

40 CFR 98.30

(c) For a unit that combusts hazardous waste (as defined in § 261.3 of this chapter), reporting of GHG emissions is not required unless either of the following conditions apply:

(1) Continuous emission monitors (CEMS) are used to quantify CO₂ mass emissions.

(2) Any fuel listed in Table C–1 of this subpart is also combusted in the unit. In this case, report GHG emissions from combustion of all fuels listed in Table C–1 of this subpart.

(d) You are not required to report GHG emissions from pilot lights. A pilot light is a small auxiliary flame that ignites the burner of a combustion device when the control valve opens. [74 FR 56374, Oct. 30, 2009, as amended at 75 FR 79140, Dec. 17, 2010]

GHG EMISSIONS

ACTUAL	CO ₂ (tons/yr)	CH ₄ (tons/yr)	N ₂ O (tons/yr)	CO ₂ e (tons/yr)
GWP*	1	25	298	
UNIT #2	29,513	3.05	2.92	30,458
UNIT #3	25,877	3.15	3.01	26,852
UNIT #4	52,149	7.10	6.79	54,350
BOILER	713.6	0.0137	0.0131	718
TOTAL				112,378

* From revised Table A-1 of 2013 technical amendments to Part 98

POTENTIAL	CO ₂ (tons/yr)	CH ₄ (tons/yr)	N ₂ O (tons/yr)	CO ₂ e (tons/yr)
GWP*	1	25	298	
UNIT #2	36,971	3.24	3.09	37,974
UNIT #3	31,425	3.20	3.06	32,416
UNIT #4	68,522	9.04	8.65	71,326
BOILER**	5,306	0.10	0.10	5,338
TOTAL				147,053

* From revised Table A-1 of 2013 technical amendments to Part 98

** Boiler MHDR is 10.6 MMBtu/hr

Units #2, #3 and #4 calculated at maximum potential flow rate.