

EPA

**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
SOUTHWEST REGION – FIELD OPERATIONS
AIR QUALITY
400 WATERFRONT DRIVE
PITTSBURGH, PENNSYLVANIA 15222-4745**

RACT OPERATING PERMIT

In accordance with provisions of the Air Pollution Control Act, the Act of January 8, 1960, P.L. 2119, as amended, and after due consideration of an application received under Chapter 127 of the Rules and Regulations of the Department of Environmental Protection, the Department hereby issues this permit for the operation of the air contamination sources(s) described below.

Permit Number: 65-000-378

Owner: BP Exploration & Oil, Inc.
Greensburg Terminal

Address: 4850 East 49th Street, CC-II
Cleveland, OH 44125

Attention: Douglas M. Vopat
Midwest Environmental Manager

Source: Fuel Transfer & Storage Sta.
Air:
Cleaning:
Devices:

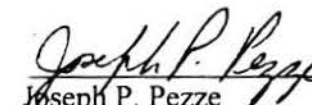
Location: North Huntingdon
County: Westmoreland

This permit is subject to the following conditions:

1. That the source and any associated air cleaning devices are to be:
 - a. Operated in such a manner as not to cause air pollution.
 - b. In compliance with the specifications and conditions of the Plan Approval issued under the corresponding number.
 - c. Operated and maintained in a manner consistent with good operating and management practices.
2. This permit is valid only for the specific equipment, location and owner named above.
3. See attached.

Failure to comply with the conditions placed on this permit is a violation of Section 127.444. Violation of this or any other provision of Article III of the Rules and Regulations of the Department of Environmental Protection will result in suspension or revocation of this permit and/or prosecution under Section 9 of the Air Pollution Control Act.

Reissued: 3/23/01



Joseph P. Pezze
Regional Air Quality Manager

~~PERMIT TERM: 3/23/01 - 3/23/06~~

Special Conditions:

3. This Permit is for the operation of sources of VOC emissions at the BP Oil Company Greensburg Terminal, located Hempfield Township, Westmoreland County.
4. This Permit shall incorporate the applicable requirements of the following Air Quality Permits:
 - Permit #65-312-007
 - Permit #65-312-008
 - Permit #65-312-015
 - Permit #65-312-023
5. Emissions from this facility shall not exceed 48.14 tons of VOC on a 12 month rolling average.
6. Loading Rack kerosene throughput shall be limited to 80,000,000 gallons on a 12 month rolling average.
7. Loading Rack gasoline throughput shall be limited to 103,000,000 gallons on a 12 month rolling average.
8. Emissions of VOC from the Vapor Recovery Unit shall not exceed a rate of 60 mg/L.
9. A report shall be sent to the Department by March 1 and shall contain, at a minimum, the following information for the preceding calendar year:
 - A list of emission sources as in Table 1 of this permit.
 - The Vapor Recovery Unit throughput of gasoline and kerosene.
 - The VOC emissions from each source.
 - The emission factors, and their origin, used to calculate VOC emissions.