



Dynegy Midstream Services, L.P. Experience with the Natural Gas STAR Program



11th Annual Implementation Workshop
October 25 - 27, 2004
Houston, Texas

Outline



- ★ Background
- ★ Gas Processing Plant's study
- ★ Pipeline Leak Study
- ★ Monument Gas Plant
- ★ Future Plans.



Background



- ★ Dynegy Midstream Services, L.P.
- ★ Corporate vs. Field staff
- ★ Number of DMS facilities



Gas Plant's Study



- ★ Two DMS facilities in study
- ★ Cost was \$ 30 K
- ★ Amount methane saved = 100 MMSCF/yr
(\$600K @ \$6/MSCF)
- ★ Savings Realized within 18 Months – Largest
Cost-Effective Leaks Repaired



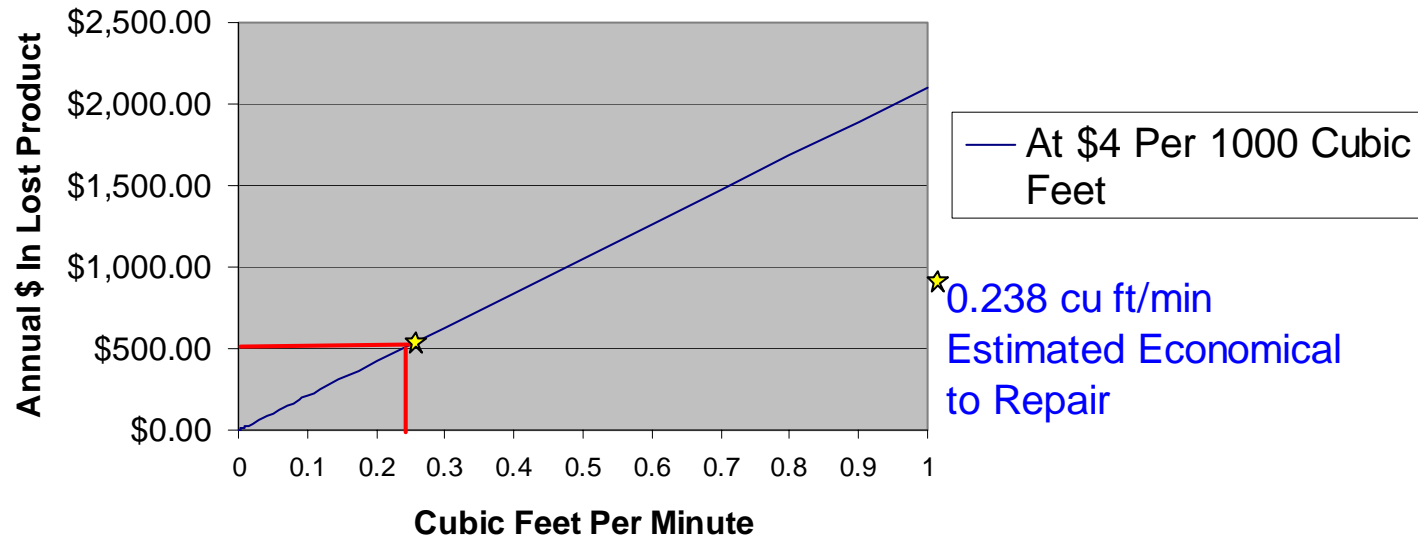
Chico Gas Plant



Economics of LAUF



Lost and Unaccounted For Product Potential \$ Savings Equating Pure Methane Leak Rate to Dollars



Optical Remote Leak Detection

Infrared Differential Absorption

- ★ Mid wave Infrared - 3 to 5 μm
- ★ Long wave Infrared - 8 to 11 μm
- ★ Visible - 0.4 to 1.0 Microns
- ★ Near IR - 0.9 to 1.6 Microns

Remote sensing is the science and art of obtaining information about an object, area, or phenomenon through the analysis of data acquired by a device that is not in contact with the object, area, or phenomenon under investigation.

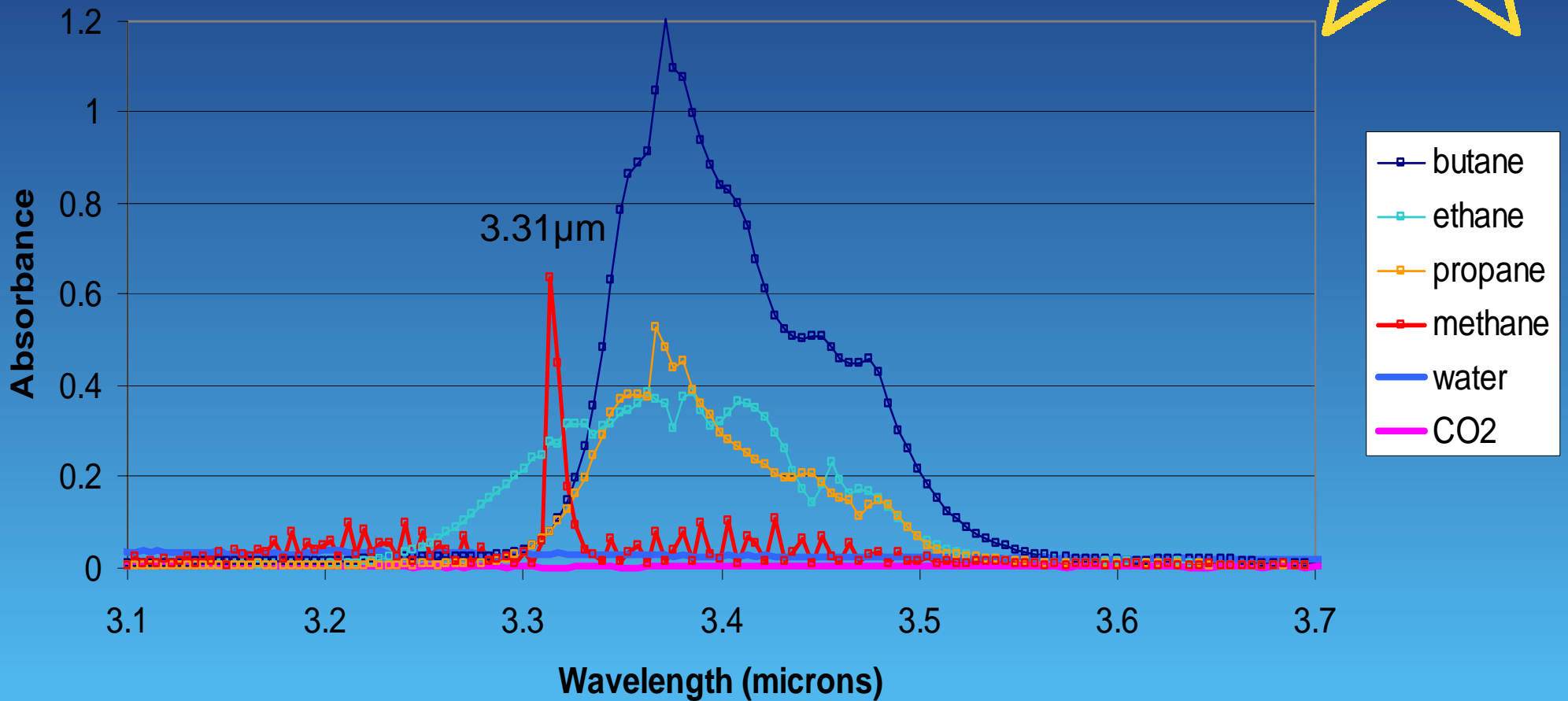
From Remote Sensing
and Image Interpretation,
Lilles and and Kiefer,
1987



Similar to Gas Chromatography



NIST



Active vs. Passive Imaging



- ★ Active techniques employ an artificial radiation source (e.g. a microwave transmitter, a laser, a thermal heater, etc.) for illumination of the target area
- ★ Passive techniques utilize the naturally occurring ambient radiation



Passive Remote Optical Infrared Leak Detection, Quantification, and Speciation



PAT



LSI Camera Visualizes Gasoline Vapor



- ★ Field Portable
- ★ Rugged
- ★ Reliable
- ★ Repeatable
- ★ Sensitivity
- ★ Ease of Use - Doesn't Require Frequent Adjustment
- ★ Capable of Identifying "Inaccessible" Leaks



LSI Leak Surveys Video Imagery



Flange Leak



Buried Pipeline Leak

Pipeline Leak Study



- ★ Driving – visible signs (e.g. vegetation stress)
- ★ Driving with sniffer trucks twice a year
- ★ 25 – 40 miles per day



Pipeline Leak Study



- ★ Mass Balance Discrepancy Identified Need for Survey
- ★ Infrared Remote Sensing from helicopter
- ★ 200-400 miles per day
- ★ Amount of methane estimated at ~146 MM SCF /yr
or (0.5 MMSCFD)



Monument Gas Plant



Monument Gas Processing Facility, Monument, NM



Monument Gas Plant



- ★ Original plant built in 1936
- ★ Modifications in 1963 & 1976
- ★ 31 engines for combined 25, 000 hp



Monument Gas Plant



- ★ 26 engines to be replaced with integral electric compression
- ★ 18, 500 HP Replaced
- ★ Amount of fuel saved is 1.5 BCF/yr and Corresponding CO₂ Reductions



Monument Gas Plant



Monument Gas Plant



Monument Gas Plant



- ★ Cost of this project \$ 7 MM
- ★ Amount of fugitive methane losses saved is
~41 MMSCF/yr
- ★ Ancillary Benefit - Criteria (e.g. NO_x) and
HAPs pollutant reduction



Monument Gas Plant



- ★ Infrared survey conducted to identify sources of leakage
- ★ ~200 leaking sources identified
- ★ Largest opportunities - blow down vents and valve packing
- ★ Amount of methane saved is ~146 MMSCF/yr \$876K @ \$6/MSCF



Future Plans



- ★ Study at least two additional gas plants and upstream compressor stations within 12 months
- ★ Evaluate gathering system opportunities
- ★ Apply the information from previous studies to other facilities
- ★ Plan to implement DI&M surveys every two years at gas plants/compressor stations



Future Plans (contd.)



- ★ Coordinated Efforts for Sharing BMPs with Field Operations and Maintenance Personnel in 2005.
- ★ Increase management commitment through awareness of cost effective opportunities
- ★ Involve the Company media relation's more effectively



Acknowledgement



★ David Harris

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Monument Gas Plant

Dynegy Midstream Services, L.P.



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