EPA SF₆ Emissions & Reduction Conference

SF₆ Leak Reduction Using Online Leak Sealing

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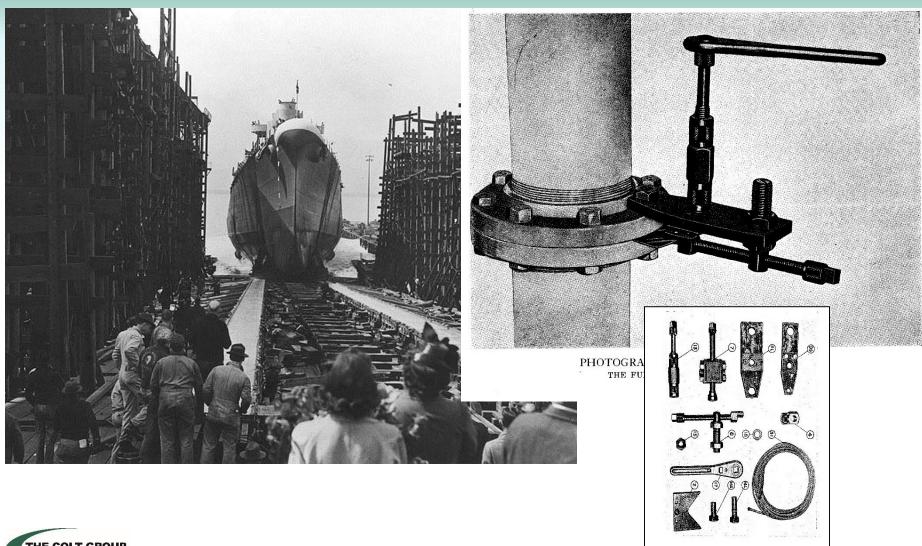


Benefits of Online Leak Repair for HV App

- No need to remove the gas or pull a vacuum
- Many repairs can be made in service
- If an outage is required, it will be minimal
- The sealant is not an epoxy it's flexible and easily removed



The History of Online Leak Repair





A Proven Process

15,323 jobs completed since 2002

6,286 Flanges

5,691 Valve packings

1,045 Custom clamps & enclosures

875 Drain plugs

287 Cover plates

91 Miscellaneous

38 Tap changer flanges

24 CTs

987 re-pumps over twelve years or 6.4%. A 93.6 success rate



SF₆ Leak Repair Case Study





Alliant Energy
Eddyville Substation 69 kv SF6 Breaker
Eddyville, Iowa

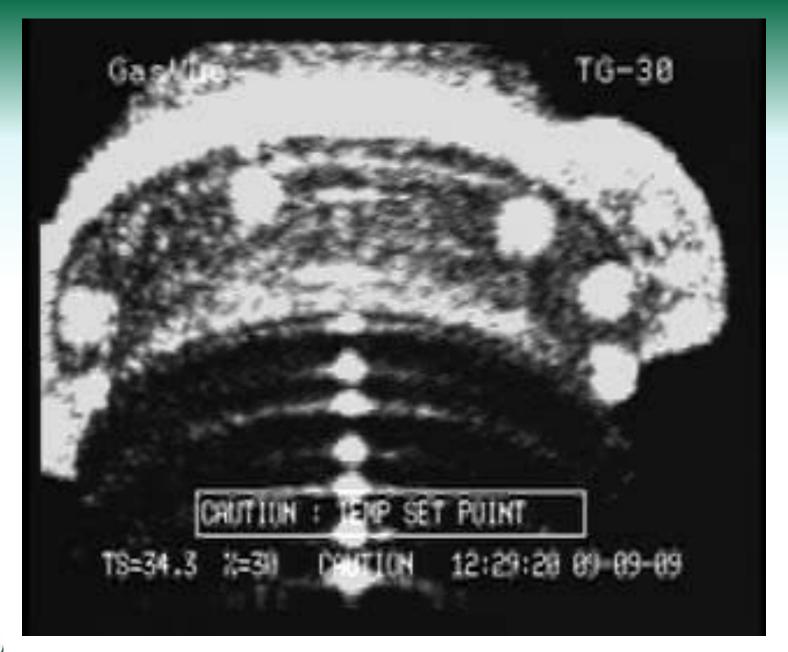














Alliant options

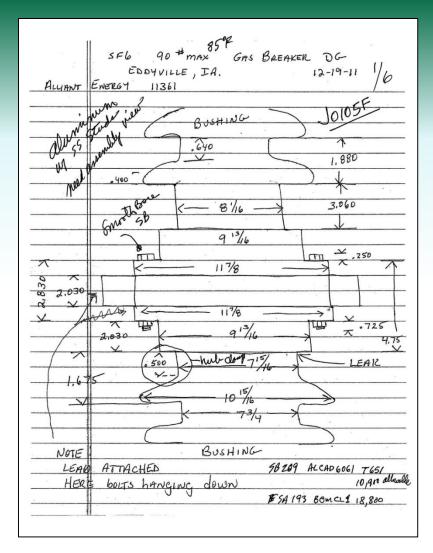
- 1. Let it leak. Not an option, environmental concern
- Re-gasket. Time to take the breaker out of service was the primary issue.
 Would require 5 days of down time, loss of transmission and \$20,000.00 in costs
- 3. Leak Repair Installing custom enclosure and injecting sealant. Determined as the optimal solution

Justification: Reduced downtime for critical apparatus.

Just 1 day of down time and \$20,860.00 to fix all leaking components

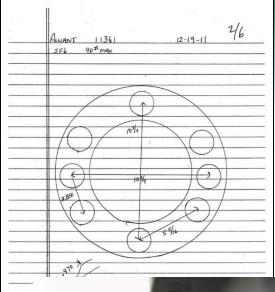
Savings = 4 days of transmission



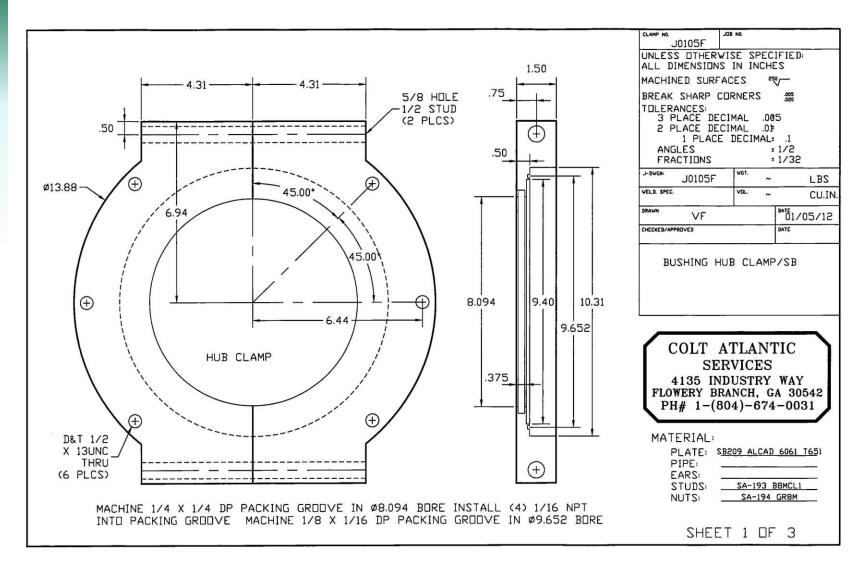


Technician takes precise measurements for custom clamp



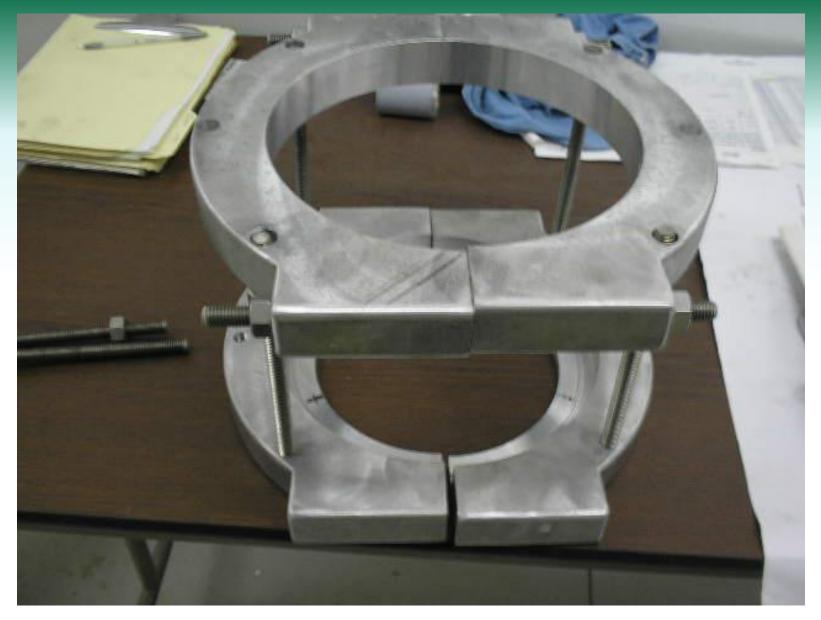






Engineering package is developed and reviewed







The completed clamp (lower piece) and strong-back





Installation in progress, waiting for sealant to cure

Case Study: ConEd West 49th Street GIS





Station Overview

- West 49th Street Substation reduces voltage from 345 kV to 138 kV
- Five 345 kV feeders
 - Two from Sprain Brook Substation
 - Two from East 13th Street Substation
 - One inter-utility feeder from Public Service Electric and Gas Company
- Eleven 138 kV feeders from the station supply W 42nd St., W 50th St., W 65th St. and Astor Substations
- Gas Insulated Switchgear (GIS) at the station was put into service in 1978
 - No design requirements to control leakage were in place in 1978
 - Fifteen SF₆ insulated 345 kV and 138 kV bus sections
 - Five autotransformers
 - Ten 345 kV circuit breakers

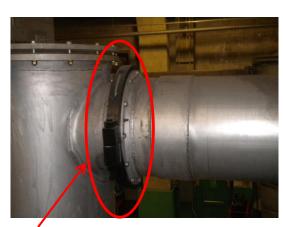


SF6 Leak Repair Status

49th Street Substation SF ₆ Repair Summary								
Total clamps installed (including on bypasse		Total patches	Total Active leaks					
94	100	35	0					



Clamp on leaking bypass in Transformer 3 Secondary Bus



Clamp on leaking flange in Bus Section 7



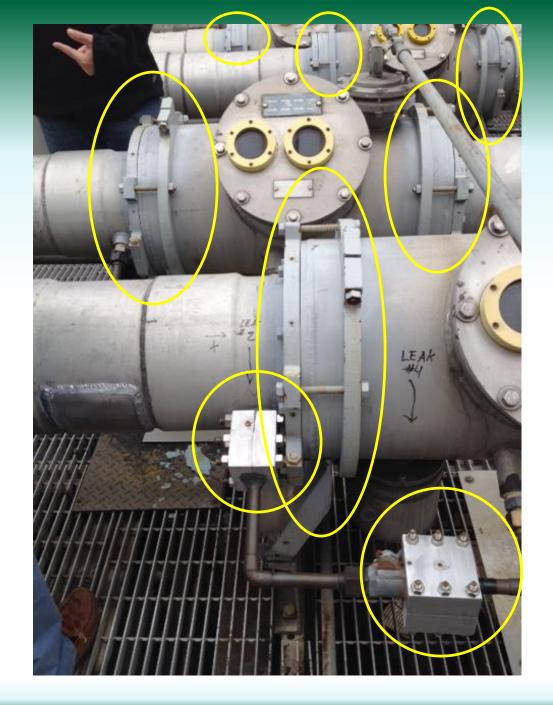
Welded patch on secondary CCPD



Issues

- Lack of O&M funding
- No long range plans to replace equipment and no plan for added capacity
- Limited availability for outages







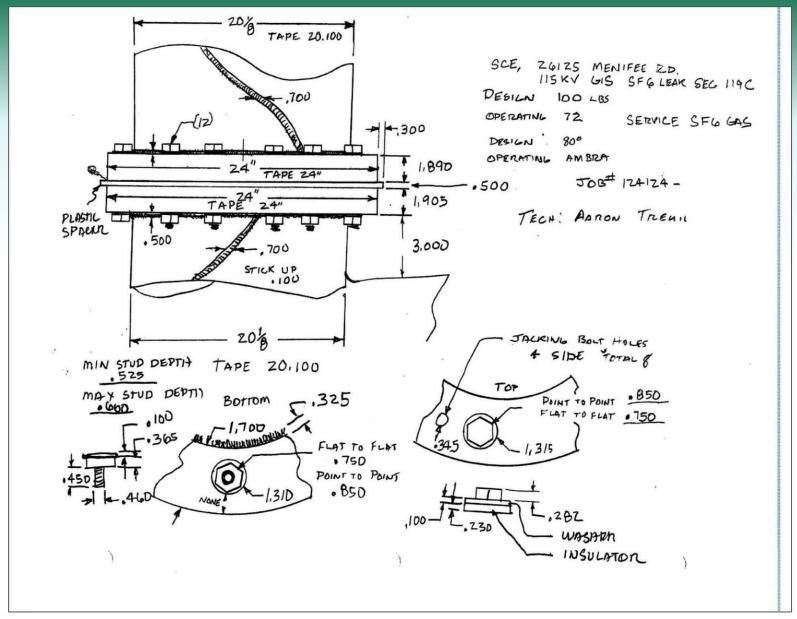
Southern California Edison SF6 Repair



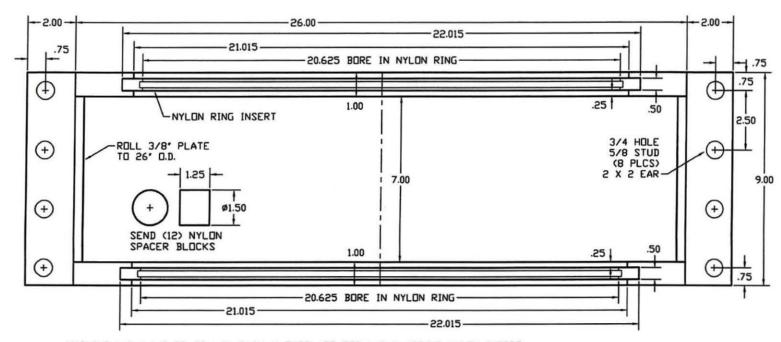


Before After







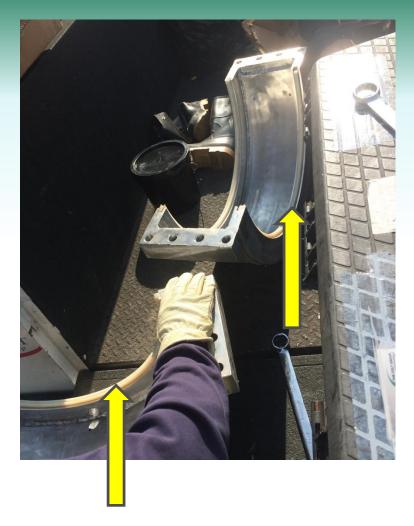


MACHINE 1/2 X 1/2 DP GRV IN EACH 1' ENDPLATE FOR 1/2 X Ø22.015 NYLON INSERT
MACHINE 1/4 X 1/8 DP PKG GRV IN CENTER OF NYLON RING INSERT IN EACH BORE AND INST 1/4' PKG IN EACH GRV
INST (12) 1/16 NPT HLF CPL INJ PTS INTO CAVITY FOR VENT/VOID FILL

J0717F	VGT.		UNLESS OTHERWISE SPECIFIED: ALL DIMENSIONS IN INCHES MACHINED SURFACES** BREAK SHARP CORNERS.000	TOLERANCES: 3 PLACE DECIMAL : .005 2 PLACE DECIMAL : .01 1 PLACE DECIMAL : .1 ANGLES : 1/2	20° LINE TO LINE OVER FLANGE ENCLOSURE REV. 2	COLT ATLANTIC SERVICES 4135 INDUSTRY WAY
DM CXCS/APPROVED	DATE	12009 7/23/14 7/23/14		ALCLAD 6061 T651 STUDS: NUTS:	SA-193 B8MCL1 SA-194 GR8M	FLOWERY BRANCH, GA 30542 PH# 1-(804)-674-0031 SHEET 1 DF 2



Page from final Engineering package



Nylon insulating rings



Installation of enclosure



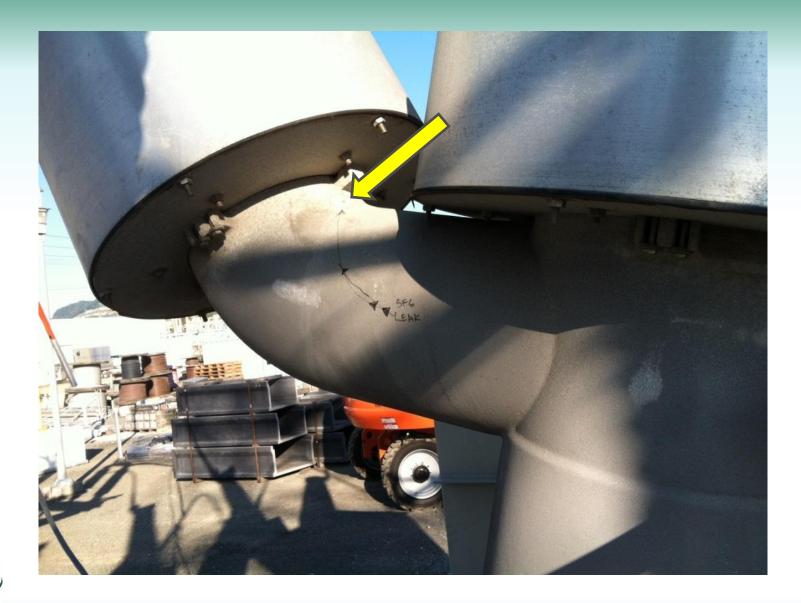


The completed repair is tested and successful





Example - Casting Leak



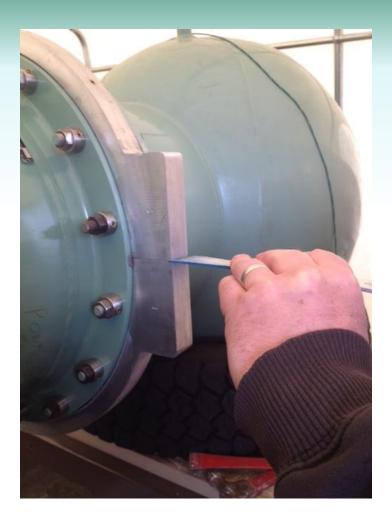




Small repair with supporting arms to hold in place



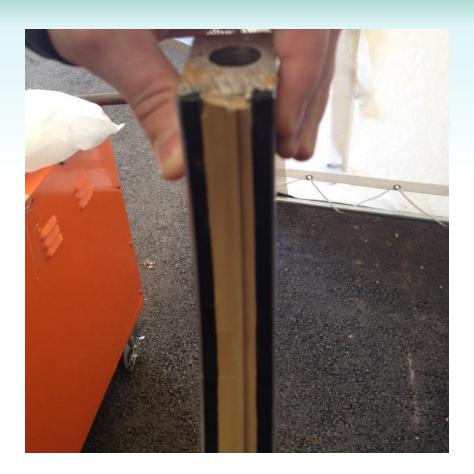
Clamp Removal is easy

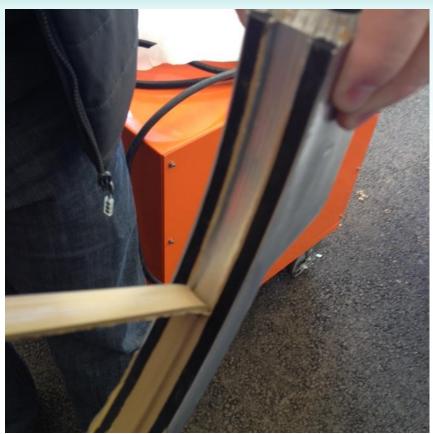






Sealant Removal is easy also





Note that sealant injected remained within designated area



Thank you!

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