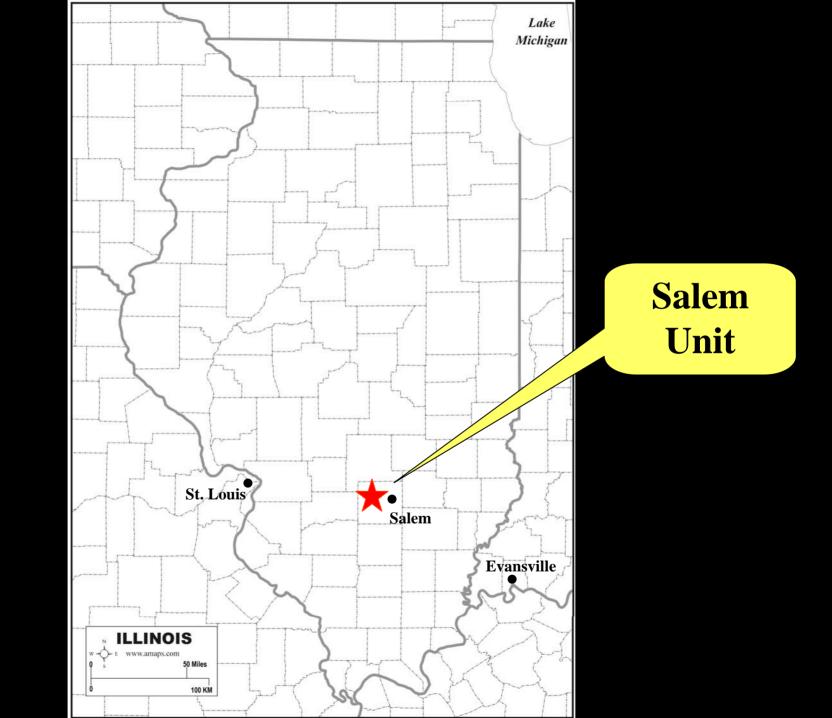


Salem Unit Gas Project

Larry Richards

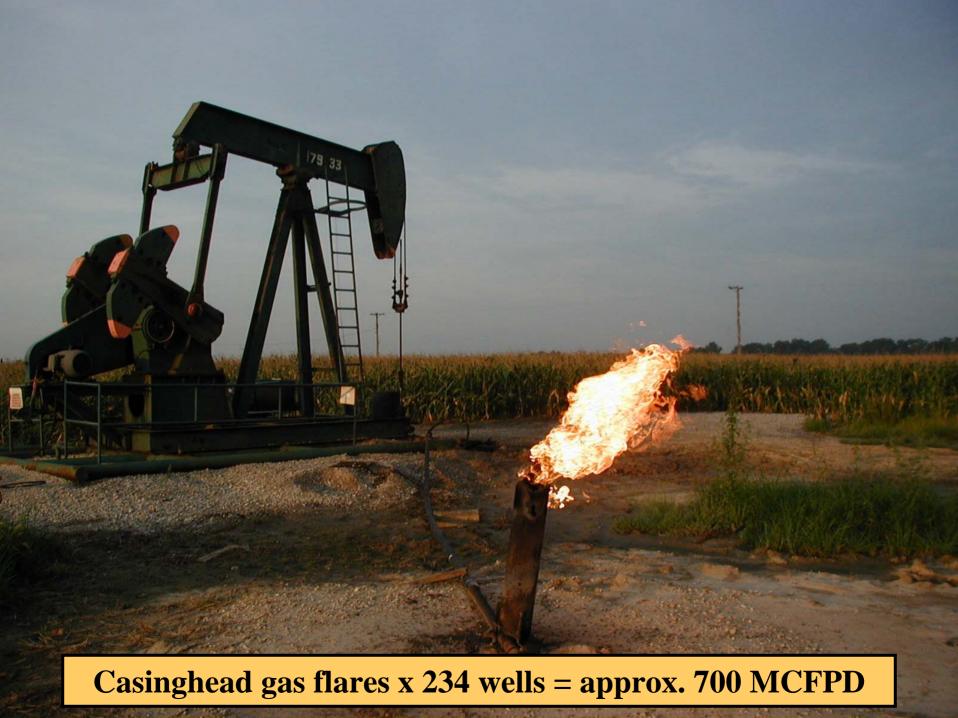
Hy-Bon Engineering

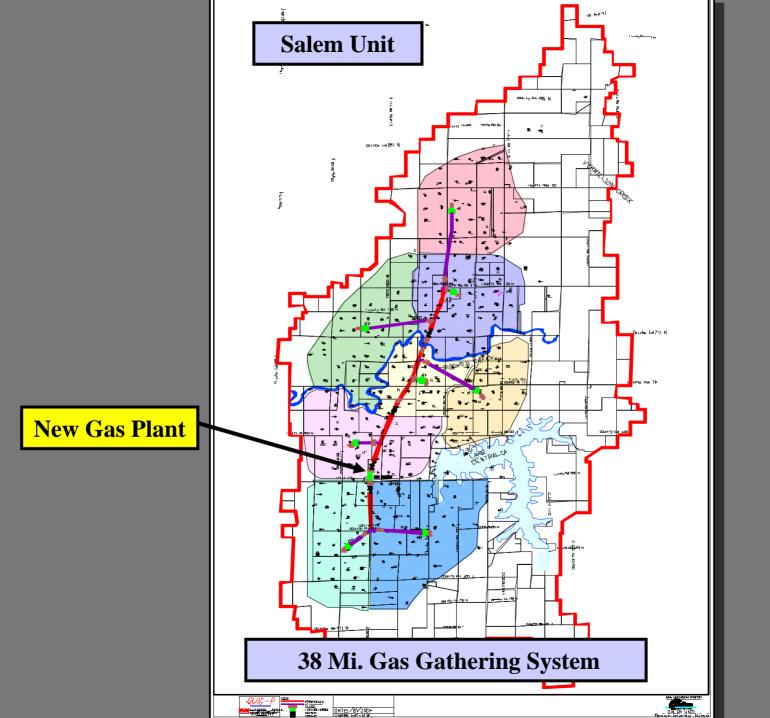
Clyde Finch
Citation Oil & Gas Corp.



Salem Unit History

- Field discovered 1938
- Unitized in 1950s
- Earliest large waterflood in USA
- Operated by Texaco until 1998
- Produces from 5 zones
- 1,670 BOPD & 90,000 BWPD
- All gas previously flared



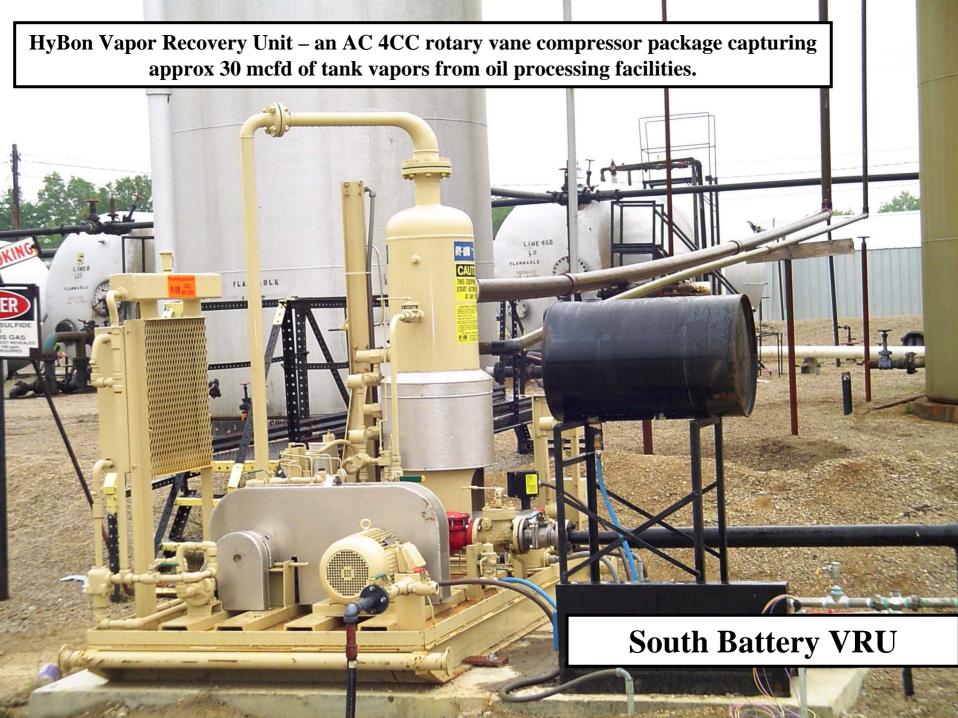




Electric drive used to minimize downtime.

PLC monitoring used to maintain a constant vacuum on the wells..

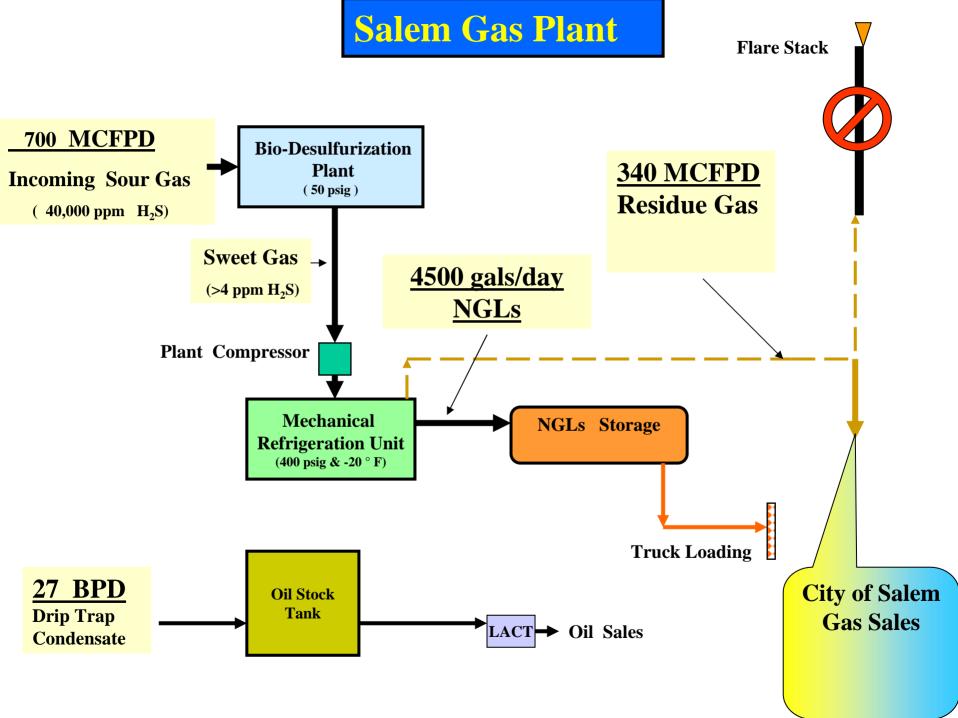




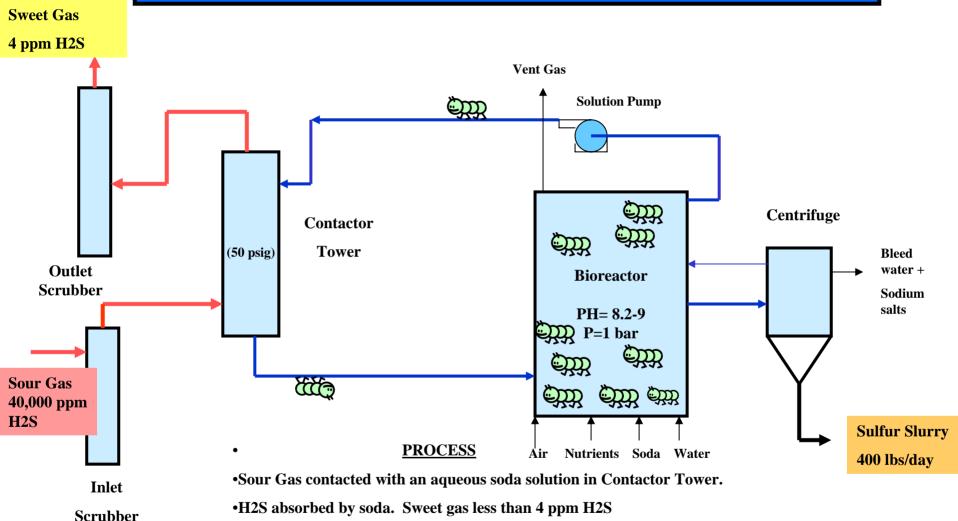




North Battery Hybrid VRU



NATCO Bio-Desulfurization Process



- •H2S removed from soda by biological conversion to elemental sulfur, using air in Bioreactor
- •Regenerated soda returned to Contactor Tower
- •Sulfur disposal required

Thiobacillus excreting sulfur crystals

Optimum Conditions

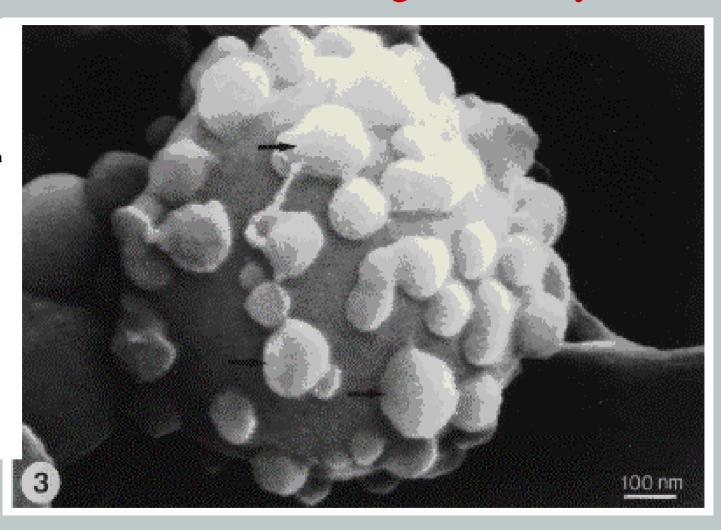
PH: 8

Cond.: 55 mS/cm

Redox: - 365 mV

Temp: 95 deg F

Solids: 5 g/l





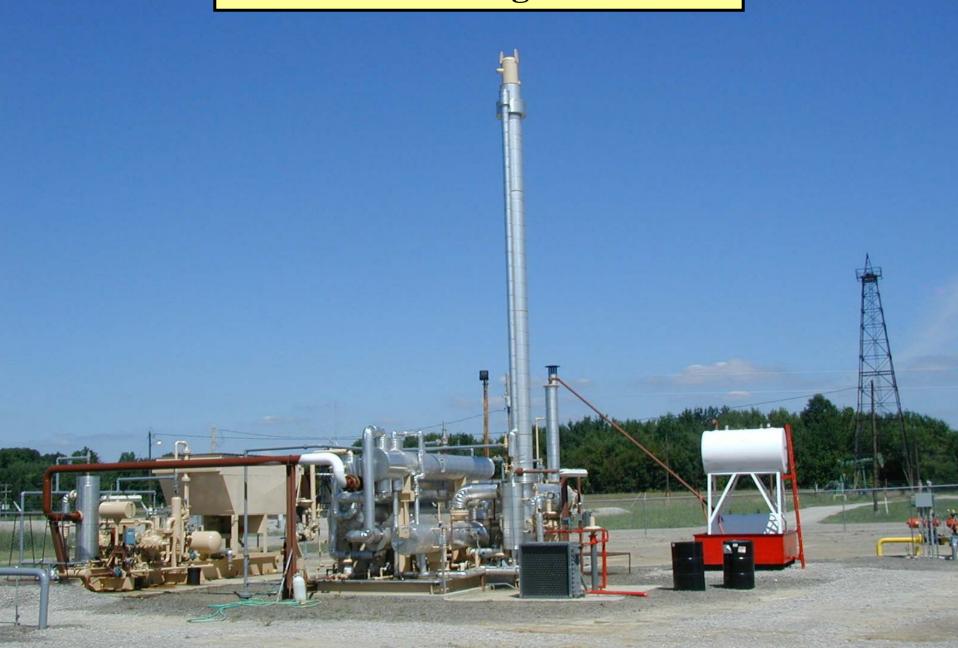
555 MMCF Sour Gas Processed 98% Uptime







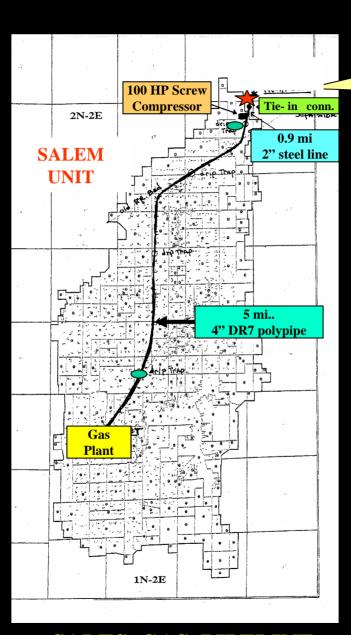
Mechanical Refrigeration Unit











Pipeline
provides 25 % of
Salem's Annual
Gas Use

SALES GAS PIPELINE to CITY of SALEM









Conclusions

- Capturing this stranded gas is good business.
- Bio-desulfurization works very well (< 4ppm H2S).
- Sales gas deal is win/win for Citation & Salem.
- Infrastructure now available for more gas and profit (Additional Trenton Zone wells drilled).
- 1,200 tons/year SO2 eliminated from air @ Salem Unit.