

QUANTIFYING LOSSES FROM CAST IRON NETWORK

AND ALTERNATIVES FOR THE RENEWAL



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01st – 03rd November 2010



COMGAS

Comgas is the **largest natural gas distribution company** in Brazil

Its concession region concentrates **27%** of Brazilian GDP, **35%** of energy demand nationwide, **29 million** people, **8 million** homes and **9 million** vehicles

Comgas distributes **30% of natural gas volumes** nationwide with **13 million m³ / day** in **67 cities**

6,700 km of natural gas network



Comgás

COMGAS OPERATIONAL ENVIRONMENT

Its controlling shareholders are **BG Group and Shell**

Workforce with 5,000 people as direct employees and contractors

930,000 customers

100,000 new customers to be connected every year.

Focus on residential customer connection in existing gas network areas and peripheral areas.



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COMGAS NATURAL GAS DISTRIBUTION NETWORK

→ OLD MAINS. Comgas doesn't expand the cast iron any more.

Network Material	Network extension [km]	% of Total
CAST IRON	627.0	10.5%
STEEL	1,978.1	33.1%
POLYETHYLENE	3,379.3	56.5%

TOTAL MAINS	5,984.4	100.0%
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TOTAL SERVICE LINES	724.1
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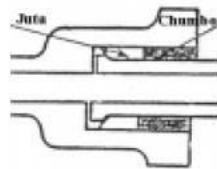
TOTAL SERVICE LINES	6,708.5
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COMGÁS CAST IRON NETWORK HISTORY

- It is about **50 years** old.
- Mainly located in the **old downtown of Sao Paulo** city
- During the 90's, the **process of conversion** from town (naphtha) gas to natural gas was started
- From this period, the level of **escapes** in the cast iron network **increased**
- These escapes are related to **dehydration of the joints** due to the higher dryness levels of natural gas, when compared to town gas
- Another sources of escapes in cast iron network is related to **fractures** and also **higher pressure** of natural gas compared to town gas.

Junta da tubulação de ferro fundido

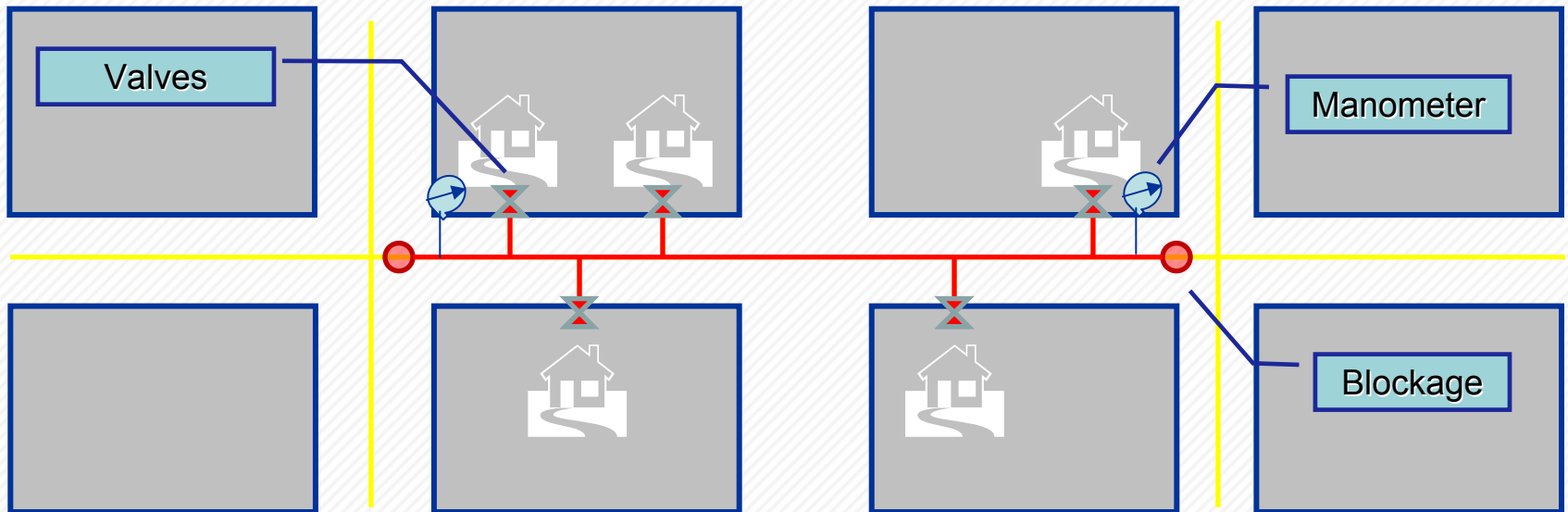


Esquema de vedação da junta da tubulação com junta e chumbo. Ao lado uma junta reparada.



QUANTIFYING LOSSES FROM CAST IRON NETWORK

1 -) Field data collection by renewal department – before the renewal



- Blocking of the gas pipeline before the renewal operation (including all the valves)
- Manometers installation
- Pressure and period data collection (every 2 minutes for at least 12 minutes)



QUANTIFYING LOSSES FROM CAST IRON NETWORK

2 -) Filling out the form and sending to Comgas Control Room

Period	Pressure
T_0	P_0
T_1	P_1
T_2	P_2
T_3	P_3
T_n	P_n



Gas pipeline data

- Operation pressure
- Diameter
- Pipeline length

FX 126 - RELATÓRIO DE MONITORAMENTO DE OBRAS DE INSERÇÃO		COMGÁS Natural		
OBRA: Emergência / nro 966139		PLANO: Dix-emer-dom-02		
Nº PNR: 820		DATA: 21/08/10		
DESCOMISSÃO:	<input type="checkbox"/>	TIPO DE REDE	FFB	
COMISSÃO:	<input type="checkbox"/>	PRESSÃO INICIAL	26 mmca	
MONITORAMENTO LKG:	<input checked="" type="checkbox"/>	PRESSÃO FINAL	90 mmca	
LOCAL: Rua Domingos de Moraes	DN FOFO: 6"	DN PE: -	EXTENSÃO: 99,80m	
LOCAL: -	DN FOFO: -	DN PE: -	EXTENSÃO: -	
LOCAL: -	DN FOFO: -	DN PE: -	EXTENSÃO: -	
LOCAL: -	DN FOFO: -	DN PE: -	EXTENSÃO: -	
MONITORAMENTO DE LKG:				
1ª LEITURA				
HORA	22:00	PRESSÃO	260	
2ª LEITURA		mmca	ATENÇÃO Em caso de monitoramento de LKG: Após execução do bloqueio, monitorar teste de estanqueidade verificando queda de pressão. Tomar leitura a cada dois minutos, num total de 12 minutos	
HORA	22:02	PRESSÃO		210
3ª LEITURA		mmca		190
HORA	22:04	PRESSÃO		190
4ª LEITURA		mmca		160
HORA	22:06	PRESSÃO		160
5ª LEITURA		mmca		160
6ª LEITURA		mmca	130	
HORA	22:10	PRESSÃO	130	
7ª LEITURA		mmca	90	
HORA	22:12	PRESSÃO	90	
OBSERVAÇÃO				
Gabriel Nogueira Inspetor CQ Inspetoria CQ				
Flavio Gouveia da Silva Supervisor de Obras SIA Engenharia SUPERVISOR				
Rodolfo Piconi Técnico II TÉCNICO RESPONSÁVEL				

FGPRD210



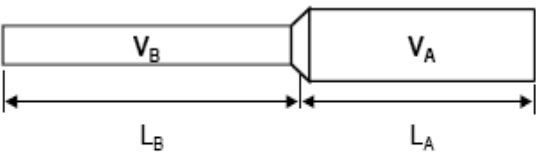
QUANTIFYING LOSSES FROM CAST IRON NETWORK

3 -) Pipeline volume calculation (V1)

- Just one pipe diameter:

$$V_1 = \frac{\pi \cdot D^2 \cdot L}{4}$$

- Two pipes diameters:


$$V_1 = V_A + V_B = \frac{\pi \cdot D_A^2 \cdot L_A}{4} + \frac{\pi \cdot D_B^2 \cdot L_B}{4}$$

EXAMPLE

Extensão	99,8	m
Diâmetro	6	pol
Volume da Tubulação	1,8205	m³

→ Pipeline volume



QUANTIFYING LOSSES FROM CAST IRON NETWORK

4 -) Escaped volume calculation related to the period - Balanced volume (V0):

Internal Pipe Pressure \swarrow
$$V_0 = \frac{P_1 \cdot V_1}{P_0}$$
 \searrow Pipeline Volume
 $\xrightarrow{\text{Atmospheric Pressure}}$

Tempo [min]	Pressão [min]	V1 [m³]	P0 [mmca]	V0 [m³]	DeltaV0	DeltaP	V vazado [m³]
T0	0	240	1,8205	9510	0,04594	0	0,0000
T1	2	210	1,8205	9510	0,04020	0,0057	0,0057
T2	4	190	1,8205	9510	0,03637	0,0038	0,0096
T3	6	170	1,8205	9510	0,03254	0,0038	0,0134
T4	8	160	1,8205	9510	0,03063	0,0019	0,0153
T5	10	160	1,8205	9510	0,03063	0,0000	0,0153
T6	12	150	1,8205	9510	0,02871	0,0019	0,0172

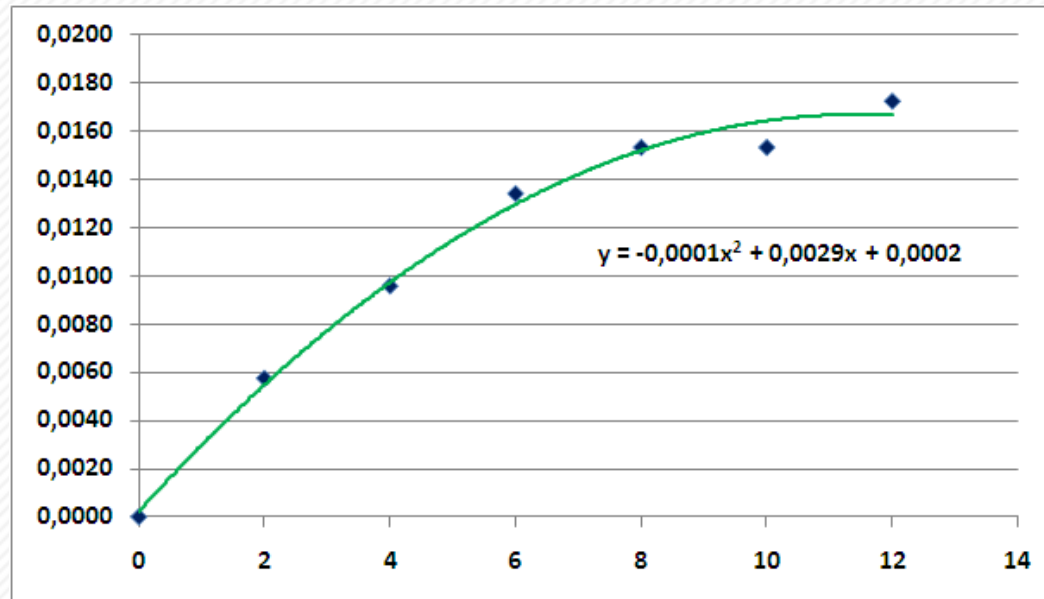

Volume Loss

- V0 data tabulation related to the period t0, t1, t2, ..., tn;
- $\Delta V0$ calculation ($V0_{t_{n+1}} - V0_{t_n}$);
- Escaped volume = $\Sigma \Delta V0$.



QUANTIFYING LOSSES FROM CAST IRON NETWORK

5 -) Plot the escaped volume X period



6 -) Derivative – to obtain the gas flow formula

$$\frac{dV}{dt} = \frac{d}{dt} \left(-0,0001 \cdot t^2 + 0,0029 \cdot t + 0,0002 \right) = -0,0001 \cdot t + 0,0029$$



QUANTIFYING LOSSES FROM CAST IRON NETWORK

7 -) For $t = 0 \rightarrow$ Maximum gas flow

When the pressure is the operational pipe pressure

$$\left. \frac{dV}{dt} \right|_{t=0} = Q' = 0,0029 \text{ m}^3 / \text{min}$$

In a regular operation, the internal pipe pressure is invariable, so Q' can be considered in the study

8 -) Average escape rate

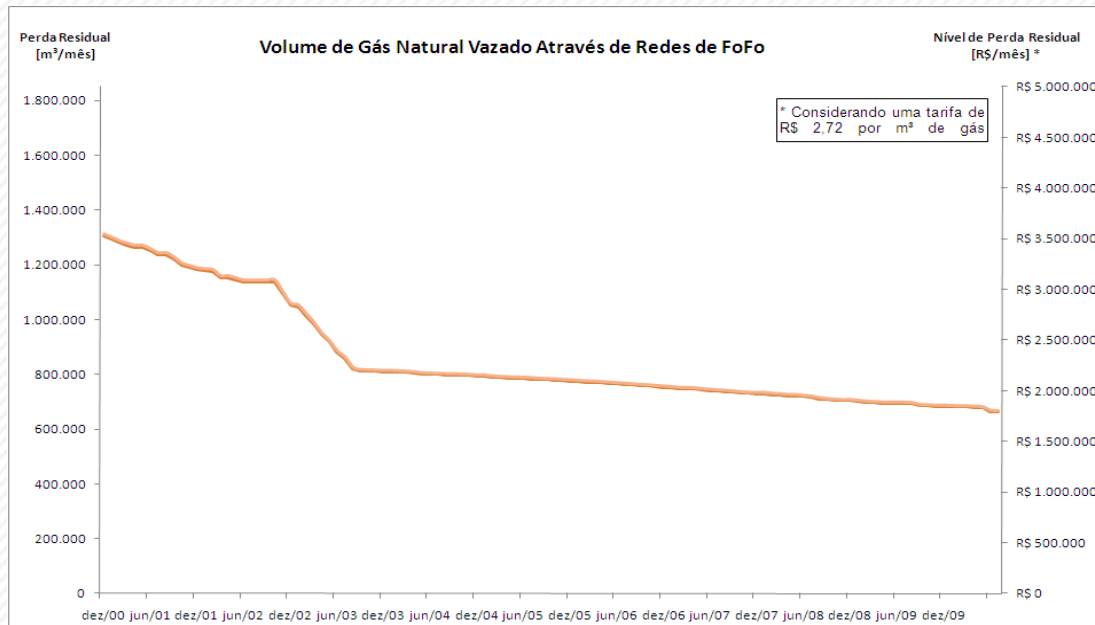
$$Q = Q' / \text{Pipe length [l / m} \cdot \text{h]} \rightarrow Q = \frac{0,0029 \cdot 60 \cdot 1000}{99,8} = 1,7435 \frac{\text{l}}{\text{m} \cdot \text{h}}$$

- The more measurements are made, the more the database will be !!
- The database of all measurements made can be extrapolated to all the cast iron network, excluding “the points outside the curve”



QUANTIFYING LOSSES FROM CAST IRON NETWORK

- These values average are used by Comgas to quantify the losses from cast iron network



Today:

$$Q = 1,625 \frac{l}{m \bullet h}$$

or

$$Q = 809,2168 \frac{scf}{mile \bullet year}$$

Database: 950 values

LUAG Estimation = Q * Network length



THE CONSEQUENCES ON THE GREENHOUSE EFFECT



The primary component of natural gas, the methane, is a powerful greenhouse gas.

Natural Gas is over 20 times more powerful than the carbon dioxide (CO₂) !!

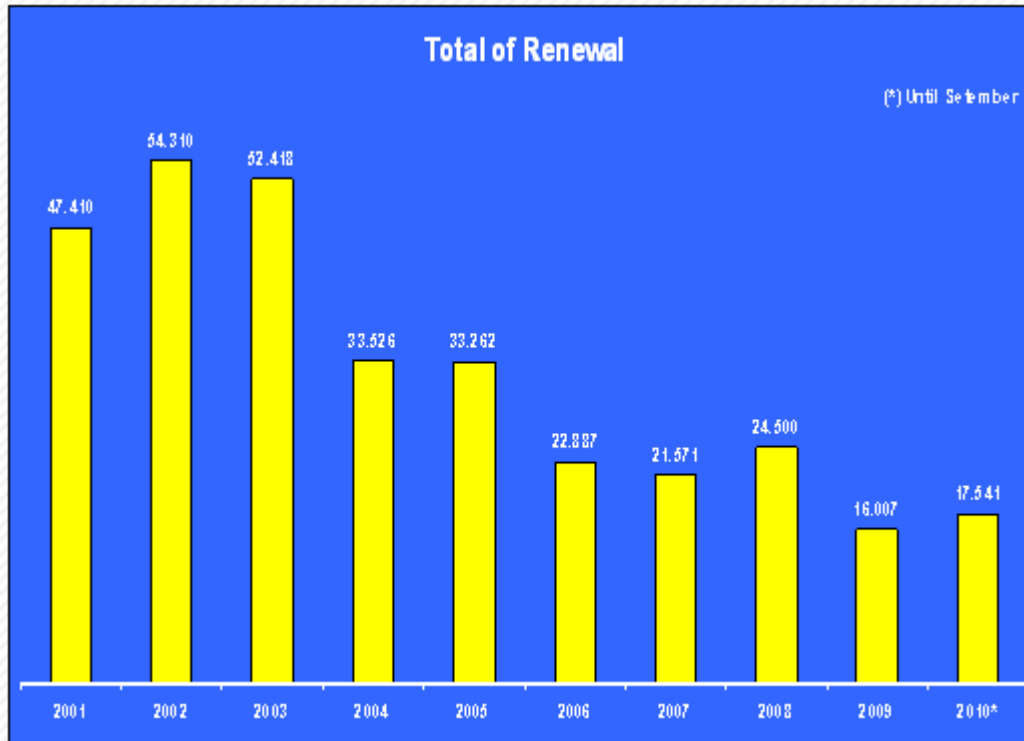
Alternatives to mitigate risks of escapes include **joints treatment** and **network replacement**

Comgas has chosen the network replacement,
also reinforced by the regulatory body.



THE RENEWAL OF THE OLD CAST IRON NETWORK

- Since 2000, Comgas has already renovated around **330 km** of the cast iron network



- The main method used for the renewal until 2009 had been the Insertion
- Through these actions, Comgas has already avoided the emission of around **55 million m³** of natural gas to the atmosphere, which corresponds to about **900.000 ton of CO₂** equivalent.



THE RENEWAL OF THE OLD CAST IRON NETWORK

Insertion of polyethylene pipe in the old cast iron network

Advantages:

Complete **elimination** of escapes;

Less risks during operations;

Lower level of excavated **trenches**;

Lower cost with improved productivity;

New polyethylene pipe is **protected** by old cast iron pipe, with possible use of pipe locator;

Higher operating **pressure** and stabilization during peak demands



THE RENEWAL OF THE OLD CAST IRON NETWORK

Operation of Insertion

Local of the Renewal: Risk-based approach according to area profile and historical information of escapes.

First day:

- Digging of **trenches** (main and service lines)

Second day

- **Interruption of supply** to customers
- **Network isolation** and purge of natural gas
- **Insertion** of polyethylene pipes in cast iron
- **Connecting** the new polyethylene pipeline into the existing network
- **Commissioning** of network and service line
- Re-connecting the **customers**

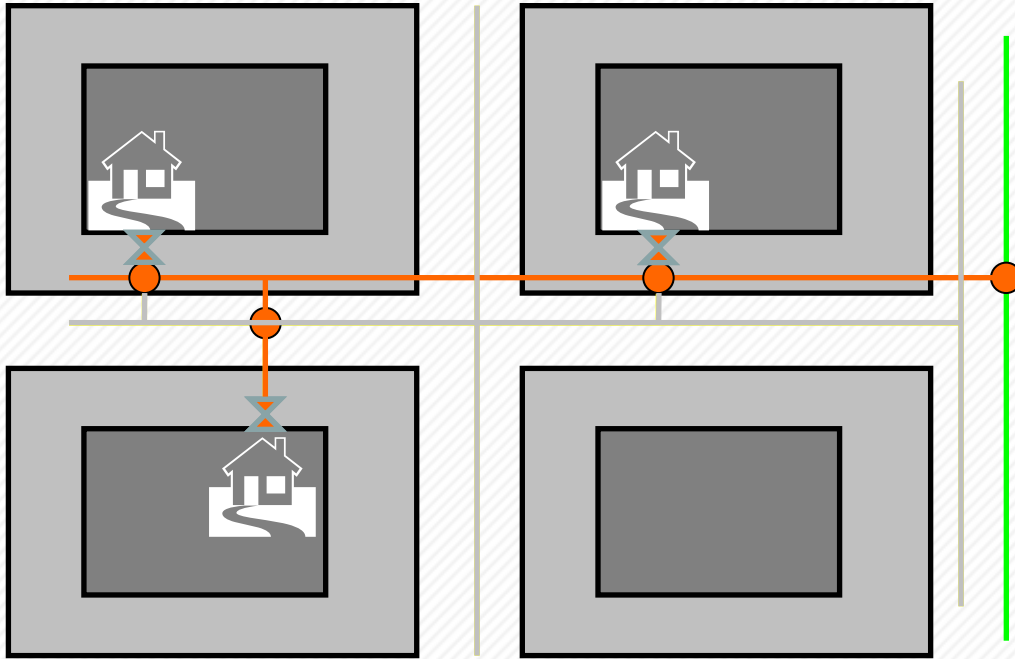
Third day

- **Compacting and concreting** of trenches (48 hours)
- **Asphalt** cover



THE RENEWAL OF THE OLD CAST IRON NETWORK

Sidewalk Pipeline – A New Method of Renewal



- **Construction** of a new polyethylene pipeline under the **sidewalk** by directional drilling and connection with a high pressure pipeline
- Connection to the **service lines**
- **Abandon** the old cast iron

Comgas intends to use this method for the next renewal plans!



THE RENEWAL OF THE OLD CAST IRON NETWORK

Sidewalk Pipeline – A New Method of Renewal

Advantages compared to insertion:

- Lower cost** (about 50% less)
- Less asphalt** recover
- Less steel plates**
- Less risk** during operations
- Less impact on **traffic**
- High productivity** (about 50% more)



THE RENEWAL OF THE OLD CAST IRON NETWORK



Comgas intends to renovate **282 km** in the next **5 years**

This way, there will be a **reduction of 50%** of the present length.

As a consequence, the **emissions** will be reduced too

There is not a definition to renewal after 2015, but the renewal probably will be extended towards **zero of emissions!**

