

Emission Reduction through Fuel Efficiency Incentives and Voluntary Cost Recovery Mechanisms



Natural Gas STAR Annual Implementation Workshop

Transmission and Distribution Panel

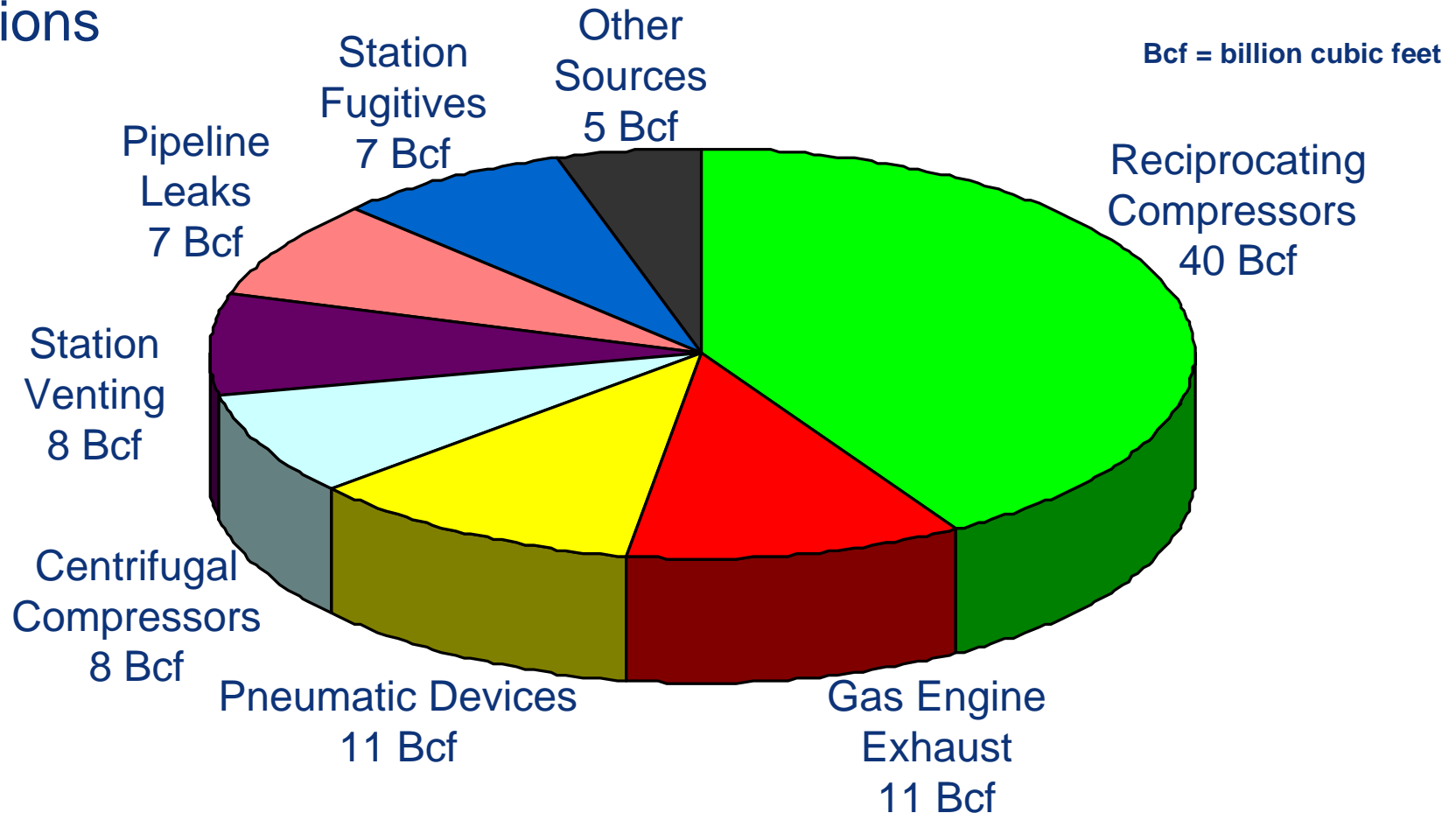
- 🔥 Jerome Blackman, EPA – Moderator
- 🔥 Craig Chancellor, NiSource NGTS
- 🔥 Naomi Cortez, El Paso



Why Focus on Gas Transmission and Distribution?

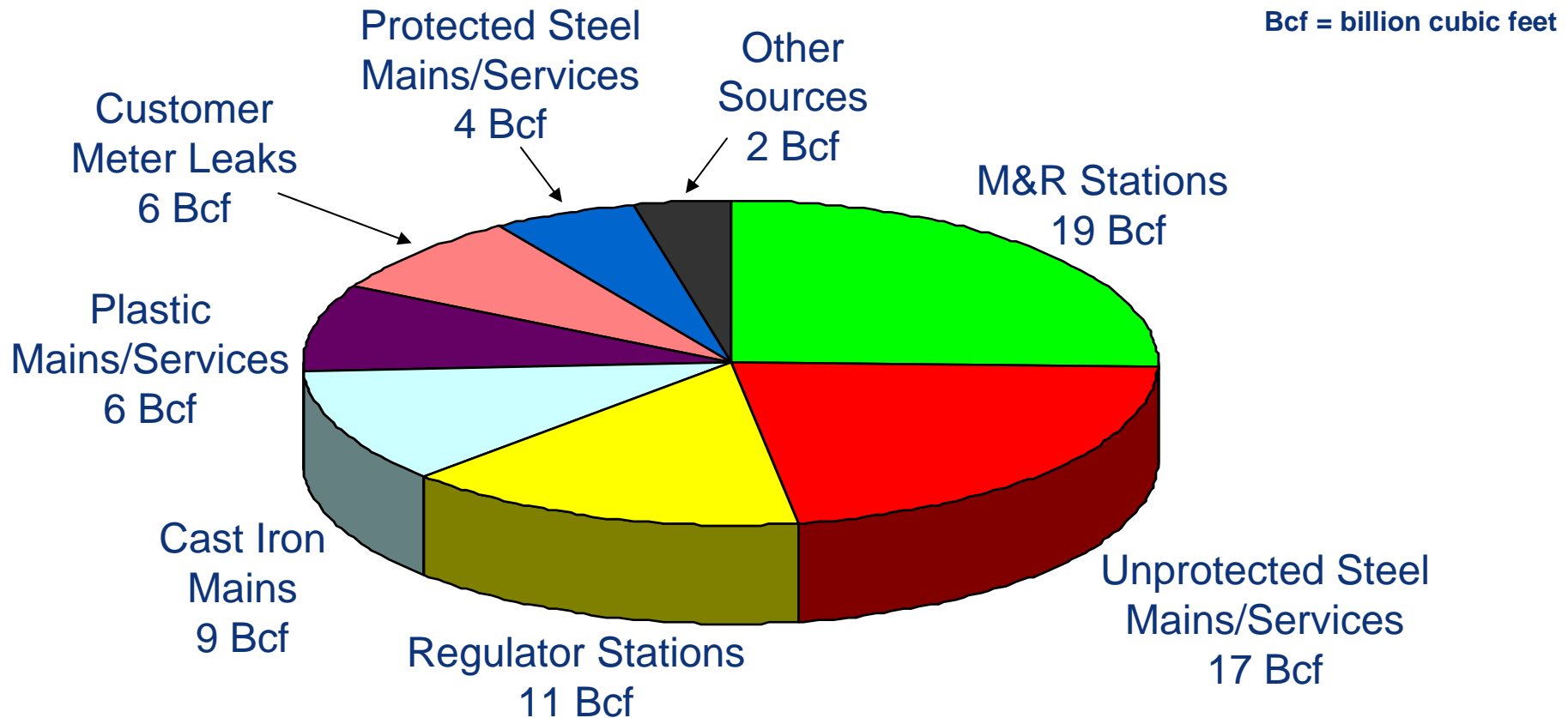
2008 Transmission Sector Methane Emissions (97 Bcf)

Majority of emissions from fugitives and venting at compressor stations



2008 Distribution Sector Methane Emissions (74 Bcf)

Majority of emissions from underground pipe leaks and fugitives from metering and regulator stations



Technologies Exist

Why aren't they more widely deployed?

🔥 Financing Projects

- 🔥 How do these projects compete with other opportunities?
- 🔥 What are the constraints?

🔥 Competitiveness

- 🔥 Do these projects impact the competitiveness of gas to consumers or between competing pipelines?

🔥 Cost recovery and return on investment

- 🔥 What are the implications of “Cost of Service” rate regulation on the adoption & deployment of technologies?

Cost of Service Regulation Overview of a Rate Case

- 🔥 Step 1: **Annual Revenue Requirement** – the total revenue that must be received each year to recover costs and earn a fair return.
 - 🔥 Return on “Rate Base” plus “known and measurable expenditures” (O&M, taxes, etc.)
- 🔥 Step 2: **Functionalization** – Allocating costs to the services and customers that are responsible for these costs. (Cost Causation)
- 🔥 Step 3: **Calculating Rates** – Divide the costs that are allocated to each service by the amount of service that is expected to be sold.

***Rate Cases are quasi-judicial proceedings
and like court proceedings.
They take a considerable amount of resources.
They can be adversarial!***