

Natural Gas STAR

Partner Experiences

Northern Natural Gas Company

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Outline

- ★ Who is Northern Natural Gas Company
- ★ Where Northern has been
- ★ Northern's STAR I Program
- ★ Northern's STAR II Program
- → Overview of Northern's Future Plan
- MidAmerican's Environmental RESPECT Policy
- **†** Questions



Take Away Items!!!!

★ The EPA STAR Program adds value.



- Gives you the opportunity to profitably achieve environmental stewardship.
- Allows the environmental department/program to add to the bottom line
- ★ Take a look at some new technologies

Who is Northern Natural Gas Company?



★ Northern believes responsible environmental management is good business; it benefits our customers and improves the quality of the environment in which we live.

→ Our policy establishes the environmental RESPECT principles that guide our corporate commitment to the environment.

Northern Natural Gas System Map





- ★ 13,000 miles of pipeline
- 96 Compressor Stations
- ★ 1100 employees
- ★ 2000 TBSs



STAR I & STAR II Programs



★ STAR I – The methane leaks from a Facility Leakage Audit (DI&M) that are repaired. Un-repaired leaks go into our "unaccounted for" volumes

★ STAR II – The volume of methane that is conserved during normal pipeline venting operations.



Northern's STAR Accomplishments

- ★ 5.6 Bcf in total reductions
- Annual Emissions Reductions:

Previous: 144.2 MMCF

1996: 87.6 MMCF

1997: 884.2 MMCF

1998: 731.9 MMCF

1999: 548.1 MMCF

2000: 331.4 MMCF

2001: 172.8 MMCF

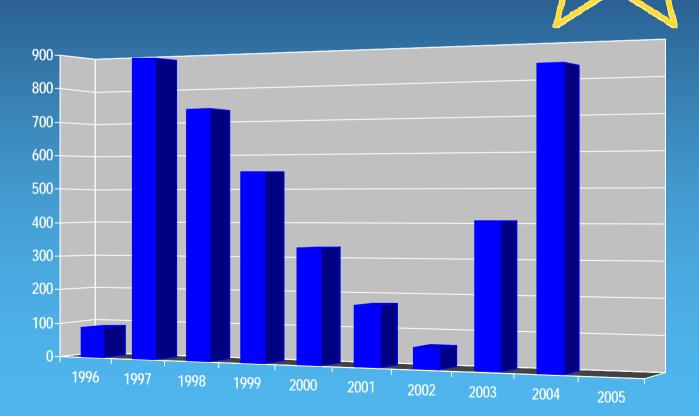
2002: 59.6 MMCF

2003: 408.7 MMCF

2004: 832.8 MMCF

2005: ?

Total: 5637.4 MMCF



Methane Saved in MMCF/Year



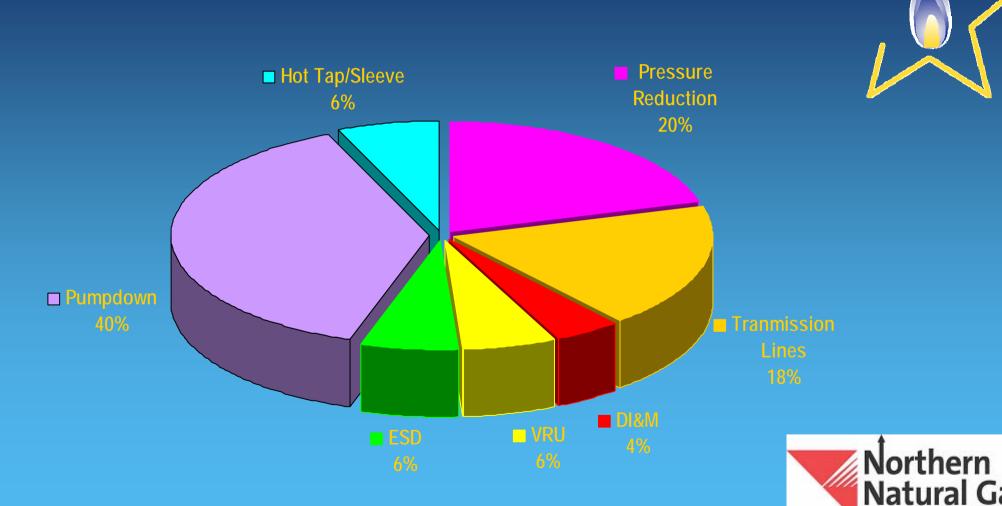
Regional Goals and Objectives



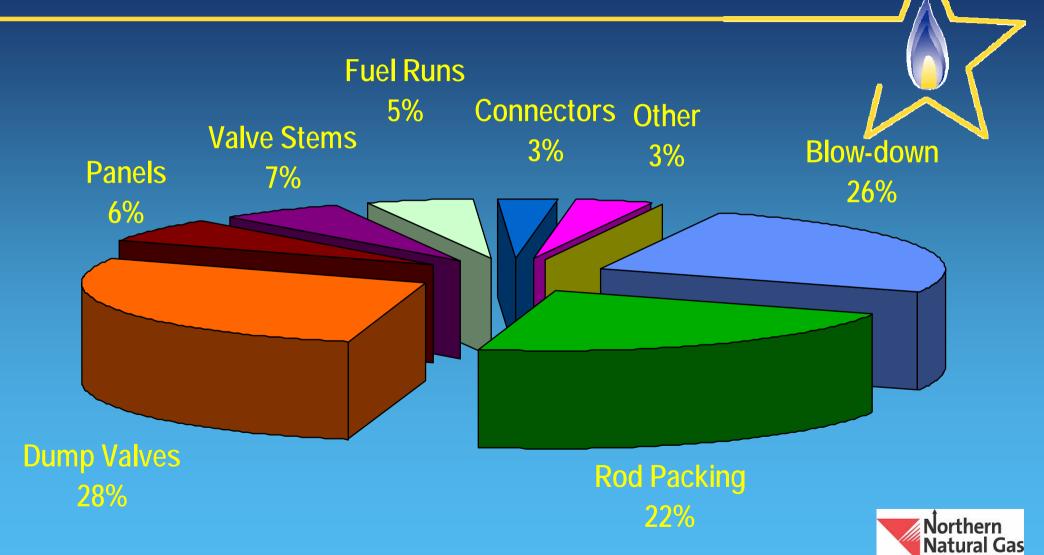
- ★ Conduct FLA at 25% of compressor stations
- **★** Conduct FLA at 25% of TBS/Gate stations

Create a STAR implementation team (SPIT)

STAR II Emission Categories (2004)



STAR I Emission Categories



Leak Breakdown

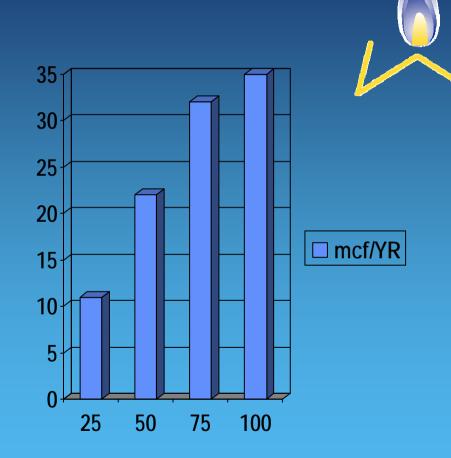


★5% of leaks equal 67% of volume

★ 10 % of leaks equal 79% of volume

Leak Breakdown

- ★ >25 MCF/yr 11%
- ★ >50 MCF/yr 22%
- → >75 MCF/yr 32%
- → >100 MCF/yr 35%



Plan

★ Find leaks in that 5% or !0% region that are above 75 MCF



Find a way to conduct rapid effective audits on underground storage well; and other abover ground facilities.

INDECO HiFlow





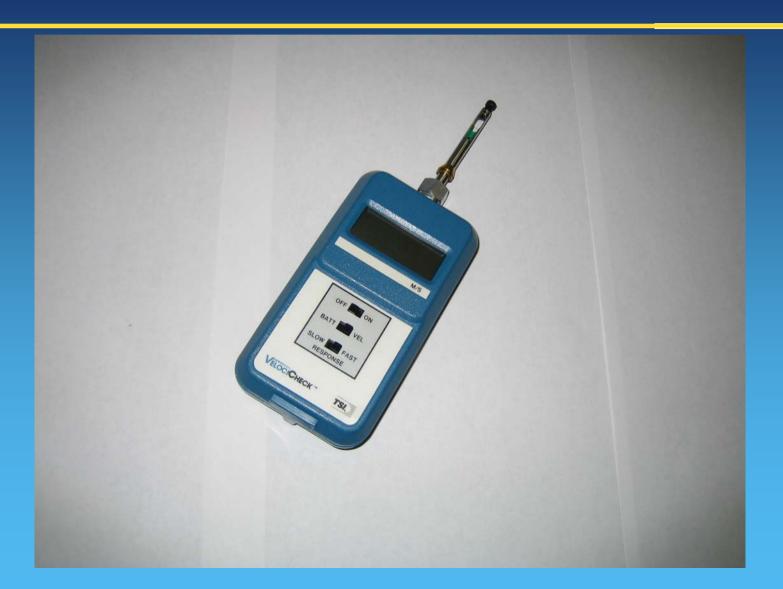








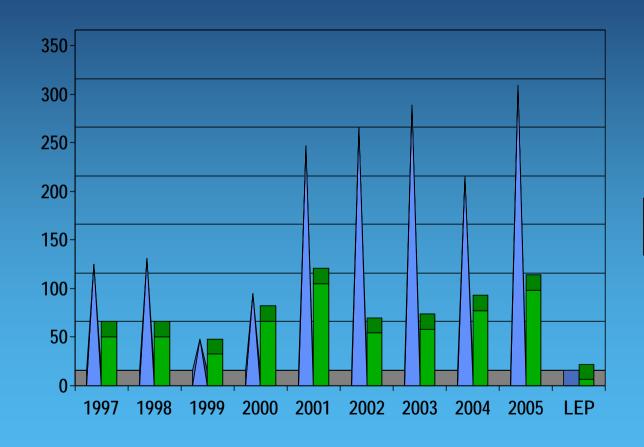
Hotwire Anemometer





NNG Unit A/B Leakage Rates







NNG Packing Leakage Economic Replacement Point

- Approximate packing replacement cost is \$3000 per compressor rod (parts/labor)
- ★ Assuming gas at \$5/MCF: 1CFM=28.316L
 - 50 liters per min/28.316=1.766 scfm
 - 1.766 x 1440min/day=2543 scf per day
 - **2543/1000=2.543 MCF**
 - 2.543 x 365 days= 928MCF per year
 - 928 x \$5MCF=\$4640 per year leakage



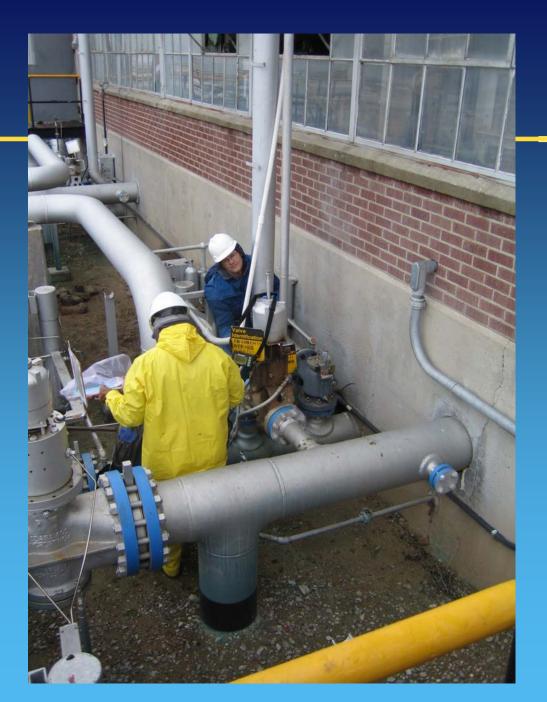


















Rod Packing Direct Measurement



















Facility Leakage Audits (DI&M)



★2004 DI&M 4% of 800 MMSCF = 32 MMSCF

★2005 DI&M

= 670 MMSCF

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- 6.5 Bcf in total reductions
- Annual Emissions Reductions:

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1997: 884.2 MMCF

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1999: 548.1 MMCF

2000: 331.4 MMCF

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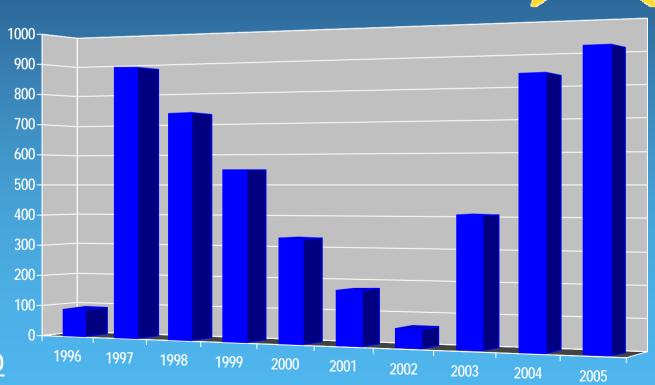
2002: 59.6 MMCF

2003: 408.7 MMCF

2004: 832.8 MMCF

2005: 910.4 MMCF YTD

Total: 6547.8 MMCF





MidAmerican Energy RESPECT Policy

- ★ Respect
- **★** Efficiency
- ★ Stewardship
- ★ Performance
- **★** Evaluation
- ***** Communication
- **†** Training





Question?







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