construction approvals with Title V revisions, some of the costs can be charged to Title V. To avoid accounting confusion by staff, ODEQ should consider a simple guidance to explain how to decide whether the activity is eligible to be charged to Title V.	This concern will be addressed with additional training. Several of DEQ's permit writers will be attending the EPA Title V workshop in Seattle April 17 and 18. In addition, the DEQ will be conducting training on April 19 for all Title V permit writers to specifically go over these concerns.	See agenda for April 19, 2007 training.
O.1	ODEQ noted that increases in insurance and state retirement costs can be significant and that basing fee increases on the consumer price index may not accurately reflect the true cost of doing business.	See response to the first concern in this section.	See response to the first concern in this section.
O.2	ODEQ has a policy document called "Environmental Justice -Principles and Implementation." It is admirable when a state program has proactively developed an environmental justice program to ensure equitable environmental protection. It appears that in the permitting program, however, implementation of the policy is more reactive than proactive. We encourage ODEQ to address environmental justice concerns early in the process, rather than in response to public comments.	This concern will be addressed with additional training. Several of DEQ's permit writers will be attending the EPA Title V workshop in Seattle April 17 and 18. In addition, the DEQ will be conducting training on April 19 for all Title V permit writers to specifically go over these concerns.	See agenda for April 19, 2007 training. DEQ is a member of the Environmental Justice Task Force and attends regular meetings.

H. Title V Benefits

#	EPA concern	DEQ response	Follow-up
1	Several benefits were identified by the DEQ and acknowledged by EPA.	No response necessary.	No additional follow-up.

I. Document Review (Rules/Forms/Guidance)

#	EPA concern	DEQ response	Follow-up
1	On Nov. 1, 2005, a number of environmental groups filed a petition requesting EPA to determine that ODEQ's Title V program does not meet Clean Air Act requirements because state law exempts agricultural operations. ORS 468A.020 and OAR 340-200-0020 provide that state air pollution laws, including ODEQ's Title V regulations, do not apply to certain agricultural operations and activities. EPA is currently reviewing the petition to determine whether the agricultural exemption in Oregon raises legal concerns about the status of EPA's previous approval of ODEQ's Title V program.	The DEQ is working on a legislative proposal to address this issue.	The agricultural exemption in ORS 468A.020 was revised to clarify the exemption does not apply to the extent necessary to implement the federal Clean Air Act.
2	ODEQ should submit Title V rule changes to EPA for approval. Rule revisions are required to be approved as program revisions.	Enclosed are the latest versions of DEQ's Title V rules. The rules will also be submitted in November after the changes discussed in this response are finalized.	DEQ submitted the rules the EQC adopted on Oct. 17, 2007 on Aug. 5, 2008 and the rules the EQC adopted on Apr. 16, 2015 on Jul. 28, 2015.
3	ODEQ's Title V program (OAR 340-218-0020(4)) exempts non-major sources subject to 40 CFR Parts 60, 61 and 63 (Clean Air Act Sections 111 and 112) unless they are "affected sources" or subject to Clean Air Act Section 129(c). Part 70 now requires permits for some non-major sources subject to the III and 112 standards. ODEQ has acknowledged that they must revise their rules to ensure such sources are subject to Title V permitting. Similar language in ODEQ's guidance and forms should also be revised to reflect this; ODEQ staff indicated that they were not aware of any sources using the current rule language to avoid the Title V program.	In consultation with EPA, DEQ is working on revising the Title V permitting rules to clarify applicability. The specific rule being revised is OAR 340-218-0020(4). DEQ plans to recommend that the Oregon Environmental Quality Commission (EQC) adopt the proposed rules at the October 18, 2007 EQC meeting.	The EQC adopted the changes discussed in DEQ's response on Oct. 17, 2007.
4	EPA has interpreted Part 70 to allow the "streamlining" of multiple applicable requirements that apply to the same emission unit if the permitting authority determines that compliance with the more stringent limit assures compliance with the overlapping, subsumed limit and certain other procedural safeguards are met. See White Paper Number 2 for Improved Implementation of the Part 70 Operating Permits Program, March 5, 1996, pp. 6 to 17 (White Paper No.2). The subsumed requirement, however, must be cited as authority for the streamlined permit term. A source violating the more stringent permit term may be subject to enforcement action for violation of one or more subsumed requirements to the extent that violation of the subsumed limit is documented. OAR 340-218-0050(3)(a)(B) specifically addresses streamlining of monitoring and testing requirements. EPA is concerned, however, that the phrase "monitoring or testing applicable requirements that are not included in the permit as a result of such streamlining" could be interpreted as requiring that only the most stringent requirement be included in a Title V permit when ODEQ is "streamlining." As discussed above, this would be contrary to Part 70. ODEQ agrees that the subsumed requirements must be cited as authority in the Title V permit and that ODEQ will continue to follow White Paper No.2 when streamlining requirements. ODEQ has also suggested that OAR 340-218-0050(3)(a)(B) could be revised to	The DEQ has discussed this concern with EPA. We don't believe it is a valid concern because DEQ's rules are exactly the same as the Part 70 provision. There may have been some confusion between streamlining applicable requirements (i.e., emission limits and standards) versus monitoring requirements. This rule specifically addresses monitoring requirements. Streamlining of emission limits is done in accordance with White Paper 2. However, since the concern was raised, streamlining of monitoring requirements and emission limits will be added to the list of topics to be covered in the training to be held on April 19.	See agenda for April 19, 2007 training.

	strike the last phrase of that provision: "... that are not included in the permit as a result of such streamlining." Such a rule revision would help to ensure proper streamlining of requirements in permits.		
5	The list of changes that can be made by administrative amendment under Oregon's Title V program (OAR 340-218-0150(1)) should be narrowed. ODEQ's regulations authorize corrections to baseline or PSELS to be made by administrative amendment when more accurate emission data is obtained but the correction does not increase actual emissions. Even though actual emissions may not increase, such a change can affect applicability of air quality control requirements and is not appropriately made though an administrative amendment. ODEQ's regulations also allow to be made by administrative amendment a change in the date for reporting or source testing for extenuating circumstances. This provision is overly broad.	In consultation with EPA, DEQ is working on revising the administrative amendment rules to address this concern. The specific rule being revised is OAR 340-218-0150. DEQ plans to recommend that the Oregon Environmental Quality Commission (EQC) adopt the proposed rules at the October 18, 2007 EQC meeting.	The EQC adopted the changes discussed in DEQ's response on Oct. 17, 2007.
6	When most of the public participation requirements were moved to division 209, some inadvertent changes were made. The requirement under Title V to prepare a written response to comments and to keep a record of comments and make them available to the public has been moved from a separate section into the section describing public hearings and meeting procedures (now OAR 340-209-007). These requirements, however, apply to all actions requiring public comment under Title V, not just public hearings. Also, in consolidating the information contained in the public notice for all programs, some of the requirements for the Title V program were lost. OAR 340-209-0040 should more specifically explicitly address several of the Title V requirements in 40 CFR 70.7(h) (description of public comment procedures and the time and place of any hearing and procedures for requesting a hearing). Finally, OAR 340-209 uses the terms "proposed permit" and "proposed permit action" in several places to mean the permit went out for public comment at the state level [see OAR 340-209-0050(1) and 0080(4)]. Under the Title V program, the permit that goes out for public comment is defined in ODEQ's and EPA's regulations as the draft permit. The proposed permit is then sent to EPA for review.	In consultation with EPA, DEQ is working on revising the public participation rules to address these concerns. The specific rules being revised include OAR 340-209-0040, 340-209-0070, and 340-209-0080. DEQ plans to recommend that the Oregon Environmental Quality Commission (EQC) adopt the proposed rules at the October 18, 2007 EQC meeting.	The EQC adopted the changes discussed in DEQ's response on Oct. 17, 2007.
7	In some cases, ODEQ's forms and/or the reporting guidance has text that deviates from the language of the applicable reporting requirements or do not adequately capture the regulatory requirements. For example, forms and guidance related to deviation reporting, permit modifications, compliance certification, insignificant emissions units, and CEMS data availability should be re-evaluated with respect to the underlying requirements and policies.	The DEQ reviewed and updated the Title V application and reporting forms after DEQ's Title V program review was completed in 1999 and the rules were revised in 2001. However, the revised forms have not been submitted to EPA. It is our understanding that EPA does not require submittal of updated forms. The DEQ plans to review these forms again after the current rulemaking is completed and make necessary corrections.	DEQ revised many of its ACDP and Construction forms in 2015 following and to implement the Apr. 2015 rulemaking. DEQ revised many of the Title V forms in 2012.
8	The regulatory references in the reporting forms should be updated to reflect the 1999-2001 renumbering and revision of the OAR as well as any subsequent revisions to the ODEQ regulations.	See previous response.	DEQ revised many of its ACDP and Construction forms in 2015 following and to implement the Apr. 2015 rulemaking. DEQ

			revised many of the Title V forms in 2012.
O.1	Some program revisions may have been submitted to EPA, but not acted on. EPA should act on any pending program updates (e.g. fees, rules, and etc).	No response	No additional follow-up.
O.2	ODEQ noted that there hasn't been a regional Title V workshop for several years. Given that several new aspects of the Title V program are now being implemented, ODEQ suggests we organize one. ODEQ suggested several possible topics including compliance assurance monitoring, review reports, and deviation reporting. Region 10 is considering the timing and format for such a workshop.	The DEQ appreciates the effort EPA has made to host a regional workshop in Seattle on April 16 through 18. Approximately 10 DEQ permits writers plan to attend the workshop and a few of them will be making presentations for discussion.	No additional follow-up.

7. Any issues or requests that ODEQ would like to raise to the EPA regarding any aspect of the Title V program.

None.

2007 AQ Operations Staff Forum

Agenda

*Thursday, April 19th at The ODOT Building
123 NW Flanders, Portland*

8:00 to 8:45	Gathering of Program Staff and Guests <i>Coffee & Morning Snacks, compliments of the RMT</i>	All
8:45 to 9:15	Welcome and Air Quality Program News Clean Diesel, Heat Smart, OR LEV, etc.	Uri Papish
9:15 to 9:35	Open Burning Challenges, Steps & Success	Susan Patterson, Tom Hack
9:35 to 9:45	The Oakridge Woodstove Change-out Program	Merlyn Hough, LRAPA
9:45 to 10:00	<i>Break/Mingle</i>	All
10:00 to 10:30	Sustainability Action	Monica Russell, Patricia Huback, Brandy Albertson
10:30 to 10:50	SPITT2 Update	Sarah Armitage
10:50 to 12:00	Energy! Facilities	
	LNG in Coos County	Martin Abts
	Permitting Renewable Fuel Production	John Taylor, Patty Jacobs
	IGCC	George Davis
12:00 to 1:00	<i>Lunch - The Golden Horse Anyone?</i>	(Yum)

The Afternoon Forum

1:00 to 1:35	Full & Partial Compliance Inspections & More <i>What Are They; What's Needed</i> "More": Region X Reorg, HPVs, Oversight Inspections, SM80s, State Review Framework	Paul Koprowski, EPA
1:35 to 1:45	Environmental Crimes Program	Les Carlough, Leah Koss
1:45 to 2:05	VOC IMD	Mark Bailey
2:05 to 2:20	<i>The Home Stretch</i>	
2:20 to 3:05	Customer Service is Swell	OCO & Team
3:05 to 3:40	TRAACS FAQs	Ernie Weber & Team
3:40 to 4:40	Breakout Sessions	
	TV Permit Writers Workshop	Mark Fisher
	Open Forum	Cory Wind, John Becker
4:40 to 4:45	Evaluation Collection & Meeting Adjourned	
	Optional Viewing of "An Inconvenient Truth"	Courtesy of Gary Andes
	<i>Off Site Round Table</i> TBD	

Air Quality Inspector's Forum – April 19, 2007

Title V breakout agenda:

- A. Overview of EPA review (5 minutes)
- B. Summary of EPA's concerns and our responses (5 minutes)
- C. Issues that need to be addressed specifically with training: (30 minutes)
 - 1. Rule citations within permit conditions
 - 2. Federal and state enforceability
 - 3. Streamlining
 - 4. Insufficient monitoring and/or discussion of monitoring
 - 5. Pre-draft review by sources
 - 6. Non-applicable requirements
 - 7. EPA petition process
 - 8. Documenting review of reports (excess emissions, SACC, annual reports, etc.)
 - 9. Enforcement work Q-time codes
 - 10. Construction approval Q-time codes
 - 11. Environmental Justice
 - 12. Model permit and forms
- D. Discussion/Q&A (15 minutes)
- E. Follow - up actions (5 minutes)

Attachment 3

Additional Timekeeping and Financial Information
Provided by Oregon, July 8, 2016

Non-Cost Recovery Time Centers With PCA Assignments in Qtime Number Order - May 2016

Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
23171	Cleanup RCRA Response to EPA	HW	J20000	No	31462		31162	31462	67062	67162	73162	Yes
23177	Safety-Kleen Clackamas New HW Permit Modification	HW	J23014	No	31462		31162	31462	67062	67162	73162	Yes
23181	A - Drug Lab Cleanup Administration	EC		No	33672		33672	34172				Yes
23186	A - Oil Spillage Control Administration	SP		No	33171		33171					Yes
23188	A - Sheens	SP		No	34171	34197	34197					Yes
23189	A - Spill Complaints	SP		No	34171	34197	34197					Yes
23190	Emergency Response Administration	SP		No	34171	34197	34197					Yes
23192	A - WQ Sewage Spills	SP		No	20233		20233	72033				Yes
23193	Arco Portland Terminal - BP Arco	SP		No	33273		33273					Yes
23194	Boise Cascade - St Helens	SP		No	33273		33273					Yes
23195	Vigor Industrial LLC	SP		No	33273		33273					Yes
23196	Arc Terminals	SP		No	33273		33273					Yes
23198	Chevron USA Products Terminal	SP		No	33273		33273					Yes
23200	Shell Portland Terminal	SP		No	33273		33273					Yes
23204	James River Wauna Mill	SP		No	33273		33273					Yes
23206	McCall Oil Portland Plan	SP		No	33273		33273					Yes
23208	Mobil Oil Corp Terminal Exxon - Mobil	SP		No	33273		33273					Yes
23210	Kinder - Morgan Integrated Plan	SP		No	33273		33273					Yes
23213	NW Area Committee Activities	SP		No	33273		33273					Yes
23215	Olympic Pipeline Company	SP		No	33273		33273					Yes
23218	Pacific Terminal Services	SP		No	33273		33273					Yes
23223	SeaRiver Maritime	SP		No	33273		33273					Yes
23224	Valero Oil Terminal	SP		No	33273		33273					Yes
23225	States / BC Task Force Activities	SP		No	33273		33273					Yes
23228	Tidewater Barge Lines and Terminals	SP		No	33273		33273					Yes

Non-Cost Recovery Time Centers With PCA Assignments in Qtime Number Order - May 2016

Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
23231	Phillips 66 Portland Terminal	SP		No	33273		33273					Yes
23237	HOT Administration	Tanks	E34501	No	34569		34569					Yes
23238	HOT Cleanup Reports	Tanks	E34502	No	34569	34596	34169	34596				Yes
23239	HOT Decommissioning Reports	Tanks	E34503	No	34569		34569					Yes
23241	HOT Guidance Development	Tanks	E34502	No	34569		34569					Yes
23244	HOT Technical Assistance	Tanks	E34502	No	34569		34569	34769				Yes
23368	Baron-Blakeslee HW Permit Modification	HW	J20414	No	31462		31162	31462	67062	67162	73162	Yes
23372	Permapost HW Post - Closure Permit Modification	HW	J22614	No	31462		31162	31462	67062	67162	73162	Yes
23377	Tektronix HW Permit Modification	HW	J23614	No	31462		31162	31462	67062	67162	73162	Yes
23385	CWM HW Compliance	HW	J21010	No	31459	31496	31196		31496		67096	Yes
23388	CWM HW Permit Modification	HW	J21011	No	31462		31162	31462	67062	67162	73162	Yes
23389	CWM HW Permit New / Renew	HW	J21015	No	31162		31162					Yes
23392	Lockheed Martin HW Permit Modification AR	HW	J21864	No	31462		31162	31462	67062	67162	73162	Yes
23544	Alpine Dry Cleaners - Tigard	EC	K10862	No	34679		34679					Yes
23547	Cox's One Hour Martinizing	EC	K24730	No	34679		34679					Yes
23595	Northwest Pipe and Casing - Clackamas	SR		No	69075		56375	69075				Yes
23740	Brownfield Technical Assistance	VC	E15513	No	68579		34179	68479	68579			Yes
23741	Cleanup Contract Administration	EC		No	34179		34179					Yes
23742	Core Cooperative Agreement Administration	EC	E16703	No	67870		34170	67870	67970			Yes
23755	Emergency Response Training	SP	E15505	No	68571	68597	34171	68497		68597		Yes
23934	Carousel Cleaners	EC	K20968	No	34679		34679					Yes
23935	King's Blvd 1 Hour Cleaner	EC	K52200	No	34679		34679					Yes
23944	Sylvan Cleaners	EC	K89941	No	34679		34679					Yes
23971	Alpine Dry Cleaners - Gresham	EC	K10860	No	34679		34679					Yes
23972	Dry Cleaner Program Management	EC		No	34679		34679					Yes

Non-Cost Recovery Time Centers With PCA Assignments in Qtime Number Order - May 2016

Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
23973	Forest Grove Cleaners	EC	K00001	No	34679		34679					Yes
23975	Sparkle Cleaners - 4733 Liberty	EC	K00002	No	34679		34679					Yes
24558	Gould, Inc./ N.L.	SR		No	68775		56075	68775				Yes
24587	Cleanup Cost Recovery Operations	EC		No	34170		34170					Yes
24618	Medford Office Allocation	DEQ		No	84062		81062	82062	83062	84062	95062	Yes
24622	NWR Allocation	DEQ		No	84041		81041	82041	83041	84041	95041	Yes
24623	NWR AQ Allocation	AQ		No	84141		81141	82141	83141	84141	95141	Yes
24640	Salem Office Allocation	DEQ		No	84061		81061	82061	83061	84061	95061	Yes
24647	Cleanup Time Adjustments (QTime)	EC		No	34170		34170					Yes
24663	Industrial Orphan Site Administration	SR	E39900	No	34177		34177					Yes
24783	Cleanup Program Preliminary Contact	VC	E15508	No	68579		34179	68479	68579			Yes
24784	Agency Bond Activity	MSD		No	99999		99999					Yes
24883	Foreman's Cleaners & Laundry	EC	K33700	No	34679		34679					Yes
24949	Elegance Cleaners	EC	K30715	No	34679		34679					Yes
24953	ITRC Work Group	EC	E16701	No	67879		34179	67879	67979			Yes
24955	Liberty Cleaners	EC	K57351	No	34679		34679					Yes
24962	Springdale Cleaners	EC	K86754	No	34679		34679					Yes
24964	Westgate Cleaners	EC	K00003	No	34679		34679					Yes
24966	Chevron Shipping	SP		No	33273		33273					Yes
24967	Drills & Exercise Policy / Regulated Community	SP		No	33273		33273					Yes
24984	Cleanup Public Record Viewing & Copying	EC		No	34179		34179					Yes
25272	United Chrome Products, Inc.	SR		No	68975		56275	68975				Yes
25462	ASTSWMO - Cleanup Participation	EC	E16701	No	67879		34179	67879	67979			Yes
25522	Cleanup Administration	EC		No	34170		34170					Yes
25523	Cleanup Professional Development	EC	E15505	No	68579		34179	68479	68579			Yes

Non-Cost Recovery Time Centers With PCA Assignments in Qtime Number Order - May 2016

Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
25630	LQD Headquarters Administration - Mgr 30	LQ		No	84313		81313	82313	83313	84313	95313	Yes
25666	Coos Bay Cooperative	SP		No	33273		33273					Yes
25669	Maritime Fire & Safety Association	SP		No	33273		33273					Yes
25671	Olympic Tug & Barge	SP		No	33273		33273					Yes
25673	Sause Brothers Barge	SP		No	33273		33273					Yes
25694	ECSI Improvement, QA/QC	EC	E15509	No	68579		34179	68479	68579			Yes
25697	Federal Site Screening	SA	E16581	No	68174		34174	68074	68174			Yes
25698	Federal Technical Assistance	SA	E16582	No	68174		34174	68074	68174			Yes
25699	Power Probe Administration	SA		No	34174		34174					Yes
25705	Vulnerable Area Site Discovery	SA	E16580	No	68174		34174	68074	68174			Yes
25706	State Listing Administration	SA		No	34174		34174					Yes
25708	Cleanup Budget	EC		No	34170		34170					Yes
25709	Cleanup Legislative Report	EC		No	34170		34170					Yes
25714	HW Indirect Rate Review/Analysis	LQ	J20000	No	31162		31162					Yes
25719	A - Oil Spill Planning / Prevention	SP		No	33273		33273	34173				Yes
25720	Crowley Marine Services - Barges	SP		No	33273		33273					Yes
25721	Crowley Marine Services Vessels	SP		No	33273		33273					Yes
25748	HW Complaint Response	HW	J90010	No	31260		31260	31496		67060	67160	Yes
25790	Toxicology Work Group	EC	E16900	No	34179		34179					Yes
25843	Black's Cleaners	EC	K15610	No	34679		34679					Yes
25849	Johannsen's Cleaners III	EC	K49230	No	34679		34679					Yes
25852	Majestic Cleaners - West	EC	K62562	No	34679		34679					Yes
25856	Sunset Square	EC	K89480	No	34679		34679					Yes
26031	Teledyne Wah Chang	SR		No	68875		56175	68875				Yes
26033	Wah Chang Millersburg Soil Amendment Area	SR		No	69175		56475	69175				Yes

Non-Cost Recovery Time Centers With PCA Assignments in Qtime Number Order - May 2016

Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
26073	Cleanup Overhead Rate Review/Analysis	LQ		No	34170		34170					Yes
26160	Cleanup Litigation Coordination	EC		No	34179		34179					Yes
26167	Prospective Purchaser Preliminary Contact	VC	E15508	No	68576		34176	68476	68576			Yes
26249	SW Education	SW	N30204	No	30253		30253					Yes
26252	HHW - General	SW	N30207	No	30252		30252					Yes
26260	SW Recovery	SW	N30208	No	30252		30252					Yes
26263	SW Complaints (Non-Permit)	SW	N30203	No	30251	30296	30296					Yes
26265	SW Permit - Compliance	SW	N30101	No	30151	30196	30196		30296			Yes
26266	SW Enforcement (Non-Permit)	SW	N30203	No	30251	30296	30296					Yes
26267	SW Grants (excl HHW)	SW	N30211	No	30252		30252					Yes
26269	SW Permit - Enforcement	SW	N30103	No	30151	30196	30196		30296			Yes
26271	SW Rule - Policy Development	SW	N30209	No	30253		30253					Yes
26272	SW Infrastructure/Admin (Permit)	SW	N30106	No	30150		30150	30250				Yes
26275	SW Waste Prevention & Reuse	SW	N30210	No	30252		30252					Yes
26288	ACDP - Miscellaneous	AQ		No	11121	11191	11191		61121	61221	71021	Yes
26289	ACDP - Compliance	AQ		No	11121	11191	11191		61121	61221	71021	Yes
26290	ACDP - Program Development (Rules & Guidance)	AQ		No	11121	11191	11191		61121	61221	71021	Yes
26291	ACDP - Permitting	AQ		No	11121	11191	11191		61121	61221	71021	Yes
26295	Ambient Monitoring - Monitoring Coordination (Nonlab) - Mgr 14	AQ		No	89614		89614					Yes
26296	Ambient River Monitoring	WQ		No	62140	62185	62185		62185		62485	Yes
26297	Ambient Monitoring - Particle Fallout (PFO) - ACDP	AQ		No	11121	11191	11191		61121	61221	71021	Yes
26299	SIP Planning - Attainment Plans - Mgr 14	AQ		No	84714		81714	82714	83714	84714	95714	Yes
26300	Asbestos Certification	AQ		No	11418	11490	11490		71090			Yes
26301	Asbestos Compliance/Other	AQ		No	11418	11490	11490		71090			Yes
26302	Asbestos - Laboratory Microscopy	AQ		No	11418	11490	11490		71090			Yes

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26304	Bay Monitoring	WQ		No	62185		52085	62185	62485	72085		Yes
26313	ECO	AQ	A00301	No	13113		13113					Yes
26320	ACDP - Compliance - Criminal	AQ		No	11121	11191	11191		61121	61221	71021	Yes
26326	Drinking Water Sample Analysis	WQ		No	62185		62185	62485	72085			Yes
26328	Administration - NWR DUTY OFFICER	DEQ		No	84041		81041	82041	83041	84041	95041	Yes
26329	Eastern Region Allocation	DEQ		No	84080		81080	82080	83080	84080	95080	Yes
26331	Emissions Inventory - ACDP Emission Tracking	AQ		No	11121	11191	11191		61121	61221	71021	Yes
26337	ER - AQ Allocation	AQ		No	84180		81180	82180	83180	84180	95180	Yes
26338	ER - Baker City Office Allocation	DEQ		No	84083		81083	82083	83083	84083	95083	Yes
26339	ER - Bend AQ Allocation	AQ		No	84181		81181	82181	83181	84181	95181	Yes
26340	ER - Bend Office Allocation	DEQ		No	84081		81081	82081	83081	84081	95081	Yes
26342	ER - Bend WQ Allocation	WQ		No	84281		81281	82281	83281	84281	95281	Yes
26345	ER - Pendleton AQ Allocation	AQ		No	84182		81182	82182	83182	84182	95182	Yes
26346	ER - Pendleton Office Allocation	DEQ		No	84082		81082	82082	83082	84082	95082	Yes
26348	ER - Pendleton WQ Allocation	WQ		No	84282		81282	82282	83282	84282	95282	Yes
26349	ER - The Dalles Office Allocation	DEQ		No	84085		81085	82085	83085	84085	95085	Yes
26352	ER - WQ Allocation	WQ		No	84280		81280	82280	83280	84280	95280	Yes
26354	Field Burning - General	AQ	A16151	No	15116	15194	15194					Yes
26355	Ambient Monitoring - Field Burning	AQ	A16151	No	15116	15194	15194					Yes
26360	Vapor Recovery - Fuel Tanker Certification	AQ		No	14217		14217					Yes
26369	General TMDL	WQ		No	62137	62183	52083		62183		62483	Yes
26370	General Water Monitoring Activities	WQ		No	62140	62185	52085		62185		62485	Yes
26371	Climate Change Coordination	AQ		No	61212		61112	61212	71012			Yes
26377	AQ - Headquarters Administration - Mgr 10	AQ		No	84710		81710	82710	83710	84710	95710	Yes
26387	Indirect Source Program	AQ		No	11213		11213					Yes

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Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
26394	Ambient Monitoring - Criteria -K-Falls, Lakeview, Bend, Burns	AQ		No	89610		89610					Yes
26397	Lab Administration	DEQ		No	84090		81090	82090	83090	84090	95090	Yes
26398	Ambient Monitoring - Criteria - LaGrande, Pendleton, Hermiston	AQ		No	89610		89610					Yes
26400	LAN Administration - ER	DEQ		No	84080		81080	82080	83080	84080	95080	Yes
26401	LAN Administration - NWR	DEQ		No	84041		81041	82041	83041	84041	95041	Yes
26402	LAN Administration - WR	DEQ		No	84060		81060	82060	83060	84060	95060	Yes
26409	Ambient Monitoring - Criteria - Medford, Grants Pass	AQ		No	89610		89610					Yes
26415	Mobile Source - Program Development	AQ		No	13113		13113					Yes
26423	Ambient Monitoring - ACDP - AQ QA/TA	AQ		No	11121	11191	11191		61121	61221	71021	Yes
26424	Nonpermitted - Compliance	AQ		No	61211		61111	61211	71011			Yes
26430	NWR WQ Allocation	WQ		No	84241		81241	82241	83241	84241	95241	Yes
26435	Open Burning	AQ		No	61216	61294	61194		61294		71094	Yes
26444	Tax Credits - Pollution Prevention	AQ		No	40707		40707					Yes
26446	Ambient Monitoring - Criteria - Portland, Salem	AQ		No	89610		89610					Yes
26452	Ambient Monitoring - Visibility	AQ		No	61223	61293	61193		61293		71093	Yes
26465	Emissions Inventory - Criteria - SIP -Base - Mgr 14	AQ		No	84714		81714	82714	83714	84714	95714	Yes
26466	Modeling - Criteria/SIP Base - Mgr 14	AQ		No	84714		81714	82714	83714	84714	95714	Yes
26467	Small Business Assistance - Development	AQ	B12380	No	11321	11391	11391					Yes
26468	Small Business Assistance - Ombudsman	AQ	B12380	No	11321	11391	11391					Yes
26469	Small Business Assistance - Tech Assistance	AQ	B12380	No	11321	11391	11391					Yes
26471	ACDP - Source Monitoring & Testing	AQ		No	11121	11191	11191		61121	61221	71021	Yes
26485	SW Permit - Corrective Action	SW	N30102	No	30151	30196	30196		30296			Yes
26488	ACDP - Technical Assistance	AQ		No	11121	11191	11191		61121	61221	71021	Yes
26489	Air Toxics - Federal - Program Development (Rules & Guidance)	AQ	B12360	No	11322	11392	11392					Yes
26491	Training - Smoke Certification Training	AQ		No	89669		89669					Yes

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26588	Title V- Compliance	AQ	B12320	No	11321	11391	11391						Yes
26589	Title V-Compliance - Criminal	AQ	B12320	No	11321	11391	11391						Yes
26590	Title V-Source Monitoring & Testing	AQ	B12330	No	11321	11391	11391						Yes
26591	Emission Inventory - TV-Emission Tracking	AQ	B12340	No	11321	11391	11391						Yes
26592	Title V-Program Development (Rules & Guidance)	AQ	B12360	No	11321	11391	11391						Yes
26593	Title V-Technical Assistance	AQ	B12320	No	11321	11391	11391						Yes
26594	Title V-Miscellaneous	AQ	B12370	No	11321	11391	11391						Yes
26595	Title V-Permitting	AQ	B12310	No	11321	11391	11391						Yes
26600	Air Toxics - Federal - Miscellaneous	AQ	B12370	No	11322	11392	11392						Yes
26601	Modeling - Permitting - Title V - Non- NSR	AQ	B12350	No	11321	11391	11391						Yes
26615	Western Region Allocation	DEQ		No	84060		81060	82060	83060	84060	95060		Yes
26618	Woodstove Certifications	AQ		No	61216	61294	61194		61294		71094		Yes
26619	WQ Admin Headquarters	WQ		No	72039		62185		62485		72039		Yes
26621	WR - AQ Allocation	AQ		No	84160		81160	82160	83160	84160	95160		Yes
26622	WR - Coos Bay Allocation	DEQ		No	84065		81065	82065	83065	84065	95065		Yes
26623	WR - Eugene Office Allocation	DEQ		No	84063		81063	82063	83063	84063	95063		Yes
26625	WR - Eugene WQ Allocation	WQ		No	84263		81263	82263	83263	84263	95263		Yes
26627	WR - Medford AQ Allocation	AQ		No	84162		81162	82162	83162	84162	95162		Yes
26628	WR - Medford Office Allocation	DEQ		No	84062		81062	82062	83062	84062	95062		Yes
26630	WR - Medford WQ Allocation	WQ		No	84262		81262	82262	83262	84262	95262		Yes
26634	WR - Salem AQ Allocation	AQ		No	84161		81161	82161	83161	84161	95161		Yes
26635	WR - Salem Office Allocation	DEQ		No	84061		81061	82061	83061	84061	95061		Yes
26637	WR - Salem WQ Allocation	WQ		No	84261		81261	82261	83261	84261	95261		Yes
26639	WR - WQ Allocation	WQ		No	84260		81260	82260	83260	84260	95260		Yes
26661	SW Infrastructure/Admin (Non-Permit)	SW	N30206	No	30253		30253						Yes

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26683	Industrial Stormwater - Program Development & Rules	WQ		No	62146		20381		62146	62446	72046		Yes
26684	Industrial Stormwater - Permit Issuance/Renewal	WQ		No	62146		20381		62146	62446	72046		Yes
26685	Industrial Stormwater - Permit Assignment to Source	WQ		No	62146		20381		62146	62446	72046		Yes
26686	Industrial Stormwater - Compliance Assurance/Inspections	WQ		No	62146		20381		62146	62446	72046		Yes
26687	Industrial Stormwater - Technical Assistance	WQ		No	62146		20381		62146	62446	72046		Yes
26688	Industrial Stormwater - Complaint Response	WQ		No	62146		20381		62146	62446	72046		Yes
26689	Industrial Stormwater - Civil Enforcement	WQ		No	62146		20381		62146	62446	72046		Yes
26697	Industrial Stormwater - Criminal Enforcement	WQ		No	62146		20381		62146	62446	72046		Yes
26699	Domestic Policy, Rules and Guidance	WQ		No	62133		20233	62133	62433	72033			Yes
26731	UIC - Program Development & Rules	WQ	W15542	No	62132		21332	62132	62432				Yes
26735	UIC - Civil/Criminal Enforcement	WQ	W15542	No	62132		21332	62132	62432				Yes
26736	UIC - Registration Inventory	WQ	W15542	No	62132		21332	62132	62432				Yes
26738	Onsite Program Oversight / Technical Assistance	WQ		No	20444		20444	72044					Yes
26739	Onsite Complaint Response	WQ		No	20444		20444	72044					Yes
26742	Operator Certification	WQ		No	20539		20539						Yes
26743	Land Application - Domestic Biosolids	WQ		No	62133		20233	62133	62433	72033			Yes
26744	Land Application - Domestic Septage	WQ		No	62133		20233	62133	62433	72033			Yes
26745	Land Application - Domestic Reclaimed Water	WQ		No	62133		20233	62133	62433	72033			Yes
26748	401 Hydro - Recertification - Program Coordination	WQ	Q00001	No	20947	20986	20986						Yes
26761	SRF Technical Assistance	WQ		No	25242		25242						Yes
26762	SRF Plan Review	WQ		No	25242		25242						Yes
26763	SRF Construction Oversight	WQ		No	25242		25242						Yes
26764	SRF Program Development and Administration	WQ		No	25242		25242						Yes
26775	WQ - General Data Management	WQ	W15903	Yes	62135		62135	62435	72035				Yes
26776	WQ - Web Development and Maintenance	WQ	W15903	Yes	62135		62135	62435	72035				Yes

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Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
26777	WQ - Database Development and Maintenance	WQ	W15903	Yes	62135		62135	62435	72035			Yes
26779	WQ - GIS Coordination	WQ	W15903	Yes	62135		62135	62435	72035			Yes
26782	WQ - Budget	WQ	W15903	No	72039		62185		62485		72039	Yes
26783	WQ - Management Analysis Projects	WQ	W15903	No	72039		62185		62485		72039	Yes
26785	Groundwater Coordination	WQ	W15500	No	72036	72087	62187		62487		72087	Yes
26787	Groundwater - Statewide Program and Assessment	WQ	W15504	No	72036	72087	62187		62487		72087	Yes
26788	Groundwater Management - Lower Umatilla Basin	WQ	W15502	No	72036	72087	62187		62487		72087	Yes
26789	Groundwater Management - North Malheur	WQ	W15501	No	72036	72087	62187		62487		72087	Yes
26794	ACDP - Construction Approval (Type 1 or Type 2)	AQ		No	11121	11191	11191		61121	61221	71021	Yes
26796	Air Toxics - Oregon - Program Development (Rules & Guidance)	AQ		No	61222	61292	61192		61292		71092	Yes
26798	Ambient Monitoring - Monitoring Coordination (Nonlab) - Mgr 15	AQ		No	89616		89616					Yes
26799	Ambient Monitoring - Particle Fallout (PFO) - Non-Permitted	AQ		No	61223	61293	61193		61293		71093	Yes
26802	Emissions Inventory-Air Toxics- Base	AQ		No	61222	61292	61192		61292		71092	Yes
26805	Emissions Inventory - Criteria - SIP - Base -Mgr 15	AQ		No	84715		81715	82715	83715	84715	95715	Yes
26806	Emission Inventory - Visibility Regional Haza/WRAP Base - Mgr 14	AQ		No	84714		81714	82714	83714	84714	95714	Yes
26813	SIP Planning - Attainment Plans - Mgr 43	AQ		No	84743		81743	82743	83743	84743	95743	Yes
26814	SIP Planning - Attainment Plans - Mgr 61	AQ		No	84761		81761	82761	83761	84761	95761	Yes
26816	SIP Planning - Attainment Plans - Mgr 81	AQ		No	84781		81781	82781	83781	84781	95781	Yes
26817	SIP Planning - Maintenance Plans - Mgr 14	AQ		No	84714		81714	82714	83714	84714	95714	Yes
26818	SIP Planning - Maintenance Plans - Mgr 15	AQ		No	84715		81715	82715	83715	84715	95715	Yes
26820	SIP Planning - Maintenance Plans - Mgr 43	AQ		No	84743		81743	82743	83743	84743	95743	Yes
26821	SIP Planning - Maintenance Plans - Mgr 61	AQ		No	84761		81761	82761	83761	84761	95761	Yes
26823	SIP Planning - Maintenance Plans - Mgr 81	AQ		No	84781		81781	82781	83781	84781	95781	Yes
26825	SIP Planning - Prevention Strategies - Mgr 15	AQ		No	84715		81715	82715	83715	84715	95715	Yes
26827	SIP Planning - Prevention Strategies - Mgr 43	AQ		No	84743		81743	82743	83743	84743	95743	Yes

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26828	SIP Planning - Prevention Strategies - Mgr 61	AQ		No	84761		81761	82761	83761	84761	95761	Yes
26830	SIP Planning - Prevention Strategies - Mgr 81	AQ		No	84781		81781	82781	83781	84781	95781	Yes
26832	SIP Planning - Plan Implementation - Mgr 81	AQ		No	84781		81781	82781	83781	84781	95781	Yes
26833	SIP Planning - Regional Haze - Mgr 14	AQ		No	84714		81714	82714	83714	84714	95714	Yes
26834	SIP Planning - Regional Haze - Mgr 15	AQ		No	84715		81715	82715	83715	84715	95715	Yes
26835	SIP Planning - Visibility - Mgr 14	AQ		No	84714		81714	82714	83714	84714	95714	Yes
26836	SIP Planning - Visibility - Mgr 15	AQ		No	84715		81715	82715	83715	84715	95715	Yes
26849	Triennial Review	WQ		No	62141	62186	62186		62486		72086	Yes
26850	Standards Interpretation	WQ		No	62141	62186	62186		62486		72086	Yes
26851	Water Quality Assessments	WQ		No	62141		62141	62486		72086		Yes
26854	AQ - Headquarters Administration - Mgr 11	AQ		No	84711		81711	82711	83711	84711	95711	Yes
26855	AQ - Headquarters Administration - Mgr 14	AQ		No	84714		81714	82714	83714	84714	95714	Yes
26856	AQ - Headquarters Administration - Mgr 15	AQ		No	84715		81715	82715	83715	84715	95715	Yes
26858	AQ - Headquarters Administration - Mgr 04	AQ		No	84704		81704	82704	83704	84704	95704	Yes
26859	AQ - Headquarters Administration - Mgr 08	AQ		No	84708		81708	82708	83708	84708	95708	Yes
26860	AQ - Headquarters Administration - Mgr 09	AQ		No	84709		81709	82709	83709	84709	95709	Yes
26863	Modeling - Air Toxics - Base	AQ		No	61222	61292	61192		61292		71092	Yes
26864	Modeling - Visibility - Columbia Gorge Base - Mgr 14	AQ		No	84714		81714	82714	83714	84714	95714	Yes
26866	Modeling - Visibility - Regional Haze/WRAP Base - Mgr 14	AQ		No	84714		81714	82714	83714	84714	95714	Yes
26868	Nonpermitted - Construction Approval (Type 1 or 2)	AQ		No	61211		61111	61211	71011			Yes
26869	Nonpermitted - Technical Assistance	AQ		No	61211		61111	61211	71011			Yes
26870	SIP Planning - Columbia Gorge - Mgr 15	AQ		No	84715		81715	82715	83715	84715	95715	Yes
26871	SIP Planning - Attainment Plans - Mgr 15	AQ		No	84715		81715	82715	83715	84715	95715	Yes
26877	401 Hydro - HART Projects	WQ	Q00001	No	20947	20986	20986					Yes
26878	401 Hydro - Recertification - Budget Coordination	WQ	Q00001	No	20947		20947					Yes

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26882	401 Hydro - PacifiCorp - Klamath Project	WQ	Q10010	No	20947		20947					Yes
26900	MS4 Permits - Large - Program Development & Rules	WQ		No	62145		20380		62145	62445	72045	Yes
26901	MS4 Permits - Large - Permit Issuance/Renewal	WQ		No	62145		20380		62145	62445	72045	Yes
26903	MS4 Permits - Large - DMR Review	WQ		No	62145		20380		62145	62445	72045	Yes
26905	MS4 Permits - Large - Compliance Assurance/Inspections	WQ		No	62145		20380		62145	62445	72045	Yes
26906	MS4 Permits - Large - Permit Appeals	WQ		No	62145		20380		62145	62445	72045	Yes
26913	MS4 Permits - Large - CA/Inspections with Sampling	WQ		No	62145		20380		62145	62445	72045	Yes
26914	MS4 Permits - Small - Compliance Assurance/Inspections	WQ		No	62145		20380		62145	62445	72045	Yes
26916	MS4 Permits - Small - Criminal Enforcement	WQ		No	62145		20380		62145	62445	72045	Yes
26917	MS4 Permits - Large - Complaint Response	WQ		No	62145		20380		62145	62445	72045	Yes
26918	MS4 Permits - Large - Civil Enforcement	WQ		No	62145		20380		62145	62445	72045	Yes
26919	MS4 Permits - Large - Criminal Enforcement	WQ		No	62145		20380		62145	62445	72045	Yes
26920	MS4 Permits - Small - Permit Issuance/Renewal	WQ		No	62145		20380		62145	62445	72045	Yes
26921	MS4 Permits - Small - Permit Appeals	WQ		No	62145		20380		62145	62445	72045	Yes
26922	MS4 Permits - Small - DMR Review	WQ		No	62145		20380		62145	62445	72045	Yes
26923	MS4 Permits - Small - CA/Inspections with Sampling	WQ		No	62145		20380		62145	62445	72045	Yes
26924	MS4 Permits - Small - Technical Assistance	WQ		No	62145		20380		62145	62445	72045	Yes
26925	MS4 Permits - Small - Complaint Response	WQ		No	62145		20380		62145	62445	72045	Yes
26926	MS4 Permits - Small - Civil Enforcement	WQ		No	62145		20380		62145	62445	72045	Yes
26927	MS4 Permits - Large - Technical Assistance	WQ		No	62145		20380		62145	62445	72045	Yes
26929	Industrial Stormwater - DMR Review	WQ		No	62146		20381		62146	62446	72046	Yes
26930	Industrial Stormwater - CA/Inspections with Sampling	WQ		No	62146		20381		62146	62446	72046	Yes
26931	Construction Stormwater - Civil Enforcement	WQ		No	62146		20381		62146	62446	72046	Yes
26932	Construction Stormwater - Criminal Enforcement	WQ		No	62146		20381		62146	62446	72046	Yes
26933	Industrial Stormwater - Permit Appeals	WQ		No	62146		20381		62146	62446	72046	Yes

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26934	Construction Stormwater - Technical Assistance	WQ		No	62146		20381		62146	62446	72046	Yes
26935	Construction Stormwater - CA/Inspections with Sampling	WQ		No	62146		20381		62146	62446	72046	Yes
26936	Construction Stormwater - Compliance Assur/Inspections	WQ		No	62146		20381		62146	62446	72046	Yes
26938	Construction Stormwater - Permit Appeals	WQ		No	62146		20381		62146	62446	72046	Yes
26939	Construction Stormwater - Permit Assignment to Source	WQ		No	62146		20381		62146	62446	72046	Yes
26940	Construction Stormwater - Permit Issuance/Renewal	WQ		No	62146		20381		62146	62446	72046	Yes
26941	Construction Stormwater - Program Development & Rules	WQ		No	62146		20381		62146	62446	72046	Yes
26942	Construction Stormwater - Complaint Response	WQ		No	62146		20381		62146	62446	72046	Yes
26951	Modeling - Visibility - Columbia Gorge Base - Mgr 15	AQ		No	84715		81715	82715	83715	84715	95715	Yes
26957	Land Application - Industrial	WQ		No	62130		20130	62130	62430	72030		Yes
26960	Asbestos - Compliance - Criminal	AQ		No	11418	11490	11490		71090			Yes
26961	Asbestos - Miscellaneous	AQ		No	11418	11490	11490		71090			Yes
26966	Nonpermitted - Source Monitoring & Testing	AQ		No	61211		61111	61211	71011			Yes
26968	Modeling - Permitting - ACDP	AQ		No	11121	11191	11191		61121	61221	71021	Yes
26973	Title V - Construction Approval (Type 1 or Type 2)	AQ		No	11121	11191	11191		61121	61221	71021	Yes
26978	WQ Admin - ER - Mgr 83	WQ		No	87383		87183	87283	87383	87483	87583	Yes
26980	WQ Admin - ER - Mgr 82	WQ		No	87382		87182	87282	87382	87482	87582	Yes
26981	WQ Admin - WR - Mgr 63	WQ		No	87363		87163	87263	87363	87463	87563	Yes
26982	WQ Admin - WR - Mgr 64	WQ		No	87364		87164	87264	87364	87464	87564	Yes
26984	WQ Admin - NWR - Mgr 44	WQ		No	87344		87144	87244	87344	87444	87544	Yes
26985	WQ Admin - NWR - Mgr 45	WQ		No	87345		87145	87245	87345	87445	87545	Yes
26986	Wastewater Permitting - Policy, Rules & Guidance - Mgr 22	WQ		No	84822		81822	82822	83822	84822	95822	Yes
26987	Wastewater Permitting - Fee Administration - Mgr 22	WQ		No	84822		81822	82822	83822	84822	95822	Yes
26988	Wastewater Permitting - Data Management - Mgr 22	WQ		No	84822		81822	82822	83822	84822	95822	Yes
26989	Wastewater Permitting - Training - Mgr 22	WQ		No	84822		81822	82822	83822	84822	95822	Yes

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26990	Wastewater Permitting - General Activities - Mgr 22	WQ		No	84822		81822	82822	83822	84822	95822	Yes
26991	Wastewater Permitting - Administration - Mgr 22	WQ		No	84822		81822	82822	83822	84822	95822	Yes
27004	SIP Planning - Prevention Strategies - Mgr 14	AQ		No	84714		81714	82714	83714	84714	95714	Yes
27006	SIP Planning - Plan Implementation - Mgr 14	AQ		No	84714		81714	82714	83714	84714	95714	Yes
27007	SIP Planning - Plan Implementation - Mgr 15	AQ		No	84715		81715	82715	83715	84715	95715	Yes
27009	SIP Planning - Plan Implementation - Mgr 43	AQ		No	84743		81743	82743	83743	84743	95743	Yes
27010	SIP Planning - Plan Implementation - Mgr 61	AQ		No	84761		81761	82761	83761	84761	95761	Yes
27016	NELAP	WQ		No	84090		81090	82090	83090	84090	95090	Yes
27019	AQ Admin - NWR - Mgr 43	AQ		No	87343		87143	87243	87343	87443	87543	Yes
27020	AQ Admin - WR - Mgr 61	AQ		No	87361		87161	87261	87361	87461	87561	Yes
27022	AQ Admin - ER - Mgr 81	AQ		No	87381		87181	87281	87381	87481	87581	Yes
27027	Groundwater Management - Southern Willamette Valley	WQ	W15503	No	72036	72087	62187		62487		72087	Yes
27030	Administration - ER DUTY OFFICER	DEQ		No	84080		81080	82080	83080	84080	95080	Yes
27035	Onsite Licensing	WQ		No	20444		20444	72044				Yes
27036	Onsite Administration	WQ		No	20444		20444	72044				Yes
27037	Onsite New Products/Materials Review	WQ		No	20444		20444	72044				Yes
27042	Union Business	DEQ	M00005	No	41004		41004					Yes
27052	NWR - AQ - Duty Officer	DEQ		No	84141		81141	82141	83141	84141	95141	Yes
27053	NWR - WQ - Duty Officer	DEQ		No	84241		81241	82241	83241	84241	95241	Yes
27056	UST Administration	Tanks		No	32164		32164	32464	57264	67264		Yes
27057	HR - Training Development and Delivery	MSD		No	41004		41004					Yes
27058	MSD - Procurement Services	MSD		No	41004		41004					Yes
27059	MSD - Client Consultation	MSD		No	41004		41004					Yes
27060	MSD - Inventory Management	MSD		No	41004		41004					Yes
27061	MSD - Policy Development	MSD		No	41004		41004					Yes

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27062	MSD - Administration	MSD		No	41004		41004					Yes
27063	HR - Admin - Agency Planning	MSD		No	41004		41004					Yes
27065	MSD - Admin - Facilities Maintenance	MSD		No	41004		41004					Yes
27067	HR - Performance Management	MSD		No	41004		41004					Yes
27068	HR - Classification	MSD		No	41004		41004					Yes
27069	HR - Labor Relations	MSD		No	41004		41004					Yes
27070	HR - Recruitment and Staffing	MSD		No	41004		41004					Yes
27073	HR - Benefits and Leaves	MSD		No	41004		41004					Yes
27074	HR - HRIS Management	MSD		No	41004		41004					Yes
27075	HR Diversity	MSD		No	41004		41004					Yes
27076	HS - Accident Investigation	MSD		No	41004		41004					Yes
27077	HS - Hazard ID and Control	MSD		No	41004		41004					Yes
27078	HS - Risk Management	MSD		No	41004		41004					Yes
27079	MSD - AM Bdgt - Forecasting	MSD		No	41004		41004					Yes
27080	MSD - AM Bdgt - Budget Development	MSD		No	41004		41004					Yes
27081	CSD - AM Budget - Budget Execution	MSD		No	41004		41004					Yes
27082	MSD - AM Bdgt - Information Development & Analysis	MSD		No	41004		41004					Yes
27083	CSD - Accounting - Revenue	MSD		No	41004		41004					Yes
27084	CSD - Accounting - Expenditures	MSD		No	41004		41004					Yes
27085	MSD - Actg - Payroll	MSD		No	41004		41004					Yes
27086	MSD - Actg - Financial Reporting	MSD		No	41004		41004					Yes
27087	MSD - IT - Systems Security	MSD		No	41004		41004					Yes
27088	MSD - IT - Server Support	MSD		No	41004		41004					Yes
27089	MSD - IT - Network Support	MSD		No	41004		41004					Yes
27090	MSD - IT - Database Administration	MSD		No	41004		41004					Yes

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Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
27091	MSD - IT - Email Administration	MSD		No	41004		41004					Yes
27092	MSD - IT - Virus Protection	MSD		No	41004		41004					Yes
27093	MSD - IT - Desktop Support	MSD		No	41004		41004					Yes
27094	MSD - IT - End User Support	MSD		No	41004		41004					Yes
27095	MSD - IT - Video-Conference Support	MSD		No	41004		41004					Yes
27096	MSD - IT - Telephone/Voice Mail Support	MSD		No	41004		41004					Yes
27097	MSD - IT - Copy Center	MSD		No	41004		41004					Yes
27098	MSD - IT - Mail Center	MSD		No	41004		41004					Yes
27099	MSD - BSD - New Systems Development	MSD		No	41004		41004					Yes
27100	MSD - BSD - System Enhancement	MSD		No	41004		41004					Yes
27101	MSD - BSD - Maintenance	MSD		No	41004		41004					Yes
27102	MSD - BSD - Special Projects and Products	MSD		No	41004		41004					Yes
27104	Onsite Technical Assistance	WQ		No	20444		20444	72044				Yes
27105	Onsite Enforcement	WQ		No	20444		20444	72044				Yes
27107	Onsite Certification	WQ		No	20444		20444	72044				Yes
27108	Onsite Variances / Denial Reviews	WQ		No	20444		20444	72044				Yes
27110	Onsite Program Development	WQ		No	20444		20444	72044				Yes
27111	Oceans and Marine Protection	WQ		No	62186	62186	62186		62486		72086	Yes
27121	MSD - VIP - Client Consultation	MSD		No	13113		13113					Yes
27122	MSD - VIP - Policy Development	MSD		No	13113		13113					Yes
27123	MSD - VIP - Administration	MSD		No	13113		13113					Yes
27125	VIP - Labor Relations	MSD		No	13113		13113					Yes
27126	HR - VIP - Recruitment and Staffing	MSD		No	13113		13113					Yes
27129	MSD - Position Management	MSD		No	41004		41004					Yes
27130	HR - ADR EO (Alternative Dispute Resolution)	MSD		No	41004		41004					Yes

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Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
27131	MSD - Admin - Employee Survey	MSD		No	41004		41004					Yes
27132	MSD - Agency Budget - Forecasting	MSD		No	41004		41004					Yes
27133	MSD - Agency Budget - Budget Development	MSD		No	41004		41004					Yes
27134	CSD - Agency Budget - Budget Execution	MSD		No	41004		41004					Yes
27135	MSD - Agency Budget - Information Development & Analysis	MSD		No	41004		41004					Yes
27136	MSD - LQ Budget - Forecasting - Mgr 09	MSD		No	84909		81909	82909	83909	84909	95909	Yes
27137	MSD - LQ Budget - Budget Development - Mgr 09	MSD		No	84909		81909	82909	83909	84909	95909	Yes
27138	CSD - LQ Budget - Budget Execution	MSD		No	84909		81909	82909	83909	84909	95909	Yes
27139	MSD - LQ Budget - Information Development & Analysis - Mgr 09	MSD		No	84909		81909	82909	83909	84909	95909	Yes
27140	MSD - WQ Budget - Forecasting	MSD		No	72039		72039					Yes
27141	MSD - WQ Budget - Budget Development	MSD		No	72039		72039					Yes
27142	CSD - WQ Budget - Budget Execution	MSD		No	72039		72039					Yes
27143	MSD - WQ Budget - Information Development & Analysis	MSD		No	72039		72039					Yes
27144	MSD - AQ Budget - Forecasting - Mgr 09	MSD		No	84709		81709	82709	83709	84709	95709	Yes
27145	MSD - AQ Budget - Budget Development - Mgr 09	MSD		No	84709		81709	82709	83709	84709	95709	Yes
27146	CSD - AQ Budget - Budget Execution	MSD		No	84709		81709	82709	83709	84709	95709	Yes
27147	MSD - AQ Budget - Information Development & Analysis - Mgr 09	MSD		No	84709		81709	82709	83709	84709	95709	Yes
27148	MSD - AQ Budget VIP - Forecasting	MSD		No	13113		13113					Yes
27149	MSD - AQ Budget VIP - Budget Development	MSD		No	13113		13113					Yes
27150	MSD - AQ Budget VIP - Budget Execution	MSD		No	13113		13113					Yes
27151	MSD - AQ Budget VIP - Information Development & Analysis	MSD		No	13113		13113					Yes
27156	AQ Budget VIP - Forecasting	AQ		No	13113		13113					Yes
27157	AQ Budget VIP - Budget Development	AQ		No	13113		13113					Yes
27158	AQ Budget VIP - Budget Execution	AQ		No	13113		13113					Yes
27159	AQ Budget VIP - Information Development & Analysis	AQ		No	13113		13113					Yes

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Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
27163	MSD - Tax Credits	MSD		No	40707		40707					Yes
27171	WPCF - Large Onsite, >2500 gpd, Permit Issuance/Renewal	WQ	W15540	No	62132		20282		62132	62432	72132	Yes
27172	WPCF - Large Onsite, >2500 gpd, Plan Review	WQ	W15540	No	62132		20282		62132	62432	72132	Yes
27173	WPCF - Large Onsite, >2500 gpd, Compliance Assurance/Inspections	WQ	W15540	No	62132		20282		62132	62432	72132	Yes
27174	WPCF - Large Onsite, >2500 gpd, Technical Assistance	WQ	W15540	No	62132		20282		62132	62432	72132	Yes
27175	WPCF - Large Onsite, >2500 gpd, Complaint Response	WQ	W15540	No	62132		20282		62132	62432	72132	Yes
27176	WPCF - Large Onsite, >2500 gpd, Civil Enforcement	WQ	W15540	No	62132		20282		62132	62432	72132	Yes
27177	WPCF - Large Onsite, >2500 gpd, Pretreatment	WQ	W15540	No	62132		20282		62132	62432	72132	Yes
27178	WPCF - Large Onsite, >2500 gpd, CA/Inspections with Sampling	WQ	W15540	No	62132		20282		62132	62432	72132	Yes
27179	WPCF - Large Onsite, >2500 gpd, Permit Appeals	WQ	W15540	No	62132		20282		62132	62432	72132	Yes
27180	WPCF - Large Onsite, >2500 gpd, DMR Review	WQ	W15540	No	62132		20282		62132	62432	72132	Yes
27307	UST Service Provider Enforcement	Tanks		No	32265		32265	32465				Yes
27308	HOT Service Provider Enforcement	Tanks	E34501	No	34569		34569					Yes
27315	HR - VIP - Classification	MSD		No	13113		13113					Yes
27316	Emergency Response Staff TDF Attendance	SP	E15510	No	68571		34171	68471	68571			Yes
27318	Agency-wide Emergency Planning	LQ		No	34171	34197	34197					Yes
27319	Rules Coordinator	DEQ		No	41004		41004					Yes
27322	Enforcement Administration Allocation	DEQ		No	84049		81049	82049	83049	84049	95049	Yes
27324	A - Spill Enforcement	SP		No	34171	34197	34197					Yes
27337	WQ - Communication & Outreach	WQ	W15903	No	72039		62185		62485		72039	Yes
27342	OD - Community & Government Relations	DO		No	41004		41004					Yes
27343	OD - Communication & Outreach	DO		No	41004		41004					Yes
27344	OD - Office of the Director	DO		No	41004		41004					Yes
27346	MSD - Admin - IMAP (Information Management Assessment Project)	MSD		No	41004		41004					Yes
27361	HS - VIP- Accident Investigation	MSD		No	13113		13113					Yes

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Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
27362	HS - VIP- Hazards ID and Control	MSD		No	13113		13113					Yes
27363	HS - VIP - Risk Management	MSD		No	13113		13113					Yes
27364	HS - VIP - Training Development & Delivery	MSD		No	13113		13113					Yes
27370	Central Safety Committee - HDQ Support	DEQ		No	84010		81010	82010	83010	84010	95010	Yes
27371	Central Safety Committee - NWR Support	DEQ		No	84041		81041	82041	83041	84041	95041	Yes
27372	Central Safety Committee - WR Support	DEQ		No	84060		81060	82060	83060	84060	95060	Yes
27373	Central Safety Committee - ER Support	DEQ		No	84080		81080	82080	83080	84080	95080	Yes
27374	Central Safety Committee - Lab Support	DEQ		No	84090		81090	82090	83090	84090	95090	Yes
27392	AQ - Records Retrieval/Re-storage	AQ		No	84714		81714	82714	83714	84714	95714	Yes
27393	SRF Rulemaking	WQ		No	25242		25242					Yes
27403	401 Hydro - Hells Canyon Hydroelectric #2	WQ	Q10012	No	20947	20986	20986					Yes
27406	SW Permit - Groundwater Monitoring	SW	N00001	No	30151	30196	30196		30296			Yes
27407	SW GW Monitoring (Non-Permit)	SW	N30212	No	30251	30296	30296					Yes
27432	Onsite Record Maintenance	WQ		No	20444		20444	72044				Yes
27435	WPCF -On-Site Permits Records Maintenance	WQ	W15400	No	20233		20233	72033				Yes
27439	AQ Monitoring Section Administration - Mgr 92	AQ		No	89610		89610					Yes
27440	WQ Watershed Section - Mgr 93	DEQ		No	84893		81893	82893	83893	84893	95893	Yes
27441	Organic Section Administration - Mgr 94	DEQ		No	84894		81894	82594	82894	83894	84894	Yes
27442	Inorganic Section Administration - Mgr 95	DEQ		No	84895		81895	82595	82895	83895	84895	Yes
27443	Lab Quality Assurance	DEQ		No	84090		81090	82090	83090	84090	95090	Yes
27447	WPCF - Small Onsite, <2500 gpd, Permit Issuance/Renewal	WQ	W15401	No	20233		20233	72033				Yes
27448	WPCF - Small Onsite, <2500 gpd, Plan Review	WQ	W15401	No	20233		20233	72033				Yes
27449	WPCF - Small Onsite, <2500 gpd, Compliance Assurance/Inpsections	WQ	W15401	No	20233		20233	72033				Yes
27450	WPCF - Small Onsite, <2500 gpd, Technical Assistance	WQ	W15401	No	20233		20233	72033				Yes
27451	WPCF - Small Onsite, <2500 gpd, Complaint Response	WQ	W15401	No	20233		20233	72033				Yes

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27452	WPCF - Small Onsite, <2500 gpd, Civil Enforcement	WQ	W15401	No	20233		20233	72033				Yes
27453	WPCF - Small Onsite, <2500 gpd, Pretreatment	WQ	W15401	No	20233		20233	72033				Yes
27454	WPCF - Small Onsite, <2500 gpd, CA/Inspections with Sampling	WQ	W15401	No	20233		20233	72033				Yes
27455	WPCF - Small Onsite, <2500 gpd, Permit Appeals	WQ	W15401	No	20233		20233	72033				Yes
27456	WPCF - Small Onsite, <2500 gpd, DMR Review	WQ	W15401	No	20233		20233	72033				Yes
27464	LAB Proficiency Testing	DEQ		No	89622		89622					Yes
27466	PA / SI Administration	SA	E16583	No	68174		34174	68074	68174			Yes
28681	Alpine - Fred Meyer	EC	K00004	No	34679		34679					Yes
28682	Clean Services	EC	K00006	No	34679		34679					Yes
28684	Serry's Dry Cleaning	EC	K00005	No	34679		34679					Yes
29487	SW Tax Credits	SW		No	40707		40707					Yes
32137	UST Technical Assistance	Tanks		No	32164		32164	32464	57264	67264		Yes
34338	PH Administrative Support	SR	E01200	No	34175		34175					Yes
35224	Hazmat Preparedness	SP		No	33471		33471	34197				Yes
35245	Weldon's Cleaning Center	EC	K00007	No	34679		34679					Yes
35290	Sediments Policy & Guidance Development	LQ	E02013	No	34179		34179					Yes
35326	LQ Program Administration (state-wide) - Mgr 30	LQ		No	84930		81930	82930	83930	84930	95930	Yes
35550	Daisy Cleaners	EC	K00009	No	34679		34679					Yes
35837	Plaza - Sweet Home	EC	K00010	No	34679		34679					Yes
36123	Staff development - HOT staff	Tanks	E34501	No	34569		34569					Yes
36124	State-wide program meetings - HOT staff	Tanks	E34501	No	34569		34569					Yes
36126	UST New Tank Installations	Tanks	E32601	No	32164		32164	57264	67264			Yes
36175	LUST Grant Administration	Tanks		No	58167		36167	36567	37167	37567	58167	Yes
36178	LUST National Program Development	Tanks		No	58167		36167	36567	37167	37567	58167	Yes
36179	LUST Technical Assistance	Tanks		No	58167		36167	36567	37167	37567	58167	Yes

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Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
36192	UST Grant Administration	Tanks		No	32164		32164	57264	67264			Yes
36195	UST National Program Development	Tanks		No	32164		32164	57264	67264			Yes
36198	UST Technical Workgroup	Tanks		No	32164		32164	32464	57264	67264		Yes
36244	Universal Waste Handlers	HW	J30000	No	31257	31296	31296		31457	67096		Yes
36245	HW Program Administrative Support	HW	J90000	No	31263		31163	31263	31463	67063	67163	Yes
36256	LQD Headquarters Administration - Mgr 31	LQ		No	84313		81313	82313	83313	84313	95313	Yes
36260	SW Infrastructure - SWIMS & Swift	SW	N30206	No	30253		30253					Yes
36264	HW EPA Grant Administration	HW	J90000	No	31263		31163	31263	31463	67063	67163	Yes
36265	TUWRAP-LQG&SQG	HW	J30000	No	31358		31258	31358	31458	73158		Yes
36274	WQ Spills / Complaints - LQ Response	SP		No	72030		20180		72030			Yes
36547	OPI Desktop Configuration Management	MSD		No	41004		41004					Yes
36557	Ambient Monitoring - Data Support/AIRS Support-data entry - LAB	AQ		No	89610		89610					Yes
36560	Progress Dry Cleaners	EC	K00011	No	34679		34679					Yes
36605	Construction Stormwater - Local Implementation	WQ		No	62146		20381		62146	62446	72046	Yes
36610	Lab Technical Services, Mgr 96	DEQ		No	84896		81896	82896	83896	84896	95896	Yes
36636	Tektronix - Permit Renewal	HW	J25015	No	31162		31162					Yes
36650	HAZCAT	DEQ		No	84090		81090	82090	83090	84090	95090	Yes
36678	Criminal Restitution Fund	DEQ	M08411	No	41004		41004					Yes
36742	Dry Cleaner Non - Site - Specific Project Work	EC		No	34679		34679					Yes
36744	Agency Records Management	DEQ		No	41004		41004					Yes
37013	TUHWR	HW	J30000	No	31361		31361					Yes
37036	Cleanup Web Design & Maintenance	SR	E15509	No	68579		34179	68479	68579			Yes
37038	ECSI Updates - Inactive Sites	SR	E15509	No	68579		34179	68479	68579			Yes
37043	Institutional & Engineering Controls Tracking	SR	E15510	No	68579		34179	68479	68579			Yes
37046	Project Management Tools Development	SR	E15510	No	68579		34179	68479	68579			Yes

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37051	Cleanup Manager/Staff Interaction	SR	E16702	No	67870		34170	67870	67970			Yes
37052	Cleanup TDF Attendance	SR	E15510	No	68579		34179	68479	68579			Yes
37055	Cleanup Trainings and Conferences	SR	E15505	No	68579		34179	68479	68579			Yes
37070	MS4 Permits - Small - Program Development and Rules	WQ		No	62145		20380		62145	62445	72045	Yes
37071	MSD - Agency Budget - Bankruptcy	MSD		No	41004		41004					Yes
37139	Suction Dredge Permitting - General Permit 700-J	WQ		No	72031		20181		72031			Yes
37217	WPCF Industrial General - Civil Enforcement	WQ	W15400	No	72031		20181		72031			Yes
37218	WPCF Industrial General - Complaint Response	WQ	W15400	No	72031		20181		72031			Yes
37219	WPCF Industrial General - Compliance Assurance/Inspections	WQ	W15400	No	72031		20181		72031			Yes
37220	WPCF Industrial General - Criminal Enforcement	WQ	W15400	No	72031		20181		72031			Yes
37221	WPCF Industrial General - DMR Review	WQ	W15400	No	72031		20181		72031			Yes
37222	WPCF Industrial General - Permit Appeals	WQ	W15400	No	72031		20181		72031			Yes
37223	WPCF Industrial General - Permit Assignment to Sources	WQ	W15400	No	72031		20181		72031			Yes
37224	WPCF Industrial General - Permit Issuance/Renewal	WQ	W15400	No	72031		20181		72031			Yes
37225	WPCF Industrial General - Technical Assistance	WQ	W15400	No	72031		20181		72031			Yes
37226	WPCF Industrial Minor - Civil Enforcement	WQ	W15400	No	72030		20130	72030				Yes
37227	WPCF Industrial Minor - Complaint Response	WQ	W15400	No	72030		20130	72030				Yes
37228	WPCF Industrial Minor - Compliance Assurance/Inspections	WQ	W15400	No	72030		20130	72030				Yes
37229	WPCF Industrial Minor - Criminal Enforcement	WQ	W15400	No	72030		20130	72030				Yes
37230	WPCF Industrial Minor - DMR Review	WQ	W15400	No	72030		20130	72030				Yes
37231	WPCF Industrial Minor - Permit Appeals	WQ	W15400	No	72030		20130	72030				Yes
37232	WPCF Industrial Minor - Permit Issuance/Renewal	WQ	W15400	No	72030		20130	72030				Yes
37233	WPCF Industrial Minor - Plan Review	WQ	W15400	No	72030		20130	72030				Yes
37234	WPCF Industrial Minor - Technical Assistance	WQ	W15400	No	72030		20130	72030				Yes
37385	WPCF Domestic - CA/Inspections with Sampling	WQ	W15400	No	20233	20280	20280		72033			Yes

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37387	WPCF Domestic - Civil Enforcement	WQ	W15400	No	20233		20233	72033				Yes
37388	WPCF Domestic - Complaint Response	WQ	W15400	No	20233		20233	72033				Yes
37389	WPCF Domestic - Compliance Assurance/Inspections	WQ	W15400	No	20233	20280	20280		72033			Yes
37390	WPCF Domestic - Criminal Enforcement	WQ	W15400	No	20233		20233	72033				Yes
37391	WPCF Domestic - DMR Review	WQ	W15400	No	20233		20233	72033				Yes
37392	WPCF Domestic - Permit Appeals	WQ	W15400	No	20233		20233	72033				Yes
37393	WPCF Domestic - Permit Issuance/Renewal	WQ	W15400	No	72033		20233	72033				Yes
37394	WPCF Domestic - Plan Review	WQ	W15400	No	20233		20233	72033				Yes
37395	WPCF Domestic - Program Development & Rules	WQ	W15400	No	20233		20233	72033				Yes
37396	WPCF Domestic - Technical Assistance	WQ	W15400	No	20233		20233	72033				Yes
37414	NPDES Industrial General - Permit Issuance/Renewal	WQ		No	62131		20181		62131	62431	72031	Yes
37415	NPDES Industrial General - Permit Assignment to Sources	WQ		No	62131		20181		62131	62431	72031	Yes
37416	NPDES Industrial General - Compliance Assurance/Inspections	WQ		No	62131		20181		62131	62431	72031	Yes
37417	NPDES Industrial General - Technical Assistance	WQ		No	62131		20181		62131	62431	72031	Yes
37418	NPDES Industrial General - Complaint Response	WQ		No	62131		20181		62131	62431	72031	Yes
37419	NPDES Industrial General - Civil Enforcement	WQ		No	62131		20181		62131	62431	72031	Yes
37420	NPDES Industrial General - Criminal Enforcement	WQ		No	62131		20181		62131	62431	72031	Yes
37421	NPDES Industrial General - DMR Review	WQ		No	62131		20181		62131	62431	72031	Yes
37422	NPDES Industrial General - Permit Appeals	WQ		No	62131		20181		62131	62431	72031	Yes
37423	NPDES Industrial Major - Compliance Assurance/Inspections	WQ		No	62130		20180		62130	62430	72030	Yes
37424	NPDES Industrial Major - Civil Enforcement	WQ		No	62130		20130	62130	62430	72030		Yes
37425	NPDES Industrial Major - Criminal Enforcement	WQ		No	62130		20130	62130	62430	72030		Yes
37426	NPDES Industrial Major - Complaint Response	WQ		No	62130		20130	62130	62430	72030		Yes
37427	NPDES Industrial Major - Permit Issuance/Renewal	WQ		No	62130		20130	62130	62430	72030		Yes
37428	NPDES Industrial Major - Plan Review	WQ		No	62130		20130	62130	62430	72030		Yes

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37429	NPDES Industrial Major - Technical Assistance	WQ		No	62130		20130	62130	62430	72030		Yes
37430	NPDES Industrial Major - DMR Review	WQ		No	62130		20130	62130	62430	72030		Yes
37431	NPDES Industrial Major - Permit Appeals	WQ		No	62130		20130	62130	62430	72030		Yes
37432	NPDES Industrial Minor - Permit Issuance/Renewal	WQ		No	62130		20130	62130	62430	72030		Yes
37433	NPDES Industrial Minor - Plan Review	WQ		No	62130		20180		62130	62430	72030	Yes
37434	NPDES Industrial Minor - Compliance Assurance/Inspections	WQ		No	62130		20130	62130	62430	72030		Yes
37435	NPDES Industrial Minor - Technical Assistance	WQ		No	62130		20130	62130	62430	72030		Yes
37436	NPDES Industrial Minor - Complaint Response	WQ		No	62130		20130	62130	62430	72030		Yes
37437	NPDES Industrial Minor - Civil Enforcement	WQ		No	62130		20130	62130	62430	72030		Yes
37438	NPDES Industrial Minor - Criminal Enforcement	WQ		No	62130		20130	62130	62430	72030		Yes
37439	NPDES Industrial Minor - DMR Review	WQ		No	62130		20130	62130	62430	72030		Yes
37440	NPDES Industrial Minor - Permit Appeals	WQ		No	62130		20130	62130	62430	72030		Yes
37441	NPDES Domestic General - Permit Issuance/Renewal	WQ		No	62134		20281		62134	62434	72034	Yes
37442	NPDES Domestic General - Compliance Assurance/Inspections	WQ		No	62134		20281		62134	62434	72034	Yes
37443	NPDES Domestic General - Technical Assistance	WQ		No	62134		20281		62134	62434	72034	Yes
37444	NPDES Domestic General - Complaint Response	WQ		No	62134		20281		62134	62434	72034	Yes
37445	NPDES Domestic General - Civil Enforcement	WQ		No	62134		20281		62134	62434	72034	Yes
37446	NPDES Domestic General - Criminal Enforcement	WQ		No	62134		20281		62134	62434	72034	Yes
37447	NPDES Domestic General DMR Review	WQ		No	62134		20281		62134	62434	72034	Yes
37448	NPDES Domestic General - CA/Inspections with Sampling	WQ		No	62134		20281		62134	62434	72034	Yes
37449	NPDES Domestic General - Permit Appeals	WQ		No	62134		20281		62134	62434	72034	Yes
37450	NPDES Domestic General - Permit Assignment to Sources	WQ		No	62134		20281		62134	62434	72034	Yes
37451	NPDES Domestic General - Program Development & Rules	WQ		No	62134		20281		62134	62434	72034	Yes
37452	NPDES Domestic Major - Permit Issuance/Renewal	WQ		No	62133		20233	62133	62433	72033		Yes
37453	NPDES Domestic Major - Plan Review	WQ		No	62133		20233	62133	62433	72033		Yes

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37454	NPDES Domestic Major - Compliance Assurance/Inspections	WQ		No	62133		20233	62133	62433	72033		Yes
37455	NPDES Domestic Major - Technical Assistance	WQ		No	62133		20233	62133	62433	72033		Yes
37456	NPDES Domestic Major - Complaint Response	WQ		No	62133		20233	62133	62433	72033		Yes
37457	NPDES Domestic Major - Civil Enforcement	WQ		No	62133		20233	62133	62433	72033		Yes
37458	NPDES Domestic Major - Criminal Enforcement	WQ		No	62133		20233	62133	62433	72033		Yes
37459	NPDES Domestic Major - Pretreatment	WQ		No	62133		20233	62133	62433	72033		Yes
37460	NPDES Domestic Major - DMR Review	WQ		No	62133		20233	62133	62433	72033		Yes
37461	NPDES Domestic Major - Permit Appeals	WQ		No	62133		20233	62133	62433	72033		Yes
37462	NPDES Domestic Major - CA/Inspections with Sampling	WQ		No	62133		20280		62133	62433	72033	Yes
37464	NPDES Domestic Minor - Permit Issuance/Renewal	WQ		No	62133		20233	62133	62433	72033		Yes
37465	NPDES Domestic Minor - Plan Review	WQ		No	62133		20233	62133	62433	72033		Yes
37466	NPDES Domestic Minor - Compliance Assurance/Inspections	WQ		No	62133		20280		62133	62433	72033	Yes
37467	NPDES Domestic Minor - Technical Assistance	WQ		No	62133		20233	62133	62433	72033		Yes
37468	NPDES Domestic Minor - Complaint Response	WQ		No	62133		20233	62133	62433	72033		Yes
37469	NPDES Domestic Minor - Civil Enforcement	WQ		No	62133		20233	62133	62433	72033		Yes
37470	NPDES Domestic Minor - Criminal Enforcement	WQ		No	62133		20233	62133	62433	72033		Yes
37471	NPDES Domestic Minor - Pretreatment	WQ		No	62133		20233	62133	62433	72033		Yes
37472	NPDES Domestic Minor - CA/Inspections with Sampling	WQ		No	62133		20280		62133	62433	72033	Yes
37473	NPDES Domestic Minor - Permit Appeals	WQ		No	62133		20280		62133	62433	72033	Yes
37474	NPDES Domestic Minor - DMR Review	WQ		No	62133		20233	62133	62433	72033		Yes
37483	WR Cleanup Administration	EC		No	34170		34170					Yes
37484	Title V - Compliance - Judicial Proceedings	AQ		No	71020	71093	61193		61293		71093	Yes
37485	Small Business Technical Assistance - Non-Permitted	AQ		No	61211		61111	61211	71011			Yes
37519	ASIG - Airport Plan	SP		No	33273		33273					Yes
37543	LQ Information Management Coordination	LQ		No	84930		81930	82930	83930	84930	95930	Yes

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37556	West Linn Thrifty Cleaners II	EC	K00014	No	34679		34679					Yes
37618	College Cleaners	EC	K00015	No	34679		34679					Yes
37670	SRF Needs Survey	WQ		No	25242	25285	25285					Yes
37713	Union Business - Long-Term or Short-Term Reimbursement	DEQ	M20038	No	42004		42004					Yes
37783	NS Investigation	Tanks	E34501	No	34569		34569					Yes
37808	ER Site Assessment Admin	SA		No	34170		34170					Yes
37868	Tox/Risk - ATSAC (Air Toxics Science Advisory Committee)	AQ		No	61222	61292	61192		61292		71092	Yes
37871	Tox/Risk - General Support	AQ		No	61222	61292	61192		61292		71092	Yes
37891	TUWRAP Portland Harbor Upland Sites	HW	J30010	No	31358		31258	31358	31458	73158		Yes
37928	DSMOA Air National Guard Portland Airport - AF - IR	SR	E15776	No	66879		66879	66979				Yes
37930	DSMOA Air National Guard Coos Head - AF - IR	SR	E15778	No	66879		66879	66979				Yes
37931	DSMOA Air National Guard Kingsley Field/Klamath Falls - AF - IR	SR	E15779	No	66879		66879	66979				Yes
37932	DSMOA Management Action Plan - FUDS - IR	SR	E15784	No	66870		66870	66970				Yes
37935	DSMOA Tongue Point Naval Air Station - FUDS - IR	SR	E15787	No	66879		66879	66979				Yes
37939	DSMOA Kingsley Field - FUDS - IR	SR	E15769	No	66879		66879	66979				Yes
37979	Portland Harbor Stormwater Source Control - Coordinator	EC	E16100	No	34079		34079					Yes
38006	TMDL Development (NEP In-Kind Match) - Wilson-Trask (Tillamook)	WQ	W05402	No	52037	52083	52083		72183			Yes
38074	City Cleaners (Former) II	EC	K00016	No	34679		34679					Yes
38105	Agency Toxics Coordinator	DEQ		No	89629		89629					Yes
38136	Measure 37 - Office of the Director	DO		No	41004		41004					Yes
38137	Business Continuation Plan - Office of the Director	DO		No	41004		41004					Yes
38156	MSD - TeamSite Migration	MSD		No	41004		41004					Yes
38162	NWR WEB Migration	DEQ		No	84041		81041	82041	83041	84041	95041	Yes
38195	Modeling - Oregon's AQ Coordination	AQ		No	84714		81714	82714	83714	84714	95714	Yes
38196	Modeling - Title V Permit Modification	AQ	B12310	No	11321	11391	11391					Yes

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Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
38360	HW Generators Compliance	HW	J30000	No	31257	31296	31296		31457	67096		Yes
38361	Used Oil Processors	HW	J40000	No	31459		31459	67059	67159	73159		Yes
38369	Dry Cleaner Program - Enforcement	EC		No	34679		34679					Yes
38405	Title V TRAACs Development & Review	AQ	B12375	No	11321	11391	11391					Yes
38494	PH Source Control Strategy	SR		No	69275		34175	56575	69275			Yes
38533	401 Hydro - PacifiCorp - North Umpqua (Implementation Oversight)	WQ	Q10100	No	20947	20986	20986					Yes
38534	401 Hydro - PGE - Pelton Round Butte (Implementation Oversight)	WQ	Q10102	No	20947		20947					Yes
38602	Response Program Cooperative Agreement Administration	EC	E15500	No	68570		34170	68470	68570			Yes
38604	Cleanup Policy & Guidance Development	EC	E15510	No	68578	68596	34196		68496		68596	Yes
38610	Orientation of New Cleanup Staff	EC	E15505	No	68579		34179	68479	68579			Yes
38612	Explain CU Programs and Activities	EC	E15508	No	68579		34179	68479	68579			Yes
38613	External Presentations & Meetings	EC	E15508	No	68579		34179	68479	68579			Yes
38614	Information-Sharing with Outside Agencies	EC	E15508	No	68579		34179	68479	68579			Yes
38644	Foremans - Sagene Property	EC	K33700	No	34679		34679					Yes
38674	HR - Administration	MSD		No	41004		41004					Yes
38675	OI - Measures	MSD		No	41004		41004					Yes
38676	OI - Division & Program Planning	MSD		No	41004		41004					Yes
38694	NPDES Industrial Minor - Hood River Fruit Packer Permits	WQ		No	62130		20130	62130	62430	72030		Yes
38725	LQ Administrative - NWR - Mgr 47	LQ		No	87347		87147	87247	87347	87447	87547	Yes
38726	LQ Administrative - NWR - Mgr 48	LQ		No	87348		87148	87248	87348	87448	87548	Yes
38729	LQ Administrative - WR - Mgr 68	LQ		No	87368		87168	87268	87368	87468	87568	Yes
38730	LQ Administrative - ER - Mgr 87	LQ		No	87387		87187	87287	87387	87487	87587	Yes
38740	LQ Administrative - HQ Cleanup - Mgr 31	LQ		No	87331		87131	87231	87331	87431	87531	Yes
38791	Regional Brownfield Workshops	VC	E15507	No	68579		34179	68479	68579			Yes
38847	MSD AQ Computer Support	MSD		No	84707		81707	82707	83707	84707	95707	Yes

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38848	MSD WQ Computer Support	MSD	W15903	Yes	62135		62135	62435	72035			Yes
38852	Microchip Technology, Inc	MSD	V40605	No	40607		40607					Yes
38855	Land Application - Domestic Reclaimed Water Policy Development and Rulemaking	WQ		No	62133		20233	62133	62433	72033		Yes
38892	MSD - Actg - EPA Audit - Revenue	MSD		No	41004		41004					Yes
38893	MSD - Actg - EPA Audit - Expenditure	MSD		No	41004		41004					Yes
38953	OD - Federal Advocacy	DO		No	89653		89653					Yes
39046	Brownfields Work Groups	SR	E15508	No	68579		34179	68479	68579			Yes
39050	HHW - Priority Assessment	SW	N30207	No	30252		30252					Yes
39051	HHW - Baseline Study	SW	N30207	No	30252		30252					Yes
39052	HHW - Grants	SW	N30207	No	30252		30252					Yes
39053	HHW - Collection	SW	N30207	No	30252		30252					Yes
39054	HHW - Behavior Change	SW	N30207	No	30252		30252					Yes
39170	ECOS Support	DO		No	41004		41004					Yes
39183	AQ - HQ - DEQ Business Continuation Plan	DO		No	84710		81710	82710	83710	84710	95710	Yes
39184	AQ - VIP - DEQ Business Continuation Plan	DO		No	13113		13113					Yes
39185	WQ - HQ - DEQ Business Continuation Plan	DO		No	72039		72039					Yes
39186	LQ - HQ - DEQ Business Continuation Plan	DO		No	84313		81313	82313	83313	84313	95313	Yes
39187	NWR - DEQ Business Continuation Plan	DO		No	84041		81041	82041	83041	84041	95041	Yes
39188	WR - DEQ Business Continuation Plan	DO		No	84060		81060	82060	83060	84060	95060	Yes
39189	ER - DEQ Business Continuation Plan	DO		No	84080		81080	82080	83080	84080	95080	Yes
39190	LAB - DEQ Business Continuation Plan	DO		No	84090		81090	82090	83090	84090	95090	Yes
39191	MSD - HQ - DEQ Business Continuation Plan	DO		No	41004		41004					Yes
39192	TUWRAP-CEG	HW	J60000	No	31358		31358	31458				Yes
39197	Nehalem Arco Non-recoverable	Tanks		No	58167		36167	36567	37167	37567	58167	Yes

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Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
39277	ON Semiconductor - Green Permit	MSD	V40606	No	40607		40607					Yes
39287	Rose Dry Cleaners	EC	K80000	No	34679		34679					Yes
39298	TMDL - Statewide Planning Activities	WQ	W15104	No	63237		52083		62137	63237	72183	Yes
39301	LQ Web Design & Maintenance	LQ		No	84930		81930	82930	83930	84930	95930	Yes
39302	SW Infrastructure - Web	SW	N30204	No	30253		30253					Yes
39312	NPS Administration - PPG	WQ	W15506	No	62143	62184	62184		62484			Yes
39321	NPS Nonpoint Source Coordination - PPG	WQ	W15509	No	62143	62184	62184		62484			Yes
39334	Cleanup Complaint Follow-up	EC	E15503	No	34179		34179	68479	68579			Yes
39342	DSMOA Camp Adair - FUDS - MMRP	SR	E15792	No	66879		66879	66979				Yes
39370	Bradwood Landing-Northern Star Natural Gas	SP		No	33273		33273					Yes
39371	Jordan Cove Emergency Response Plan	SP		No	33273		33273					Yes
39372	LNG General	SP		No	33273		33273					Yes
39522	WQ Monitoring Initiative - Statewide Strategy - PPG	WQ	W15511	No	62140	62185	52085		62185		62485	Yes
39534	NWR Move	DEQ		No	89655		89655					Yes
39699	OR LEV	AQ	A07200	No	11213		11213					Yes
39718	BSD - DEQ Human Resources Business Application	MSD	M07100	No	41004		41004					Yes
39719	BSD Microsoft Office 2007 Evaluation	MSD	M07120	No	41004		41004					Yes
39814	WQ Admin - NWR - Mgr 53	WQ		No	87353		87153	87253	87353	87453	87553	Yes
39822	401 Dredge & Fill Cert - Fee Development	WQ		No	72047		24147	72047				Yes
39864	UIC - Fee Development	WQ	W15542	No	62132		21332	62132	62432			Yes
39865	Operator Certification - Fee Development	WQ		No	20539		20539					Yes
39867	Wastewater Permitting - Fee Development - Mgr 22	WQ		No	84822		81822	82822	83822	84822	95822	Yes
39869	SRF Fee Development	WQ		No	25242		25242					Yes
39902	Sunnyside Cleaners II	EC	K89450	No	34679		34679					Yes
39912	E-Waste SCP Administration	SW	N30402	No	30454		30254	30454				Yes

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39914	SW Advisory Groups	SW	N30209	No	30253		30253					Yes
39915	SW Compost Policy	SW	N30208	No	30252		30252					Yes
39916	SW Data - Compost	SW	N30202	No	30253		30253					Yes
39917	SW Data - Recycling Studies	SW	N30202	No	30253		30253					Yes
39918	SW Data - Waste Comp	SW	N30202	No	30253		30253					Yes
39919	SW Education Curriculum	SW	N30204	No	30253		30253					Yes
39920	SW Infrastructure - Staff Supervision	SW	N00002	No	30253		30253					Yes
39921	SW Infrastructure - Training	SW	N30206	No	30253		30253					Yes
39922	SW Permit - Policy Development	SW	N30106	No	30150		30150	30250				Yes
39924	SW TA (Non-Permit)	SW	N30201	No	30251	30296	30296					Yes
39925	Waste Tire (Non-Permit)	SW	N30206	No	30250		30250	30356				Yes
39926	Waste Tire Permits	SW	N30105	No	30150		30150	30356				Yes
39935	WQ Admin Headquarters - Fee Development Support	WQ		No	72039		72039					Yes
39957	Pacific Wood Preserving Of Oregon - Delisting	HW	J30020	No	31257		31257	31457				Yes
40053	WQ Enforcement Violations - Bornstein Seafoods	WQ	W21205	No	21239		21239	72083				Yes
40155	Air Toxics - Portland Plan Development	AQ		No	61222		61122	61222	71022			Yes
40162	Ballast Water - Outreach	SP		No	73373		33773	73373				Yes
40164	Ballast Water - Other Ballast Water Science & Tech. Issues	SP		No	73373		33773	73373				Yes
40165	Ballast Water - Public Policy Issues	SP		No	73373		33773	73373				Yes
40168	Ballast Water Admin.	SP		No	73373		33773	73373				Yes
40169	Ballast Water - Transport of ANS Task Force	SP		No	73373		33773	73373				Yes
40170	Ballast Water Reports	SP		No	73373		33773	73373				Yes
40183	SW Orphan Site Account Assessment	SW	E39902	No	39377		39377					Yes
40184	SW Orphan Site Administration	SW	E39901	No	39377		39377					Yes
40229	Clean Diesel Grant Program Administration	AQ		No	71013		71013					Yes

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Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
40238	UIC - RA Issuance & Plan Review	WQ	W15542	No	62132		21332	62132	62432			Yes
40239	UIC - RA Inspections & Compliance Assurance	WQ	W15542	No	62132		21332	62132	62432			Yes
40240	UIC - RA Technical Assistance	WQ	W15542	No	62132		21382		62132	62432		Yes
40251	401 Dredge & Fill Cert - LNG Project - Oregon LNG/Pipeline	WQ	W10002	No	24147		24147					Yes
40252	401 Dredge & Fill Cert - LNG Project - Jordan Cove/Pipeline	WQ	W10003	No	24147		24147					Yes
40262	WPCF-Stormwater UIC Permit Writing and Issuance	WQ	W15902	No	72132		20332	72132				Yes
40263	WPCF-Stormwater UIC Complaint Response	WQ	W15902	No	72132		20332	72132				Yes
40264	WPCF-Stormwater UIC Inspections and Compliance	WQ	W15902	No	72132		20332	72132				Yes
40265	WPCF-Stormwater UIC Civil Enforcement	WQ	W15902	No	72132		20332	72132				Yes
40266	WPCF-Stormwater UIC Annual Monitoring Report Review	WQ	W15902	No	72132		20332	72132				Yes
40267	WPCF-Stormwater UIC Technical Assistance	WQ	W15902	No	72132		20332	72132				Yes
40276	VIP - Emission Inspection Operations	AQ		No	13113		13113					Yes
40277	VIP - Operations Support	AQ		No	13113		13113					Yes
40278	VIP - Program Planning & Administration	AQ		No	13113		13113					Yes
40279	VIP - Program & Policy Development	AQ		No	13113		13113					Yes
40280	VIP - Technology/Systems Projects - SysTech Part 1 Enhancements	AQ		No	13113		13113					Yes
40281	VIP - Technology/Systems Projects - SysTech Part II (Kiosk) Development	AQ		No	13113		13113					Yes
40282	VIP - Technology/Systems Projects - SysTech Part IIIA (Remote OBD) Development	AQ		No	13113		13113					Yes
40283	VIP - Technology/Systems Projects - SysTech Part IIIA (Broadcast OBD) Dev	AQ		No	13113		13113					Yes
40284	VIP - Emission Testing System Support and Maintenance	AQ		No	13113		13113					Yes
40285	VIP - Facilities, Equipment, and Maintenance - Operations	AQ		No	13113		13113					Yes
40286	VIP - Facilities, Equipment, and Maintenance - Tech Center/Other	AQ		No	13113		13113					Yes
40287	VIP - General IT Infrastructure	AQ		No	13113		13113					Yes
40288	VIP - Enforcement	AQ		No	13113		13113					Yes

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Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
40291	VIP - Communications/Outreach - Program Development, Policy	AQ		No	13113		13113					Yes
40292	VIP - Communications/Outreach - Operations	AQ		No	13113		13113					Yes
40318	Ozone Precursor Modeling - TV	AQ	B12370	No	11321		11321					Yes
40319	Ozone Precursor Modeling - ACDP	AQ		No	11121		11121	61121	61221			Yes
40332	Wastewater Permitting - OCO Support	WQ	W15411	No	72039		72039					Yes
40343	VIP - Technology/Systems Projects - Project Management & Administration	AQ		No	13113		13113					Yes
40366	401 Hydro - Klamath Settlement Negotiations (Non Reimbursable)	WQ	Q10019	No	20947		20947					Yes
40376	401 Dredge & Fill Cert Project - Bank Stabilization	WQ		No	72047		24147	72047				Yes
40377	401 Dredge & Fill Cert Project - Boat Dock	WQ		No	72047		24147	72047				Yes
40378	401 Dredge & Fill Cert Project - Boat Ramp	WQ		No	72047		24147	72047				Yes
40379	401 Dredge & Fill Cert Project - Marinas / Moorage Development	WQ		No	72047		24147	72047				Yes
40380	401 Dredge & Fill Cert Project - Culverts	WQ		No	72047		24147	72047				Yes
40381	401 Dredge & Fill Cert Project - Dams	WQ		No	72047		24147	72047				Yes
40382	401 Dredge & Fill Cert Project - Aquaculture / Agriculture	WQ		No	72047		24147	72047				Yes
40383	401 Dredge & Fill Cert Project - Stream or Wetland Restoration or Enhancement	WQ		No	72047		24147	72047				Yes
40384	401 Dredge & Fill Cert Project - Channel Relocation	WQ		No	72047		24147	72047				Yes
40385	401 Dredge & Fill Cert Project - Commercial Gravel Removal	WQ		No	72047		24147	72047				Yes
40386	401 Dredge & Fill Cert Project - Dredging	WQ		No	72047		24147	72047				Yes
40387	401 Dredge & Fill Cert Project - Pond Excavation, Expansion, Reconfiguration	WQ		No	72047		24147	72047				Yes
40388	401 Dredge & Fill Cert Project - Commercial/Residential/Industrial Development	WQ		No	72047		24147	72047				Yes
40389	401 Dredge & Fill Cert Project - Pipeline / Utilities / Sewerline / Energy	WQ		No	72047		24147	72047				Yes
40390	401 Dredge & Fill Cert Project - Linear Transportation	WQ		No	72047		24147	72047				Yes
40391	401 Dredge & Fill Cert - Non-Certification Project Review	WQ		No	72047		24147	72047				Yes
40393	401 Dredge & Fill Cert - Policy and Program Development and Coordination	WQ		No	72047		24147	72047				Yes

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Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
40394	401 Dredge & Fill Cert - Mitigation Banking Review Team	WQ		No	72047		24147	72047				Yes
40395	401 Dredge & Fill Cert - Training / Conference	WQ		No	72047		24147	72047				Yes
40481	401 Hydro - PacifiCorp - Prospect 1, 2, 4 (Implementation Oversight)	WQ	Q10109	No	20947		20947					Yes
40482	Formosa Mine - EPA Support	SR		No	69375		56775	69375	69575			Yes
40538	Central Safety Committee - VIP Support	DEQ		No	13113		13113					Yes
40542	Cascade Grain - Ethanol	SP		No	33273		33273					Yes
40543	M&B RA-Sediment O&F 08-09	SR	E03505	No	69975		69975					Yes
40558	Valet Cleaners III	EC	K00018	No	34679		34679					Yes
40567	UST Permits & Compliance (non-SOC Only)	Tanks		No	32164	32196	32196		57296		67296	Yes
40568	UST Rule Development & Implementation	Tanks		No	32164		32164	57264	67264			Yes
40569	UST Enforcement (non-SOC)	Tanks		No	32164		32164	57264	67264			Yes
40570	USTCA Rule Development & Implementation	Tanks	E16901	No	32164		32164	67664	67764			Yes
40571	UST SOC Inspections	Tanks	E16901	No	32164		32164	67664	67764			Yes
40572	UST Enforcement (SOC Only)	Tanks	E16901	No	32164		32164	67664	67764			Yes
40573	UST Staff Development	Tanks		No	32164		32164	57264	67264			Yes
40577	DSMOA Administration - Air Force - IR	SR	E15760	No	66870		66870	66970				Yes
40579	DSMOA Administration - FUDS - IR	SR	E15762	No	66870		66870	66970				Yes
40580	DSMOA Administration - FUDS - MMRP	SR	E15763	No	66870		66870	66970				Yes
40605	E-Waste Administration	SW	N30404	No	30454		30254	30454				Yes
40630	Ambient Monitoring - La Grande Air Toxics Grant	AQ	A15216	Yes	51392		51392	71092				Yes
40634	Ambient Monitoring - Portland North Roselawn Air Toxics Grant	AQ	A15216	Yes	51392		51392	71092				Yes
40645	401 Hydro - Klamath Dam Removal Negotiations	WQ	Q10021	No	20947		20947					Yes
40646	401 Hydro - Klamath Certification	WQ	Q10022	No	20947		20947					Yes
40690	Martin/Lockheed 2008 Landfill Removal	HW	J21826	No	31162		31162					Yes
40694	USTCA Grant Administration	Tanks	E16901	No	32164		32164	67664	67764			Yes

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Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
40786	HOT Licensing	Tanks	E34501	No	34569		34569					Yes
40788	UST Licensing	Tanks		No	32265		32265					Yes
40791	LUST System Applications Pre-Development Work	Tanks		No	58167		36167	36567	37167	37567	58167	Yes
40792	UST System Applications Pre-Development Work	Tanks		No	32164		32164	57264	67264			Yes
40793	LUST Complaint Investigation	Tanks		No	58167		36167	36567	37167	37567	58167	Yes
40794	LUST Administration	Tanks	E16902	Yes	58167	58196	32496		36167	37196		Yes
40795	LUST Policy & Guidance Development	Tanks		No	58167		36167	36567	37167	37567	58167	Yes
40796	LUST Staff Development	Tanks		No	58167		36167	36567	37167	37567	58167	Yes
40798	LUST TDF Attendance	Tanks		No	58167		36167	36567	37167	37567	58167	Yes
40799	LUST Tanks Backlog	Tanks		No	58167		36167	36567	37167	37567	58167	Yes
40800	LUST File Reviews, Copies, and Information Requests	Tanks		No	58167		36167	36567	37167	37567	58167	Yes
40802	UST Complaint Investigation	Tanks		No	32164		32164	57264	67264			Yes
40803	UST State Program Approval	Tanks		No	32164		32164	57264	67264			Yes
40804	UST Statewide Meetings	Tanks		No	32164		32164	57264	67264			Yes
40805	HOT Staff Development	Tanks	E34501	No	34569		34569					Yes
40806	HOT Statewide Meetings	Tanks	E34501	No	34569		34569					Yes
40817	AICS System Development	MSD		No	41004		41004					Yes
40825	Ballast Water - Inspections/Enforcement	SP		No	73373		33773	73373				Yes
40826	Ballast Water - Regional Coordination	SP		No	73373		33773	73373				Yes
40827	Invasive Species - Intra-Agency Inv Species Coordination	SP		No	73373		33773	73373				Yes
40828	Invasive Species - Inter-Agency Inv Species Coordination	SP		No	73373		33773	73373				Yes
40830	401 Hydro - Dorena Dam (Implementation Oversight)	WQ	Q10115	No	20947	20986	20986					Yes
40846	Permapost Corrective Action II	HW	J22616	No	31162	31196	31196					Yes
40900	WQ Source Information System (WQSYS): Maintenance	WQ	I40030	No	62135		62135	62435	72035			Yes
40901	WQ Discharge Monitoring System (DMS): Maintenance	WQ	I40031	No	62135		62135	62435	72035			Yes

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Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
40902	LLID Legacy Application: Maintenance	WQ	I40032	No	62135		62135	62435	72035			Yes
40903	TMDL Address Matching Tool: Maintenance	WQ	I40033	No	62135		62135	62435	72035			Yes
40904	WQ Permit Application Tool: Maintenance	WQ	I40034	No	62135		62135	62435	72035			Yes
40905	Sewage Disposal Services (SDS): Maintenance	WQ	I40035	No	72035		72035					Yes
40906	Wastewater System Operator Certification Program (STP): Maintenance	WQ	I40036	No	72035		72035					Yes
40907	Wastewater Permit Database Web Pages (WWP-Web): Maintenance	WQ	I40037	No	62135		62135	62435	72035			Yes
40908	NPDES Stormwater Discharge Permits Web: Maintenance	WQ	I40038	No	62135		62135	62435	72035			Yes
40996	SW Material Recovery Survey	SW	N30202	No	30253		30253					Yes
41008	Union Business - Misc	DEQ	M00005	No	41004		41004					Yes
41010	Lockheed Martin HW Permit Renewal LM	HW	J21845	No	31162		31162					Yes
41011	Lockheed Martin HW Corrective Action LM	HW	J21856	No	31162		31162					Yes
41027	Union Business - Grievance	DEQ	M00005	No	41004		41004					Yes
41028	Union Business - Non-Accrual	DEQ	M00005	No	41004		41004					Yes
41056	BSD - GIS Activities	MSD		No	89630		89630					Yes
41060	Dry Cleaners Enforcement - Multi-Program	EC		No	89656		89656					Yes
41112	Quality Management Activities	DEQ		No	84090		81090	82090	83090	84090		Yes
41139	Helpdesk Coordination	MSD		No	41004		41004					Yes
41167	Evanite HW Corrective Action II	HW	J21416	No	31162		31162					Yes
41168	Evanite HW Permit Modification	HW	J21414	No	31162		31162	31462	67062	67162		Yes
41169	Evanite HW Permit Renewal	HW	J21415	No	31162		31162					Yes
41170	Lockheed Martin HW Permit Modification LM	HW	J21874	No	31162		31162					Yes
41171	Baron Blakeslee Corrective Action	HW	J20416	No	31162		31162					Yes
41172	TSD HW Compliance Activities	HW	J20010	No	31159		31159	67059	67159			Yes
41174	VIP - Boundary Locator & Address Update Tool: Maintenance	AQ	I40003	No	13113		13113					Yes
41175	TRAACS: Authorization	AQ		No	89710		89710					Yes

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Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
41177	TSD Non-Facility Specific	HW	J20000	No	31159		31159	67059	67159			Yes
41180	Land Application - Gray Water Policy Development and Rulemaking	WQ		No	62133		20233	62133	62433	72033		Yes
41182	Internal Auditing	DO		No	41004		41004					Yes
41233	Lab Air Toxics Sampling: TO-11 Carbonyls-Organic	AQ		No	89676		89676					Yes
41234	Lab Air Toxics Sampling: TO-13 SVOC - Organic	AQ		No	89677		89677					Yes
41235	Lab Air Toxics Sampling: TO-15 VOC - Organic	AQ		No	89678		89678					Yes
41240	Lab Air Toxics Sampling: IO-3.5 Metals - Inorganic	AQ		No	89675		89675					Yes
41264	Onsite Technical Application Processing	WQ		No	20444		20444	72044				Yes
41265	Onsite Administrative Application Processing	WQ		No	20444		20444	72044				Yes
41266	Onsite Direct Service Field Work	WQ		No	20444		20444	72044				Yes
41267	Onsite Rulemaking	WQ		No	20444		20444	72044				Yes
41284	GHG Reporting Policy Development	AQ		No	14312		14312					Yes
41321	Heat Smart Program	AQ		No	61216		61116	61216	71016			Yes
41347	CRIS: Maintenance	MSD	I40004	No	41004		41004					Yes
41348	Q-Time: Maintenance	DEQ	I40005	No	41004		41004					Yes
41349	Q-OSPS: Maintenance	MSD	I40006	No	41004		41004					Yes
41352	QITN: Development	MSD	I20008	No	41004		41004					Yes
41353	QITN: Testing & Implementation	MSD	I30008	No	41004		41004					Yes
41358	IT Core Server Upgrade	DEQ		No	41004		41004					Yes
41359	IT Exchange Upgrade	DEQ		No	41004		41004					Yes
41360	Bank Deposit System: Maintenance	MSD	I40010	No	41004		41004					Yes
41368	CARS: Development	MSD	I20007	No	41004		41004					Yes
41369	CARS: Maintenance	MSD	I40007	No	41004		41004					Yes
41370	Fuel Tanker Truck Certification Application: Maintenance	AQ	I40018	No	14217		14217					Yes
41371	e-Cycles: Planning and Analysis	SW	I10020	No	30454		30254	30454				Yes

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Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
41372	e-Cycles: Development	SW	I20020	No	30454		30254	30454				Yes
41373	e-Cycles: Testing and Implementation	SW	I30020	No	30454		30254	30454				Yes
41374	e-Cycles: Maintenance	SW	I40020	No	30454		30254	30454				Yes
41375	ECSI: Maintenance	LQ	I40021	No	34179		34179					Yes
41376	TUHWR Reporting System: Maintenance	HW	I40022	No	31361		31361					Yes
41377	SWIMS: Maintenance	SW	I40023	No	30253		30253					Yes
41378	SWIFT: Maintenance	SW	I40024	No	30151		30151	30251				Yes
41379	SWIFT Invoicing: Maintenance	LQ	I40025	No	30151		30151					Yes
41380	OHWIME: Maintenance	HW	I40026	No	31257		31257	31457				Yes
41382	Hazardous Waste Invoicing: Maintenance	HW	I40027	No	31257		31257	31457				Yes
41383	SFMA Accounting Reports: Maintenance	MSD	I40009	No	41004		41004					Yes
41391	ERIS: Maintenance	LQ	I40028	No	34171		34171					Yes
41392	Asbestos Program: Maintenance	AQ	I40019	No	11418		11418					Yes
41396	SW Permit - FA Review	SW	N30101	No	30151	30196	30196		30296			Yes
41397	Dry Cleaners Fee System: Maintenance	EC	I40040	No	34679		34679					Yes
41399	UST Mobile Application: Maintenance	Tanks	I40041	No	32164		32164	67664	67764			Yes
41400	USTLIC Application: Maintenance	Tanks	I40042	No	89686		89686					Yes
41401	UST Database: Maintenance	Tanks	I40043	No	32164		32164					Yes
41402	UST Invoicing: Maintenance	Tanks	I40044	No	32164		32164					Yes
41403	LUST Database: Maintenance	Tanks	I40045	No	58167		36167	36567	37167	37567	58167	Yes
41404	HOT Certification System: Maintenance	Tanks	I40046	No	34569		34569					Yes
41405	LUST On-Line Petroleum Release Reporting: Maintenance	Tanks		No	89584		89584					Yes
41406	LUST Lookup Application: Maintenance	Tanks	I40048	No	89688		89688					Yes
41437	HazWaste.net: Development	HW	I20049	No	31257		31257	31457				Yes
41438	HazWaste.net: Maintenance	HW	I40049	No	31257		31257	31457				Yes

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Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
41444	SWIFT: Development	SW	I20024	No	30151		30151	30251				Yes
41445	SWIFT: Testing and Implementation	SW	I30024	No	30151		30151	30251				Yes
41448	LLID Tool Redevelopment: Testing & Implementation	WQ		No	89683		89683					Yes
41449	LLID Tool Redevelopment: Planning and Analysis	WQ		No	89684		89684					Yes
41450	LLID Tool Redevelopment: Development	WQ		No	89685		89685					Yes
41454	WEBDocs: Maintenance	LQ		No	89689		89689					Yes
41455	SW Product Stewardship - Policy Development	SW	N30214	No	30254		30254					Yes
41456	ECSI: Development	LQ	I20021	No	34179		34179					Yes
41457	Title V / ACDP - PM 2.5 - PSD & GHG Work Group	AQ		No	89654		89654					Yes
41459	Unregulated Leaking USTs - Enforcement	Tanks		No	34168		34168					Yes
41474	Q-Net Redesign: Planning and Analysis	MSD	I10050	No	41004		41004					Yes
41485	SharePoint: Maintenance	MSD	I40052	No	41004		41004					Yes
41486	Q-Net: Maintenance	MSD	I40051	No	41004		41004					Yes
41489	TRAACS: Development	AQ		No	89712		89712					Yes
41492	TUHWR Reporting System: Development	HW	I20022	No	31361		31361					Yes
41495	TRAACS: Planning and Analysis	AQ		No	89711		89711					Yes
41513	TRAACS: Testing and Implementation	AQ		No	89713		89713					Yes
41514	TRAACS: Maintenance	AQ		No	89714		89714					Yes
41532	401 Hydro - Symbiotics - Applegate Dam (Implementation Oversight)	WQ	Q10116	No	20947	20986	20986					Yes
41533	GHG EZ Filer Reporting: Maintenance	AQ	I40002	No	14312		14312					Yes
41550	NON Database: Maintenance	MSD	I40053	No	41004		41004					Yes
41552	401 Dredge & Fill Cert - LNG Project - Palomar Pipeline	WQ	W10004	No	24147		24147	72047				Yes
41553	401 Dredge & Fill Cert - LNG Project - Ruby Pipeline	WQ	W10005	No	24147		24147	72047				Yes
41573	E-Waste Market Share and Registration	SW	N30408	No	30454		30454					Yes
41586	South Deschutes/North Klamath Groundwater Protection Project	WQ		No	89720		89720					Yes

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Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
41590	SFMA Accounting Reports: Planning and Analysis	MSD	I10009	No	41004		41004					Yes
41591	SFMA Accounting Reports: Development	MSD	I20009	No	41004		41004					Yes
41592	SFMA Accounting Reports: Testing and Implementation	MSD	I30009	No	41004		41004					Yes
41596	Tommies Cleaners III	EC	K00019	No	34679		34679					Yes
41634	UST Database: Development	Tanks	I20043	No	32164		32164					Yes
41677	LQ Information Management Coordination - BSD Staff	MSD		No	84908		81908	82908	83908	84908	95908	Yes
41704	Lab Facility Administration	DEQ		No	84090		81090	82090	83090	84090	95090	Yes
41705	Lab Facility Administration - Shared	DEQ		No	84090		81090	82090	83090	84090	95090	Yes
41706	Lab Facility Maintenance	DEQ		No	84090		81090	82090	83090	84090	95090	Yes
41707	Lab Facility Maintenance - Shared	DEQ		No	84090		81090	82090	83090	84090	95090	Yes
41732	SW Beneficial Use Determinations	SW	N00004	No	30150		30150	30250				Yes
41741	ACES: Planning and Analysis	DEQ		No	84050		81050	82050	83050	84050		Yes
41743	WQ - SB737 - Sample Analysis, Wastewater Facilities	WQ	W26000	No	26085		26085					Yes
41766	Cleanup Manager Meetings	SR	E16702	No	67870		34170	67870	67970			Yes
41843	SW Management Plan	SW	N30209	No	30253		30253					Yes
41856	GHG EZ Filer Reporting: Planning and Analysis	AQ	I10002	No	14312		14312					Yes
41857	Windows 7 Project	DEQ	M00035	No	41004		41004					Yes
41880	Majestic Cleaners - Belmont	EC	K00020	No	34679		34679					Yes
41903	UST / GDF Combined Inspection	Tanks		No	89961		89961					Yes
41904	ACDP - GDF Admin	AQ		No	11121		11121	61121	61221	71021		Yes
41939	NuStar Response Plan	SP		No	33273		33273					Yes
41941	DSMOA NAS Whidbey Island (Coos Head) - NAVY - IR	SR	E15789	No	66879		66879	66979				Yes
41958	License 2000 Replacement: Authorization	DEQ		No	89660		89660					Yes
41990	401 Hydro - PGE - Clackamas River (Implementation Oversight)	WQ	Q10117	No	20947	20986	20986					Yes
41994	OpsCenter: Planning and Analysis	SP	I10058	No	34171		34171					Yes

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Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
41995	SWIMS: Development	SW	I20023	No	30253		30253					Yes
41996	SWIMS: Testing and Implementation	SW	I30023	No	30253		30253					Yes
42004	401 Hydro - EWEB - Carmen Smith (Pre-License Implementation)	WQ	Q10030	No	20947	20986	20986					Yes
42034	MSD - IT - Backup Administration	MSD		No	41004		41004					Yes
42065	Biomass Policy Coordination	AQ		No	61219		61119	61219	71019			Yes
42067	VIP - eGov: Development	AQ	I20062	No	13113		13113					Yes
42092	GHG EZ Filer Reporting: Development	AQ	I20002	No	14312		14312					Yes
42093	DSMOA Camp Withycombe - ARMY - MMRP	SR	E15783	No	66879		66879	66979				Yes
42094	DSMOA Camp Adair - FUDS - IR	SR	E15785	No	66879		66879	66979				Yes
42151	HABs Technical Support	WQ	Q84001	No	62138	62184	52038		62184		62438	Yes
42167	Complaints Application: Development	DEQ		No	89705		89705					Yes
42196	Central Entity Management: Planning & Analysis	DEQ	I10065	No	41004		41004					Yes
42198	MSD - BSD - Training	MSD		No	41004		41004					Yes
42199	AQ Information Management Coordination - BSD Staff	MSD		No	84708		81708	82708	83708	84708	95708	Yes
42200	WQ Information Management Coordination - BSD Staff	MSD		No	72035		62435	72035				Yes
42201	MSD Information Management Coordination - BSD Staff	MSD		No	41004		41004					Yes
42202	MSD - BSD - Meetings	MSD		No	41004		41004					Yes
42203	ADDR: Maintenance	DEQ		No	41004		41004					Yes
42204	AMLS: Maintenance	DEQ		No	41004		41004					Yes
42205	ZIP4: Maintenance	DEQ		No	41004		41004					Yes
42245	Regional Solutions Team - NWR - Portland	DEQ	P16700	Yes	84840		81840	82840	83840	84840	95840	Yes
42246	Regional Solutions Team - ER - Bend	DEQ	P16700	Yes	84844		81844	82844	83844	84844	95844	Yes
42247	Regional Solutions Team - WR - Eugene	DEQ	P16700	Yes	84843		81843	82843	83843	84843	95843	Yes
42259	Facility Profiler: Maintenance	DEQ		No	89721		89721					Yes
42260	LIT: Maintenance	DEQ		No	89722		89722					Yes

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42285	Union Business - Bargaining	DEQ	M00005	No	41004		41004					Yes
42307	Cleanup/ER OSHA H & S Training	SR	E15505	No	68579		34179	68479	68579			Yes
42344	KFD Cully Park Redevelopment	SR	E15502	No	68579		34179	68479	68579			Yes
42412	TMDL Development (PS and PS/NPS Mix) - Deschutes Basin	WQ	Q80002	No	62137	62183	52083		62183		62483	Yes
42413	TMDL Development (PS and PS/NPS Mix) - Klamath Basin	WQ	Q80005	No	62137	62183	52083		62183		62483	Yes
42414	TMDL Development (PS and PS/NPS Mix) - Mid Coast Basin	WQ	Q80007	No	62137	62183	52083		62183		62483	Yes
42415	TMDL Development (PS and PS/NPS Mix) - Powder-Burnt Basin	WQ	Q80012	No	62137	62183	52083		62183		62483	Yes
42416	TMDL Development (PS and PS/NPS Mix) - South Coast Basin	WQ	Q80016	No	62137	62183	52083		62183		62483	Yes
42417	TMDL Development (PS and PS/NPS Mix) - Willamette Basin	WQ	Q80019	No	62137	62183	52083		62183		62483	Yes
42418	TMDL Development (NPS) - Deschutes Basin	WQ	Q80002	No	62138	62184	52038		62184		62438	Yes
42419	TMDL Development (NPS) - Mid Coast Basin	WQ	Q80007	No	62138	62184	52038		62184		62438	Yes
42420	TMDL Development (NPS) - Powder-Burnt Basin	WQ	Q80012	No	62138	62184	52038		62184		62438	Yes
42421	TMDL Development (NPS) - South Coast Basin	WQ	Q80016	No	62138	62184	52038		62184		62438	Yes
42422	TMDL Implementation (PS and PS/NPS Mix) - Columbia River Basin	WQ	Q80001	No	72037	72083	62283		62583		72083	Yes
42423	TMDL Implementation (PS and PS/NPS Mix) - Grande Ronde Basin	WQ	Q80003	No	72037	72083	62283		62583		72083	Yes
42424	TMDL Implementation (PS and PS/NPS Mix) - John Day Basin	WQ	Q80004	No	72037	72083	62283		62583		72083	Yes
42425	TMDL Implementation (PS and PS/NPS Mix) - Klamath Basin	WQ	Q80005	No	72037	72083	62283		62583		72083	Yes
42426	TMDL Implementation (PS and PS/NPS Mix) - Malheur River Basin	WQ	Q80006	No	72037	72083	62283		62583		72083	Yes
42427	TMDL Implementation (PS and PS/NPS Mix) - Middle Columbia-Hood Basin	WQ	Q80008	No	72037	72083	62283		62583		72083	Yes
42428	TMDL Implementation (PS and PS/NPS Mix) - North Coast/Lower Columbia Basin	WQ	Q80009	No	72037	72083	62283		62583		72083	Yes
42429	TMDL Implementation (PS and PS/NPS Mix) - Rogue Basin	WQ	Q80013	No	72037	72083	62283		62583		72083	Yes
42430	TMDL Implementation (PS and PS/NPS Mix) - Sandy Basin	WQ	Q80014	No	72037	72083	62283		62583		72083	Yes
42431	TMDL Implementation (PS and PS/NPS Mix) - Snake River/Hells Canyon Basin	WQ	Q80015	No	72037	72083	62283		62583		72083	Yes
42432	TMDL Implementation (PS and PS/NPS Mix) - South Coast Basin	WQ	Q80016	No	72037	72083	62283		62583		72083	Yes

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Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
42433	TMDL Implementation (PS and PS/NPS Mix) - Umatilla Basin	WQ	Q80017	No	72037	72083	62283		62583		72083	Yes
42434	TMDL Implementation (PS and PS/NPS Mix) - Umpqua Basin	WQ	Q80018	No	72037	72083	62283		62583		72083	Yes
42435	TMDL Implementation (PS and PS/NPS Mix) - Willamette Basin	WQ	Q80019	No	72037	72083	62283		62583		72083	Yes
42436	TMDL Implementation (NPS) - Grande Ronde Basin	WQ	Q80003	No	72038	72084	62238		62538		72084	Yes
42437	TMDL Implementation (NPS) - John Day Basin	WQ	Q80004	No	72038	72084	62238		62538		72084	Yes
42438	TMDL Implementation (NPS) - Klamath Basin	WQ	Q80005	No	72038	72084	62238		62538		72084	Yes
42439	TMDL Implementation (NPS) - Malheur River Basin	WQ	Q80006	No	72038	72084	62238		62538		72084	Yes
42440	TMDL Implementation (NPS) - Middle Columbia-Hood Basin	WQ	Q80008	No	72038	72084	62238		62538		72084	Yes
42441	TMDL Implementation (NPS) - North Coast/Lower Columbia Basin	WQ	Q80009	No	72038	72084	62238		62538		72084	Yes
42442	TMDL Implementation (NPS) - Rogue Basin	WQ	Q80013	No	72038	72084	62238		62538		72084	Yes
42443	TMDL Implementation (NPS) - Sandy Basin	WQ	Q80014	No	72038	72084	62238		62538		72084	Yes
42444	TMDL Implementation (NPS) - Snake River/Hells Canyon Basin	WQ	Q80015	No	72038	72084	62238		62538		72084	Yes
42445	TMDL Implementation (NPS) - South Coast Basin	WQ	Q80016	No	72038	72084	62238		62538		72084	Yes
42446	TMDL Implementation (NPS) - Umatilla Basin	WQ	Q80017	No	72038	72084	62238		62538		72084	Yes
42447	TMDL Implementation (NPS) - Umpqua Basin	WQ	Q80018	No	72038	72084	62238		62538		72084	Yes
42448	TMDL Implementation (NPS) - Willamette Basin	WQ	Q80019	No	72038	72084	62238		62538		72084	Yes
42449	Nonpoint Source Implementation - Columbia River Basin	WQ	Q80001	No	62143		62143	62443				Yes
42450	Nonpoint Source Implementation - Deschutes Basin	WQ	Q80002	No	62143		62143	62443				Yes
42451	Nonpoint Source Implementation - Grande Ronde Basin	WQ	Q80003	No	62143		62143	62443				Yes
42452	Nonpoint Source Implementation - John Day Basin	WQ	Q80004	No	62143		62143	62443				Yes
42453	Nonpoint Source Implementation - Klamath Basin	WQ	Q80005	No	62143		62143	62443				Yes
42454	Nonpoint Source Implementation - Malheur River Basin	WQ	Q80006	No	62143		62143	62443				Yes
42455	Nonpoint Source Implementation - Mid Coast Basin	WQ	Q80007	No	62143		62143	62443				Yes
42456	Nonpoint Source Implementation - Middle Columbia-Hood Basin	WQ	Q80008	No	62143		62143	62443				Yes
42457	Nonpoint Source Implementation - North Coast/Lower Columbia Basin	WQ	Q80009	No	62143		62143	62443				Yes

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42458	Nonpoint Source Implementation - Oregon Closed Lakes Basin Basin	WQ	Q80010	No	62143		62143	62443				Yes
42459	Nonpoint Source Implementation - Owyhee Basin	WQ	Q80011	No	62143		62143	62443				Yes
42461	Nonpoint Source Implementation - Powder-Burnt Basin	WQ	Q80012	No	62143		62143	62443				Yes
42462	Nonpoint Source Implementation - Rogue Basin	WQ	Q80013	No	62143		62143	62443				Yes
42463	Nonpoint Source Implementation - Sandy Basin	WQ	Q80014	No	62143		62143	62443				Yes
42464	Nonpoint Source Implementation - Snake River/Hells Canyon Basin	WQ	Q80015	No	62143		62143	62443				Yes
42465	Nonpoint Source Implementation - South Coast Basin	WQ	Q80016	No	62143		62143	62443				Yes
42466	Nonpoint Source Implementation - Umatilla Basin	WQ	Q80017	No	62143		62143	62443				Yes
42467	Nonpoint Source Implementation - Umpqua Basin	WQ	Q80018	No	62143		62143	62443				Yes
42468	Nonpoint Source Implementation - Willamette Basin	WQ	Q80019	No	62143		62143	62443				Yes
42470	Central Entity Management: Development	DEQ	I20065	No	41004		41004					Yes
42472	ACES: Development	DEQ		No	84051		81051	82051	83051	84051	95051	Yes
42473	WQ Status & Action Plan Dev - South Coast - HQ TMDL Staff	WQ	Q80016	No	72037		62237	62537	72037			Yes
42474	WQ Status & Action Plan Dev - Powder-Burnt - HQ TMDL Staff	WQ	Q80012	No	72037		62237	62537	72037			Yes
42475	WQ Status & Action Plan Dev - Clackamas - HQ TMDL Staff	WQ	Q80019	No	72037		62237	62537	72037			Yes
42476	WQ Status & Action Plan Dev - Sandy - HQ TMDL Staff	WQ	Q80014	No	72037		62237	62537	72037			Yes
42477	WQ Status & Action Plan Dev - South Coast - Regional Basin Coordinators	WQ	Q80016	No	62143		62143	62443				Yes
42478	WQ Status & Action Plan Dev - Powder-Burnt - Regional Basin Coordinators	WQ	Q80012	No	62143		62143	62443				Yes
42479	WQ Status & Action Plan Dev - Clackamas - Regional Basin Coordinators	WQ	Q80019	No	62143		62143	62443				Yes
42480	WQ Status & Action Plan Dev - Sandy - Regional Basin Coordinators	WQ	Q80014	No	62143		62143	62443				Yes
42481	WQ Status & Action Plan Dev - South Coast - Laboratory Staff	WQ	Q80016	No	62185		62185	62485	72085			Yes
42482	WQ Status & Action Plan Dev - Powder-Burnt - Laboratory Staff	WQ	Q80012	No	62185		62185	62485	72085			Yes
42483	WQ Status & Action Plan Dev - Clackamas - Laboratory Staff	WQ	Q80019	No	62185		62185	62485	72085			Yes
42484	WQ Status & Action Plan Dev - Sandy - Laboratory Staff	WQ	Q80014	No	62185		62185	62485	72085			Yes
42485	General Nonpoint Source Implementation	WQ	Q84003	No	62143		62143	62443				Yes

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42486	SharePoint: Planning and Implementation	MSD	M00037	No	41004		41004					Yes
42487	AQ Admin - HQ - Mgr 11	AQ		No	87311		87111	87211	87311	87411	87511	Yes
42488	AQ Admin - HQ - Mgr 14	AQ		No	87314		87114	87214	87314	87414	87514	Yes
42489	AQ Admin - HQ - Mgr 15	AQ		No	87315		87115	87215	87315	87415	87515	Yes
42491	NPDES - Reporting - Data Management	WQ		No	84827		81827	82827	83827	84827	95827	Yes
42504	TMDL Development (PS and PS/NPS Mix) - Rogue Basin	WQ	Q80013	No	62137	62183	52083		62183		62483	Yes
42505	TMDL Development (PS and PS/NPS Mix) - Umpqua Basin	WQ	Q80018	No	62137	62183	52083		62183		62483	Yes
42507	TMDL Development (NPS) - Rogue Basin	WQ	Q80013	No	62138	62184	52038		62184		62438	Yes
42508	TMDL Development (NPS) - Umpqua Basin	WQ	Q80018	No	62138	62184	52038		62184		62438	Yes
42525	Complaints Intake	DEQ	M72039	Yes	84004		72039	81004	82004	83004	84004	Yes
42526	Lab Analytical Support, Mgr 96	DEQ		No	84899		81899	82899	83899	84899	95899	Yes
42527	Robinwood Cleaners & Draperies	EC	K00021	No	34679		34679					Yes
42528	QITN: Maintenance	MSD	I40008	No	41004		41004					Yes
42538	Cleanup Program Public Records Archiving	EC		No	34170		34170					Yes
42539	TMDL Development (PS and PS/NPS Mix) - North Coast/Lower Columbia Basin	WQ	Q80009	No	62137	62183	52083		62183		62483	Yes
42540	TMDL Development (NPS) - North Coast/Lower Columbia Basin	WQ	Q80009	No	62138	62184	52038		62184		62438	Yes
42542	On-Site Database: Authorization	WQ	I00067	No	72035		72035					Yes
42543	On-Site Database: Development	WQ	I20067	No	72035		72035					Yes
42544	On-Site Database: Maintenance	WQ	I40067	No	72035		72035					Yes
42545	MSD - Financial Services Planning	MSD		No	41004		41004					Yes
42552	Black Butte Mine - SACA	SR		No	69475		56875	69475	69775			Yes
42577	Central Entity Management: Testing and Implementation	DEQ	I30065	No	41004		41004					Yes
42605	Regional Solutions Team - NWR - Tillamook	DEQ	P16700	Yes	84841		81841	82841	83841	84841	95841	Yes
42606	Regional Solutions Team - ER - La Grande	DEQ	P16700	Yes	84845		81845	82845	83845	84845	95845	Yes

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42607	Regional Solutions Team - WR - Medford	DEQ	P16700	Yes	84842		81842	82842	83842	84842	95842	Yes
42608	IS - Agency-Wide Information Systems Development - Mgr 14	AQ		No	84714		81714	82714	83714	84714	95714	Yes
42642	WQ Monitoring Initiative - Statewide Strategy Update - PPG	WQ	W15517	No	62140	62185	62185		62485			Yes
42646	ACES: Testing and Implementation	DEQ		No	84052		81052	82052	83052	84052	95052	Yes
42656	Cleanup OBM Implementation	EC	E15510	No	68578		34178	68478	68578			Yes
42668	Portland Office Consolidation	DEQ		No	84046		81046	82046	83046	84046	95046	Yes
42715	LUST Contractor Training	Tanks		No	32266		32266					Yes
42718	WQ Status & Action Plan Dev - Tualatin - HQ TMDL Staff	WQ	Q80019	No	72037		62237	62537	72037			Yes
42719	WQ Status & Action Plan Dev - Umatilla - HQ TMDL Staff	WQ	Q80017	No	72037		62237	62537	72037			Yes
42720	WQ Status & Action Plan Dev - Upper Willamette - HQ TMDL Staff	WQ	Q80019	No	72037		62237	62537	72037			Yes
42721	WQ Status & Action Plan Dev - Tualatin - Regional Basin Coordinators	WQ	Q80019	No	62143		62143	62443				Yes
42722	WQ Status & Action Plan Dev - Umatilla - Regional Basin Coordinators	WQ	Q80017	No	62143		62143	62443				Yes
42723	WQ Status & Action Plan Dev - Upper Willamette - Regional Basin Coordinators	WQ	Q80019	No	62143		62143	62443				Yes
42724	WQ Status & Action Plan Dev - Tualatin - Laboratory Staff	WQ	Q80019	No	62185		62185	62485	72085			Yes
42725	WQ Status & Action Plan Dev - Umatilla - Laboratory Staff	WQ	Q80017	No	62185		62185	62485	72085			Yes
42726	WQ Status & Action Plan Dev - Upper Willamette - Laboratory Staff	WQ	Q80019	No	62185		62185	62485	72085			Yes
42734	Complaints Application: Maintenance	DEQ		No	89706		89706					Yes
42741	401 Hydro - Symbiotics - Applegate Dam (License Amendment)	WQ	Q10216	No	20947		20947					Yes
42776	East Portland Initiative - Groundwork	SA	E15502	No	68579		34179	68479	68579			Yes
42789	HW Administrative Rule Planning	HW	J90000	No	31463		31163	31463	67063	67163		Yes
42805	TMDL Development (PS and PS/NPS Mix) - Middle Columbia-Hood Basin	WQ	Q80008	No	62137	62183	52083		62183		62483	Yes
42806	TMDL Development (NPS) - Middle Columbia-Hood Basin	WQ	Q80008	No	62138	62184	52038		62184		62438	Yes
42807	WPCF Graywater Individual - Permit Issuance/Renewal	WQ	W15405	No	20233	20280	20280		72033			Yes
42808	WPCF Graywater General - Permit Assignment to Source	WQ	W15405	No	20234	20281	20281		72034			Yes

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42826	Cleanup Coordination with Other DEQ Programs	EC	E15510	No	68579		34179	68479	68579			Yes
42840	EEO Tracking Database: Development	DEQ		No	89649		89649					Yes
42844	SW Non-Permitted E-Waste Facility Visits	SW	N30208	No	30252		30252					Yes
42845	Ambient Monitoring - PM2.5 Network Grant #5	AQ	A13100	No	71023	71095	61495		71095			Yes
42867	Derelict Vessel Task Force	SP		No	33273		33273					Yes
42880	Calico Resources: Grassy Mtn Mine Pre-Application - Admin	DEQ		No	89301		89301					Yes
42881	Calico Resources: Grassy Mtn Mine Pre-Application - AQ ACDP Permit	AQ	V53001	No	11121		11121					Yes
42882	Calico Resources: Grassy Mtn Mine Pre-Application - NPDES/WPCF Ind Major Permits	WQ	V53001	No	20130		20130					Yes
42883	Calico Resources: Grassy Mtn Mine Pre-Application - NPDES Stormwater Permit	WQ	V53001	No	20346	20380	20380					Yes
42884	Calico Resources: Grassy Mtn Mine Pre-Application - WQ 401 Dredge & Fill Cert	WQ	V53001	No	24147		24147					Yes
42885	Calico Resources: Grassy Mtn Mine Pre-Application - Solid Waste Permit	SW	V53001	No	30151		30151					Yes
42894	Marine Debris Planning	SP		No	34171		34171					Yes
42905	UST Financial Responsibility - Annual Operating Certificate Issuance	Tanks	E16901	No	32164		32164	67664	67764			Yes
42910	Grant Support - Eugene/Springfield/Lane Co. Coalition	SA	E15502	No	68579		34179	68479	68579			Yes
42933	Oregon GHG Inventories (Materials and Wastes)	SW	N30209	No	30253		30253					Yes
42935	License 2000 Replacement: Planning and Analysis	DEQ		No	89662		89662					Yes
42936	License 2000 Replacement: Development	DEQ		No	89663		89663					Yes
42937	License 2000 Replacement: Testing & Implementation	DEQ		No	89664		89664					Yes
42938	License 2000 Replacement: Maintenance	DEQ		No	89665		89665					Yes
42964	Five Star Cleaners	EC	K00022	No	34679		34679					Yes
42975	VIP - eGov: Planning and Analysis	AQ	I10062	No	13113		13113					Yes
42976	VIP - eGov: Testing and Implementation	AQ	I30062	No	13113		13113					Yes
42977	VIP - eGov: Maintenance	AQ	I40062	No	13113		13113					Yes
42993	Rulemaking: WQ Temperature Standards	WQ		No	72041		62441	72041				Yes

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42994	2013 Rulemaking: WQ UIC Program	WQ	W15542	No	62132		21332	62132	62432			Yes
42997	WPCF-Stormwater UIC Pilot Permitting Program	WQ	W15902	No	72132		20332	72132				Yes
42998	Minuteman Cleaners - Tualatin K-Mart Shopping Ctr	EC	K00023	No	34679		34679					Yes
43042	Wildfires	AQ		No	61216		61116	61216	71016			Yes
43055	2013 Rulemaking: WQ Rule Development Coordination	WQ	W15402	No	72039		72039					Yes
43139	WQ Status & Action Plan Dev - Mid Willamette - HQ TMDL Staff	WQ	Q80019	No	72037		62237	62537	72037			Yes
43140	WQ Status & Action Plan Dev - Mid Willamette - Regional Basin Coordinators	WQ	Q80019	No	62143		62143	62443				Yes
43141	WQ Status & Action Plan Dev - Mid Willamette - Laboratory Staff	WQ	Q80019	No	62185		62185	62485	72085			Yes
43171	SPOTS - Administration	MSD		No	41004		41004					Yes
43204	HW IMD-General	HW	J90000	No	31463		31163	31463	67063	67163		Yes
43205	HW IMD-Generator	HW	J30000	No	31257		31257	67057	67157			Yes
43206	HW IMD-TSD	HW	J20000	No	31159		31159	67059	67159			Yes
43207	HW IMD-TUWRAP	HW	J30000	No	31358		31358	31458				Yes
43218	Columbia Pacific Bio-Refinery	SP		No	33273		33273					Yes
43221	WQ Status & Action Plan Dev - Umpqua - HQ TMDL Staff	WQ	Q80018	No	72037		62237	62537	72037			Yes
43222	WQ Status & Action Plan Dev - Umpqua - Regional Basin Coordinators	WQ	Q80018	No	62143		62143	62443				Yes
43223	WQ Status & Action Plan Dev - Umpqua - Laboratory Staff	WQ	Q80018	No	62185		62185	62485	72085			Yes
43237	UMCD Administration	HW	J18560	No	66659		66659					Yes
43238	UMCD Inspections	HW	J18660	No	66659		66659					Yes
43239	UMCD Permit Modification	HW	J18960	No	66662		66662					Yes
43240	UMCD Closure	HW	J19360	No	66659		66659					Yes
43241	UMCDF Administration	HW	J18570	No	66562		66562					Yes
43242	UMCDF Inspections	HW	J18670	No	66562		66562					Yes
43243	UMCDF Legal Actions	HW	J18270	No	66562		66562					Yes
43244	UMCDF Permit Modification	HW	J18970	No	66562		66562					Yes

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Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
43246	UMCDF Closure	HW	J19370	No	66562		66562					Yes
43247	UMCDF CAC	HW	J18770	No	66562		66562					Yes
43251	401 Hydro - Whitewater Green Energy - Whitewater Creek (Pre-401 Application)	WQ	Q10038	No	20947		20947					Yes
43253	SW Compost Permit - Compliance	SW	N00005	No	30151		30151	30251				Yes
43254	SW Compost Permit - Complaint Investigation	SW	N00005	No	30150		30150	30250				Yes
43272	Ambient Monitoring - Hillsboro Air Toxics	AQ		No	61292		61192	61292	71092			Yes
43273	Agency Wide Technology Implementation Plan Development	DEQ		No	89718		89718					Yes
43274	SW Product Environmental Footprinting	SW	N30216	No	30253		30253					Yes
43275	SW Green Building	SW	N30216	No	30253		30253					Yes
43276	WQ Status & Action Plan Dev - Lower Willamette - HQ TMDL Staff	WQ	Q80019	No	72037		62237	62537	72037			Yes
43277	WQ Status & Action Plan Dev - Lower Willamette - Regional Basin Coordinators	WQ	Q80019	No	62143		62143	62443				Yes
43278	WQ Status & Action Plan Dev - Lower Willamette - Laboratory Staff	WQ	Q80019	No	62185		62185	62485	72085			Yes
43279	WQ Status & Action Plan Dev - Klamath - HQ TMDL Staff	WQ	Q80005	No	72037		62237	62537	72037			Yes
43280	WQ Status & Action Plan Dev - Klamath - Regional Basin Coordinators	WQ	Q80005	No	62143		62143	62443				Yes
43281	WQ Status & Action Plan Dev - Klamath - Laboratory Staff	WQ	Q80005	No	62185		62185	62485	72085			Yes
43298	Q-Net Migration	DEQ	M00040	No	41004		41004					Yes
43300	401 Dredge & Fill Cert Project - Ambre Energy Coal Export	WQ	W10020	No	24147		24147					Yes
43338	HR - Payroll	MSD		No	41004		41004					Yes
43354	Breakthrough-Compliance-Implementation	DEQ		No	89769		89769					Yes
43368	SW Plastics Assessment	SW	N30216	No	30253		30253					Yes
43374	MSD - BSD - Training - Development Technology	MSD		No	41004		41004					Yes
43375	MSD - BSD - Training - Project Management	MSD		No	41004		41004					Yes
43381	Hood River Basin Pesticide Monitoring #4	WQ	W00284	No	24040	24085	24085					Yes
43383	Nuisance Program Update Coordination	DEQ		No	89780		89780					Yes

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43411	Clean Fuels Data System: Planning and Analysis	AQ	I10072	No	71012		71012					Yes
43412	Clean Fuels Data System: Development	AQ	I20072	No	71012		71012					Yes
43413	Clean Fuels Data System: Testing and Implementation	AQ	I30072	No	71012		71012					Yes
43414	Clean Fuels Data System: Maintenance	AQ	I40072	No	61212		61212	71012				Yes
43415	Breakthrough-Permitting-Implementation: Project Management	DEQ		No	89770		89770					Yes
43422	401 Hydro - Baker County - Mason Dam Hydroelectric Project (401 Review)	WQ	Q10040	No	20947		20947					Yes
43427	Ambient Monitoring - Jefferson County	AQ	A16123	No	14023	14093	14093					Yes
43446	Blue Ledge Mine - Oregon Impacts	SR		No	69575		56975	69575	69675			Yes
43454	Courtesy Cleaners/Leisure Pub	EC	K00024	No	34679		34679					Yes
43457	Tesoro Logistics Co. Pipeline	SP		No	33273		33273					Yes
43459	Cascade Cleaners	EC	K00025	No	34679		34679					Yes
43473	Dry Cleaner Data Base Web Interface	EC		No	34679		34679					Yes
43488	Pesticide Stewardship Partnership Management	WQ	W16180	No	21543	21585	21585					Yes
43489	Pesticide Stewardship Partnership Monitoring - Analysis	WQ	W16181	No	21543	21585	21585					Yes
43490	Pesticide Stewardship Partnership Monitoring - QAPP/SOP/Field Work	WQ	W16182	No	21543	21585	21585					Yes
43495	LQ Administrative - NWR - Mgr 49	LQ		No	87349		87149	87249	87349	87449	87549	Yes
43502	Lab Services - General Enterprise Activity	WQ	W26007	No	26085		26085					Yes
43511	Volunteer Monitoring	WQ	W15515	No	72038	72084	72084					Yes
43536	Garcia's Village Cleaners	EC	K00026	No	34679		34679					Yes
43540	Heat Smart Reporting Tool: Maintenance	AQ	I40073	No	71016		61116	61216	71016			Yes
43579	MSD - BSD - Business Analysis & Support	MSD		No	41004		41004					Yes
43590	Food Waste Highest and Best Use	SW	N30202	No	30253		30253					Yes
43594	TEP3 - Environmental Indicator Monitoring Program Development	WQ	W00286	No	24039	24085	24085					Yes
43595	TEP3 - Indicator Analysis and Reporting	WQ	W00286	No	24039	24085	24085					Yes
43596	TEP3 - Scientific Program Development	WQ	W00286	No	24039	24085	24085					Yes

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43597	TEP3 - Dissolved Oxygen Monitoring in Sloughs (WP6)	WQ	W00286	No	24039	24085	24085					Yes
43598	TEP3 - Upland Sediment Monitoring (WP7)	WQ	W00286	No	24039	24085	24085					Yes
43641	MSD - Risk Management	MSD		No	41004		41004					Yes
43668	CSD - Agency Re-org - Legislative Budget Development	MSD		No	41004		41004					Yes
43669	CSD - Agency Re-org - Budget Execution	MSD		No	41004		41004					Yes
43670	CSD - Agency Re-org - Accounting	MSD		No	41004		41004					Yes
43671	CSD - Agency Re-org - Federal Grants Indirect / Cost Allocation Plan	MSD		No	41004		41004					Yes
43672	CSD - Agency Re-org - Procurement Processes	MSD		No	41004		41004					Yes
43673	CSD - Agency Re-org - Financial Services	MSD		No	41004		41004					Yes
43674	CSD - Agency Re-org - CSD Miscellaneous	MSD		No	41004		41004					Yes
43675	UMCD Permit Compliance	HW	J19560	No	66659		66659					Yes
43676	Rulemaking: WQ Turbidity Standards	WQ		No	72041		72041					Yes
43690	Rulemaking: AQ Rules Coordination	AQ		No	84770		81770	82770	83770	84770	95770	Yes
43699	Operations Division	AQ		No	84670		81670	82670	83670	84670	95670	Yes
43700	Environmental Solutions Division	AQ		No	84675		81675	82675	83675	84675	95675	Yes
43701	Office of Policy and Analysis	AQ		No	84604		81604	82604	83604	84604	95604	Yes
43702	ACDP - Basics/Generals - Pre-Application Phase	AQ		No	11121		11121	61121	61221	71021		Yes
43703	ACDP - Basics/Generals - Pre-Drafting Phase	AQ		No	11121		11121	61121	61221	71021		Yes
43704	ACDP - Basics/Generals - Drafting Phase	AQ		No	11121		11121	61121	61221	71021		Yes
43705	ACDP - Basics/Generals - Review Phase	AQ		No	11121		11121	61121	61221	71021		Yes
43706	ACDP - Basics/Generals - Issuance Phase	AQ		No	11121		11121	61121	61221	71021		Yes
43707	ACDP - Simple - Pre-Application Phase	AQ		No	11121		11121	61121	61221	71021		Yes
43708	ACDP - Simple - Pre-Drafting Phase	AQ		No	11121		11121	61121	61221	71021		Yes
43709	ACDP - Simple - Drafting Phase	AQ		No	11121		11121	61121	61221	71021		Yes
43710	ACDP - Simple - Review Phase	AQ		No	11121		11121	61121	61221	71021		Yes

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43711	ACDP - Simple - Issuance Phase	AQ		No	11121		11121	61121	61221	71021		Yes
43712	ACDP - Standards/Construction - Pre-Application Phase	AQ		No	11121		11121	61121	61221	71021		Yes
43713	ACDP - Standards/Construction - Pre-Drafting Phase	AQ		No	11121		11121	61121	61221	71021		Yes
43714	ACDP - Standards/Construction - Drafting Phase	AQ		No	11121		11121	61121	61221	71021		Yes
43715	ACDP - Standards/Construction - Review Phase	AQ		No	11121		11121	61121	61221	71021		Yes
43716	ACDP - Standards/Construction - Issuance Phase	AQ		No	11121		11121	61121	61221	71021		Yes
43717	Title V - Pre-Application Phase	AQ	B12310	No	11321		11321					Yes
43718	Title V - Pre-Drafting Phase	AQ	B12310	No	11321		11321					Yes
43719	Title V - Drafting Phase	AQ	B12310	No	11321		11321					Yes
43720	Title V - Review Phase	AQ	B12310	No	11321		11321					Yes
43721	Title V - Issuance Phase	AQ	B12310	No	11321		11321					Yes
43743	MSD - Procurement Services - Lab	MSD		No	84091		81091	82091	83091	84091	95091	Yes
43745	HHW - Paint Product Stewardship Program	SW	N30511	No	30554		30554					Yes
43751	Onsite Public Records Requests	WQ		No	20444		20444	72044				Yes
43752	Onsite Land Use Reviews	WQ		No	20444		20444	72044				Yes
43780	LQ Program Administration (State-Wide) - Mgr 04	LQ		No	84904		81904	82904	83904	84904	95904	Yes
43804	EPA Performance Partnership Agreement (PPA) Coordination	AQ		No	89781		89781					Yes
43810	Integrated Water Resources Strategy Implementation	WQ	W16360	No	72037		62237	62537	72037			Yes
43834	Ambient Monitoring - Swan Island Air Toxics	AQ	A00099	No	71022	71092	71092					Yes
43844	SW Permit - Pre-Application Phase	SW	N30105	No	30150		30150	30250				Yes
43845	SW Permit - Pre-Drafting Phase	SW	N30105	No	30150		30150	30250				Yes
43846	SW Permit - Drafting Phase	SW	N30105	No	30150		30150	30250				Yes
43851	SW Compost Permit / Registration - Pre-Application Phase	SW	N00005	No	30151		30151	30251				Yes
43852	SW Compost Permit / Registration - Issuance Phase	SW	N00005	No	30151		30151	30251				Yes
43853	SW Compost Permit / Registration - Pre-Drafting Phase	SW	N00005	No	30151		30151	30251				Yes

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43854	SW Compost Permit / Registration - Drafting Phase	SW	N00005	No	30151		30151	30251				Yes
43855	SW Compost Facility Ongoing or Annual Plan Review	SW	N00005	No	30151		30151	30251				Yes
43856	SW Compost Permit / Registration - Review Phase	SW	N00005	No	30151		30151	30251				Yes
43857	SW Compost Permit - Enforcement	SW	N30103	No	30151		30151	30251				Yes
43858	SW Permit - Review Phase	SW	N30105	No	30150		30150	30250				Yes
43859	SW Permit - Ongoing or Annual Plan Review	SW	N30105	No	30150		30150	30250				Yes
43860	SW Permit - Program Development and Planning Phase	SW	N30106	No	30150		30150	30250				Yes
43878	SW Permit - Issuance Phase	SW	N30105	No	30150		30150	30250				Yes
43884	LUST Manager/Staff Interaction	Tanks		No	58167		36167	37167	58167			Yes
43903	Richards Cleaners	EC	K00027	No	34679		34679					Yes
43904	SPOTS Process Improvement Implementation	DEQ		No	84010		81010	82010	83010	84010	95010	Yes
43921	Statewide Biomonitoring	WQ	W16340	No	72038	72084	72084					Yes
43922	Permitting and Inspection Planning - Project Management	DEQ		No	89770		89770					Yes
43928	Biotic Ligand Model (BLM) Development Monitoring	WQ	W15518	No	62185		52085	62185	72085			Yes
43931	Cleanup Advisory Committee	EC	E15510	No	68578		68578					Yes
43932	Cleanup Regulatory Enhancements	EC	E15510	No	68578		68578					Yes
43938	Regional Solutions Team - ER - Pendleton	DEQ		No	84846		81846	82846	83846	84846	95846	Yes
43949	Clean Water Services Agreement/Tualatin Basin Coordinator (IGA #R021-14)	WQ	W00285	No	24039	24085	24085					Yes
43952	TMDL Development (PS and PS/NPS Mix) - Tenmile Lakes Basin Partnership Match	WQ	W15416	Yes	62137	62183	52083		62183		62483	Yes
43953	TMDL Implementation (NPS) - Tenmile Lakes Basin Partnership Match	WQ	W15416	No	72038	72084	62238		62538		72084	Yes
43967	HazWaste.net: Authorization	HW	I00049	No	31257		31257	31457				Yes
43968	HazWaste.net: Planning and Analysis	HW	I10049	No	31257		31257	31457				Yes
43969	HazWaste.net: Testing and Implementation	HW	I30049	No	31257		31257	31457				Yes
43971	GHG EZ Filer Reporting: Authorization	AQ	I00002	No	14312		14312					Yes

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43972	GHG EZ Filer Reporting: Testing and Implementation	AQ	I30002	No	14312		14312					Yes
43974	Nuisance Investigation - Swan Island Odors	AQ	B12370	No	11321	11391	11391					Yes
43975	LUST On-Line Petroleum Release Reporting: Authorization	Tanks		No	89580		89580					Yes
43976	LUST On-Line Petroleum Release Reporting: Planning and Analysis	Tanks		No	89581		89581					Yes
43977	LUST On-Line Petroleum Release Reporting: Development	Tanks		No	89582		89582					Yes
43978	LUST On-Line Petroleum Release Reporting: Testing and Implementation	Tanks		No	89583		89583					Yes
43979	TUHWR Reporting System: Authorization	HW	I00022	No	31361		31361					Yes
43980	TUHWR Reporting System: Planning and Analysis	HW	I10022	No	31361		31361					Yes
43981	TUHWR Reporting System: Testing and Implementation	HW	I30022	No	31361		31361					Yes
43982	eDMR: Authorization	WQ		No	89585		89585					Yes
43983	eDMR: Planning and Analysis	WQ		No	89586		89586					Yes
43984	eDMR: Development	WQ		No	89587		89587					Yes
43985	eDMR: Testing and Implementation	WQ		No	89588		89588					Yes
43986	eDMR: Maintenance	WQ		No	89589		89589					Yes
44003	Time and Attendance Management System: Planning and Analysis	DEQ	I10063	No	41004		41004					Yes
44004	Time and Attendance Management System: Development	DEQ	I20063	No	41004		41004					Yes
44005	Time and Attendance Management System: Testing and Implementation	DEQ	I30063	No	41004		41004					Yes
44006	Time and Attendance Management System: Maintenance	DEQ	I40063	No	41004		41004					Yes
44010	Suction Dredge Mining Study - SB838	WQ		No	24331	24381	24381					Yes
44024	CROMERR Service System: Planning and Analysis	DEQ		No	89590		89590					Yes
44025	CROMERR Service System: Development	DEQ		No	89591		89591					Yes
44026	CROMERR Service System: Testing and Implementation	DEQ		No	89592		89592					Yes
44027	CROMERR Service System: Maintenance	DEQ		No	89593		89593					Yes
44060	Blue-Green Algae Events Monitoring	WQ	W15519	No	72040	72085	72085					Yes
44069	Safety Kleen HW Storage Permit Renewal	HW	J23025	No	31162		31162					Yes

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44089	Clean Diesel - School Bus Replacement Project	AQ		No	51413		51413					Yes
44095	2014 Exchange Network-ICIS Air Data Exchange: Authorization	WQ	I00076	No	61935		61935					Yes
44096	2014 Exchange Network-ICIS Air Data Exchange: Planning and Analysis	WQ	I10076	No	61935		61935					Yes
44097	2014 Exchange Network-ICIS Air Data Exchange: Development	WQ	I20076	No	61935		61935					Yes
44098	2014 Exchange Network-ICIS Air Data Exchange: Testing and Implementation	WQ	I30076	No	61935		61935					Yes
44099	2014 Exchange Network-General Tasks	WQ	W15553	No	61935		61935					Yes
44100	Web Administration	MSD		No	41004		41004					Yes
44110	Prescribed Burning: Response & Communications	AQ		No	61216		61116	61216	71016			Yes
44111	Rulemaking: WQ Copper Standards	WQ		No	62141		62141	72041				Yes
44115	401 Hydro - PacifCorp - Prospect 3 Project (Pre-401 Application) #2	WQ	Q10042	No	20986		20986					Yes
44127	Beaverton EPA Brownfield Grant Technical Assistance	SA	E15502	No	68579		68579					Yes
44128	Salmonberry Corridor EPA Brownfield Grant Technical Assistance	SA	E15502	No	68579		68579					Yes
44129	Sherwood EPA Brownfield Grant Technical Assistance	SA	E15502	No	68579		68579					Yes
44130	Tigard EPA Brownfield Grant Technical Assistance	SA	E15502	No	68579		68579					Yes
44140	Non-Permitted Compliance - North and NW Portland	AQ		No	61211		61211	71011				Yes
44143	401 Hydro - City of Portland - Bull Run Dam 2 (Implementation Oversight)	WQ	Q10128	No	20947		20947					Yes
44200	Green Lents Malden Court Community Orchard	VC	E15528	No	68579		68579					Yes
44218	NPDES Permit Renewal Planning - Junction City	WQ		No	62133		20280		62133	62433	72033	Yes
44219	NPDES Permit Renewal Planning - Medford (City of)	WQ		No	62133		20233	62133	62433	72033		Yes
44225	Central Entity Management: Maintenance	DEQ	I40065	No	41004		41004					Yes
44226	ACES: Maintenance	DEQ		No	84053		81053	82053	83053	84053	95053	Yes
44231	Industrial Stormwater - Local Implementation	WQ		No	20346		20381					Yes
44233	OPS Admin - Reporting & Invoicing - HQ - Mgr 33	LQ		No	87333		87133	87233	87333	87433	87533	Yes
44253	Federal Grand Jury Subpoena No. JK-15-029 Response	DEQ	M00042	No	41004		41004					Yes
44267	WQ Monitoring Initiative - NARS Coastal Survey 2015	WQ	W15520	No	62185		62185					Yes

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44268	DSMOA Boardman Air Force Range - FUDS - MMRP	SR	E15795	No	66879		66879					Yes
44272	Rulemaking: AQ Clean Fuels Phase 2 Updates	AQ		No	61212		61112	61212	71012			Yes
44302	Clean Fuels Standard Lawsuit	AQ	A15540	No	71012		71012					Yes
44313	WPCF Domestic General - Civil Enforcement	WQ	W15400	No	20234		20234	72034				Yes
44314	WPCF Domestic General - Complaint Response	WQ	W15400	No	20234		20234	72034				Yes
44315	WPCF Domestic General - Compliance Assurance/Inspections	WQ	W15400	No	20234		20234	72034				Yes
44316	WPCF Domestic General - Criminal Enforcement	WQ	W15400	No	20234		20234	72034				Yes
44317	WPCF Domestic General - DMR Review	WQ	W15400	No	20234		20234	72034				Yes
44318	WPCF Domestic General - Permit Appeals	WQ	W15400	No	20234		20234	72034				Yes
44319	WPCF Domestic General - Permit Assignment to Sources	WQ	W15400	No	20234		20234	72034				Yes
44320	WPCF Domestic General - Permit Issuance/Renewal	WQ	W15400	No	20234		20234	72034				Yes
44321	WPCF Domestic General - Technical Assistance	WQ	W15400	No	20234		20234	72034				Yes
44325	HPRM Pilot Project: Heating Oil Tank Files	Tanks	E34510	No	34569		34569					Yes
44331	Nuisance Investigation - Amerities	AQ	A16341	No	11121		11121	61221	71021			Yes
44337	Web Redesign Project	MSD		No	41004		41004					Yes
44346	Ambient Monitoring - Gresham Air Toxics	AQ		No	61222	61292	61292		71092			Yes
44347	Rulemaking: AQ Update to Address Federal Regulations	AQ	B12360	No	11321		11321					Yes
44351	Clean Diesel - Port Drayage & Cargo Equipment Grant	AQ		No	61813		61813					Yes
44355	401 Hydro - PacifCorp - Wallowa Falls (401 Application Review)	WQ	Q10043	No	20947		20947					Yes
44356	Lime Cement Plant SSA	SA	E15530	No	68579		68579					Yes
44360	LUST CR State Funds Expenditures	Tanks	E08342	No	34470		34470					Yes
44361	Drinking Water Protection - Implementation #7 (2015-2017)	WQ	F16233	No	20648	20685	20685					Yes
44362	Principal State Laboratory (2015-2017 Biennium)	WQ	F16232	No	20685		20685					Yes
44363	Ambient Water Quality Monitoring (2015-2017 Biennium)	WQ	W26012	No	26085		26085					Yes
44369	Rulemaking: WQ Bacteria Standards	WQ		No	62141		62141	72041				Yes

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44370	Headquarters Reception	MSD		No	41004		41004					Yes
44371	CSD - Procurement - Technical Assistance	MSD		No	41004		41004					Yes
44395	Field Burning - Emergency Burning Petitions	AQ	A16150	No	15116	15194	15194					Yes
44405	Rulemaking: LQ SW 2016 Fee Rulemaking	SW	N30209	No	30253		30253					Yes
44417	NPDES Permitting Program Review - Project Management	WQ		No	89782		89782					Yes
44419	OD - Outcome Based Management	DO		No	41004		41004					Yes
44420	CSD - Agency Process Improvement	MSD		No	41004		41004					Yes
44434	HS - Facilities Support	MSD		No	41004		41004					Yes
44435	CSD - Organizational Development	MSD		No	41004		41004					Yes
44437	LQ Administrative - NWR - Mgr 51	LQ		No	87351		87151	87251	87351	87451	87551	Yes
44438	LQ Administrative - WR - Mgr 67	LQ		No	87367		87167	87267	87367	87467	87567	Yes
44439	LQ Administrative - ER - Mgr 84	LQ		No	87384		87184	87284	87384	87484	87584	Yes
44441	WQ Toxics Monitoring-Method Development - 2017 Biennium	WQ	W16131	No	52040	52085	52085		72085			Yes
44442	WQ Toxics Monitoring-Program Development and Implementation - 2017 Biennium	WQ	W16132	No	52040	52085	52085		72085			Yes
44447	Rulemaking: AQ Asbestos SB 705 Implementation	AQ		No	11418		11418					Yes
44448	WISE Effectiveness Monitoring (In-Kind Match)	WQ	W16961	No	52037	52083	52083		72083			Yes
44455	WQ Admin - Ops Div WQ Permitting Section - Mgr 22	WQ		No	87322		87122	87222	87322	87422	87522	Yes
44456	WQ Admin - Ops Div CPA Section - Mgr 24	WQ		No	87324		87124	87224	87324	87424	87524	Yes
44472	Lake Ewauna Trail SSA	SA	E15531	No	68579		68579					Yes
44475	Lab Accreditation Program - ORELAP AY 2015-2017	WQ	W16204	No	20648	20685	20685					Yes
44476	Lab Accreditation Program - Out-Of-State Travel AY 2015-2017	WQ	W16203	No	20648	20685	20685					Yes
44483	LUST 2017 (CR)-Cost Recovery Project Closure Administration	Tanks	E16725	No	37267		37267					Yes
44488	ACES (RARS Conversion): Planning and Analysis	AQ	I10055	No	13113		13113					Yes
44489	ACES (RARS Conversion): Development	AQ	I20055	No	13113		13113					Yes

Non-Cost Recovery Time Centers With PCA Assignments in Qtime Number Order - May 2016

Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
44490	ACES (RARS Conversion): Testing and Implementation	AQ	I30055	No	13113		13113					Yes
44500	Rulemaking: LQ Ballast Water 2016 Rulemaking	SP		No	73373		33773	73373				Yes
44503	Salem EPA Brownfield Grant Technical Assistance	SA	E15502	No	68579		68579					Yes
44520	UIC - Database Quality Assurance / Quality Control	WQ	W15541	No	62132		21332	62132				Yes
44521	NPS 319 - Support for the National Water Quality Initiative - PPG (FY15-16)	WQ	W15507	No	62143		62143	72043				Yes
44525	Rulemaking: LQ Federal Rules Adoption Phase II	HW	J90000	No	31263		31163	31263	67063	67163		Yes
44546	Safari Club - Estacada	VC	E15532	No	68579		68579					Yes
44554	2015 Wildfire Disaster Response-Asbestos	AQ	P16410	No	11418		11418					Yes
44555	2015 Wildfire Disaster Response-On-Site	WQ	P16410	No	20444		20444					Yes
44556	2015 Wildfire Disaster Response-SW Disposal Work	SW	P16410	No	30150		30150	30250				Yes
44557	2015 Wildfire Disaster Response-LQ Emergency Response	SP	P16410	No	34171		34171					Yes
44558	2015 Wildfire Disaster Response-Eastern Region General Recovery	DEQ		No	84880		81880	82880	83880	84880	95880	Yes
44560	North Santiam Watershed Drought Contingency Plan - In-Kind Match	WQ	W15413	No	72037		72037					Yes
44561	AQ - Headquarters Administration - Mgr 03	AQ		No	84703		81703	82703	83703	84703	95703	Yes
44562	AQ - Headquarters Administration - Mgr 33	AQ		No	84733		81733	82733	83733	84733	95733	Yes
44563	AQ - Headquarters Administration - Mgr 70	AQ		No	84770		81770	82770	83770	84770	95770	Yes
44564	Rulemaking: AQ Title V CPI 2015 & 2016 Fee Increase	AQ	B12370	No	11321		11321					Yes
44565	Environmental Justice	DO		No	41004		41004					Yes
44566	EQC Staff Liaison	DO		No	41004		41004					Yes
44592	Beach Bacteria Monitoring #16	WQ	W16210	No	24040	24085	24085					Yes
44594	Rulemaking: LQ UST Rules Update 2015-2018	Tanks		No	32164		32164	57264				Yes
44597	Sparkle - 4555 Liberty Rd SE	EC	K00028	No	34679		34679					Yes
44603	Oil Products (Former) - Mt. Angel ASTs	VC	E15533	No	68579		68579					Yes
44606	Former Salem Boise Cascade Mill - Sediment Evaluation	VC	E15534	No	68579		68579					Yes
44607	E-Waste Collections Goal and Return Share, Return Share By Weight	SW	N30409	No	30454		30454					Yes

Non-Cost Recovery Time Centers With PCA Assignments in Qtime Number Order - May 2016

Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
44625	Ambient Monitoring - Forest Health Agreement - BLM	AQ	A16124	No	14093		14093					Yes
44626	Ambient Monitoring - Forest Health Agreement - USFS	AQ	A16125	No	14093		14093					Yes
44643	2015 Exchange Network-Facility Registry System: Authorization	WQ	I00077	No	61535		61535					Yes
44644	2015 Exchange Network-Facility Registry System: Planning and Analysis	WQ	I10077	No	61535		61535					Yes
44645	2015 Exchange Network-Facility Registry System: Development	WQ	I20077	No	61535		61535					Yes
44646	2015 Exchange Network-Facility Registry System: Testing and Implementation	WQ	I30077	No	61535		61535					Yes
44663	2015 Exchange Network-FRS Data Publishing Feasibility	WQ	W16554	No	61535		61535					Yes
44665	NPDES Industrial - Seafood Processor (2015-2016)	WQ	W16151	No	62131		20131	62131	62431	72031		Yes
44689	Rulemaking: LQ SB 263 - SW Opportunity to Recycle	SW	N30209	No	30253		30253					Yes
44693	Rulemaking: WQ CWSRF CWA Changes for 2017	WQ		No	25242		25242					Yes
44700	Hood River Basin Pesticide Monitoring #5	WQ	W16284	No	24040	24085	24085					Yes
44706	WQ Trading Program Development and Coordination	WQ		No	89658		89658					Yes
44735	Rulemaking: AQ Clean Fuels Cost Containment	AQ		No	61212		61112	61212	71012			Yes
44760	Air Toxics - Portland Metals Follow-Up	AQ	A16280	No	71022		61222	71022				Yes
44761	Ambient Monitoring - Bullseye Glass Monitoring and Analysis	AQ	A16281	No	71021	71091	11191		71091			Yes
44762	Air Toxics - Bullseye Glass Coordination	AQ	A16281	No	71021		11121	61121	61221	71021		Yes
44763	Ambient Monitoring - Uroboros Glass Monitoring and Analysis	AQ	A16282	No	71092		71092					Yes
44764	Air Toxics - Uroboros Glass Coordination	AQ	A16282	No	71022		71022					Yes
44775	CSD - Accounting - Expenditures - Cost Allocation	MSD		No	41004		41004					Yes
44776	CSD - Agency Budget - Budget Execution - Cost Allocation	MSD		No	41004		41004					Yes
44777	CSD - AM Budget - Budget Execution - Cost Allocation	MSD		No	41004		41004					Yes
44778	CSD - AQ Budget - Budget Execution - Cost Allocation	MSD		No	84709		81709	82709	83709	84709	95709	Yes
44779	CSD - LQ Budget - Budget Execution - Cost Allocation	MSD		No	84909		81909	82909	83909	84909	95909	Yes
44780	CSD - WQ Budget - Budget Execution - Cost Allocation	MSD		No	72039		72039					Yes
44781	Rulemaking: AQ Risk-Based Permitting	AQ	A16288	No	71022		71022					Yes

Non-Cost Recovery Time Centers With PCA Assignments in Qtime Number Order - May 2016

Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
44782	Clean Fuels Program Implementation	AQ	A16550	No	61212		61112	61212	71012			Yes
44783	Rulemaking: AQ Clean Fuels Revisions 2016	AQ	A16550	No	61212		61112	61212	71012			Yes
44785	Rose 1-Hr Cleaners (former)	EC	K00029	No	34679		34679					Yes
44790	HW Fee Analysis - 2019	HW	J90000	No	31263		31163	31263	67063	67163		Yes
44791	On-Site Loan Program Oversight	WQ	W16444	No	72644		72044	72644				Yes
44793	401 Hydro - Deschutes Valley Water Dist. - Opal Springs (401 Application Review)	WQ	Q10044	No	20947		20947					Yes
44795	Broadway Cleaners (Former) SSA	SA	E15526	No	68579		68579					Yes
44800	Climate Change - Cap and Investment Analysis	AQ	A16330	No	71012		71012					Yes
44801	Air Toxics - Precision Castparts Coordination	AQ	A16283	No	71021		11122	61122	61222	71022		Yes
44808	Ambient Monitoring - Precision Castparts Metals	AQ	A16283	No	71091		11191	71091				Yes
44810	Ambient Monitoring - PM2.5 Network Grant #6	AQ	A16215	No	71023	71095	71095					Yes
44811	Air Toxics - Portland Metals Public Records Requests	AQ	A16285	No	71022		61222	71022				Yes
44813	Rulemaking: AQ Risk-Based Permitting Technical Assistance - Mgr 11	AQ		No	89623		89623					Yes
44814	Rulemaking: AQ Risk-Based Permitting Technical Assistance - Mgr 14	AQ		No	89624		89624					Yes
44815	Rulemaking: AQ Risk-Based Permitting Technical Assistance - Mgr 15	AQ		No	89625		89625					Yes
44816	Rulemaking: AQ Risk-Based Permitting Technical Assistance - Mgr 43	AQ		No	89626		89626					Yes
44817	Rulemaking: AQ Risk-Based Permitting Technical Assistance - Mgr 61	AQ		No	89627		89627					Yes
44818	Rulemaking: AQ Risk-Based Permitting Technical Assistance - Mgr 81	AQ		No	89628		89628					Yes
44842	Integrated Report Development - Laboratory	WQ	W16361	No	72085		62185	62485	72085			Yes
44843	Ambient Monitoring - Hayden Island Coordination and Follow-Up	AQ	A16340	No	11121	11191	11191		61221	71021		Yes
44848	Ambient Monitoring - Southeast Portland Air Toxics	AQ	A00098	No	71022	71092	71092					Yes
44854	SW Sustainable Material Consumption	SW	N30210	No	30252		30252					Yes
44855	SW Sustainable Material Production	SW	N30210	No	30252		30252					Yes
44856	Rulemaking: WQ Outstanding Resource Waters - NF Smith River	WQ		No	72041		62141	62441	72041			Yes

Non-Cost Recovery Time Centers With PCA Assignments in Qtime Number Order - May 2016

Q-Time #	Q-Time Title	Program	Proj No.	Proj Sprs.	Current PCA	Lab PCA	Alternate PCAs					Approved
44865	SW Material Recovery Survey - Data Entry	SW	N30202	No	30253		30253					Yes
44866	SW Material Recovery Survey - Data Analysis	SW	N30202	No	30253		30253					Yes
44867	Ambient Monitoring - Amerities Monitoring and Analysis	AQ	A16341	No	11191		11191	61191	61291	71091		Yes

Attachment B

Program Cost Center Report in PCA Order - AY 2017

<i>SFMS Fund</i>	<i>Fund Title</i>			
<i>PCA</i>	<i>Program Activity</i>	<i>Project No.-Phase</i>	<i>Project Description</i>	
<i>Fund</i> 1110	-- Air Quality Contam Discharge Permit Fees			
<i>PCA</i> 11123	Ambient Monitoring			
<i>PCA</i> 11191	Lab - AQ Permit Monitoring			
<i>PCA</i> 11193	Lab - AQ Monitoring			
<i>Fund</i> 1120	-- Air Quality Indirect Source Permits			
<i>PCA</i> 11213	Mobile Source			
<i>PCA</i> 11213	Mobile Source	PJT # A07200-00	Oregon Low Emission Vehicles Program	
<i>Fund</i> 1130	-- Air Quality Major Source Emission Fees			
<i>PCA</i> 11321	Industrial Permitting	PJT # B12310-00	Title V - Permitting	
<i>PCA</i> 11321	Industrial Permitting	PJT # B12320-00	Title V - Compliance Assurance	
<i>PCA</i> 11321	Industrial Permitting	PJT # B12330-00	Title V - Monitoring	
<i>PCA</i> 11321	Industrial Permitting	PJT # B12340-00	Title V - Emission Inventory	
<i>PCA</i> 11321	Industrial Permitting	PJT # B12350-00	Demonstrations	
<i>PCA</i> 11321	Industrial Permitting	PJT # B12360-00	New Program Development	
<i>PCA</i> 11321	Industrial Permitting	PJT # B12370-00	On-going Program Development	
<i>PCA</i> 11321	Industrial Permitting	PJT # B12375-00	Air Contaminant Source Info Systems	
<i>PCA</i> 11321	Industrial Permitting	PJT # B12380-00	Small Business Program	
<i>PCA</i> 11322	Air Toxics	PJT # B12350-00	Demonstrations	
<i>PCA</i> 11322	Air Toxics	PJT # B12360-00	New Program Development	
<i>PCA</i> 11322	Air Toxics	PJT # B12370-00	On-going Program Development	
<i>PCA</i> 11391	Lab - AQ Permit Monitoring	PJT # B12330-00	Title V - Monitoring	
<i>Fund</i> 1140	-- Asbestos Certification Fees			
<i>PCA</i> 11418	Asbestos			
<i>PCA</i> 11490	Lab - Asbestos Monitoring			

Program Cost Center Report in PCA Order - AY 2017

<i>SFMS Fund</i>	<i>Fund Title</i>			
<i>PCA</i>	<i>Program Activity</i>	<i>Project No.-Phase</i>	<i>Project Description</i>	
Fund 1310	-- Vehicle Inspection Program			
PCA 13113	Mobile Source			
PCA 13113	Mobile Source	PJT # A00301-00	AQ-VIP-ECO-Project	
PCA 13113	Mobile Source	PJT # A16118-00	DMV Suspense Acct Exp - AY 17	
Fund 1400	-- Air Quality Expedited Projects			
PCA 14093	Lab - AQ Monitoring	PJT # A00208-00	RA-Forest Health	
PCA 14093	Lab - AQ Monitoring	PJT # A11121-00	RA-Union County Monitoring System (R008-11)	
Fund 1420	-- Gasoline Vapor Recovery Program			
PCA 14217	Area Source - Fuels			
Fund 1430	-- Greenhouse Gas Reporting			
PCA 14312	Area Source - Misc / Greenhouse Ga			
Fund 1510	-- Field Burning Program			
PCA 15116	Area Source - Burning	PJT # A16150-00	Dept. of Agriculture MOU-Emgy Petitions	
PCA 15116	Area Source - Burning	PJT # A16151-00	Dept. of Agriculture MOU-Air Monitoring	
PCA 15194	Lab - AQ Burning / Visibility Monitorin	PJT # A16150-00	Dept. of Agriculture MOU-Air Monitoring	
Fund 1520	-- Backyard Burning Permit Fees			
PCA 15216	Area Source - Burning			
Fund 2010	-- Water Quality Industrial Permit Fees			
PCA 20130	Industrial Waste - Individual Permits	PJT # W15400-00	WPCF Industrial - Exempt From WQ PPG Match	
PCA 20139	WQ Other Activities			
PCA 20180	Lab - WWPTG Individual Permits			
PCA 20181	Lab - WWPTG General Permits			

Program Cost Center Report in PCA Order - AY 2017

<i>SFMS Fund</i>		<i>Fund Title</i>		
<i>PCA</i>		<i>Program Activity</i>	<i>Project No.-Phase</i>	<i>Project Description</i>
<i>Fund</i>	2020	-- Water Quality Municipal Permit Fees		
<i>PCA</i>	20232	UIC - Industrial & Domestic	PJT # W15540-00	WPCF-Large Onsite (UIC Base Grant Match - FY15/16)
<i>PCA</i>	20233	Domestic Waste - Municipal	PJT # W15400-00	WPCF Industrial - Exempt From WQ PPG Match
<i>PCA</i>	20233	Domestic Waste - Municipal	PJT # W15401-00	Exempt PPG Match-WPCF Small On-Site<2500
<i>PCA</i>	20280	Lab - WWPTG Individual Permits	PJT # W15401-00	Exempt PPG Match-WPCF Small On-Site<2500
<i>PCA</i>	20281	Lab - WWPTG General Permits		
<i>PCA</i>	20282	Lab - UIC and WPCF Large On-Site		
<i>Fund</i>	2030	-- Stormwater Permit Fees		
<i>PCA</i>	20332	UIC - Industrial & Domestic	PJT # W15902-00	WPCF UIC Stormwater Match
<i>PCA</i>	20345	Stormwater - Non-General Permits		
<i>PCA</i>	20346	Stormwater - General Permits		
<i>Fund</i>	2040	-- On-Site Sewage Fees		
<i>PCA</i>	20444	On-Site Sewage		
<i>Fund</i>	2050	-- Sewage Works Operator Certification		
<i>PCA</i>	20539	WQ Other Activities		
<i>Fund</i>	2060	-- Drinking Water Lab Certification		
<i>PCA</i>	20648	Drinking Water Protection Program	PJT # F16233-00	FED - Drinking Water Protection - Implementation #7
<i>PCA</i>	20685	Lab - WQ Base Monitoring and Asse	PJT # F16233-00	FED - Drinking Water Protection - Implementation #7
<i>PCA</i>	20685	Lab - WQ Base Monitoring and Asse	PJT # W16203-00	ORELAP Out-of-State Travel
<i>PCA</i>	20685	Lab - WQ Base Monitoring and Asse	PJT # W16204-00	ORELAP

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<i>SFMS Fund</i>		<i>Fund Title</i>		
<i>PCA</i>	<i>Program Activity</i>	<i>Project No.-Phase</i>	<i>Project Description</i>	
<i>Fund</i>	2090	-- Hydroelectric Reauthorization Fees		
<i>PCA</i>	20947	401 Certification - Dredge and Fill	PJT # Q00001-00	401 Hydro Recertification Admin
<i>PCA</i>	20947	401 Certification - Dredge and Fill	PJT # Q10010-00	401 Hydro - Klamath Falls Hydro Project
<i>PCA</i>	20947	401 Certification - Dredge and Fill	PJT # Q10012-00	401 Hydro - Hells Canyon
<i>PCA</i>	20947	401 Certification - Dredge and Fill	PJT # Q10030-00	401 Hydro - Carmen Smith Hydroelectric Pjt - Pre 401
<i>PCA</i>	20947	401 Certification - Dredge and Fill	PJT # Q10034-00	401 Hydro - Wallowa Falls - Pre 401
<i>PCA</i>	20947	401 Certification - Dredge and Fill	PJT # Q10036-00	401 Hydro - Pospect 3 Hydroelectric - Pre 401
<i>PCA</i>	20947	401 Certification - Dredge and Fill	PJT # Q10038-00	401 Hydro - Whitewater Creek - Pre 401
<i>PCA</i>	20947	401 Certification - Dredge and Fill	PJT # Q10039-00	401 Hydro - Warm Springs Dam - 401 Cert
<i>PCA</i>	20947	401 Certification - Dredge and Fill	PJT # Q10040-00	401 Hydro - Mason Dam Hydroelectric Project-401
<i>PCA</i>	20947	401 Certification - Dredge and Fill	PJT # Q10041-00	401 Hydro - Clackamas River Pjt-Ammendment
<i>PCA</i>	20947	401 Certification - Dredge and Fill	PJT # Q10042-00	401 Hydro - Pospect 3 Hydroelectric #2 - Pre 401
<i>PCA</i>	20947	401 Certification - Dredge and Fill	PJT # Q10043-00	401 Hydro - Wallowa Falls - Review
<i>PCA</i>	20947	401 Certification - Dredge and Fill	PJT # Q10100-00	401 Hydro - North Umpqua - 401 Hydro - Implementation
<i>PCA</i>	20947	401 Certification - Dredge and Fill	PJT # Q10102-00	401 Hydro - Pelton Round Butte - PGE Hydro Implement
<i>PCA</i>	20947	401 Certification - Dredge and Fill	PJT # Q10109-00	401 Hydro - Pacificorp - Prospect 1,2,4 Implementation
<i>PCA</i>	20947	401 Certification - Dredge and Fill	PJT # Q10115-00	401 Hydro - Symbiotics - Dorena Dam - Implementation
<i>PCA</i>	20947	401 Certification - Dredge and Fill	PJT # Q10116-00	401 Hydro - Symbiotics - Applegate Dam - Implementation
<i>PCA</i>	20947	401 Certification - Dredge and Fill	PJT # Q10117-00	401 Hydro - PGE - Clackamas River - Implementation
<i>PCA</i>	20947	401 Certification - Dredge and Fill	PJT # Q10216-00	401 Hydro - Symbiotics - Applegate Dam - License Agreement

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<i>SFMS Fund</i>	<i>Fund Title</i>			
<i>PCA</i>	<i>Program Activity</i>	<i>Project No.-Phase</i>	<i>Project Description</i>	
<i>Fund</i>	2130	-- Underground Injection Control Fund		
<i>PCA</i>	21332	UIC - Industrial & Domestic		
<i>Fund</i>	2150	-- Pesticide Stewardship Partnership		
<i>PCA</i>	21585	Lab - WQ Base Monitoring and Asse	PJT # W16180-00	Pesticide Stewardship Partnership Management
<i>PCA</i>	21585	Lab - WQ Base Monitoring and Asse	PJT # W16181-00	Pesticide Stewardship Monitoring-Analysis
<i>PCA</i>	21585	Lab - WQ Base Monitoring and Asse	PJT # W16182-00	Pesticide Stewardship Monitoring-Qapp/SOP/Field Work
<i>Fund</i>	2400	-- Water Quality Receipts Authority		
<i>PCA</i>	24039	WQ Other Activities	PJT # W00279-00	RA-Willamette Partnership - Regional Trade
<i>PCA</i>	24039	WQ Other Activities	PJT # W00282-00	RA-Tillamook Estuaries Partnership #3 - Environmental Mgr
<i>PCA</i>	24039	WQ Other Activities	PJT # W00283-00	RA-Clean Water Services - Tualatin Basin Coordinator FY15
<i>PCA</i>	24085	Lab - WQ Base Monitoring and Asse	PJT # W00284-00	RA-Hood River SWCD - Basin Pesticide Monitoring #2
<i>PCA</i>	24085	Lab - WQ Base Monitoring and Asse	PJT # W15210-00	DHS - Beach Bacteria Monitoring #15
<i>Fund</i>	2410	-- Dredge and Fill 401 Recertification		
<i>PCA</i>	24147	401 Certification - Dredge and Fill		
<i>Fund</i>	2420	-- Septage Pumping Rules		
<i>PCA</i>	24244	On-Site Sewage		
<i>Fund</i>	2430	-- Suction Dredging		
<i>PCA</i>	24347	401 Certification - Dredge and Fill		
<i>Fund</i>	2520	-- Water Pollution Control Administration		
<i>PCA</i>	25242	Clean Water SRF Administration		
<i>PCA</i>	25285	Lab - WQ Base Monitoring and Asse		

Program Cost Center Report in PCA Order - AY 2017

<i>SFMS Fund</i>	<i>Fund Title</i>			
<i>PCA</i>	<i>Program Activity</i>	<i>Project No.-Phase</i>	<i>Project Description</i>	
Fund 2600	-- Water Quality Enterprise Fund			
<i>PCA</i> 26085	Lab - WQ Base Monitoring and Asse	PJT # W26007-00	Laboratory Services	
<i>PCA</i> 26085	Lab - WQ Base Monitoring and Asse	PJT # W26011-00	Agriculture - Ambient WQ Monitoring #2	
Fund 3010	-- Solid Waste Permit Fees			
<i>PCA</i> 30150	SW Permits	PJT # N30105-00	SW Permit Fee - Permit & SWLA Issuance	
<i>PCA</i> 30150	SW Permits	PJT # N30106-00	SW Permit Fee - Program Oversight & Administration	
<i>PCA</i> 30150	SW Permits	PJT # N30107-00	SW Permit Fee - Report & Plan Review & Comment	
<i>PCA</i> 30150	SW Permits	PJT # N30108-00	SW Permit Fee - Beneficial Use Determinations	
<i>PCA</i> 30151	SW Compliance	PJT # N00001-00	SW Permit Groundwater Monitoring	
<i>PCA</i> 30151	SW Compliance	PJT # N30101-00	SW Permit Fee - Compliance Assurance	
<i>PCA</i> 30151	SW Compliance	PJT # N30102-00	SW Permit Fee - Corrective Action at Disposal Sites	
<i>PCA</i> 30151	SW Compliance	PJT # N30103-00	SW Permit Fee - Enforcement	
<i>PCA</i> 30153	Program Development	PJT # N00002-00	SW Infrastructure - Staff Supervision	
<i>PCA</i> 30153	Program Development	PJT # N30106-00	SW Permit Fee - Program Oversight & Administration	
<i>PCA</i> 30196	Lab - Land Quality	PJT # N00001-00	SW Permit Groundwater Monitoring	

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<i>SFMS Fund</i>	<i>Fund Title</i>			
<i>PCA</i>	<i>Program Activity</i>		<i>Project No.-Phase</i>	<i>Project Description</i>
<i>Fund</i> 3020	-- Solid Waste Tipping Fees			
<i>PCA</i> 30251	SW Compliance		PJT # N00001-00	SW Permit Groundwater Monitoring
<i>PCA</i> 30251	SW Compliance		PJT # N30201-00	SW Disposal Fee - Compliance Assistance
<i>PCA</i> 30251	SW Compliance		PJT # N30203-00	SW Disposal Fee - Enforcement
<i>PCA</i> 30251	SW Compliance		PJT # N30212-00	SW Non-permit GW Monitoring
<i>PCA</i> 30252	Technical Assistance		PJT # N30207-00	SW Disposal Fee - HHW
<i>PCA</i> 30252	Technical Assistance		PJT # N30208-00	SW Disposal Fee - Recovery
<i>PCA</i> 30252	Technical Assistance		PJT # N30210-00	SW Disposal Fee - Waste Prevention & Reuse
<i>PCA</i> 30252	Technical Assistance		PJT # N30211-00	Solid Waste Grants
<i>PCA</i> 30253	Program Development		PJT # N00002-00	SW Infrastructure - Staff Supervision
<i>PCA</i> 30253	Program Development		PJT # N30202-00	SW Disposal Fee - Data Analysis & Reporting
<i>PCA</i> 30253	Program Development		PJT # N30204-00	SW Disposal Fee - Education & Promotion
<i>PCA</i> 30253	Program Development		PJT # N30206-00	SW Disposal Fee - Infrastructure/Program Administration
<i>PCA</i> 30253	Program Development		PJT # N30209-00	SW Disposal Fee - SW Policy Development
<i>PCA</i> 30254	Producer Responsibility		PJT # N30214-00	Product Steward Policy Development
<i>PCA</i> 30296	Lab - Land Quality		PJT # N00001-00	SW Permit Groundwater Monitoring
<i>Fund</i> 3030	-- Waste Tire Program			
<i>PCA</i> 30356	Waste Tire Disposal			

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<i>SFMS Fund</i>	<i>Fund Title</i>			
<i>PCA</i>	<i>Program Activity</i>	<i>Project No.-Phase</i>	<i>Project Description</i>	
Fund 3040	-- E-Waste Recycling Fund			
PCA 30454	Producer Responsibility	PJT # N30402-00	E-Waste Contract Administration	
PCA 30454	Producer Responsibility	PJT # N30404-00	E-Waste Program Administration	
PCA 30454	Producer Responsibility	PJT # N30405-00	E-Waste Education & Outreach	
PCA 30454	Producer Responsibility	PJT # N30406-00	E-Waste Recycling Programs Shared Costs	
PCA 30454	Producer Responsibility	PJT # N30408-00	E-Waste TV Market Share Recycling Obligation	
Fund 3050	-- Product Stewardship Fund			
PCA 30554	Producer Responsibility	PJT # N30511-00	HHW-Paint Product Stewardship Program	
Fund 3110	-- Hazardous Waste TSD Fees			
PCA 31159	TSD Compliance	PJT # J20000-00	TSDF Non-Facility Specific	
PCA 31159	TSD Compliance	PJT # J20010-00	TSD - HW Compliance Activities	
PCA 31159	TSD Compliance	PJT # J21010-00	Chem Waste Mgt - Direct	
PCA 31162	TSD Permitting / Corrective Action	PJT # J20000-00	TSDF Non-Facility Specific	
PCA 31162	TSD Permitting / Corrective Action	PJT # JXXXXX-00	(Site-Specific Project No. Required)	
PCA 31196	Lab - Land Quality	PJT # J20000-00	TSDF Non-Facility Specific	
Fund 3130	-- Haz Substance & Toxic Use Reduction Fees			
PCA 31361	Toxics Use Reduction	PJT # J30000-00	Generators Non-Facility Specific	
Fund 3140	-- Hazardous Waste Management Disposal Fee			
PCA 31458	Small Bus / CEG Technical Assistanc	PJT # J60000-00	HW CEG - TUWRAP	
PCA 31458	Small Bus / CEG Technical Assistanc	PJT # J90000-00	HW Non-Facility Specific	
PCA 31496	Lab - Land Quality	PJT # J90000-00	HW Non-Facility Specific	
Fund 3210	-- UST Permit Fees			
PCA 32164	UST Compliance			
PCA 32164	UST Compliance	PJT # E32601-00	New Tank Installation	
PCA 32196	Lab - Land Quality			

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<i>SFMS Fund</i>	<i>Fund Title</i>		
<i>PCA</i>	<i>Program Activity</i>	<i>Project No.-Phase</i>	<i>Project Description</i>
<i>Fund</i> 3220	-- UST Services Licensing Program		
<i>PCA</i> 32265	Services Licensing		
<i>Fund</i> 3240	-- UST Compliance and Corrective Action Fnd		
<i>PCA</i> 32464	UST Compliance		
<i>Fund</i> 3310	-- Oil Spillage Control Fund		
<i>PCA</i> 33171	Spills Cleanup		
<i>Fund</i> 3320	-- Oil Spill Prevention Fund		
<i>PCA</i> 33273	Oil Spill Planning		
<i>Fund</i> 3330	-- Emergency Spill Response Fund		
<i>PCA</i> 33371	Spills Cleanup	PJT # HXXXXX-00	(Site-Specific Project No. Required)
<i>PCA</i> 33397	Lab - Emergency Response	PJT # HXXXXX-00	(Site-Specific Project No. Required)
<i>Fund</i> 3340	-- Oil & Haz Material Emergency Response Fd		
<i>PCA</i> 33471	Spills Cleanup		
<i>Fund</i> 3350	-- Illegal Drug Lab Cleanup Fund		
<i>PCA</i> 33572	Drug Lab Cleanup		
<i>Fund</i> 3360	-- Illegal Drug Asset Forfeiture Fund		
<i>PCA</i> 33672	Drug Lab Cleanup		
<i>PCA</i> 33672	Drug Lab Cleanup	PJT # CXXXXX-00	(Site-Specific Project No. Required)
<i>Fund</i> 3370	-- Ballast Water Fund		
<i>PCA</i> 33771	Spills Cleanup		
<i>Fund</i> 3400	-- Land Quality Receipts Authority		
<i>PCA</i> 34079	Cleanup Program General	PJT # E16100-00	RA-Portland Harbor Stormwater Coordinator (RO71-10)

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<i>SFMS Fund</i>	<i>Fund Title</i>			
<i>PCA</i>	<i>Program Activity</i>	<i>Project No.-Phase</i>	<i>Project Description</i>	
Fund 3410	-- Hazardous Substance Remedial Action Fund			
<i>PCA 34168</i>	Non-Regulated Tank Cleanup			
<i>PCA 34170</i>	Cleanup Operations & Administration			
<i>PCA 34170</i>	Cleanup Operations & Administration	PJT # E16900-00	Core #24 Grant Match (7/1/15-6/30/16)	
<i>PCA 34171</i>	Spills Cleanup			
<i>PCA 34171</i>	Spills Cleanup	PJT # E06110-00	Highway Spills Administration	
<i>PCA 34172</i>	Drug Lab Cleanup			
<i>PCA 34174</i>	Site Assessment			
<i>PCA 34175</i>	Site Response			
<i>PCA 34175</i>	Site Response	PJT # E01002-00	Powerprobe Supplies & Maintenance	
<i>PCA 34176</i>	Voluntary Cleanup			
<i>PCA 34177</i>	Orphan Sites			
<i>PCA 34177</i>	Orphan Sites	PJT # E39900-00	Orphan Site Administration	
<i>PCA 34178</i>	Cleanup Policy & Program Developm			
<i>PCA 34179</i>	Cleanup Program General			
<i>PCA 34196</i>	Lab - Land Quality			
<i>PCA 34197</i>	Lab - Emergency Response			

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<i>SFMS Fund</i>	<i>Fund Title</i>			
<i>PCA</i>	<i>Program Activity</i>	<i>Project No.-Phase</i>	<i>Project Description</i>	
<i>Fund</i> 3430	-- HSRAF Cost Recovery			
<i>PCA</i> 34368	Non-Regulated Tank Cleanup	PJT # LXXXXX-00	(Site-Specific Project No. Required)	
<i>PCA</i> 34368	Non-Regulated Tank Cleanup	PJT # UXXXXX-00	(Site-Specific Project No. Required)	
<i>PCA</i> 34371	Spills Cleanup	PJT # SXXXXX-00	(Site-Specific Project No. Required)	
<i>PCA</i> 34374	Site Assessment	PJT # XXXXXX-00	(Site-Specific Project No. Required)	
<i>PCA</i> 34375	Site Response	PJT # XXXXXX-00	(Site-Specific Project No. Required)	
<i>PCA</i> 34376	Voluntary Cleanup	PJT # XXXXXX-00	(Site-Specific Project No. Required)	
<i>PCA</i> 34377	Orphan Sites	PJT # XXXXXX-00	(Site-Specific Project No. Required)	
<i>PCA</i> 34396	Lab - Land Quality	PJT # XXXXXX-00	(Site-Specific Project No. Required)	
<i>PCA</i> 34397	Lab - Emergency Response	PJT # XXXXXX-00	(Site-Specific Project No. Required)	
<i>Fund</i> 3450	-- Heating Oil Tank Program			
<i>PCA</i> 34569	Heating Oil Tanks	PJT # E34501-00	Service Provider Licensing Fee	
<i>PCA</i> 34569	Heating Oil Tanks	PJT # E34502-00	Cleanup Certification	
<i>PCA</i> 34569	Heating Oil Tanks	PJT # E34503-00	Decommissioning Certification	
<i>Fund</i> 3460	-- Dry Cleaner Environmental Response Fund			
<i>PCA</i> 34679	Cleanup Program General			
<i>PCA</i> 34679	Cleanup Program General	PJT # KXXXXX-00	Dry Cleaners - (Specific Project No. Required)	
<i>PCA</i> 34696	Lab - Land Quality	PJT # KXXXXX-00	Dry Cleaners - (Specific Project No. Required)	
<i>Fund</i> 371	-- LUST #17 Match - Administration			
<i>PCA</i> 37167	Regulated Tank Cleanup			

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<i>SFMS Fund</i>	<i>Fund Title</i>			
<i>PCA</i>	<i>Program Activity</i>	<i>Project No.-Phase</i>	<i>Project Description</i>	
Fund 3930	-- Orphan Site Fund SW Tipping Fees			
PCA 39377	Orphan Sites	PJT # 126500-00	Baker Landfill-Contractor Oversight	
PCA 39377	Orphan Sites	PJT # 517720-00	KFD-Landfill Gas System Redevelopment	
PCA 39377	Orphan Sites	PJT # 805752-00	Santosh Landfill II	
PCA 39377	Orphan Sites	PJT # E39901-00	Orphan Site-Solid Waste Admin	
PCA 39377	Orphan Sites	PJT # E39902-00	Orphan Site-Solid Waste Assessment	
Fund 4060	-- Green Permit Program			
PCA 40607	Cross Program Activities	PJT # V40605-00	Microchip Technology, Inc.	
PCA 40607	Cross Program Activities	PJT # V40606-00	On Semiconductor	
Fund 4070	-- Tax Credit Fees-Pollution Prevention			
PCA 40707	Cross Program Activities			
Fund 4100	-- Agency Management Indirect Cost Receipts			
PCA 41004	Central Services / Director's Office	PJT # M00005-00	Union Business	
PCA 41004	Central Services / Director's Office	PJT # M00006-00	Emergency Ride	
PCA 41004	Central Services / Director's Office	PJT # M00013-00	Wellness Committee	
PCA 41004	Central Services / Director's Office	PJT # M00017-00	Visa Airfare	
PCA 41004	Central Services / Director's Office	PJT # M00036-00	Iron Mountain Archive Project	
Fund 4200	-- Agency Management Reimbursements			
PCA 42004	Central Services / Director's Office	PJT # M20000-00	Travel Reimbursement	
Fund 4990	-- Bond Fund Administration			
PCA 49904	Central Services / Director's Office			
Fund 513	-- Federal - Nat'l Air Toxics Trends Site Measures #4			
PCA 51392	Lab - Air Toxics Monitoring			
Fund 514	-- Federal - Clean Diesel-School Bus Replacment			
PCA 51413	Mobile Source			

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<i>SFMS Fund</i>	<i>Fund Title</i>		
<i>PCA</i>	<i>Program Activity</i>	<i>Project No.-Phase</i>	<i>Project Description</i>
<i>Fund</i> 519	-- Federal - Exchange Network FFY12		
<i>PCA</i> 51935	Data Management		
<i>Fund</i> 5200	-- Lottery		
<i>PCA</i> 52037	TMDL Implementation		
<i>PCA</i> 52037	TMDL Implementation	PJT # Q8XXXX-00	TMDL - (Specific Project No. Required)
<i>PCA</i> 52037	TMDL Implementation	PJT # W05402-00	Wilson-Trask-Tillamook Match
<i>PCA</i> 52038	TMDL Non-Point Source		
<i>PCA</i> 52040	Base Monitoring		
<i>PCA</i> 52043	Non-Point Source / Healthy Streams		
<i>PCA</i> 52043	Non-Point Source / Healthy Streams	PJT # Q8XXXX-00	TMDL - (Specific Project No. Required)
<i>PCA</i> 52083	Lab - TMDL Critical Basins	PJT # Q8XXXX-00	TMDL - (Specific Project No. Required)
<i>PCA</i> 52084	Lab - Non-Point Source / Healthy Str	PJT # Q8XXXX-00	TMDL - (Specific Project No. Required)
<i>PCA</i> 52085	Lab - WQ Base Monitoring and Asse		
<i>PCA</i> 52085	Lab - WQ Base Monitoring and Asse	PJT # W14131-00	WQ Toxics Monitoring-Method Development
<i>PCA</i> 52085	Lab - WQ Base Monitoring and Asse	PJT # W14132-00	WQ Toxics Monitoring-Program Development
<i>Fund</i> 581	-- Federal - LUST Grant #18 - Administration		
<i>PCA</i> 58167	Regulated Tank Cleanup		
<i>PCA</i> 58196	Lab - Land Quality		
<i>Fund</i> 582	-- Federal - LUST Grant #18 - No Responsible Party		
<i>PCA</i> 58267	Regulated Tank Cleanup	PJT # TXXXXX-00	(Site-Specific Project No. Required)
<i>Fund</i> 583	-- Federal - LUST Grant #18 - Responsible Party		
<i>PCA</i> 58367	Regulated Tank Cleanup	PJT # TXXXXX-00	(Site-Specific Project No. Required)

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<i>SFMS Fund</i>	<i>Fund Title</i>		
<i>PCA</i>	<i>Program Activity</i>	<i>Project No.-Phase</i>	<i>Project Description</i>
<i>Fund</i> 614	-- Federal - PM 2.5 AQ Monitoring Network #5		
<i>PCA</i> 61423	Ambient Monitoring		
<i>PCA</i> 61495	Lab - PM 2.5 Monitoring		
<i>Fund</i> 618	-- Federal - Clean Diesel-Port Drayage & Cargo Equipment		
<i>PCA</i> 61813	Mobile Source		
<i>Fund</i> 619	-- Federal - Exchange Network FFY14		
<i>PCA</i> 61935	Data Management		

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<i>SFMS Fund</i>	<i>Fund Title</i>			
<i>PCA</i>	<i>Program Activity</i>		<i>Project No.-Phase</i>	<i>Project Description</i>
<i>Fund</i> 621	-- Federal - PPG FY15/16 Water Quality			
<i>PCA</i> 62132	UIC - Industrial & Domestic			
<i>PCA</i> 62132	UIC - Industrial & Domestic		PJT # W15540-00	WPCF-Large Onsite
<i>PCA</i> 62136	Groundwater Activities (Non-Permit)		PJT # W15500-00	Groundwater Coordination - FY 15/16
<i>PCA</i> 62136	Groundwater Activities (Non-Permit)		PJT # W15501-00	Groundwater - North Malheur - FY 15/16
<i>PCA</i> 62136	Groundwater Activities (Non-Permit)		PJT # W15502-00	Groundwater Management - Lower Umatilla Basin - FY 15/16
<i>PCA</i> 62136	Groundwater Activities (Non-Permit)		PJT # W15503-00	Groundwater - Southern Willamette Valley - FY 15/16
<i>PCA</i> 62136	Groundwater Activities (Non-Permit)		PJT # W15504-00	Groundwater - Statewide Program/Assessment - FY 15/16
<i>PCA</i> 62137	TMDL Implementation		PJT # Q8XXXX-00	TMDL - (Specific Project No. Required)
<i>PCA</i> 62143	Non-Point Source / Healthy Streams		PJT # W155XX-00	NPS PPG - (Specific Project No. Required)
<i>PCA</i> 62145	Stormwater - Non-General Permits			
<i>PCA</i> 62146	Stormwater - General Permits			
<i>PCA</i> 62183	Lab - TMDL Critical Basins		PJT # Q8XXXX-00	TMDL - (Specific Project No. Required)
<i>PCA</i> 62184	Lab - Non-Point Source / Healthy Str		PJT # W15515-00	Volunteer Monitoring - FY 15/16
<i>PCA</i> 62184	Lab - Non-Point Source / Healthy Str		PJT # W155XX-00	NPS PPG - (Specific Project No. Required)
<i>PCA</i> 62185	Lab - WQ Base Monitoring and Asse			
<i>PCA</i> 62185	Lab - WQ Base Monitoring and Asse		PJT # W15505-00	WQ Share - Agency Toxics Coordinator - FY 15/16
<i>PCA</i> 62185	Lab - WQ Base Monitoring and Asse		PJT # W15511-00	Statewide Monitoring Strategies - FY 15/16
<i>PCA</i> 62185	Lab - WQ Base Monitoring and Asse		PJT # W15520-00	National Coastal Survey (NARS) - FY 15/16
<i>PCA</i> 62186	Lab - 401 Certification / Standards &			
<i>PCA</i> 62187	Lab - Groundwater Activities		PJT # W15501-00	Groundwater - North Malheur - FY 15/16
<i>PCA</i> 62187	Lab - Groundwater Activities		PJT # W15502-00	Groundwater Management - Lower Umatilla Basin - FY 15/16

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<i>SFMS Fund</i>	<i>Fund Title</i>			
<i>PCA</i>	<i>Program Activity</i>	<i>Project No.-Phase</i>	<i>Project Description</i>	
PCA 62187	Lab - Groundwater Activities	PJT # W15503-00	Groundwater - Southern Willamette Valley - FY 15/16	
PCA 62187	Lab - Groundwater Activities	PJT # W15504-00	Groundwater - Statewide Program/Assessment - FY 15/16	
Fund 622	-- Federal - PPG FY15/16 Water Quality TMDL Implementation			
PCA 62237	TMDL Implementation	PJT # Q8XXXX-00	TMDL - (Specific Project No. Required)	
PCA 62238	TMDL Non-Point Source	PJT # Q8XXXX-00	TMDL - (Specific Project No. Required)	
PCA 62283	Lab - TMDL Critical Basins	PJT # Q8XXXX-00	TMDL - (Specific Project No. Required)	
Fund 632	-- Federal - Water Quality Management Planning #13			
PCA 63237	TMDL Implementation			
Fund 646	-- Federal - Non-Point Sources Implementation #21			
PCA 64643	Non-Point Source / Healthy Streams	PJT # W116XX-00	NPS #21 - (Specific Project No. Required)	
Fund 647	-- Federal - Non-Point Sources Implementation #22			
PCA 64743	Non-Point Source / Healthy Streams	PJT # W126XX-00	NPS #22 - (Specific Project No. Required)	
Fund 648	-- Federal - Non-Point Sources Implementation #23			
PCA 64843	Non-Point Source / Healthy Streams	PJT # W137XX-00	NPS #23 - (Specific Project No. Required)	
Fund 649	-- Federal - Non-Point Sources Implementation #24			
PCA 64943	Non-Point Source / Healthy Streams	PJT # W147XX-00	NPS #24 - (Specific Project No. Required)	
Fund 665	-- Federal - Umatilla Army Depot UMCDF Grant			
PCA 66562	TSD Permitting / Corrective Action	PJT # J1XX70-00	UMCDF - (Specific Project No. Required)	
Fund 666	-- Federal - Umatilla Army Depot UMCD Grant			
PCA 66659	TSD Compliance	PJT # J1XX60-00	UMCD - (Specific Project No. Required)	
PCA 66662	TSD Permitting / Corrective Action	PJT # J1XX60-00	UMCD - (Specific Project No. Required)	

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<i>SFMS Fund</i>	<i>Fund Title</i>			
<i>PCA</i>	<i>Program Activity</i>	<i>Project No.-Phase</i>	<i>Project Description</i>	
<i>Fund</i> 668	-- Federal - Defense/State MOA-FY 2015 & 2016			
<i>PCA</i> 66870	Cleanup Operations & Administration	PJT # E1576X-00	DSMOA Admin Charges (Specific Project No. Required)	
<i>PCA</i> 66879	Cleanup Program General	PJT # E157XX-00	(Site-Specific Project No. Required)	
<i>Fund</i> 676	-- Federal - LUST Prevention #8			
<i>PCA</i> 67664	UST Compliance			
<i>Fund</i> 678	-- Federal - Superfund - Core Program #24			
<i>PCA</i> 67870	Cleanup Operations & Administration	PJT # E16702-00	Administration	
<i>PCA</i> 67871	Spills Cleanup	PJT # E167XX-00	(Specific Project No. Required)	
<i>PCA</i> 67878	Cleanup Policy & Program Developm	PJT # E167XX-00	(Specific Project No. Required)	
<i>PCA</i> 67879	Cleanup Program General	PJT # E167XX-00	(Specific Project No. Required)	
<i>Fund</i> 681	-- Federal - Superfund - Preliminary Assessment #11			
<i>PCA</i> 68174	Site Assessment	PJT # E1658X-00	(Site-Specific Project No. Required)	
<i>Fund</i> 685	-- Federal - State Response Program Development #11			
<i>PCA</i> 68570	Cleanup Operations & Administration	PJT # E15500-00	Administration	
<i>PCA</i> 68571	Spills Cleanup	PJT # E155XX-00	(Site-Specific Project No. Required)	
<i>PCA</i> 68574	Site Assessment	PJT # E155XX-00	(Site-Specific Project No. Required)	
<i>PCA</i> 68576	Voluntary Cleanup	PJT # E155XX-00	(Site-Specific Project No. Required)	
<i>PCA</i> 68578	Cleanup Policy & Program Developm	PJT # E155XX-00	(Site-Specific Project No. Required)	
<i>PCA</i> 68579	Cleanup Program General	PJT # E155XX-00	(Site-Specific Project No. Required)	
<i>PCA</i> 68596	Lab - Land Quality	PJT # E155XX-00	(Site-Specific Project No. Required)	
<i>Fund</i> 687	-- Federal - Superfund Multi-Site #15-Gould Battery			
<i>PCA</i> 68775	Site Response			

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<i>SFMS Fund</i>	<i>Fund Title</i>			
<i>PCA</i>	<i>Program Activity</i>	<i>Project No.-Phase</i>	<i>Project Description</i>	
<i>Fund</i> 688	-- Federal - Superfund Multi-Site #15-Teledyne Wah Chang			
<i>PCA</i> 68875	Site Response			
<i>Fund</i> 689	-- Federal - Superfund Multi-Site #15-United Chrome			
<i>PCA</i> 68975	Site Response			
<i>Fund</i> 690	-- Federal - Superfund Multi-Site #15-NW Pipe & Casing			
<i>PCA</i> 69075	Site Response			
<i>Fund</i> 691	-- Federal - Superfund Multi-Site #15-Teledyne-Millersburg			
<i>PCA</i> 69175	Site Response			
<i>Fund</i> 692	-- Federal - Superfund Multi-Site #15-Portland Harbor JSCS			
<i>PCA</i> 69275	Site Response			
<i>Fund</i> 693	-- Federal - Superfund Multi-Site #15-Formosa Mine			
<i>PCA</i> 69375	Site Response			
<i>Fund</i> 694	-- Federal - Superfund Multi-Site #15-Blue Ledge Mine			
<i>PCA</i> 69475	Site Response			
<i>Fund</i> 695	-- Federal - Superfund Multi-Site #15-Black Butte Mine			
<i>PCA</i> 69575	Site Response			
<i>Fund</i> 699	-- Federal - McCormick & Baxter Remedial Action #3			
<i>PCA</i> 69975	Site Response	PJT # E03505-00	M&B RA-Sediment O&F	
<i>Fund</i> 7100	-- Air Quality General Fund			
<i>PCA</i> 71012	Area Source - Misc / Greenhouse Ga			
<i>PCA</i> 71013	Mobile Source			
<i>PCA</i> 71019	Agriculture			
<i>PCA</i> 71022	Air Toxics			
<i>PCA</i> 71092	Lab - Air Toxics Monitoring			

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<i>SFMS Fund</i>	<i>Fund Title</i>			
<i>PCA</i>	<i>Program Activity</i>	<i>Project No.-Phase</i>	<i>Project Description</i>	
<i>Fund</i> 7200	-- Water Quality General Fund			
<i>PCA</i> 72030	Industrial Waste - Individual Permits	PJT # W15400-00	WPCF Industrial - Exempt From WQ PPG Match	
<i>PCA</i> 72032	UIC - Industrial & Domestic	PJT # W15540-00	WPCF-Large Onsite (UIC Base Grant Match - FY15/16)	
<i>PCA</i> 72033	Domestic Waste - Municipal	PJT # W15400-00	WPCF Industrial - Exempt From WQ PPG Match	
<i>PCA</i> 72033	Domestic Waste - Municipal	PJT # W15401-00	Exempt PPG Match-WPCF Small On-Site<2500	
<i>PCA</i> 72035	Data Management			
<i>PCA</i> 72035	Data Management	PJT # W15903-00	WQ-PPG Match (FY 13/14)	
<i>PCA</i> 72036	Groundwater Activities (Non-Permit)	PJT # W15500-00	Groundwater Coordination - FY 13/14	
<i>PCA</i> 72036	Groundwater Activities (Non-Permit)	PJT # W15501-00	Groundwater - North Malheur - FY 13/14	
<i>PCA</i> 72036	Groundwater Activities (Non-Permit)	PJT # W15502-00	Groundwater Management - Lower Umatilla Basin - FY 13/14	
<i>PCA</i> 72036	Groundwater Activities (Non-Permit)	PJT # W15503-00	Groundwater - Southern Willamette Valley - FY 13/14	
<i>PCA</i> 72036	Groundwater Activities (Non-Permit)	PJT # W15504-00	Groundwater - Statewide Program/Assessment - FY 13/14	
<i>PCA</i> 72037	TMDL Implementation	PJT # Q8XXXX-00	TMDL - (Specific Project No. Required)	
<i>PCA</i> 72039	WQ Other Activities			
<i>PCA</i> 72039	WQ Other Activities	PJT # W15903-00	WQ-PPG Match (FY 13/14)	
<i>PCA</i> 72040	Base Monitoring			
<i>PCA</i> 72040	Base Monitoring	PJT # W16132-00	WQ Toxics Monitoring-Program Development	
<i>PCA</i> 72041	Standards & Assessment			
<i>PCA</i> 72045	Stormwater - Non-General Permits			
<i>PCA</i> 72046	Stormwater - General Permits			
<i>PCA</i> 72047	401 Certification - Dredge and Fill			
<i>PCA</i> 72083	Lab - TMDL Critical Basins	PJT # Q8XXXX-00	TMDL - (Specific Project No. Required)	
<i>PCA</i> 72084	Lab - Non-Point Source / Healthy Str			

Program Cost Center Report in PCA Order - AY 2017

<i>SFMS Fund</i>	<i>Fund Title</i>		
<i>PCA</i>	<i>Program Activity</i>	<i>Project No.-Phase</i>	<i>Project Description</i>
PCA 72085	Lab - WQ Base Monitoring and Asse		
PCA 72085	Lab - WQ Base Monitoring and Asse		
PCA 72085	Lab - WQ Base Monitoring and Asse	PJT # W16131-00	WQ Toxics Monitoring-Method Development
PCA 72085	Lab - WQ Base Monitoring and Asse	PJT # W16132-00	WQ Toxics Monitoring-Program Development
PCA 72086	Lab - 401 Certification / Standards &		
PCA 72087	Lab - Groundwater Activities	PJT # W15500-00	Groundwater Coordination - FY 13/14
PCA 72087	Lab - Groundwater Activities	PJT # W15501-00	Groundwater - North Malheur - FY 13/14
PCA 72087	Lab - Groundwater Activities	PJT # W15502-00	Groundwater Management - Lower Umatilla Basin - FY 13/14
PCA 72087	Lab - Groundwater Activities	PJT # W15503-00	Groundwater - Southern Willamette Valley - FY 13/14
PCA 72087	Lab - Groundwater Activities	PJT # W15504-00	Groundwater - Statewide Program/Assessment - FY 13/14
Fund 7210	-- Water Quality General Fund-Grants Match		
PCA 72132	UIC - Industrial & Domestic	PJT # W15540-00	WPCF-Large Onsite (UIC Base Grant Match - FY15/16)
PCA 72132	UIC - Industrial & Domestic	PJT # W15902-00	WPCF UIC Stormwater Match
PCA 72137	TMDL Implementation	PJT # Q8XXXX-00	TMDL - (Specific Project No. Required)
PCA 72138	TMDL Non-Point Source	PJT # Q8XXXX-00	TMDL - (Specific Project No. Required)
Fund AQB	-- Air Quality Burning (NON-LAB ONLY)		
PCA AQB16	Area Source - Burning		
Fund AQM	-- Air Quality Miscellaneous (NON-LAB ONLY)		
PCA AQM20	AQ Other Activities		
Fund AQPSN	-- Air Quality Point Source - Non-Permitted (NON-LAB ONLY)		
PCA AQPSN11	Point Source - Non-Permitted		
Fund AQPSP	-- Air Quality Point Source - Permitted (NON-LAB ONLY)		
PCA AQPSP21	Industrial Permitting		

Program Cost Center Report in PCA Order - AY 2017

<i>SFMS Fund</i>	<i>Fund Title</i>		
<i>PCA</i>	<i>Program Activity</i>	<i>Project No.-Phase</i>	<i>Project Description</i>
<i>Fund</i> MSD	-- Agency Management		
<i>PCA</i> MSD04	Central Services / Director's Office		
<i>Fund</i> WHTSD	-- Land Quality Hazardous Waste TSD (NON-LAB ONLY)		
<i>PCA</i> WHTSD62	TSD Permitting / Corrective Action	PJT # J20000-00	TSD Non-Facility Specific
<i>Fund</i> WHW	-- Land Quality Hazardous Waste Program (NON-LAB ONLY)		
<i>PCA</i> WHTSD62	TSD Permitting / Corrective Action	PJT # J20000-00	TSD Non-Facility Specific
<i>PCA</i> WHW57	HW Generators	PJT # J30000-00	Generators Non-Facility Specific
<i>PCA</i> WHW58	Small Bus / CEG Technical Assistanc	PJT # J90000-00	HW Non-Facility Specific
<i>PCA</i> WHW59	TSD Compliance	PJT # J20000-00	TSD Non-Facility Specific
<i>PCA</i> WHW60	HW Complaint Response	PJT # J90010-00	HW Direct
<i>PCA</i> WHW63	HW Administration	PJT # J90000-00	HW Non-Facility Specific
<i>Fund</i> WQI	-- Water Quality Industrial Program (NON-LAB ONLY)		
<i>PCA</i> WQI30	Industrial Waste - Individual Permits		
<i>PCA</i> WQI31	Industrial Waste - General Permits		
<i>Fund</i> WQM	-- Water Quality Domestic Program (NON-LAB ONLY)		
<i>PCA</i> WQM33	Domestic Waste - Municipal		
<i>PCA</i> WQM34	Domestic Waste - Non-Municipal		
<i>Fund</i> WUST	-- Underground Storage Tank Program (NON-LAB ONLY)		
<i>PCA</i> WUST64	UST Compliance		

INSTRUCTIONS FOR CODING REQUISITIONS AND TRAVEL CLAIMS – Northwest Region

The SFMS cost center structure consists of the following:

Appropriation Year: Write in **17** for this entire biennium

Index: See [Index Report](#)

PCA: See [Program Cost Center Report](#)

Project No. (if applicable).

Coding Process (Specific Use Purchases)

1. Determine the manager responsible for the purchase or approving travel.
2. Go to the Index Report and select the correct Index.

Example: Audrey O'Brien is ordering a file cabinet to be used for Solid Waste files in the Portland NWR Office.

Select Index 41510

(4= Northwest Region; 1 = Portland Office; 51 = O'Brien's Mgr. Code; 0 = place holder)

3. Determine the program and activity that will benefit from the purchase.
4. Go to the Program Cost Center Report and select the correct PCA, (In this example, the benefiting program and activity is Solid Waste Permits.)

Select PCA 30150

5. Since the project column on the Program Cost Center Report related to this activity shows projects are required, you must also choose the appropriate project. Therefore, the coding for this purchase is:

15-41510-30150 - N30106-00

6. Enter this code on the requisition and route it for authorizing signatures as before.

Coding Process (General Use Purchases)

- A. If this purchase was, for example, a file cabinet to be used for general Land Quality filing in the NWR Portland Office, go to the [Allocation Schedule](#)

1. Select the correct PCA, which in this case is **9X341**.
(**9** = Allocation; **X** = Accounting to complete; **3** = LQ; **4** = Northwest Region; **1** = Portland Office)
2. An index is not required when costs are allocated. Therefore, the coding for this example is
15 – 9X341.

B. If this file cabinet to be used for general office filing not specific to a particular program, but to benefit all programs within the Portland Office, go to the [Allocation Schedule](#).

1. Select the correct PCA, which in this case is **9X041**.
(**9** = Allocation; **X** = Accounting to complete; **0** = All Programs; **4** = Northwest Region; **1** = Portland Office)
2. An index is not required when costs are allocated. Therefore, the coding for this example is **15 - 9X041**.

If you have questions or need assistance, please contact Robert Beall at (503) 229-5456 or Matt Deeds at (503) 229-6014.

DEQ REVENUE REPORT & CHANGES IN FUND BALANCE

2015 BIENNIUM THROUGH 06/31/2015

	Fund 4100 Agency Mgmt I/C Receipts	Fund 4200 Agy Mgmt Reimbursemts	Fund 4990 Bond Fund Administration	TOTAL Agency Management
Beg Fund Balance	2,901,559.14	0.00	215,507.98	3,117,067.12
Revenue	593,533.82	111,165.83	(105,466.01)	599,233.64
Indirect Cost	19,546,860.77	(28,157.20)	(3,249.98)	19,515,453.59
Net Revenue	20,140,394.59	83,008.63	(108,715.99)	20,114,687.23
Expenditures	(20,831,475.34)	(83,008.63)	(38,907.31)	(20,953,391.28)
Encumbrances	0.00	0.00	0.00	0.00
Net Expenditures	(20,831,475.34)	(83,008.63)	(38,907.31)	(20,953,391.28)
Ending Fund Balance	2,210,478.39	0.00	67,884.68	2,278,363.07

Fund 4060 Green Permit Program	Fund 4070 Tax Credits
0.00	208,919.49
0.00	0.00
0.00	(1,170.67)
0.00	(1,170.67)
0.00	(6,984.73)
0.00	0.00
0.00	(6,984.73)
0.00	200,764.09

	Fund 1110 Air Permit (ACDP) Fees	Fund 1120 AQ Indirect Sources	Fund 1130 AQ Emissions (Title V) Fees	Fund 1140 Asbestos Cert Fees	Fund 1310 Vehicle Insp Program	Fund 1400 AQ Receipts Authority	Fund 1420 Gas Vapor Recovery	Fund 1430 Greenhouse Gas	Fund 1510 Field Burning	Fund 1520 Backyard Burning Fees
Beg Fund Balance	1,921,286.66	451,134.60	2,885,957.32	1,153,488.36	6,714,304.30	7,237.90	36,037.00	658,277.78	32,489.70	10,239.85
Revenue	7,405,810.51	394,426.33	7,829,502.98	2,139,470.89	23,354,682.32	162,093.96	78,992.48	793,752.47	32,399.62	0.00
Indirect Cost	(894,827.32)	(31,033.43)	(977,044.94)	(241,063.02)	(2,724,161.25)	(11,838.80)	(6,952.11)	(45,191.87)	(3,829.53)	0.00
Net Revenue	6,510,983.19	363,392.90	6,852,458.04	1,898,407.87	20,630,521.07	150,255.16	72,040.37	748,560.60	28,570.09	0.00
Expenditures	(5,992,812.99)	(245,018.71)	(6,345,146.59)	(1,596,821.41)	(21,131,901.28)	(85,346.67)	(46,989.06)	(322,224.76)	(28,570.09)	(33.60)
Encumbrances	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Net Expenditures	(5,992,812.99)	(245,018.71)	(6,345,146.59)	(1,596,821.41)	(21,131,901.28)	(85,346.67)	(46,989.06)	(322,224.76)	(28,570.09)	(33.60)
Ending Fund Balance	2,439,456.86	569,508.79	3,393,268.77	1,455,074.82	6,212,924.09	72,146.39	61,088.31	1,084,613.62	32,489.70	10,206.25

	Fund 7100 Air Quality General Fund
Appropriation	6,084,193.00
Indirect Cost	(474,616.77)
Expenditures	(5,609,576.23)
Total Cash Exp	(6,084,193.00)
Encumbrances	0.00
Total Expenses	(6,084,193.00)
Left to Spend	0.00

	Fund 1410 Gas Marketg Fuel Fees
	0.00
	0.00
	0.00
	0.00
	0.00
	0.00
	0.00
	0.00
	0.00

	Fund 7400 General Fund Civil Penalties	Fund 7440 GF Revenue (Prior Bi ROX)
Revenue	1,868,365.80	5,032.44
Net Revenue	1,868,365.80	5,032.44

DEQ REVENUE REPORT & CHANGES IN FUND BALANCE

2015 BIENNIUM THROUGH 06/31/2015

	Fund 2010 Industrial WQ Permits	Fund 2020 Domestic WQ Permits	Fund 2030 Stormwater Fees	Fund 2040 On-Site Sewage	Fund 2050 Sewage Wks Operator Cert	Fund 2060 Drinkg Water Lab Cert	Fund 2080 OWEB WQ Grants	Fund 2090 Hydroelectric Reauthoriztn	Fund 2110 LCREP WA Match	Fund 2120 WQ Violations Public Process
Beg Fund Balance	1,334,966.99	354,702.02	1,451,163.43	65,101.23	87,124.57	35,793.23	0.00	358,957.15	0.00	1,063.13
Revenue	2,696,219.80	4,258,886.75	3,078,471.24	3,584,193.18	665,260.33	1,425,214.77	0.00	706,424.88	0.00	0.00
Indirect Cost	(445,434.91)	(481,996.39)	(482,273.92)	(432,364.81)	(66,091.12)	(194,798.04)	0.00	(81,826.41)	0.00	0.00
Net Revenue	2,250,784.89	3,776,890.36	2,596,197.32	3,151,828.37	599,169.21	1,230,416.73	0.00	624,598.47	0.00	0.00
Expenditures	(3,011,490.74)	(3,157,237.08)	(3,194,469.17)	(2,794,331.74)	(477,609.22)	(1,234,009.84)	0.00	(604,759.33)	0.00	0.00
Encumbrances	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Net Expenditures	(3,011,490.74)	(3,157,237.08)	(3,194,469.17)	(2,794,331.74)	(477,609.22)	(1,234,009.84)	0.00	(604,759.33)	0.00	0.00
Ending Fund Balance	574,261.14	974,355.30	852,891.58	422,597.86	208,684.56	32,200.12	0.00	378,796.29	0.00	1,063.13

	Fund 2130 Underground Injection Ctrl	Fund 2150 Pesticide Steward Partnership	Fund 2400 WQ Receipts Authority	Fund 2410 Dredge & Fill 401 Certification	Fund 2430 Suction Dredge Mining Study	Fund 5200 Lottery Fund Water Quality	Fund 2600 WQ Enterprise Fund	Fund 7200 Water Quality General Fund	Fund 7210 WQ Gr Match General Fund
Beg Fund Balance	24,906.95	0.00	0.00	31,916.79	0.00	249,578.96	81,250.23	19,653,899.00	0.00
Revenue	294,817.47	850,438.00	761,799.55	710,183.71	132,207.69	3,640,043.89	844,995.82	(2,103,935.50)	(80,061.84)
Indirect Cost	(38,231.55)	(112,352.06)	(101,141.44)	(92,226.76)	(10,205.76)	(499,439.27)	(59,432.48)	(16,938,902.69)	(530,998.97)
Net Revenue	256,585.92	738,085.94	660,658.11	617,956.95	122,001.93	3,140,604.62	785,563.34	(19,042,838.19)	(611,060.81)
Expenditures	(248,396.09)	(738,085.94)	(660,658.11)	(645,317.87)	(63,880.68)	(3,373,825.73)	(380,584.30)	0.00	0.00
Encumbrances	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(19,042,838.19)	(611,060.81)
Net Expenditures	(248,396.09)	(738,085.94)	(660,658.11)	(645,317.87)	(63,880.68)	(3,373,825.73)	(380,584.30)	Left to Spend	611,060.81
Ending Fund Balance	33,096.78	0.00	0.00	4,555.87	58,121.25	16,357.85	486,229.27		

	Fund 2520 SRF Loan Fees	Fund 2900 State Revolving Loan Fund	Fund 2910 SRF CAP Grant Funding	Fund 2990 SRF Bond Match Funding	Fund 2990 SRF Bond Reserve	Fund 2960 SRF Stimulus Grant Funding	TOTAL State Revolving Fund	Fund 2810 Sewer Assmt Def Loan Pgm	Fund 2890 SADLP Bond Funding	TOTAL Sewer Assmt Def Loan Pgm
Beg Fund Balance	5,507,283.17	186,550,126.64	0.00	8,789,324.11	4,689,428.16	0.00	200,028,878.91	740,142.66	916,507.96	1,656,650.62
Revenue	1,894,716.21	107,332,207.04	0.00	(165,263.07)	163,454.51	84,176.00	107,414,574.48	(740,142.66)	(916,507.96)	(1,656,650.62)
Indirect Cost	(520,039.37)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Net Revenue	1,374,676.84	107,332,207.04	0.00	(165,263.07)	163,454.51	84,176.00	107,414,574.48	(740,142.66)	(916,507.96)	(1,656,650.62)
Expenditures/Trfr-Out	(3,392,123.45)	(86,022,108.00)	0.00	(4,680,897.00)	(89,205.88)	(84,176.00)	(90,876,386.88)	0.00	0.00	0.00
Encumbrances	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Net Expenditures	(3,392,123.45)	(86,022,108.00)	0.00	(4,680,897.00)	(89,205.88)	(84,176.00)	(90,876,386.88)	0.00	0.00	0.00
Ending Fund Balance	3,489,836.56	207,860,225.68	0.00	3,943,164.04	4,763,676.79	0.00	216,567,066.51	(0.00)	0.00	0.00

DEQ REVENUE REPORT & CHANGES IN FUND BALANCE

2015 BIENNIUM THROUGH 06/31/2015

	Fund 3010 Solid Waste Permits	Fund 3020 Solid Waste (b,c) Tipping Fees	Fund 3030 Waste Tire Fees	Fund 3040 E Waste (b) Recycling Fund	Fund 3050 Product (c) Stewardship Fund	Fund 3110 HW TSD Fees	Fund 3120 HW Generator Fees	Fund 3130 Haz Sub Tox Use Reduction	Fund 3140 Haz Waste Management	Fund 3150 Env Pacific Corp. Trust & Setlmt Fd
Beg Fund Balance	407,019.33	2,677,838.23	6,593.20	1,717,605.28	172.49	394,088.08	1,068,004.51	1,014,392.72	579,082.54	40,370.04
Revenue	3,842,484.15	8,837,263.48	14,236.18	4,147,503.22	170,167.78	716,496.66	3,343,736.64	986,961.48	709,784.63	0.00
Indirect Cost	(494,549.10)	(934,183.66)	(1,307.67)	(36,137.87)	(14,899.58)	(102,564.40)	(374,203.22)	(128,337.15)	(86,847.39)	0.00
Net Revenue	3,347,935.05	7,903,079.82	12,928.51	4,111,365.35	155,268.20	613,932.26	2,969,533.42	858,624.33	622,937.24	0.00
Expenditures	(3,246,692.81)	(6,545,952.63)	(11,102.50)	(3,615,377.43)	(123,162.94)	(726,294.18)	(2,688,198.40)	(837,533.70)	(592,703.66)	0.00
Encumbrances	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Net Expenditures	(3,246,692.81)	(6,545,952.63)	(11,102.50)	(3,615,377.43)	(123,162.94)	(726,294.18)	(2,688,198.40)	(837,533.70)	(592,703.66)	0.00
Ending Fund Balance	508,261.57	4,034,965.42	8,419.21	2,213,593.20	32,277.75	281,726.16	1,349,339.53	1,035,483.35	609,316.12	40,370.04

	Fund 3210 UST Fees	Fund 3220 UST Services/ Soil Matrix	Fund 3230 UST Insurance Fd	Fund 3240 UST Compl & Correct Actn Fd	Fund 3440 USTC Cost Recovery	Fund 3450 UST Heating Oil Tanks	Fund 3470 UST HOT Decom & Clean
Beg Fund Balance	638,330.21	176,185.46	0.00	179,784.68	1,453,320.91	97,992.75	0.00
Revenue	1,515,518.39	75,300.00	0.00	152,468.37	1,945,817.41	808,315.19	0.00
Indirect Cost	(252,360.29)	(10,439.95)	0.00	(27,483.62)	(77,527.12)	(83,675.31)	0.00
Net Revenue	1,263,158.10	64,860.05	0.00	124,984.75	1,868,290.29	724,639.88	0.00
Expenditures	(1,781,774.20)	(65,058.90)	0.00	(210,417.45)	(953,495.17)	(559,620.50)	0.00
Encumbrances	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Net Expenditures	(1,781,774.20)	(65,058.90)	0.00	(210,417.45)	(953,495.17)	(559,620.50)	0.00
Ending Fund Balance	119,714.11	175,986.61	0.00	94,351.98	2,368,116.03	263,012.13	0.00

	Fund 3310 Oil Spillage Control Fund	Fund 3320 Oil Spill Prevention Fd	Fund 3330 Emergency Spill Response	Fund 3340 Oil & Haz Sub Emer Respons	Fund 3350 Illegal Drug Cleanup Fund	Fund 3360 Illegal Drug Asset Forfeiture	Fund 3370 Ballast Water Fund	Fund 7300 Solid Waste General Fund	Fund 7310 Haz Waste General Fund	Fund 7330 Ballast Water General Fund
Beg Fund Balance	100,079.89	76,139.62	45,796.08	40,324.02	123,178.04	272,528.93	67,701.28	200,690.00	296,780.00	201,904.00
Revenue	16,709.48	644,636.05	268,192.50	66,078.47	6,343.77	197,139.00	231,273.88	(28,814.64)	(1,097.27)	(27,571.72)
Indirect Cost	(806.19)	(78,849.46)	(36,064.91)	0.00	0.00	(1,396.63)	(22,352.36)	(171,875.35)	(295,682.75)	(174,332.27)
Net Revenue	15,903.29	565,786.59	232,127.59	66,078.47	6,343.77	195,742.37	208,921.52	(200,689.99)	(296,780.02)	(201,903.99)
Expenditures	(7,572.74)	(574,198.48)	(227,653.89)	(52,936.88)	(337.45)	(95,630.94)	(164,162.50)	0.00	0.00	0.00
Encumbrances	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(200,689.99)	(296,780.02)	(201,903.99)
Net Expenditures	(7,572.74)	(574,198.48)	(227,653.89)	(52,936.88)	(337.45)	(95,630.94)	(164,162.50)	0.01	(0.02)	0.01
Ending Fund Balance	108,410.44	67,727.73	50,269.78	53,465.61	129,184.36	372,640.36	112,460.30	0.01	(0.02)	0.01

(b) \$115,000 of revenue (Fund 3020) and expense (Fund 3040) reflect repayment of 2011 long-term loan. Balance Due: \$85,000
(c) \$10,000 of revenue (Fund 3020) and expense (Fund 3050) reflect final repayment of 2010 long-term loan. Balance Due: \$0
(d) \$80,000 of expense (Fund 3020) and revenue (Fund 3050) reflect 2015 long-term loan. Balance Due: \$80,000

DEQ REVENUE REPORT & CHANGES IN FUND BALANCE

2015 BIENNIUM THROUGH 06/31/2015

	Fund 3410 HSRAF Disposal Fee	Fund 3430 HSRAF Cost Recovery (d)	TOTAL Haz Substance Remedi Actn Fd	Fund 3400 LQ Receipts Authority	Fund 3460 Dry Cleaner Env Response
Beg Fund Balance	1,850,641.42	16,149,091.74	17,999,733.16	0.00	394,768.47
Revenue	9,097,325.32	9,772,441.01	18,869,766.33	70,736.09	1,658,161.69
Indirect Cost	(1,310,217.56)	(666,336.21)	(1,976,553.77)	(5,370.90)	(69,025.46)
Net Revenue	7,787,107.76	9,106,104.80	16,893,212.56	65,365.19	1,589,136.23
Expenditures	(9,606,740.71)	(6,254,256.94)	(15,860,997.65)	(65,365.19)	(833,011.88)
Encumbrances	0.00	0.00	0.00	0.00	0.00
Net Expenditures	(9,606,740.71)	(6,254,256.94)	(15,860,997.65)	(65,365.19)	(833,011.88)
Ending Fund Balance	31,008.47	19,000,939.60	19,031,948.07	0.00	1,150,892.82

	Fund 3900 Orphan Site Revenue	Fund 3920 Orphan Site HSPF	Fund 3930 Orphan Site SW Tipping Fee	Fund 3990 Orphan Bond Funded Exps	TOTAL Orphan Site Fund
Beg Fund Balance	521,091.74	32,420.63	4,520,025.90	0.00	5,073,538.27
Revenue	(155,159.28)	(7,279.76)	1,426,721.58	3,232,641.14	4,496,923.68
Indirect Cost	0.00	0.00	(3,353.65)	(116,381.34)	(119,734.99)
Net Revenue	(155,159.28)	(7,279.76)	1,423,367.93	3,116,259.80	4,377,188.69
Expenditures	0.00	0.00	(90,586.91)	(3,116,259.80)	(3,206,846.71)
Encumbrances	0.00	0.00	0.00	0.00	0.00
Net Expenditures	0.00	0.00	(90,586.91)	(3,116,259.80)	(3,206,846.71)
Ending Fund Balance	365,932.46	25,140.87	5,852,806.92	0.00	6,243,880.25

	Fund 8000 Pollution Ctrl Bond Fund	Fund 8390 Orphan Site Bond Fund	Fund 9000 Pollution Ctrl Debt Service	Fund 9040 Limited Debt Service Fund	Fund 5900 Lottery Funded Debt Service
Beg Fund Balance	0.00	8,335,348.74	1,818,809.75	0.00	0.00
Revenue/Trfr-In	0.00	(5,494,893.74)	13,921,052.25	0.00	0.00
Principal Repayment	0.00	0.00	0.00	0.00	0.00
Net Revenue	0.00	(5,494,893.74)	13,921,052.25	0.00	0.00
Expenditures/Trfr-Out	0.00	(12,613.45)	(13,901,547.19)	0.00	0.00
Encumbrances	0.00	0.00	0.00	0.00	0.00
Net Expenditures	0.00	(12,613.45)	(13,901,547.19)	0.00	0.00
Ending Fund Balance	0.00	2,827,841.55	1,838,314.81	0.00	0.00

	Fund 7920 WQ Bonds GF Debt Svc	Fund 7930 Orphan Bonds GF Debt Svc
Appropriation	0.00	4,523,793.00
Indirect Cost	0.00	0.00
Expenditures	0.00	(4,523,793.00)
Total Cash Exp	0.00	(4,523,793.00)
Encumbrances	0.00	0.00
Total Expenses	0.00	(4,523,793.00)
Left to Spend	0.00	0.00

(d) Ending Fund Balance includes \$18,261,697.81 dedicated for specific projects



Oregon

John A. Kitzhaber, MD, Governor

Department of Environmental Quality

Headquarters
811 SW Sixth Avenue
Portland, OR 97204-1390
(503) 229-5696
FAX (503) 229-6124
TTY: 711

May 19, 2014

JACQUELINE SUGRUE SMITH (3802R)
FINANCIAL ANALYSIS & OVERSIGHT SERVICE CENTER
US ENVIRONMENTAL PROTECTION AGENCY
1200 PENNSYLVANIA AVE NW
WASHINGTON DC 20460-0001

Dear Ms. Sugrue Smith:

Enclosed is the Oregon Department of Environmental Quality's (DEQ) FY 2015 indirect rate cost proposal. The proposed rate incorporates expected changes to the Oregon DEQ budget for the state Fiscal Year 2015 periods. We have based the requested rate on an estimate of expected funding in FY2015, subject to some uncertainty in terms of federal grant levels to be received in State FY 2015.

We continue to propose a rate lower than our prior year final calculated rate (the FY2013 final calculated rate was 19.54%) in an effort to gradually bring prior two year total over collections (which represent our central services fund cash balance) down into a range that is consistent with levels needed to ensure appropriate cash flow within our accounting process, but without holding excess balances. Since the DEQ central services indirect fund is the only funding source for the central services work, we need to continually maintain an operating cash balance in that fund. Once DEQ brings current balances into the target level, the proposed Indirect rate will need to return to a higher level.

The attachment A spreadsheet uses the direct salary and wages plus associated fringe benefit costs for operating programs to serve as the basis for allocating total costs (excluding capital outlays) for centralized administrative functions. We request to apply a fixed rate of 17.94% for FY 2014 based on the attached proposal.

Documentation included as follows:

- Attachment A - Application for fixed rate
- Attachment B - Computation for FY2013 carry forward
- Attachment C - DEQ's organizational charts
- Attachment D - Schedule detailing FY2013 direct and indirect costs
- Attachment E - Open EPA Grants
- Attachment F - Final Rate Calculation for FY2013
- Attachment G - Schedule of amounts of indirect costs recovered
- Attachment H - Depreciation schedule
- Attachment I - Cost Allocation Plan
- Attachment J - Certificate of Cost Allocation Plan



Jacqueline Sugrue Smith
May 19, 2014
Page 2 of 2

The indirect cost rate proposals have been prepared in a manner consistent with the applicable cost principles set forth in 2 CFR Part 200.

DEQ is currently implementing a reorganization that shifts our internal operational focus from three Headquarters divisions focused on the traditional media based environmental areas of Air Quality, Water Quality and Land Quality over to a more functionally based organization that attempts to align like processes and support our Outcome Based Management approach. The first phase of this effort maintains our old media based sections intact and requires very little change to our accounting and cost allocation approaches. We expect to implement only three new cost allocations, one for the management of each of the new divisions/sections for the FY2015 period. We will be working on developing proposals for potential additional changes that *might* affect how our current working sections are structured, and any changes resulting from these recommendations would be implemented starting in State FY 2016 and reflected in the FY 2016 agreement with EPA.

Your consideration of this application is appreciated. If you have questions, please contact Jim Roys, Financial Services Manager, at (503) 229-6817.

Sincerely,



Kerri L. Nelson
MSD Administrator

Enclosures

cc: Jim Roys, DEQ Financial Services Manager
Susan Braun, DEQ Management Services Budget Analyst

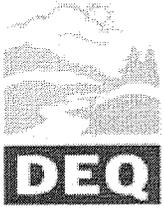
Attachment A - Computation of Fixed Rate

DEPARTMENT OF ENVIRONMENTAL QUALITY						
SCHEDULE OF ALLOWABLE EXPENDITURES BY PROGRAM						
FOR EPA INDIRECT NEGOTIABLE RATE						
FY 2015						
PROGRAM	OTHER FUNDS	FEDERAL FUNDS	GENERAL & LOTTERY FUNDS	OF & FF TOTAL	TOTAL FUNDS	
Air Quality	14,302,637	2,011,592	1,479,847	16,314,229	17,794,076	
Water Quality	8,702,065	3,545,184	7,486,563	12,247,249	19,733,812	
Land Quality	15,576,313	2,466,349	160,321	18,042,662	18,202,983	
Cross Media	-	-	-	-	-	
Agency Management costs other than central services (Personal Services component only)						
Bond Fund Admin.	95,860	-	-	95,860	95,860	
Totals	38,676,875	8,023,125	9,126,731	46,700,000	55,826,731	(B)
Centralized Administrative Costs						
Agency Management	11,286,868	-	-	11,286,868	11,286,868	
Adjustments						
Cash Management (1 full month+ 1 month payroll)	683,603				683,603	
Capital Outlay					(157,761)	
CO Depreciation FYE 2013					186,996	
FY 2013 Carryover					(1,985,588)	
			Indirect Rate = A / B	17.94%	10,014,118	(A)
Total Federal Revenues other than EPA (FY13Actuals)						
DOD -Umatilla Chemical DeMil	518,804					
DOD - DSMOA	60,355					
DH&HS	637,414					
DOT - OSFM Incident Response	-					
ODOE Woodstove Exchange	-					
NOAA Fisheries through OWEB	1,244,404					

ATTACHMENT B
Carryover - From FY2013

			FY2010		FY2011		FY2012		FY2013		FY2014
(a)	Fixed Rate Negotiated		18.65%		19.33%		18.63%		18.78%		18.11%
	(A)/(B), as follows:										
	Total Personal Services (excl. Agency Management)	(B)	59,408,067	(B)	51,597,222	(B)	51,359,725	(B)	51,038,610	(B)	54,426,749
	Indirect Cost	(A)	11,044,238	(A)	9,973,390	(A)	9,566,783	(A)	9,585,051	(A)	9,855,991
(b)	Actual Costs Incurred:										
	Total Personal Services (excl. Agency Management)		51,648,820		52,387,830		52,467,498		50,960,690		0
	Indirect Cost	(C)	9,250,554	(C)	9,370,713	(C)	9,973,107	(C)	9,959,655	(C)	(C)
(c)	Amount Recovered:										
	Fixed Rate X Actual PS	(D)	9,632,505	(D)	10,126,210	(D)	9,774,695	(D)	9,570,418	(D)	0
(d)	Amount Under/(Over) Recovered 2 years prior	(E)	(720,676)	(E)	(1,619,330)	(E)	(1,102,627)	(E)	(2,374,826)	(E)	(904,215)
(e)	Should have recovered - current year (C) + (E)	(F)	8,529,878	(F)	7,751,384	(F)	8,870,480	(F)	7,584,830	(F)	(F)
(f)	Amount Under/(Over) Recovered current year (F) - (D)		(1,102,627)		(2,374,826)		(904,215)		(1,985,588)		-

ATTACHMENT C - ORGANIZATIONAL CHARTS



State of Oregon
Department of
Environmental
Quality



John Kitzhaber
Governor

ENVIRONMENTAL QUALITY COMMISSION

Ed Armstrong (Hebo)
Morgan Rider (Portland)
Jane O'Keeffe (Adel)
Colleen Johnson (La Grande)
Melinda Eden (Milton Freewater)

DICK PEDERSEN
Director

JONI HAMMOND
Deputy Director

OPERATIONS DIVISION
Lydia Emer
Administrator

**ENVIRONMENTAL
SOLUTIONS
DIVISION**
Wendy Wiles
Administrator

**NORTHWEST REGION
DIVISION**
Nina Deconcini
Administrator

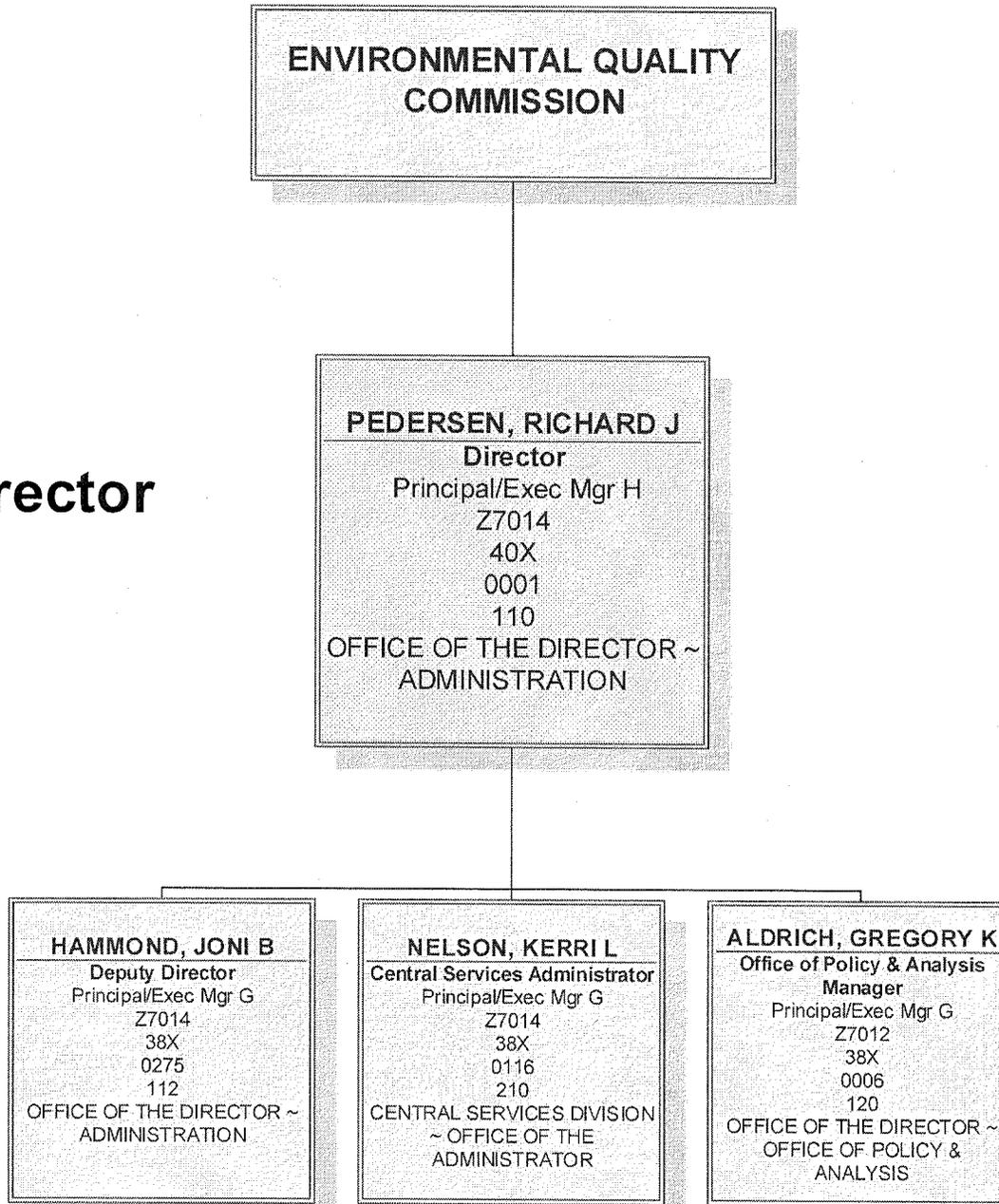
**WESTERN REGION
DIVISION**
Keith Andersen
Administrator

**EASTERN REGION
DIVISION**
Linda Hayes-Gorman
Administrator

**CENTRAL SERVICES
DIVISION**
Kerri Nelson
Administrator



Office of The Director Administration





Office of The Director

Deputy Director

PEDERSEN, RICHARD J
 Director
 Principal/Exec Mgr H (meah)
 Z7014
 40X
 0001
 110
 OFFICE OF THE DIRECTOR ~
 ADMINISTRATION

HAMMOND, JONI B
 Deputy Director
 Principal/Exec Mgr G
 Z7014
 38X
 0275
 112
 OFFICE OF THE DIRECTOR ~
 ADMINISTRATION

WILES, WENDY J
 Environmental Solutions
 Division Administrator
 Principal/Exec Mgr G
 Z7014
 38X
 0668
 410
 ENVIRONMENTAL
 SOLUTIONS DIVISION ~
 ADMINISTRATION

EMER, LYDIA
 Operations Division
 Administrator
 Principal/Exec Mgr G
 Z7014
 38X
 0007
 310
 OPERATIONS DIVISION ~
 ADMINISTRATION

FELDON, LEAH K
 Compliance & Enforcement
 Manager
 Principal/Exec Mgr E
 X7008
 33X
 0455
 116
 OFFICE OF THE DIRECTOR ~
 COMPLIANCE &
 ENFORCEMENT

DECONCINI, NINA M
 Northwest Region
 Administrator
 Principal/Exec Mgr G
 Z7014
 38X
 0175
 610
 NORTHWEST REGION
 DIVISION ~ ADMINISTRATION

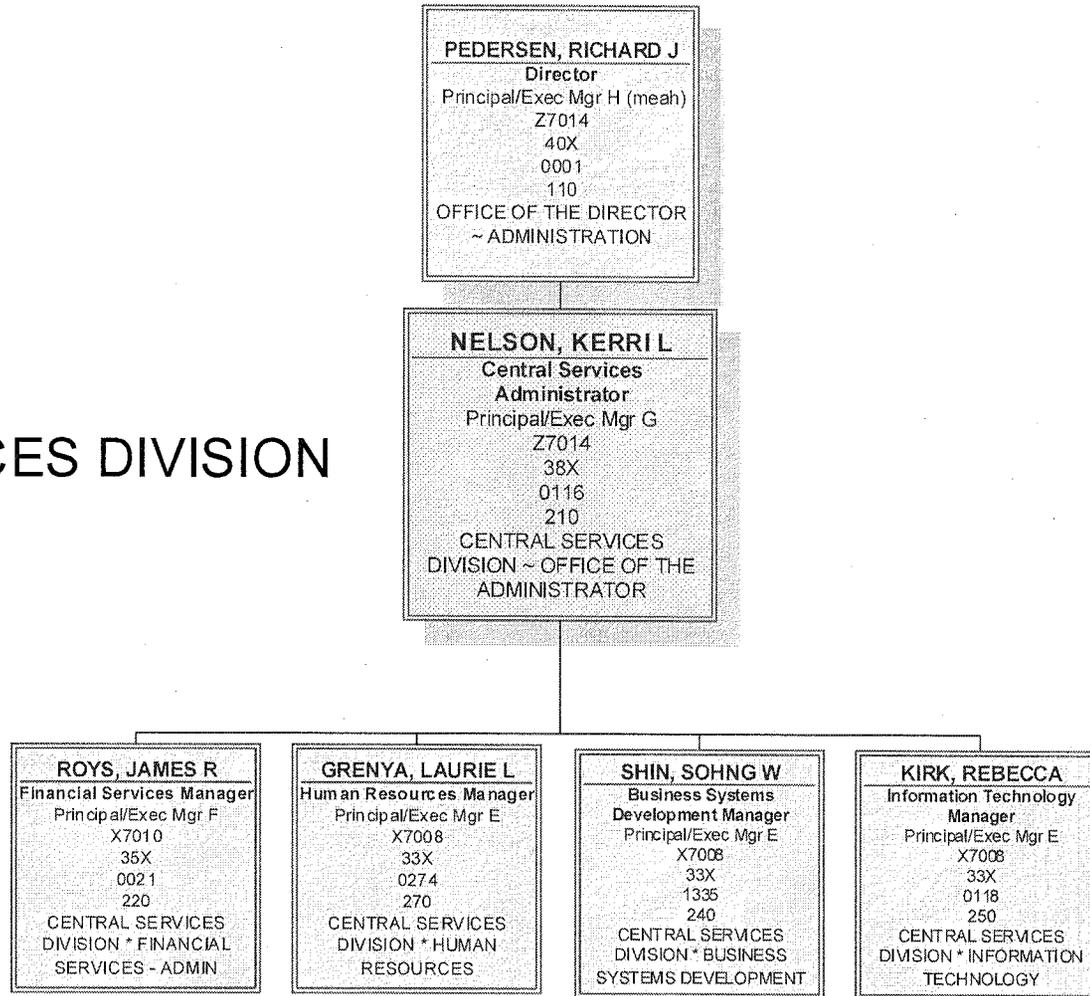
HAYES-GORMAN, LINDA
 Eastern Region Administrator
 Principal/Exec Mgr G
 Z7014
 38X
 0622
 810
 EASTERN REGION DIVISION ~
 ADMINISTRATION - BEND

ANDERSEN, KEITH
 Western Region Administrator
 Principal/Exec Mgr G
 Z7014
 38X
 0086
 705
 WESTERN REGION DIVISION
 ~ ADMINISTRATION - EUGENE

Feldon – On rotation as manager of AQ Ops section
 Wheeler – Backfilling for Feldon



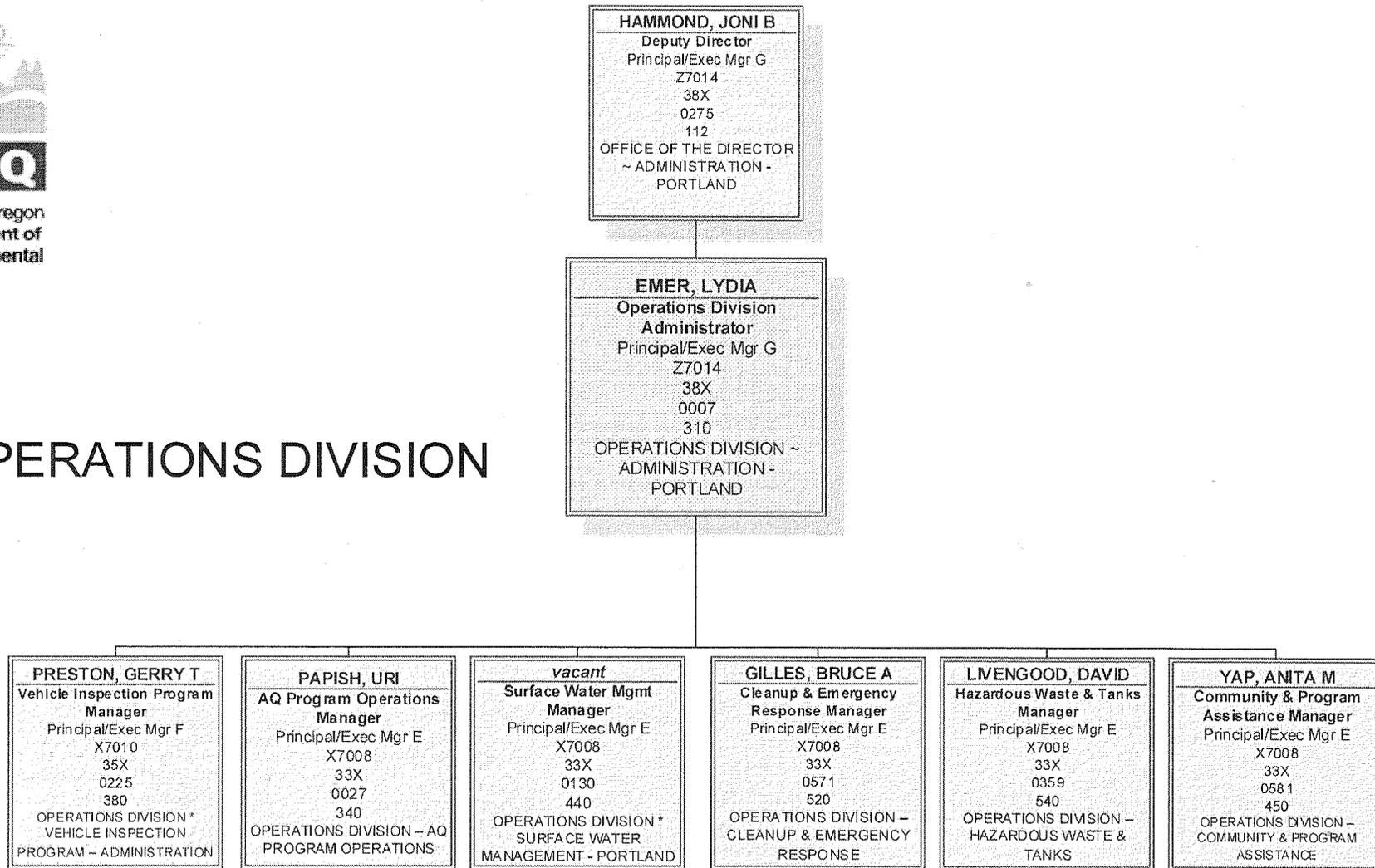
CENTRAL SERVICES DIVISION



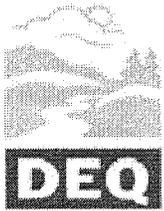
Grenya – On rotation to DAS, backfill by Baird on rotation from DAS



OPERATIONS DIVISION



PAPISH currently on special assignment as AQ Program manager.
FELDON (OCE manager) on rotation as acting AQ Program Ops
 manager starting 3/10/14.

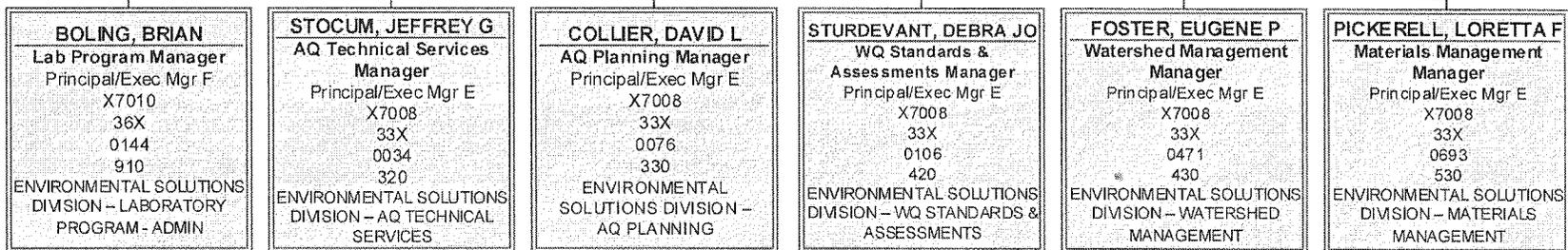


State of Oregon
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Environmental
Quality

HAMMOND, JONI B
Deputy Director
Principal/Exec Mgr G
Z7014
38X
0275
112
OFFICE OF THE DIRECTOR
~ ADMINISTRATION -
PORTLAND

WILES, WENDY J
Environmental Solutions
Division Administrator
Principal/Exec Mgr G
Z7014
38X
0668
510
ENVIRONMENTAL
SOLUTIONS DIVISION ~
ADMINISTRATION

ENVIRONMENTAL SOLUTIONS DIVISION



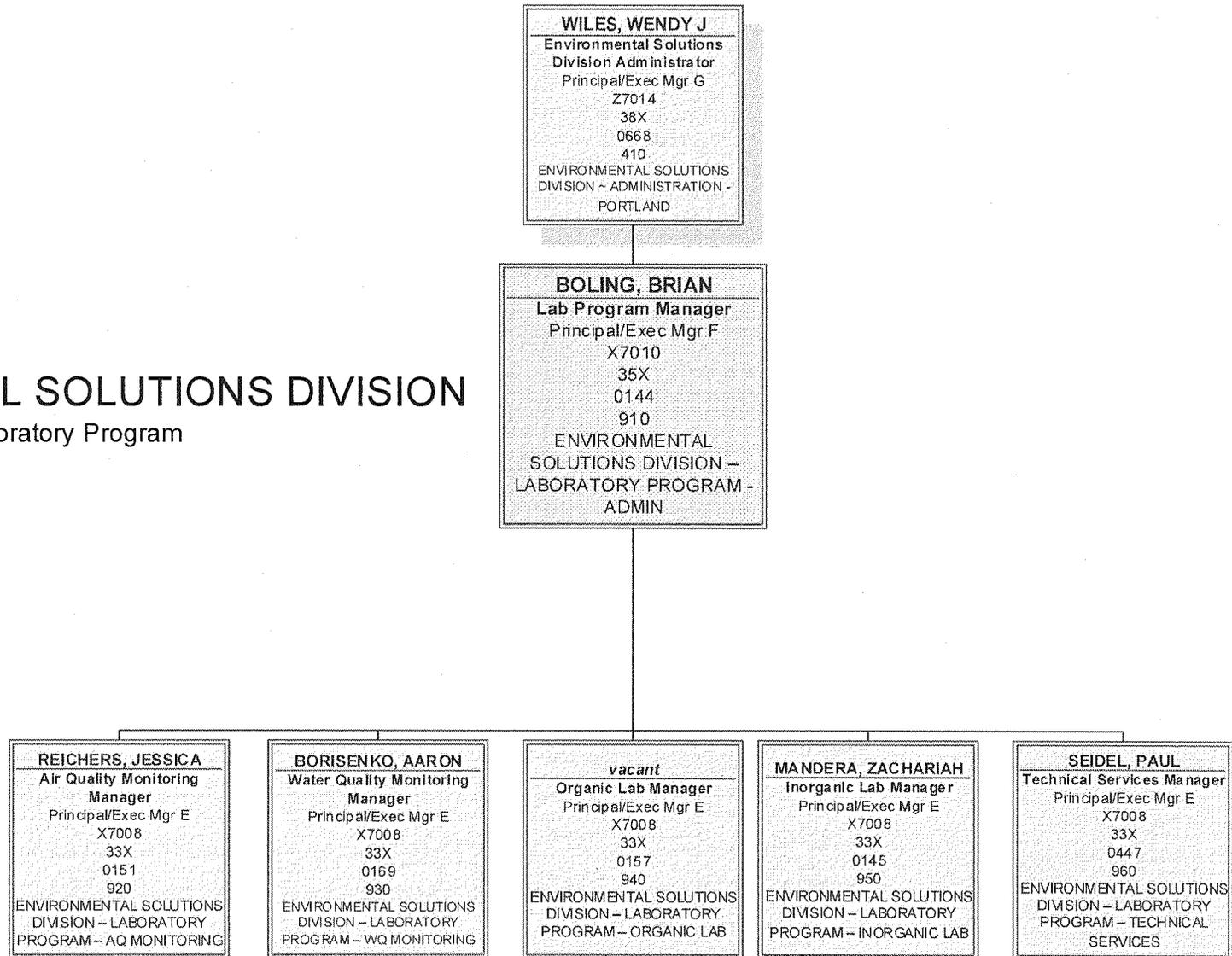
JENNIFER WIGAL is double filled on 0006 as X7010 currently on special assignment as Water Quality Program Manager.



State of Oregon
 Department of
 Environmental
 Quality

ENVIRONMENTAL SOLUTIONS DIVISION

Laboratory Program





HAMMOND, JONI B
Deputy Director
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~ ADMINISTRATION -
PORTLAND

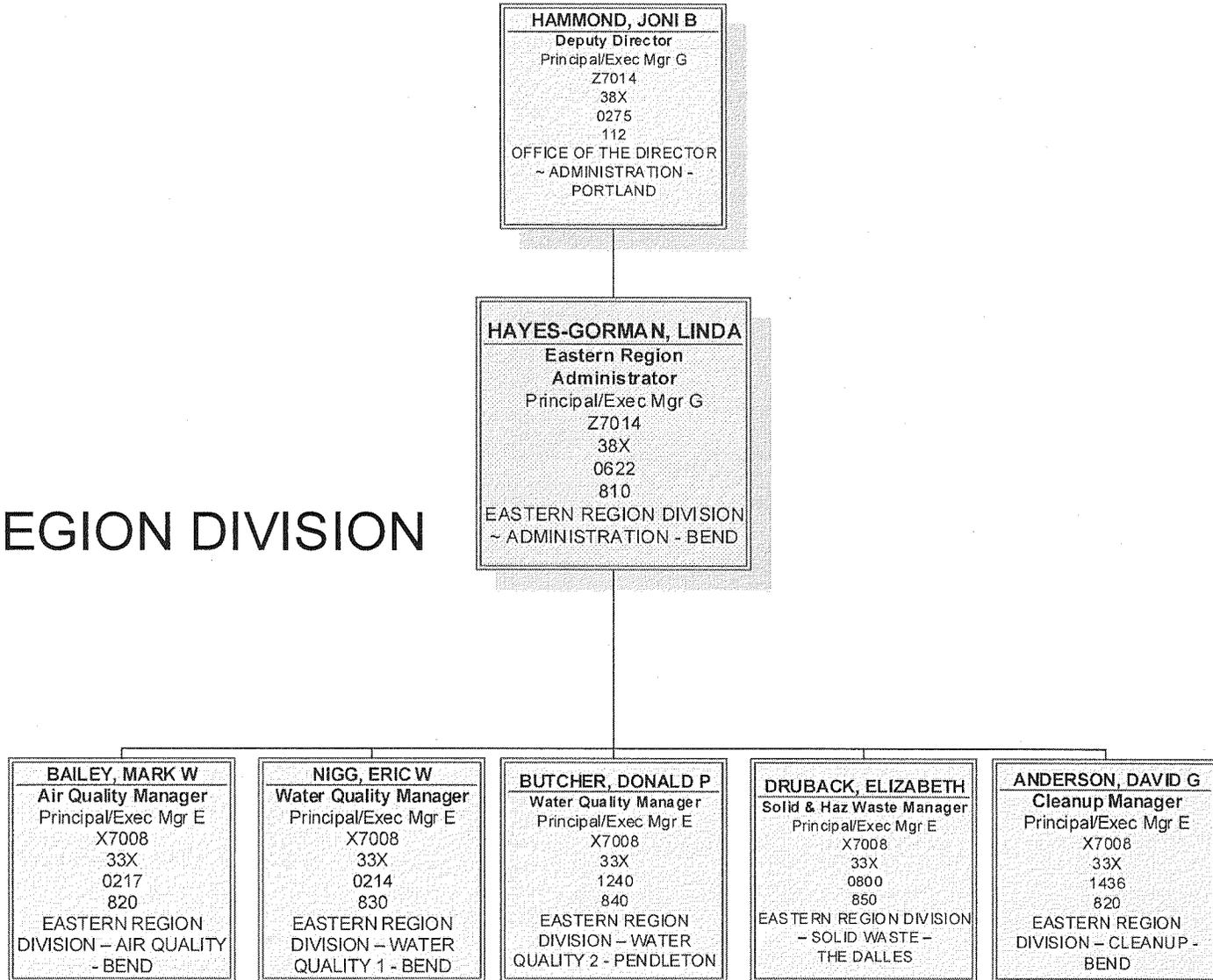
DECONCINI, NINA M
Northwest Region
Administrator
Principal/Exec Mgr G
Z7014
38X
0175
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NORTHWEST REGION
DIVISION ~
ADMINISTRATION

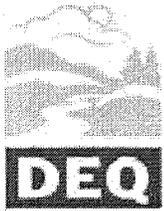
NORTHWEST REGION DIVISION





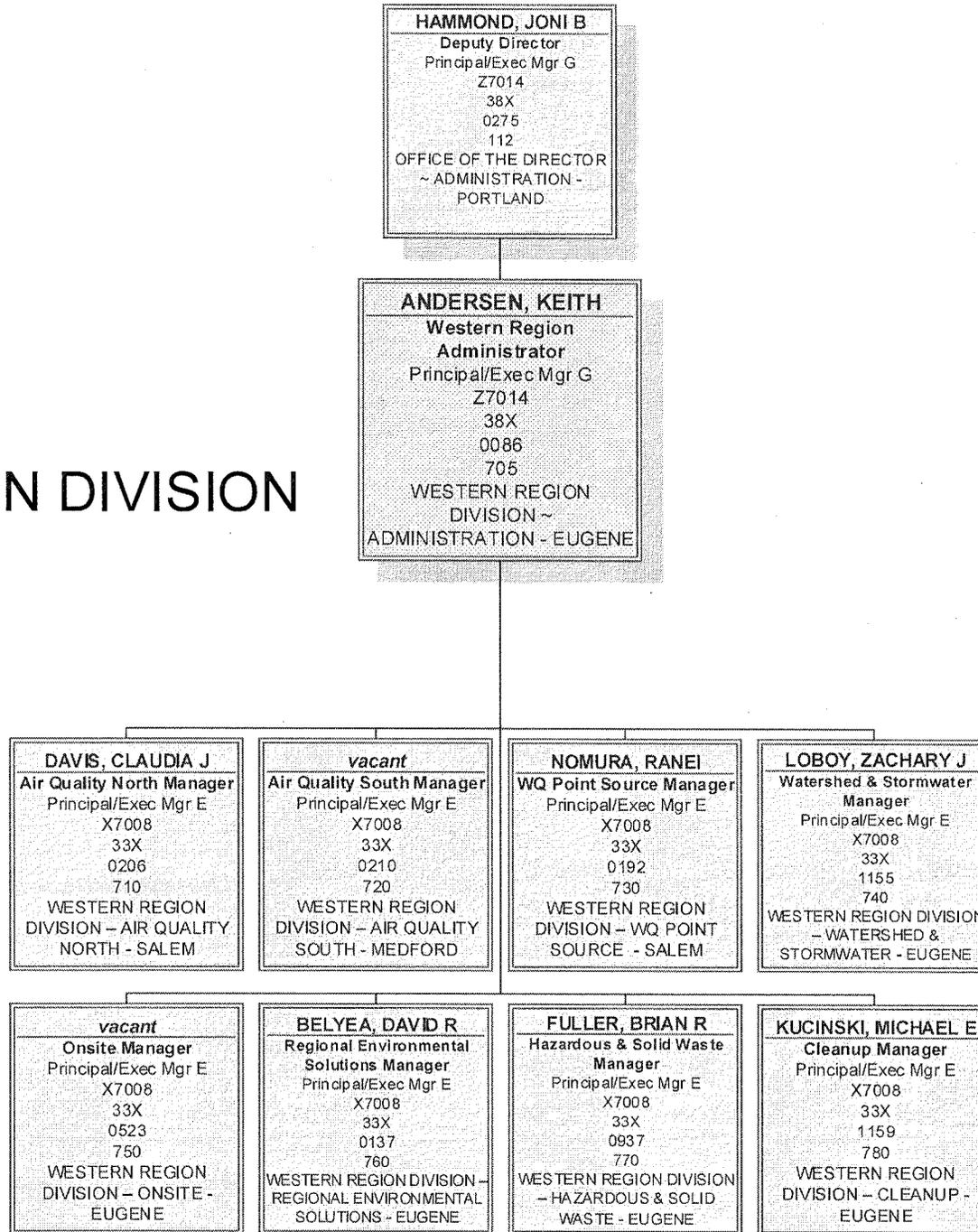
EASTERN REGION DIVISION





State of Oregon
Department of
Environmental
Quality

WESTERN REGION DIVISION



ATTACHMENT D - EXPENDITURES

Air Quality

DEQ
FYE 6/30/2013

Fund Type	Fund	Special Payments, Other	Debt Service	Capital Outlay	S&S, Contracts, AG, Expendable Property	Personal Services	Total
	Other Funds						
OF	111 Air Quality Contam Discharge Permit Fees			3,701.21	406,104.20	2,793,365.49	3,203,170.90
OF	112 Air Quality Indirect Source Permits				24,431.56	176,961.05	201,392.61
OF	113 Air Quality Major Source Emission Fees			5,931.00	422,697.53	2,898,676.18	3,327,304.71
OF	114 Asbestos Certification Fees				107,040.18	513,008.85	620,049.03
OF	131 Vehicle Inspection Program	89,301.00		54,956.15	2,603,212.11	6,875,473.25	9,622,942.51
OF	140 Air Quality Receipts Authority				12,260.95	43,680.70	55,941.65
OF	142 Gasoline Vapor Recovery Program				3,010.13	18,315.51	21,325.64
OF	143 Greenhouse Gas Reporting Fund				19,576.51	141,246.91	160,823.42
OF	151 Field Burning Program				2,889.95	15,063.00	17,952.95
		89,301.00	0.00	64,588.36	3,601,223.12	13,475,790.94	17,230,903.42
	Federal Funds - EPA						
FE	513 State Clean Diesel Grant Program	441,368.91			205.16	3,359.68	444,933.75
FE	515 Natl Air Toxics Trends Site Measurmnt #3				61,718.83	211,042.53	272,761.36
FE	516 Clean Diesel-Marine Engine Re-Powers	484,522.00			184.81	2,468.21	487,175.02
FE	517 Near Roadway NO2 Monitoring			15,867.50	2,748.96	12,705.94	31,322.40
FE	518 Exhaust Control Upgrades				85.28	1,649.73	1,735.01
FE	611 PPG FY13/14-Air Quality			4,438.98	89,531.41	446,731.64	540,702.03
FE	614 PM 2.5 AQ Monitoring Network #5	60,882.36			110,428.92	424,758.93	596,070.21
FE	661 Stimulus-ARRA Clean Diesel Grant	206,098.00			507.31	3,854.24	210,459.55
		1,192,871.27	0.00	20,306.48	265,410.68	1,106,570.90	2,585,159.33
	Federal Funds - Other						
							0.00
		0.00	0.00	0.00	0.00	0.00	0.00
	General Funds						
GF	710 Air Quality General Fund	129,752.00		16,321.58	1,062,574.66	1,780,376.61	2,989,024.85
		129,752.00	0.00	16,321.58	1,062,574.66	1,780,376.61	2,989,024.85
	Total Summary FYE 6/30/2013	1,411,924.27	0.00	101,216.42	4,929,208.46	16,362,738.45	22,805,087.60
							0.00

ATTACHMENT D - EXPENDITURES

Agency Management

DEQ
FYE 6/30/2013

Fund Type	Fund	Special Payments, Other	Debt Service	Capital Outlay	S&S, Contracts, AG, Expendable Property	Personal Services	Total
	Other Funds						
OF	410 Agency Management Indirect Cost Receipts			157,760.51	3,399,666.30	6,600,534.62	10,157,961.43
OF	420 Agency Management Reimbursements				27,786.94	1,730.37	29,517.31
OF	499 Bond Fund Administration				14,943.72	17,556.41	32,500.13
		0.00	0.00	157,760.51	3,442,396.96	6,619,821.40	10,219,978.87
	Federal Funds - EPA						0.00
		0.00	0.00	0.00	0.00	0.00	0.00
	Federal Funds - Other						0.00
		0.00	0.00	0.00	0.00	0.00	0.00
	General Funds						0.00
		0.00	0.00	0.00	0.00	0.00	0.00
	Total Summary FYE 6/30/2013	0.00	0.00	157,760.51	3,442,396.96	6,619,821.40	10,219,978.87
							0.00

Adjustments:

1) Exclusion - See "Exclusion" tab spreadsheet (M74001)					-5,027.20		-5,027.20
2) Exclusion - See "Exclusion" tab spreadsheet (M98002)					-158.00		-158.00
2) Exclusion - See "Exclusion" tab spreadsheet (P12100)					-212,489.52		-212,489.52
3) Exclusion - See "Exclusion" tab spreadsheet (P12101)					-29,154.00		-29,154.00
4) Exclusion - Excluded Category - Capital Outlay				-157,760.51			-157,760.51
5) Exclusion - Excluded Fund Type - Reimbursements					-27,786.94		-27,786.94
6) Exclusion - Excluded Fund Type - Bond Fund Administration					-14,943.72		-14,943.72
Subtotal - Allowable Expenses	0.00	0.00	0.00	0.00	3,152,837.58	6,619,821.40	9,772,658.98
16) Inclusion - FY2013 Depreciation" tab spreadsheet							186,996.20
Total Allowable Agency Mgmt FYE 6/30/2013							9,959,655.18

ATTACHMENT D - EXPENDITURES

Cross Media

DEQ
FYE 6/30/2013

Fund Type	Fund	Special Payments, Other	Debt Service	Capital Outlay	S&S, Contracts, AG, Expendable Property	Personal Services	Total
	Other Funds						
OF	406 Green Permit Program				41.33	427.88	469.21
OF	407 Tax Credit Fees - Pollution Prevention				387.31	2,436.97	2,824.28
OF	907 Limited Debt Service Fund-COPs		119,600.00				119,600.00
		0.00	119,600.00	0.00	428.64	2,864.85	122,893.49
	Federal Funds - EPA						
FE	617 Exchange Network FFY 07				395.75	4,608.04	5,003.79
FE	618 Exchange Network FFY 09				60,099.16	42,085.78	102,184.94
FE	615 Exchange Network FFY 11				2,613.41	27,263.71	29,877.12
FE	616 Exchange Network FFY 10				2,723.38	26,517.83	29,241.21
FE	519 Exchange Network FFY 12				398.97	5,739.23	6,138.20
		0.00	0.00	0.00	66,230.67	106,214.59	172,445.26
	Federal Funds - Other						0.00
		0.00	0.00	0.00	0.00	0.00	0.00
	General Funds						
GF	750 Cross Media General Fund				34,249.32	298,951.50	333,200.82
		0.00	0.00	0.00	34,249.32	298,951.50	333,200.82
	Total Summary FYE 6/30/2013	0.00	119,600.00	0.00	100,908.63	408,030.94	628,539.57
							0.00

ATTACHMENT D - EXPENDITURES

DEQ

FYE 6/30/2013

Land Quality

Fund Type	Fund	Special Payments, Other	Debt Service	Capital Outlay	S&S, Contracts, AG, Expendable Property	Personal Services	Total
	Other Funds						
OF	301 Solid Waste Permit Fees				175,325.26	1,190,717.15	1,366,042.41
OF	302 Solid Waste Tipping Fees	34,975.00		5,922.76	569,733.47	2,882,542.17	3,493,173.40
OF	303 Waste Tire Program				1,474.86	7,948.70	9,423.56
OF	304 E-Waste Recycling Program Fund		50,000.00		1,020,337.09	107,266.27	1,177,603.36
OF	305 Product Stewardship Fund		20,000.00		120.10		20,120.10
OF	311 Hazardous Waste TSD Fees				55,370.76	324,762.54	380,133.30
OF	312 Hazardous Waste Generator Fees				168,071.39	886,334.06	1,054,405.45
OF	313 Haz Substance & Toxic Use Reduction Fees				30,088.16	166,249.84	196,338.00
OF	314 Hazardous Waste Management Disposal Fee	275.00		741.89	72,740.74	314,200.99	387,958.62
OF	321 UST Permit Fees				138,301.86	652,881.55	791,183.41
OF	322 UST Services Licensing Program			14,755.75	32,333.46	38,400.89	85,490.10
OF	324 UST Compliance & Corrective Action Fund			6,707.16	9,804.63	52,526.45	69,038.24
OF	331 Oil Spillage Control Fund				1,884.55	45.84	1,930.39
OF	332 Oil Spill Prevention Fund				71,461.10	313,921.75	385,382.85
OF	333 Emergency Spill Response Fund				15,623.59	88,067.34	103,690.93
OF	334 Oil & Haz Material Emergency Response Fd				7,394.98	3,259.16	10,654.14
OF	335 Illegal Drug Lab Cleanup Fund				196.40		196.40
OF	336 Illegal Drug Asset Forfeiture Fund				40,337.34	7,742.68	48,080.02
OF	337 Ballast Water Fund				14,070.99	51,451.71	65,522.70
OF	340 Land Quality Receipts Authority				13,079.23	36,158.19	49,237.42
OF	341 Hazardous Substance Remedial Action Fund	275.00		8,138.13	899,701.22	3,117,636.63	4,025,750.98
OF	343 HSRAF Cost Recovery				792,068.85	1,739,268.04	2,531,336.89
OF	344 UST Cleanup Fund				13.10		13.10
OF	345 Heating Oil Tank Program				41,123.75	278,756.23	319,879.98
OF	346 Dry Cleaner Environmental Response Fund				211,743.25	233,076.88	444,820.13
OF	361 Hazardous Substance Remedial Action Fund				23,506.12	84,627.36	108,133.48
OF	363 Hazardous Substance Remedial Action Fund				257.40		257.40
OF	371 UST Cleanup Fund				36,521.07	157,198.83	193,719.90
OF	372 UST Cleanup Fund				69,436.96	29,118.34	98,555.30
OF	373 UST Cleanup Fund				3,220.04	112,808.71	116,028.75
OF	390 Orphan Site Fund Receipts				-384,399.43	-125,137.20	-509,536.63
OF	393 Orphan Site Fund SW Tipping Fees				43,246.92	8,348.27	51,595.19
OF	398 Orphan Site Bond Funded Expenditures				1,123,044.30	401,698.98	1,524,743.28
OF	812 Orphan Site Bond Fund				102,878.04		102,878.04
OF	813 Orphan Site Bond Fund				21,732.83		21,732.83
OF	903 Pollution Control Bond Sinking Fund		518,625.00				518,625.00
		35,525.00	588,625.00	36,265.69	5,421,844.38	13,161,878.35	19,244,138.42
	Federal Funds - EPA						
FE	559 Superfund SACA #12-Gould Battery				115.97	855.39	971.36
FE	560 Superfund SACA #12-Teledyne Wah Chang				444.58	6,430.61	6,875.19
FE	561 Superfund SACA #12-United Chrome				53.44	1,165.65	1,219.09
FE	562 Superfund SACA #12-NW Pipe & Casing				456.96	4,282.44	4,739.40
FE	563 Superfund SACA #12-TWC-Millersburg				18.72	306.94	325.66
FE	564 Superfund SACA #12-Harbor Oil RI/FS				198.06	1,404.23	1,602.29
FE	565 Superfund SACA #12-Portland Harbor JSCS				5,436.51	45,474.40	50,910.91
FE	566 Superfund SACA #12-North Ridge Estates				21,065.22	60,509.16	81,574.38
FE	567 Superfund SACA #12-Formosa Mine				955.32	11,180.91	12,136.23
FE	569 Superfund SACA #12-Black Butte Mine				968.61	11,289.27	12,257.88
FE	581 LUST Grant #16 - Administration				80,817.26	474,102.72	554,919.98
FE	582 LUST Grant #16 - No Responsible Party				3,145.00	4,815.62	7,960.62
FE	583 LUST Grant #16 - Responsible Party				235.17	250,687.94	250,923.11
FE	584 LUST Grant #16 - No Responsible Party				231,173.17	14,972.37	246,145.54
FE	670 PPG FY13/14-Land Quality			2,959.32	64,411.16	463,820.31	531,190.79

ATTACHMENT D - EXPENDITURES

Land Quality

DEQ
FYE 6/30/2013

Fund Type	Fund	Special Payments, Other	Debt Service	Capital Outlay	S&S, Contracts, AG, Expendable Property	Personal Services	Total
FE	672	Underground Storage Tanks Grant FY 13			19,870.37	133,128.16	152,998.53
FE	675	Sediment Data Analysis			1,374.29	11,421.41	12,795.70
FE	677	LUST Prevention #5			23,662.49	177,923.48	201,585.97
FE	678	Superfund Core Grant #22			9,237.14	97,459.89	106,697.03
FE	681	Superfund Preliminary Assesment Grant #9			13,777.03	88,074.16	101,851.19
FE	684	State Response Program Development #8			25.60		25.60
FE	685	State Response Program Development #9			282,640.82	624,297.51	906,938.33
FE	699	Mccormick & Baxter Remedial Action #3			138,976.60	30,601.95	169,578.55
			0.00	0.00	2,959.32	899,059.49	2,514,204.52
							3,416,223.33
		Federal Funds - Other					
FO	340	FEMA-OEM-2012 Flood Response Reimbursement				1,552.95	1,552.95
FO	665	Umatilla Army Depot UMCDF Grant			225.16	3,075.53	3,300.69
FO	667	Umatilla Army Depot Cooperative Agreeemnt	2,619.00		125,956.00	386,928.27	515,503.27
FO	669	Defense/State MOA FY 2013 & 2014			7,275.42	53,079.81	60,355.23
			2,619.00	0.00	0.00	133,456.58	444,636.56
							580,712.14
		General Funds					
GF	731	Hazardous Waste General Fund			261,120.08	7,367.94	268,488.02
GF	733	Spill Response General Fund			12,868.79	56,279.25	69,148.04
GF	793	Orphan Site Debt Service		2,788,057.44			2,788,057.44
			0.00	2,788,057.44	0.00	273,988.87	63,647.19
							3,125,693.50
		Total Summary FYE 6/30/2013					
		38,144.00	3,376,682.44	39,225.01	6,728,349.32	16,184,366.62	26,366,767.39
							0.00

ATTACHMENT D - EXPENDITURES

Water Quality DEQ
FYE 6/30/2013

Fund Type	Fund	Special Payments, Other	Debt Service	Capital Outlay	S&S, Contracts, AG, Expendable Property	Personal Services	Total
Other Funds							
OF	201	Water Quality Industrial Permit Fees			226,668.03	1,201,942.11	1,428,610.14
OF	202	Water Quality Municipal Permit Fees		4,438.98	276,929.99	2,050,693.88	2,332,062.85
OF	203	Stormwater Permit Fees			157,894.79	1,150,776.15	1,308,670.94
OF	204	On-Site Sewage Fees		19,450.77	159,240.51	939,097.95	1,117,789.23
OF	205	Sewage Works Operator Certification		22,133.62	49,735.56	198,218.00	270,087.18
OF	206	Drinking Water Lab Certification			14,486.03	57,682.63	72,168.66
OF	209	Hydroelectric Reauthorization Fees			48,654.22	219,347.67	268,001.89
OF	213	Underground Injection Control Fund			19,392.67	145,941.61	165,334.28
OF	240	Water Quality Receipts Authority			52,393.48	292,687.64	345,081.12
OF	241	Dredge & Fill 401 Recertification			421.12	20,748.79	21,169.91
OF	252	Water Pollution Control Administration			209,620.56	1,425,225.71	1,634,846.27
OF	260	Water Quality Enterprise Fund			30,268.81	185,080.29	215,349.10
OF	290	State Revolving Loan Fund	44,533,678.00				44,533,678.00
OF	296	State Revolving Loan Fund Stimulus Grant	-84,176.00				-84,176.00
OF	298	State Revolving Loan Fund Bond Reserve			29,728.02		29,728.02
OF	299	State Revolving Loan Fund Bond Match	12,249,745.00				12,249,745.00
OF	520	WQ Lottery Measure 76 Fund			511,200.59	1,330,294.55	1,841,495.14
OF	812	State Revolving Loan Fund Bond Reserve			50,476.89		50,476.89
OF	813	State Revolving Loan Fund Bond Reserve			28,126.30		28,126.30
OF	900	Pollution Control Bond Sinking Fund		1,282,540.00			1,282,540.00
OF	908	Pollution Control Bond Sinking Fund		352,501.94			352,501.94
OF	909	Pollution Control Bond Sinking Fund		742,200.00			742,200.00
OF	910	Pollution Control Bond Sinking Fund		341,647.50			341,647.50
			56,699,247.00	2,718,889.44	46,023.37	1,865,237.57	9,217,736.98
Federal Funds - EPA							
FE	206	Drinking Water Lab Cert 2011-13 BI			2,152.25	12,454.89	14,607.14
FE	206	Drinking Water Primacy 2011-13 BI			201.52	5,283.65	5,485.17
FE	206	Drinking Water Protection Impl Pt #5			56,841.17	469,060.13	525,901.30
FE	624	PPG FY13/14-Water Quality			623,494.17	3,279,862.12	3,903,356.29
FE	625	PPG FY13/14-Water Quality			17,033.72	83,476.77	100,510.49
FE	627	NPDES-ICIS Feasibility Study			647.97	7,910.19	8,558.16
FE	628	NPDES-PCS to ICIS Switchover			7,257.70	28,682.83	35,940.53
FE	633	Water Quality Management Planning #12			18,870.83	151,214.75	170,085.58
FE	634	National Rivers & Streams Assessment in Oregon			7,636.53	40,844.58	48,481.11
FE	643	Nonpoint Sources Implementation (319)#18	49,147.03		392.18	1,196.94	50,736.15
FE	644	Nonpoint Sources Implementation (319)#19	57,766.57		1,819.56	1,305.59	60,891.72
FE	645	Nonpoint Sources Implementation (319)#20	201,993.82		-3,827.34		198,166.48
FE	646	Nonpoint Sources Implementation (319)#21	578,526.24		2,205.20		580,731.44
FE	647	Nonpoint Sources Implementation (319)#22	103,673.80		27,051.09	91,334.84	222,059.73
			991,107.46	0.00	0.00	761,776.55	4,172,627.28
Federal Funds - Other							
FO	208	OWEB PCSRF Water Quality Grant			110,831.59	954,346.46	1,065,178.05
			0.00	0.00	0.00	110,831.59	954,346.46
General Funds							
GF	720	Water Quality General Fund	825.00		63,015.33	1,364,254.89	3,218,415.17
GF	721	Water Quality General Fund Grants Match				67,578.35	424,872.07
			825.00	0.00	63,015.33	1,431,833.24	3,643,287.24
Total Summary FYE 6/30/2013							
			57,691,179.46	2,718,889.44	109,038.70	4,169,678.95	17,987,997.96
							82,676,784.51
							0.00

Fund	PCA Prefx	Grant #	Active Grants	Grant Amount	Start Date	Expiration Date	Assistance ID #	Indirect Cost Recovery
Environmental Protection Agency								
6010	613	G10023-08	PM 2.5 AQ MONITORING NETWORK #4	2,365,844	04/01/2008	03/31/2012	XA 96067501-5	0.00
6010	513	G10026-09	STATE CLEAN DIESEL GRANT PROGRAM	1,287,248	07/01/2008	09/30/2012	DS 96077601-4	630.95
6010	515	G10027-11	NATL AIR TOXICS TRENDS SITE MEASUREMENT #3	341,023	07/01/2010	06/30/2012	XA 00J22801-2	39,633.33
6010	516	G10029-12	CLEAN DIESEL-MARINE ENGINE RE-POWERS	502,522	09/01/2011	06/30/2013	DE 00J45001-0	463.53
6010	614	G10030-12	PM 2.5 AQ MONITORING NETWORK #5	587,211	04/01/2012	03/31/2013	XA 00J52501-0	79,769.24
6010	517	G10031-13	NEAR ROADWAY NO2 MONITOR	200,000	06/01/2012	09/30/2013	XA00J58401-0	2,386.18
6010	518	G10032-13	CLEAN DIESEL-EXHAUST CONTROL UPGRADES	132,207	10/01/2012	09/30/2013	DS00J63001-0	309.82
6020	633	G21022-11	WATER QUALITY MANAGEMENT PLANNING #12	401,000	07/01/2010	06/30/2012	C6 00J11501-1	28,398.13
6020	643	G22218-08	NONPOINT SOURCES IMPLEMENTATION (319)#18	1,387,400	05/01/2008	04/30/2012	C9 00045108-2	224.78
6020	644	G22219-09	NONPOINT SOURCES IMPLEMENTATION (319)#19	1,687,109	05/01/2009	12/31/2013	C900045109-0	245.19
6020	645	G22220-10	NONPOINT SOURCES IMPLEMENTATION (319)#20	1,381,409	06/01/2010	12/31/2013	C9 00045110-0	0.00
6020	646	G22221-12	NONPOINT SOURCES IMPLEMENTATION (319)#21	1,111,832	07/01/2011	12/31/2014	C9 00045111-0	0.00
6020	647	G22222-12	NONPOINT SOURCES IMPLEMENTATION (319)#22	905,000	06/01/2012	12/31/2015	C900045112-0	17,152.68
6020	627	G23085-11	NPDES-ICIS FEASIBILITY STUDY	199,802	08/01/2010	07/31/2012	EA 00J26401-0	1,485.53
6020	628	G23086-12	NPDES-PCS TO ICIS SWITCHOVER	158,968	12/01/2011	01/31/2013	EA 00J49601-0	5,386.64
6020	634	G23301-13	NATL RIVERS & STREAMS ASSESSMENT IN OR	224,000	09/01/2012	12/31/2015	100J63601	7,670.95
6030	572	G32001-12	UNDERGROUND STORAGE TANKS GRANT FY 12	163,321	07/01/2011	06/30/2012	L 00031509-0	0.00
6030	672	G32001-13	UNDERGROUND STORAGE TANKS GRANT FY 13	178,000	07/01/2012	06/30/2013	L00031510-0	25,001.47
6030	676	G32016-12	LUST PREVENTION #4	306,567	07/01/2011	06/30/2012	L 96068003-0	0.00
6030	677	G32017-13	LUST PREVENTION #5	235,000	07/01/2012	06/30/2013	L96068004-0	33,414.03
6030	581	G32116-01	LUST GRANT #16 - ADMINISTRATION	1,496,878	07/01/2011	06/30/2013	LS 99082309-1	89,036.29
6030	582	G32116-02	LUST GRANT #16 - NO RESPONSIBLE PARTY	0	07/01/2011	06/30/2013	LS 99082309-1	3,716.64
6030	584	G32116-02	LUST GRANT #16 - NO RESPONSIBLE PARTY	0	07/01/2011	06/30/2013	LS 99082309-1	0.00
6030	583	G32116-03	LUST GRANT #16 - RESPONSIBLE PARTY	0	07/01/2011	06/30/2013	LS 99082309-1	47,078.89
6030	679	G34121-12	SUPERFUND CORE GRANT #21	125,000	07/01/2011	06/30/2012	VC 00035021-0	0.00
6030	678	G34122-13	SUPERFUND CORE GRANT #22	125,000	07/01/2012	06/30/2013	VC00035022-0	18,302.97
6030	684	G34138-12	STATE RESPONSE PROGRAM #8	1,101,297	07/01/2011	06/30/2012	RP 97056608-2	0.00
6030	685	G34139-13	STATE RESPONSE PROGRAM DEVELOPMENT #9	1,024,207	07/01/2012	06/30/2013	RP 97056609-0	117,243.07
6030	681	G34209-12	SUPERFUND PRELIMINARY ASSESSMENT GRANT #9	278,161	07/01/2011	06/30/2013	V 96089702-0	16,539.94
6030	675	G34240-08	SEDIMENT DATA ANALYSIS	246,300	10/01/2007	09/30/2012	EM 96054601-3	2,144.94
6030	559	G34301-13	SUPERFUND SACA #12-GOULD BATTERY	125,988	07/01/2012	06/30/2013	V00071811-0	160.64
6030	560	G34303-13	SUPERFUND SACA #12-TELEDYNE	10,261	07/01/2012	06/30/2013	V00071811-0	1,207.81
6030	561	G34306-13	SUPERFUND SACA #12-UNITED CHROME	0	07/01/2012	06/30/2013	V00071811-0	218.91
6030	562	G34309-13	SUPERFUND SACA #12-NW PIPE & CASING	13,506	07/01/2012	06/30/2013	V00071811-0	804.60
6030	563	G34312-13	SUPERFUND SACA #12-TWC-MILLERSBURG	3,194	07/01/2012	06/30/2013	V00071811-0	57.34
6030	564	G34316-13	SUPERFUND SACA #12-HARBOR OIL RIIFS	0	07/01/2012	06/30/2013	V00071811-0	263.71
6030	565	G34317-13	SUPERFUND SACA #12-PORTLAND HARBOR JSCS	59,451	07/01/2012	06/30/2013	V00071811-0	8,540.09
6030	566	G34318-13	SUPERFUND SACA #12-NORTHRIDGE ESTATES	0	07/01/2012	06/30/2013	V00071811-0	11,363.62
6030	567	G34319-13	SUPERFUND SACA #12-FORMOSA MINE	0	07/01/2012	06/30/2013	V00071811-0	2,099.77
6030	569	G34321-13	SUPERFUND SACA #12-BLACK BUTTE MINE	0	07/01/2012	06/30/2013	V00071811-0	2,120.12
6030	699	G34507-03	MCCORMICK & BAXTER REMEDIAL ACTION #3	29,044,277	08/01/2002	09/30/2012	V 990601-03-R	5,747.05
6050	617	G41207-08	EXCHANGE NETWORK FFY 07	299,171	08/01/2007	07/31/2012	OS 83358501-3	865.39
6050	619	G41208-09	EXCHANGE NETWORK FFY 08	214,419	09/01/2008	08/31/2011	OS 83402601-1	0.00
6050	618	G41209-10	EXCHANGE NETWORK FFY 09	266,335	09/01/2009	08/31/2012	OS 83439601-1	7,899.06
6050	616	G41210-11	EXCHANGE NETWORK FFY 10	200,000	10/01/2010	09/30/2012	OS 83463001-0	4,980.04
6050	615	G41211-12	EXCHANGE NETWORK FFY 11	200,000	10/01/2011	09/30/2013	OS 83605601-0	5,120.13
6050	519	G41212-13	EXCHANGE NETWORK FFY 12	200,000	10/01/2012	09/30/2014	OS83526901-0	1,077.83
6010	611	G50005-01	PPG FY13/14-AIR QUALITY		07/01/2012	06/30/2014	BG00J56501-0	83,896.22
6020	624	G50005-02	PPG FY13/14-WATER QUALITY		07/01/2012	06/30/2014	BG00J56501-0	631,635.56
6030	670	G50005-03	PPG FY11/12-LAND QUALITY		07/01/2012	06/30/2014	BG00J56501-0	87,105.45
6610	661	G61001-09	ARRA-CLEAN DIESEL	1,730,000	04/20/2009	09/30/2012	2D 96087701-6	723.78
6630	663	G63001-09	ARRA-TANKS	2,694,000	05/01/2009	09/30/2011	2L 96089401-1	0.00
Dept of the Army (USACMDA)								
6031	667	G31901-94	UMATILLA ARMY DEPOT COOPERATIVE AGREEMENT UMATILLA ARMY DEPOT CLOSURE AGREEMENT	13,587,286	08/01/1993	09/30/2010	OR 6213820917-	72,665.12 577.58
U S Army Corps of Engineers								
6030	668	G34905-13	DEFENSE/STATE MOA FY 2013 & 2014					9,968.39
Total:								<u>1,475,333.40</u>

STATE OF OREGON ATTACHMENT F - DEPARTMENT OF ENVIRONMENTAL QUALITY
FINAL RATE FOR FISCAL YEAR ENDED JUNE 30, 2013

PROGRAM COSTS

Division	Excluded		Allowable	Subtotal	Indirect Costs @ 19.54% of Allowable OF + FF + GF Expenditures
	Special Pymts, Debt Service, Other	Contracts, S & S, Capital Outlay	Personal Services		
CROSS MEDIA					
Other Funds	119,600.00	428.64	2,864.85	122,893.49	559.79
Federal Funds	0.00	66,230.67	106,214.59	172,445.26	20,754.33
General Funds	0.00	34,249.32	298,951.50	333,200.82	58,415.12
Subtotal	119,600.00	100,908.63	408,030.94	628,539.57	79,729.24
AIR QUALITY					
Other Funds	89,301.00	3,665,811.48	13,475,790.94	17,230,903.42	2,633,169.55
Federal Funds	1,192,871.27	285,717.16	1,106,570.90	2,585,159.33	216,223.95
General Funds	129,752.00	1,078,896.24	1,780,376.61	2,989,024.85	347,885.59
Subtotal	1,411,924.27	5,030,424.88	16,362,738.45	22,805,087.60	3,197,279.09
LAND QUALITY					
Other Funds	624,150.00	5,458,110.07	13,161,878.35	19,244,138.42	2,571,831.03
Federal Funds	2,619.00	1,035,475.39	2,958,841.08	3,996,935.47	578,157.55
General Funds	2,788,057.44	273,988.87	63,647.19	3,125,693.50	12,436.66
Subtotal	3,414,826.44	6,767,574.33	16,184,366.62	26,366,767.39	3,162,425.24
WATER QUALITY					
Other Funds	59,418,136.44	1,911,260.94	9,217,736.98	70,547,134.36	1,801,145.81
Federal Funds	991,107.46	872,608.14	5,126,973.74	6,990,689.34	1,001,810.67
General Funds	825.00	1,494,848.57	3,643,287.24	5,138,960.81	711,898.33
Subtotal	60,410,068.90	4,278,717.65	17,987,997.96	82,676,784.51	3,514,854.81
TOTALS	<u>65,356,419.61</u>	<u>16,177,625.49</u>	<u>50,943,133.97</u>	<u>132,477,179.07</u>	<u>9,954,288.38</u>
				0	
Add back Bond Fund Administration Personal Services:			17,556.41		
			<u>50,960,690.38</u>		= B

CENTRALIZED ADMINISTRATIVE COSTS

Agency Management	
Other Funds	9,959,655.18 ⁽¹⁾
General Funds	0.00 ⁽¹⁾
Total	<u>9,959,655.18</u> = A

$$\text{Indirect Cost Rate}^{(2)} = \frac{A}{B} = \frac{9,959,655.18}{50,960,690.38} = 19.54\%$$

NOTES: ⁽¹⁾ Personal Services, Services and Supplies, Depreciation
⁽²⁾ Bond and Sinking Funds are not part of the calculation

ATTACHMENT G - SCHEDULE OF AMOUNTS OF INDIRECT COSTS RECOVERED EXCLUSIONS

Agency Management

DEQ
FYE 6/30/2013

Fund Type	Fund	Special Payments, Other	Debt Service	Capital Outlay	S&S, Contracts, AG, Expendable Property	Personal Services	Total
Other Funds							
OF	410 Agency Management Indirect Cost Receipts			157,760.51	3,399,666.30	6,600,534.62	10,157,961.43
OF	420 Agency Management Reimbursements				27,786.94	1,730.37	29,517.31
OF	499 Bond Fund Administration				14,943.72	17,556.41	32,500.13
		0.00	0.00	157,760.51	3,442,396.96	6,619,821.40	10,219,978.87
Federal Funds - EPA							
							0.00
		0.00	0.00	0.00	0.00	0.00	0.00
Federal Funds - Other							
							0.00
		0.00	0.00	0.00	0.00	0.00	0.00
General Funds							
							0.00
		0.00	0.00	0.00	0.00	0.00	0.00
Total Summary FYE 6/30/2013		0.00	0.00	157,760.51	3,442,396.96	6,619,821.40	10,219,978.87
							0.00

Adjustments:

1) Exclusion - See "Exclusion" tab spreadsheet (M74001)					-5,027.20		-5,027.20
2) Exclusion - See "Exclusion" tab spreadsheet (M98002)					-158.00		-158.00
2) Exclusion - See "Exclusion" tab spreadsheet (P12100)					-212,489.52		-212,489.52
3) Exclusion - See "Exclusion" tab spreadsheet (P12101)					-29,154.00		-29,154.00
4) Exclusion - Excluded Category - Capital Outlay				-157,760.51			-157,760.51
5) Exclusion - Excluded Fund Type - Reimbursements					-27,786.94		-27,786.94
6) Exclusion - Excluded Fund Type - Bond Fund Administration					-14,943.72		-14,943.72
Subtotal - Allowable Expenses	0.00	0.00	0.00		3,152,837.58	6,619,821.40	9,772,658.98
16) Inclusion - FY2013 Depreciation" tab spreadsheet							186,996.20
Total Allowable Agency Mgmt FYE 6/30/2013							9,959,655.18

ATTACHMENT H - State of Oregon
Agency Management Depreciation Schedule
FYE 6/30/2013

Estimated Useful Life	Cost			Prior Years' Depreciation			Current Period Dep'n Expense			Accumulated Dep'n @ 6/30/13			
	Other Fund	General Fund	Total	Other Fund	General Fund	Total	Other Fund	General Fund	Total	Other Fund	General Fund	Total	
ACQUIRED FYE 6/30/02													
10 yrs	Video Conf Upgrade	399	0	399	399	0	399	0	0	0	399	0	399
	FY02 Total	<u>399</u>	<u>0</u>	<u>399</u>	<u>399</u>	<u>0</u>	<u>399</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>399</u>	<u>0</u>	<u>399</u>
ACQUIRED FYE 6/30/05													
5 yrs	Computer Hardware	25,149	0	25,149	25,149	0	25,149	0	0	0	25,149	0	25,149
	FY05 Total	<u>25,149</u>	<u>0</u>	<u>25,149</u>	<u>25,149</u>	<u>0</u>	<u>25,149</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>25,149</u>	<u>0</u>	<u>25,149</u>
ACQUIRED FYE 6/30/06													
5 yrs	Computer Hardware	18,835	0	18,835	18,835	0	18,835	0	0	0	18,835	0	18,835
5 yrs	Telecommunications Equipment	10,957	0	10,957	10,957	0	10,957	0	0	0	10,957	0	10,957
5 yrs	Installation Services	9,975	0	9,975	9,975	0	9,975	0	0	0	9,975	0	9,975
	FY06 Total	<u>39,767</u>	<u>0</u>	<u>39,767</u>	<u>39,767</u>	<u>0</u>	<u>39,767</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>39,767</u>	<u>0</u>	<u>39,767</u>
ACQUIRED FYE 6/30/07													
10 yrs	Office Equipment	23,925	0	23,925	14,358	0	14,358	2,393	0	2,393	16,751	0	16,751
5 yrs	Telecom Network Equipment	8,370	0	8,370	8,370	0	8,370	0	0	0	8,370	0	8,370
3 yrs	Computer Software	573,940	0	573,940	573,940	0	573,940	0	0	0	573,940	0	573,940
5 yrs	Peripherals Equipment	26,707	0	26,707	26,707	0	26,707	0	0	0	26,707	0	26,707
5 yrs	Installation Services	8,647	0	8,647	8,647	0	8,647	0	0	0	8,647	0	8,647
	FY07 Total	<u>641,589</u>	<u>0</u>	<u>641,589</u>	<u>632,022</u>	<u>0</u>	<u>632,022</u>	<u>2,393</u>	<u>0</u>	<u>2,393</u>	<u>634,415</u>	<u>0</u>	<u>634,415</u>
ACQUIRED FYE 6/30/08													
10 yrs	Office Equipment	6,435	0	6,435	3,220	0	3,220	644	0	644	3,864	0	3,864
3 yrs	Computer Software	35,045	0	35,045	35,045	0	35,045	0	0	0	35,045	0	35,045
8 yrs	Leasehold Improvements	52,632	0	52,632	32,895	0	32,895	6,579	0	6,579	39,474	0	39,474
	FY08 Total	<u>94,112</u>	<u>0</u>	<u>94,112</u>	<u>71,160</u>	<u>0</u>	<u>71,160</u>	<u>7,223</u>	<u>0</u>	<u>7,223</u>	<u>78,383</u>	<u>0</u>	<u>78,383</u>
* ACQUIRED FYE 6/30/09													
5 yrs	Computer Prizm Web Filter	27,225	0	27,225	21,780	0	21,780	5,445	0	5,445	27,225	0	27,225
5 yrs	Computer Back-up System	59,793	0	59,793	47,836	0	47,836	11,957	0	11,957	59,793	0	59,793
5 yrs	Computer Blade Server	48,599	0	48,599	38,880	0	38,880	9,719	0	9,719	48,599	0	48,599
	FY09 Total	<u>135,617</u>	<u>0</u>	<u>135,617</u>	<u>108,496</u>	<u>0</u>	<u>108,496</u>	<u>27,121</u>	<u>0</u>	<u>27,121</u>	<u>135,617</u>	<u>0</u>	<u>135,617</u>
* ACQUIRED FYE 6/30/010													
3 yrs	Computer Software	127,509	0	127,509	85,006	0	85,006	42,503	0	42,503	127,509	0	127,509
5 yrs	Computer Hardware	7,480	0	7,480	4,488	0	4,488	1,496	0	1,496	5,984	0	5,984
	FY10 Total	<u>134,989</u>	<u>0</u>	<u>134,989</u>	<u>89,494</u>	<u>0</u>	<u>89,494</u>	<u>43,999</u>	<u>0</u>	<u>43,999</u>	<u>133,493</u>	<u>0</u>	<u>133,493</u>
* ACQUIRED FYE 6/30/011													
5 yrs	Computer Hardware	62,571	0	62,571	25,028	0	25,028	12,514	0	12,514	37,542	0	37,542
	FY11 Total	<u>62,571</u>	<u>0</u>	<u>62,571</u>	<u>25,028</u>	<u>0</u>	<u>25,028</u>	<u>12,514</u>	<u>0</u>	<u>12,514</u>	<u>37,542</u>	<u>0</u>	<u>37,542</u>

ATTACHMENT H - State of Oregon
Agency Management Depreciation Schedule

* ACQUIRED FYE 6/30/012			FYE 6/30/2013										
5 yrs ⁽¹⁾	Computer Software	62,194	0	62,194	12,439	0	12,439	12,439	0	12,439	24,878	0	24,878
	FY12 Total	<u>62,194</u>	<u>0</u>	<u>62,194</u>	<u>12,439</u>	<u>0</u>	<u>12,439</u>	<u>12,439</u>	<u>0</u>	<u>12,439</u>	<u>24,878</u>	<u>0</u>	<u>24,878</u>
* ACQUIRED FYE 6/30/013													
5 yrs	Telecom Network Equipment	46,706	0	46,706	0	0	0	9,341	0	9,341	9,341	0	9,341
1 yr ⁽²⁾	Computer Software	62,194	0	62,194	0	0	0	62,194	0	62,194	62,194	0	62,194
5 yrs	Computer Hardware	48,860	0	48,860	0	0	0	9,772	0	9,772	9,772	0	9,772
	FY13 Total	<u>157,760</u>	<u>0</u>	<u>157,760</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>81,307</u>	<u>0</u>	<u>81,307</u>	<u>81,307</u>	<u>0</u>	<u>81,307</u>
Grand Total Depreciation @ 6/30/13:								<u>186,996</u>	<u>0</u>	<u>186,996</u>			

* Assumes full year's depreciation - straight line

Note: The State of Oregon increased its capitalization threshold for fixed asset acquisitions from \$250 to \$5,000, effective for fiscal year 1997.

⁽¹⁾ A 5-year period was used for FY2012 CAFR reporting, so for consistency, that depreciation period is being used for the indirect cost calculation

⁽²⁾ A 1-year period was used for FY2013 CAFR reporting, so for consistency, that depreciation period is being used for the indirect cost calculation.

Attachment I Cost Allocation Plan

This cost allocation plan addresses the methods and procedures that DEQ will use to identify, measure, and allocate costs incurred in support of all programs.

Accounting System

DEQ uses the on-line computerized accounting system, Statewide Financial Management Application (SFMA). This system is provided and maintained by the State Controllers Division of the Department of Administrative Services of the State of Oregon.

Basis for Allocation of Costs

Direct Costs are those specifically identified with a single program function or activity. These costs are directly charged to the respective program fund.

Direct allocable costs are those costs which are readily assignable to more than one program fund. Types of costs included in the category are general services and supplies (such as office and field supplies, rent, and photocopies), telecommunications costs, and non-direct segments of personal service costs. To allocate these costs, ratios of direct personal service costs per fund to total personal service costs are developed, updated, and applied to the assignable cost. Separate calculations are made for each region, headquarters and the laboratory. In the case where costs benefit a single regional office, rather than the region as a whole, calculations are based on the personal service costs of that office. In the case where costs benefit a single program rather than headquarters or a region as a whole, calculations are based on personal services costs for that program. Allocations are calculated monthly for rents, telecommunications and office supplies. For other costs, allocations are calculated quarterly. Documentation for each of these allocations is maintained in the Financial Services Section.

Allocable costs associated with Air Quality Monitoring are allocated based on pollution emissions. Documentation is maintained in the Air Quality Program.

Costs for DEQ Laboratory routine chemical analysis of air toxics samples, both time charged and supplies, are allocated based on the type and number of samples for the established sampling schedule for each sampling site, rather than on separately charging for each sample tested. If there is a special problem with a site and additional analysis time is needed, it is charged directly to the site. Documentation is maintained by the DEQ Laboratory.

The State of Oregon built a new laboratory facility that was completed in 2008. The legislature appropriated state funding (General Fund and Lottery Funds) to Oregon DEQ's budget to pay for the rent associated with the new facility. Because this appropriation was made specifically for this purpose, Oregon DEQ is not allocating rent for Laboratory activities.

Attachment I
Cost Allocation Plan

The State's payroll system allocates employee leave and related fringe benefit costs based upon the direct work activities reported in the pay period that the leave was taken. In cases where 80 or more hours of leave are taken the Department looks back an additional three months to allocate the leave over the direct work activities for that longer period.

ATTACHMENT J:
CERTIFICATE OF COST ALLOCATION PLAN

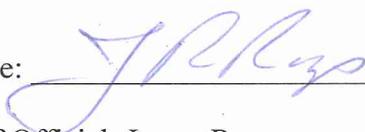
This is to certify that I have reviewed the indirect cost rate proposal submitted herewith and to the best of my knowledge and belief:

- (1) All costs included in this May, 2014 proposal to establish cost allocations or billings for State Fiscal Year ending 2015 are allowable in accordance with the requirements of the 2 CFR Part 220, the new guidance for Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Grants, and the Federal award(s) to which they apply. Unallowable costs have been adjusted for in allocating costs as indicated in the cost allocation plan.
- (2) All costs included in this proposal are properly allocable to Federal awards on the basis of a beneficial or causal relationship between the expenses incurred and the awards to which they are allocated in accordance with applicable requirements. Further, the same costs that have been treated as indirect costs have not been claimed as direct costs. Similar types of costs have been accounted for consistently.

I declare that the foregoing is true and correct.

Governmental Unit: The Oregon Department of Environmental Quality

Signature: _____



Name of Official: James Roys

Title: Financial Services Manager

Date of Execution: _____

5/19/2014



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

WASHINGTON, D.C. 20460

OMB CIRCULAR A-87 COGNIZANT AGENCY

NEGOTIATION AGREEMENT

Oregon Department of Environmental Quality Portland, Oregon

Date: July 16, 2015

Filing Ref: June 27, 2014

The indirect cost rates contained herein are for use on grants and contracts with the Federal Government to which Office of Management and Budget Circular A-87 applies, subject to the limitations contained in the Circular and in Section II, A below.

SECTION I: RATES

Type	Effective Period		Rate	Base
	From	To		
Fixed	7/1/2015	6/30/2016	17.87%	(a)

Basis for Application:

(a) Direct salaries and wages plus applicable fringe benefits.

Treatment of Fringe Benefits: Fringe benefits applicable to direct salaries and wages are treated as direct costs.

SECTION II: GENERAL

A. LIMITATIONS: The rates in this Agreement are subject to any statutory and administrative limitations and apply to a given grant, contract or other agreement only to the extent that funds are available. Acceptance of the rates is subject to the following conditions: (1) Only costs incurred by the department/agency or allocated to the department/agency by an approved cost allocation plan were included in the indirect cost pool as finally accepted; such costs are legal obligations of the department/agency and are allowable under governing cost principles; (2) The same costs that have been treated as indirect costs have not been claimed as direct costs; (3) Similar types of costs have been accorded consistent accounting treatment; and (4) The information provided by the department/agency which was used to establish the rates is not later found to be materially incomplete or inaccurate by the Federal Government. In such situations the rate(s) would be subject to renegotiation at the discretion of the Federal Government.

- B. CHANGES. The fixed rate contained in this agreement is based on the organizational structure and the accounting system in effect at the time the proposal was submitted. Changes in the organizational structure or changes in the method of accounting for costs which affect the amount of reimbursement resulting from use of the rate in this agreement, require the prior approval of the authorized representative of the responsible negotiation agency. Failure to obtain such approval may result in subsequent audit disallowances.
- C. THE FIXED RATE contained in this agreement is based on an estimate of the cost which will be incurred during the period for which the rate applies. When the actual costs for such a period have been determined, an adjustment will be made in the negotiation following such determination to compensate for the difference between the cost used to establish the fixed rate and that which would have been used were the actual costs known at the time.
- D. NOTIFICATION TO FEDERAL AGENCIES: Copies of this document may be provided to other Federal agencies as a means of notifying them of the agreement contained herein.
- E. SPECIAL REMARKS: None

ACCEPTANCE

By the State Agency:

By the Federal Agency:

JR Roy
(Signature)
JAMES ROYS
(Name)

FINANCIAL SERVICES MGR
(Title)
OREGON
DEPT OF ENVIRONMENTAL QUALITY
(Agency)

7/21/15
(Date)

Jacqueline Smith
(Signature)

Jacqueline Smith, Rate Negotiator
Financial Analysis and
Oversight Service Center
U.S. Environmental Protection
Agency
July 16, 2015

Negotiated by: Jacqueline Smith
Telephone: (202) 564-5055