COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION SOUTHWEST REGION – FIELD OPERATIONS AIR QUALITY 400 WATERFRONT DRIVE PITTSBURGH, PENNSYLVANIA 15222-4745

RACT OPERATING PERMIT

accordance with provisions of the Air Pollution Control Act, the Act of January 8,1960, P.L. 2119, as nended, and after due consideration of an application received under Chapter 127 of the Rules and egulations of the Department of Environmental Protection, the Department hereby issues this permit for the operation of the air contamination sources(s) described below.

Permit Number: 11-000-318

Owner: Ebensburg Power Company Ebensburg Cogeneration Plant

Address: 2840 New Germany Rd. P.O. Box 845 Ebensburg, PA 15931-0845 Source: Electricity Generation Air: Cleaning: Devices:

Location: Cambria Twp. County: Cambria

Attention: Gary L. Anderson Plant Manager

his permit is subject to the following conditions:

- 1. That the source and any associated air cleaning devices are to be:
 - a. Operated in such a manner as not to cause air pollution.
 - b. In compliance with the specifications and conditions of the Plan Approval issued under the corresponding number.
 - c. Operated and maintained in a manner consistent with good operating and management practices.
- 2. This permit is valid only for the specific equipment, location and owner named above.
- 3. See attached.

ailure to comply with the conditions placed on this permit is a violation of Section 127.444. Violation of this or ny other provision of Article III of the Rules and Regulations of the Department of Environmental Protection ill result in suspension or revocation of this permit and/or prosecution under Section 9 of the Air Pollution ontrol Act.

eissued: 3/28/01

oseph P. Pezze

Regional Air Quality Manager

PERMIT CONDITIONS PERMIT NO: 11-000-318 COMPANY: Ebensburg Power Company

- This RACT Operating Permit approves the RACT Plan for the NOx and VOC emitting sources at the Ebensburg Power Company's facility in Cambria Township, Cambria County.
- Emission of NOx from the CFB boiler shall not exceed .18 lbs/MMBTU on a 30-day rolling average basis.
- Emission of NOx from the CFB boiler shall not exceed 555.83 tons/year on a 12 month rolling basis.
- 6. VOC emission from the CFB boiler shall not exceed 15 lbs/hr.
- Emission of NOx from the auxiliary boiler shall not exceed 8.04 tons/year on a 12 month rolling basis.
- The operation of the 1592 BHP diesel generator shall not exceed 800 hours in any consecutive 12 month period.
- The operations of the 600 BHP diesel generator and 244 BHP diesel driven pump shall not exceed 500 hours in a consecutive 12 month period.
- All sources and air cleaning devices shall be operated and maintained in accordance with good air pollution control and engineering practices and also with manufacturer's specifications.
- 11. The company shall operate and maintain a continuous emission monitoring system for asfired coal analysis for the CFB boiler in accordance with the requirements of 25 Pa. Code Chapter 139. An NOx analysis shall be determined on a daily basis and used to calculate CFB boiler's NOx control efficiency.
- 12. In accordance with 129.95, the owner/operator of this facility shall keep sufficient records to demonstrate compliance with the limitations, restrictions, and requirements of this RACT Permit. These records shall provide sufficient data and calculations to clearly demonstrate compliance consistent with all averaging times and periods. These records shall be retained for at least two years and be made available to the Department upon request.

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