

# **Groundwater Flow Model Progress Report 02, Red Hill Bulk Fuel Storage Facility**

**JOINT BASE PEARL HARBOR-HICKAM, O‘AHU, HAWAI‘I**

**Administrative Order on Consent in the Matter of Red Hill Bulk Fuel Storage  
Facility, EPA Docket Number RCRA 7003-R9-2015-01 and  
DOH Docket Number 15-UST-EA-01, Attachment A, Statement of Work  
Section 6.2, Section 7.1.2, Section 7.2.2, and Section 7.3.2**

**August 4, 2017  
Revision 00**



**Comprehensive Long-Term Environmental Action Navy  
Contract Number N62742-12-D-1829, CTO 0053**

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1 **Groundwater Flow Model Progress**  
2 **Report 02, Red Hill Bulk Fuel**  
3 **Storage Facility**

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8 **Section 6.2, Section 7.1.2, Section 7.2.2, and Section 7.3.2**

9 **August 4, 2017**  
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## ACRONYMS AND ABBREVIATIONS

1		
2	μS/cm	microsiemen per centimeter
3	AOC	Administrative Order on Consent
4	BWS	Board of Water Supply, City and County of Honolulu
5	CF&T	contaminant fate and transport
6	Cl <sup>-</sup>	chloride ion
7	CSM	conceptual site model
8	CTD	conductivity, temperature, and depth
9	CWRM	Commission on Water Resource Management, State of Hawai‘i
10		Department of Land and Natural Resources
11	DLA	Defense Logistics Agency
12	DLNR	Department of Land and Natural Resources, State of Hawai‘i
13	DOH	Department of Health, State of Hawai‘i
14	EPA	Environmental Protection Agency, United States
15	ft	foot/feet
16	GHB	general-head boundary
17	GIS	geographic information system
18	GWMWG	Groundwater Modeling Working Group
19	HGU	hydrogeologic unit
20	HIGP	Hawai‘i Institute of Geophysics and Planetology
21	mg/L	milligram per liter
22	mgd	million gallons per day
23	msl	mean sea level
24	OS	Ocean Sensors, Inc.
25	RBR	RBR Ltd.
26	SFB	specified-flux boundary
27	SHB	specified-head boundary
28	SME	subject matter expert
29	SOW	scope of work
30	SWAP	Source Water Assessment Program
31	TBD	to be determined
32	USGS	United States Geological Survey
33	WP	work plan

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## 1. Introduction

This *Groundwater Flow Model Progress Report 02* is the second in a series of modeling progress reports that describes the technical status of the groundwater flow modeling effort being conducted for the Investigation and Remediation of Petroleum Product Releases and Groundwater Protection and Evaluation project at the Red Hill Bulk Fuel Storage Facility (“Facility”), Joint Base Pearl Harbor-Hickam, O’ahu, Hawai‘i. The progress report is a component of the overall project reporting as specified in the project *Work Plan/Scope of Work* (WP/SOW) (DON 2017a). The WP/SOW presents the process, tasks, and deliverables that address the goals and requirements of Statement of Work Sections 6 and 7 of the *Administrative Order on Consent* (AOC) *In the Matter of Red Hill Bulk Fuel Storage Facility* (EPA Docket No: RCRA 7003-R9-2015-01; DOH Docket No: 15-UST-EA-01) (EPA Region 9 and DOH 2015). Submittal of groundwater flow model progress reports at a minimum of every 4 months is stipulated in AOC Statement of Work Section 7.1.2.

Reporting Period 02 covered in this report represents progress for the second 4-month period following conditional approval of the project WP/SOW by the Regulatory Agencies, which was received by the Navy on December 5, 2016 (EPA Region 9 and DOH 2016). *Groundwater Flow Model Progress Report 01* was submitted on April 5, 2017.

## 2. Work Completed This Period

### 2.1 CURRENT STATUS

The groundwater modeling work completed during this reporting period included obtaining and evaluating hydrologic and geologic data to develop the conceptual site model (CSM) for groundwater flow and contaminant transport, and assessing the usefulness and limitations of the existing data for the planned groundwater modeling, which are described in the *Existing Data Summary and Evaluation Report for Groundwater Flow and Contaminant Fate and Transport Modeling* (DON 2017b). As discussed in the previous *Groundwater Flow Model Progress Report 01* (DON 2017c), some uncertainties with and limitations of the archived files for the 2007 groundwater model (DON 2007) were identified, as detailed in the *Data Gap Analysis Report* (DON 2017d). These issues are being and will continue to be addressed during updating of the 2007 model to incorporate new data being collected in the Red Hill area, refine the model setup, and calibrate the model for current conditions. The updated model will be changed substantially from that produced in 2007, but evaluating the details of the 2007 model has informed and facilitated the process of planning the upcoming modeling evaluation. The focus of the upcoming modeling is to improve understanding of groundwater flow direction and rates in the Facility area to provide a basis for evaluating potential contaminant migration.

#### 2.1.1 Technical Progress

A Groundwater Modeling Working Group (GMMWG) composed of subject matter experts (SMEs) from the United States Geological Survey (USGS), State of Hawai‘i Department of Health (DOH), State of Hawai‘i Department of Land and Natural Resources (DLNR) Commission on Water Resource Management (CWRM), City and County of Honolulu Board of Water Supply (BWS), University of Hawai‘i, and the Navy was formed to coordinate the development of accurate and reliable groundwater flow and contaminant fate and transport (CF&T) models. The GMMWG met twice during this reporting period (on June 1 and June 26, 2017) to discuss and decide upon the final model area, domain, boundary locations, and boundary types of the groundwater flow model.

1 The model boundaries agreed to during discussions so far are described below and illustrated on  
2 Figure 1:

- 3 • *Northeast*: Along the northeast side of the dike-free basalt area mapped by the USGS in  
4 Izuka et al. 2016 (same location as the 2007 model [DON 2007]). The boundary will be set  
5 as a specified-flux boundary (SFB) consistent with flux rates in the DOH regional Source  
6 Water Assessment Program (SWAP) model (Whittier et al. 2004) or the USGS regional  
7 saturated-unsaturated transport (SUTRA) model (Oki 2005).
- 8 • *Southeast*: Along the southeast ridge of Kalihi Valley (approximately 2.5 miles south of the  
9 Facility) before joining with the previous model boundary described in *Groundwater Flow  
10 Model Progress Report 01* (DON 2017c). The boundary will likely be set as a general-head  
11 boundary (GHB), but this is still under review.
- 12 • *Southwest*: Extends generally south from the Pearl City Peninsula, follows Iroquois Point,  
13 and then extends offshore along the sea floor out to an ocean depth of approximately  
14 1,300 feet (ft). As suggested by SMEs for the BWS and the USGS during the Groundwater  
15 Modeling Group meeting on June 26, this boundary will be a specified-head boundary  
16 (SHB) set along the ocean-floor, with heads specified to be equivalent-freshwater heads  
17 representing the sea-water depth at points along the SHB. Extending the SHB out to the  
18 seawater depth of -1,300 ft has been estimated anticipating that the bottom of the model will  
19 be a horizontal no-flow boundary, set approximately 100 ft below the freshwater-saltwater  
20 interface in the area of interest. The location of this SHB on Figure 1 is approximate, and  
21 may actually be farther southwestward as defined based on bathymetry. Also the SHB  
22 location may change if the model bottom changes based on further discussion with the SMEs  
23 in the next groundwater modeling group meeting.
- 24 • *Northwest*: Along the northwest ridge of Waimalu Valley before joining with the Punanani  
25 Gulch branch of Waimalu Stream. The boundary then extends from north of Punanani Gulch  
26 (at the junction of two stream branches) to the easternmost point of Pearl City Peninsula, and  
27 follows the peninsula to its southwestern-most point. The boundary will be set as a GHB.

28 The GWMWG also discussed the number and thickness of model layers, which will be finalized  
29 following completion of the model's conceptual hydrogeologic framework. Although it was  
30 proposed by the GWMWG that the five model layers should be uniform, the Navy is considering use  
31 of newer models that allow modeling of layers of various thickness. The Navy will provide a  
32 recommendation that can be further discussed in the next meeting. Figure 2 and Figure 3 show the  
33 approximate model layers being planned. The upper two layers would be relatively thin  
34 (approximately 30–50 ft thick) to enable the MODFLOW model to provide more detailed results at  
35 depths near the water table, and would be consistent with the intake intervals of the major supply  
36 infiltration galleries and supply wells near the Facility. The valley fill thickness is not yet  
37 determined. Valley fill will be incorporated into the model, where geologic information exists to  
38 demonstrate its presence, by assigning hydraulic properties of the valley fill. Layers 3 and 4 would  
39 be thicker than the upper two layers. The thicknesses of the upper four layers would be specified to  
40 reflect the thickness of the hydrogeologic units (HGUs) and well screen intervals. The bottom layer  
41 would extend approximately 100 ft below the freshwater-saltwater interface, as estimated by the  
42 Ghyben-Herzberg Principle, resulting in a depth of approximately -800 ft msl in the area of interest.  
43 Exact model layer thicknesses are preliminary at this point, and will be refined as the hydrogeologic  
44 framework is compiled and updated.

45 It was agreed by the Parties to the AOC (i.e., the Navy/Defense Logistics Agency [DLA], United  
46 States Environmental Protection Agency [EPA], and DOH) that predictive model simulations will be  
47 calibrated for the same period as the available data, and that the predictive simulations will be run

1 into the future consistent with the current long-term water management plan. Additionally, flux  
2 values along the model boundaries will be set based on SUTRA model files from the most recent  
3 regional model reports (Oki 2005; Whittier et al. 2004).

4 Work performed to date has involved compiling well locations, construction details, and borehole  
5 geologic logs for wells within the model area. This information was gleaned from past site  
6 investigations, the DLNR, and the website *Water Wells in the State of Hawai'i*, which is hosted and  
7 maintained by the Hawai'i Institute of Geophysics and Planetology (HIGP).

8 Pumping rates for all water supply wells within the model area (Figure 4) were obtained from the  
9 DLNR CWRM and are currently being analyzed and incorporated into appropriate model files.  
10 Additionally, groundwater elevations and pumping values for wells monitored by the USGS during  
11 the May 2015 pumping test of Hālawā Shaft have been identified and compiled (Figure 5), and the  
12 data are currently being analyzed.

13 The Navy continued its development of the geologic characterization of the Facility and the  
14 surrounding area by creating cross sections of the geologic units in the subsurface based on the  
15 boring logs compiled from all sources currently available to the Navy, including the data presented  
16 in the *Existing Data Report* (DON 2017b). The cross sections will be updated as necessary as new  
17 geologic boring logs and data are obtained and analyzed, and along with additional 3D illustrations  
18 will be presented in a forthcoming groundwater modeling progress report or technical memorandum.

19 Additional data points for groundwater levels and hydraulic head are needed to further define the  
20 water table potentiometric surface, vertical hydraulic gradients, and vertically delineate potential  
21 contamination, if it exists, within the model area. To address this data need, the Navy is now  
22 proposing to install additional deep wells at select locations (Figure 6) with screens at different  
23 intervals, as described in the forthcoming *Monitoring Well Installation Work Plan Addendum 01*.  
24 These wells will be constructed with isolated screens to allow measurement of hydraulic heads and  
25 water sampling at depths below the water table. Outside the casing, packers will be set and sealed to  
26 prevent vertical groundwater movement in the borehole. Also, these new wells will be installed in  
27 open boreholes to allow geophysical logging and vertical profiling.

28 A high-accuracy survey (Second Order, Class I, vertical) was conducted in July 2017 to verify the  
29 top of casing measurements of the Red Hill monitoring well network wells. Additional out-of-  
30 network wells will be added to the survey. This resurvey is critical to establishing accurate  
31 groundwater elevations and determining groundwater flow direction.

32 Following the top of casing survey, a USGS synoptic water level survey of approximately 22 wells  
33 in the Hālawā – Red Hill area commenced in July 2017, and is currently scheduled to run for  
34 3 months, ending in October 2017 (USGS 2017).

### 35 **2.1.2 Technical Issues**

36 The work performed so far has revealed several uncertainties and limitations in both the archived  
37 model files and the publically available well data, including:

- 38 • The HIGP water well website lacked detailed information required for the modeling effort  
39 (e.g., geologic logs) for the majority of wells within the model area. To remedy this data gap,  
40 a data gathering trip was conducted to review and obtain copies of well locations,  
41 construction details, and geologic logs from the DLNR headquarters.
- 42 • Detailed data request letters were sent to BWS on May 4 and June 6, 2017 requesting their  
43 assistance in acquiring data required for the modeling effort. No data requested have been

1 received, so a follow-up request was made at an in-person meeting of the AOC parties and  
2 SMEs on June 21, 2017.

- 3 • The Navy has obtained graphical representations of the freshwater–saltwater interface from  
4 two deep monitor wells within or near the model area (Figure 7 and Figure 8). However,  
5 data from these locations alone are equivocal in establishing the elevation of this interface,  
6 and there appear to be additional deep monitor wells in the model area that may be useful for  
7 this purpose. Accordingly, the Navy is currently seeking additional information from the  
8 DLNR and CWRM, including a map of the interface if it exists, to better establish the  
9 elevation of the interface beneath the model area.
- 10 • During the working group meeting, DOH indicated that GIS shapefiles of the caprock and  
11 basalt maps may be available from the DOH and DLNR Geographic Information System  
12 (GIS) website. In following up to retrieve the maps, the Navy did not find these maps on the  
13 DOH/DLNR website. The Navy also learned from the USGS that the structural contour map  
14 of the top of the basalt and isopach thickness map of the caprock deposits presented in  
15 USGS Scientific Investigations Report 2015-5164 (Izuka et al. 2016) were not released as  
16 geospatial datasets or GIS shapefiles. However, USGS provided the files to the Navy on July  
17 21, 2017, noting that the files contain preliminary data and are subject to revision.
- 18 • The 2005 USGS regional groundwater model SUTRA electronic input and output files (from  
19 Oki 2005) obtained from the USGS are currently unusable as they lacked the critical .MBB  
20 file, which provides geo-referenced locations. The USGS informed the Navy that the  
21 geo-reference points are also located in a previous USGS modeling report (Oki 2005). The  
22 Navy found and used the geo-reference points in the Oki report, but the geospatial  
23 projections from those points required adjustment by the Navy GIS team. After successfully  
24 determining geospatial location in the SUTRA model files, the Navy is now proceeding to  
25 extract information from the SUTRA files, including the geometry of HGUs and well  
26 construction details that were included in the model. The Navy intends to use this  
27 information from the SUTRA model as a basis for discussions about the HGUs' extents and  
28 depths, MODFLOW layers, and calibration points during the next groundwater modeling  
29 working group meeting.
- 30 • The Navy requested a copy of the regional SWAP model developed by DOH (Whittier et al.  
31 2004), but DOH informed the Navy that the model cannot be released yet due to the need to  
32 remove some privileged information and add new recharge information. Additionally, the  
33 Attorney General's signature is required to authorize the release of the SWAP model. The  
34 SWAP model files have not yet been received.
- 35 • The Navy requested shapefiles from the USGS for the recent maps of groundwater recharge  
36 rates on O'ahu (Engott et al. 2015 and/or Izuka et al. 2016). The USGS noted that these  
37 maps and geospatial data sets contain small errors and the maps are currently being revised.  
38 Due to the urgency to obtain data for the groundwater model, the Navy was able to obtain  
39 the current USGS geospatial data sets for the Basalt and Caprock HGUs from the USGS.  
40 However, the Navy has not yet obtained and still needs the shapefiles of geospatial data for  
41 O'ahu recharge rates (Engott et al. 2015).

### 42 **2.1.3 RHMW10 Boring Log and Well Construction Diagram**

43 The lithological boring log and well construction diagram for new monitoring well RHMW10,  
44 constructed between December 2016 and April 2017 at the location shown on Figure 6, are presented  
45 in Appendix A.

1 **2.2 SUBMITTAL OF MODELING DELIVERABLES**

2 **2.2.1 Current Period**

3 Relevant deliverables submitted during this reporting period include:

- 4 • *Data Gap Analysis Report for Groundwater Flow and Contaminant Fate and Transport*
- 5 *Modeling* (April 2017)
- 6 • *Final First Quarter 2017 - Quarterly Groundwater Monitoring Report* (April 2017)
- 7 • *Final Second Quarter 2017 - Quarterly Groundwater Monitoring Report* (July 2017)

8 **2.2.2 Next Period**

9 Additional deliverables due for submittal during the next 4-month reporting period include:

- 10 • *Monitoring Well Installation Plan Addendum 01, Revision 01* (August 2017), for up to
- 11 12 additional monitoring wells (see Figure 6). Two of these wells were previously proposed
- 12 for installation in alternate locations in the August 2016 *Monitoring Well Installation Work*
- 13 *Plan* (DON 2016). Four are identified as high-priority wells: RHMW11 (north of Red Hill
- 14 and RHMW07); RHMW12, -16, or -20 (in the vicinity of the Hawaiian Cement Quarry
- 15 northwest of Hālawā Correctional Facility); RHMW15 (between RHMW05 and Red Hill
- 16 Shaft); and RHMW17 (near BWS Hālawā Shaft).
- 17 • *CSM Development Plan* (September 2017)
- 18 • *Attenuation Evaluation Plan* (September 2017)
- 19 • *Groundwater Model Evaluation Plan* (September 2017)
- 20 • *Final Third Quarter 2017 - Quarterly Groundwater Monitoring Report, Red Hill Bulk Fuel*
- 21 *Storage Facility* (October 2017)

22 **3. Schedule Status**

23 While the modeling effort is proceeding, the current schedule is undergoing modifications based on

24 revised well installation schedule and additional attenuation studies.

25 **4. Anticipated Work Next Reporting Period**

26 Anticipated work for Reporting Period 03 (August 5 – December 3, 2017) includes:

- 27 • Evaluate new hydrogeologic information to develop the CSM and update the 2007 flow
- 28 model, including:
  - 29 – Well locations, construction details, and borehole geologic logs (from new Navy wells,
  - 30 BWS, DLNR, CWRM)
  - 31 – Screen depth intervals in monitoring wells for model calibration
  - 32 – GIS shape files from USGS for maps of groundwater recharge rates, caprock thickness,
  - 33 and top of basalt
  - 34 – Map showing altitude of base of freshwater aquifer (from CWRM and/or USGS)
- 35 • Assist with coordination of stakeholder activities.
- 36 • Work with USGS to evaluate data collected during the synoptic monitoring study and high
- 37 accuracy survey.

- 1 • Establish up to 12 new multi-level monitoring wells.
- 2 • Present plans to conduct geophysical techniques to determine valley fill depths in the North
- 3 and South Hālawā valleys.
- 4 • Publish the deliverables indicated in Section 2.2.2.

## 5. References

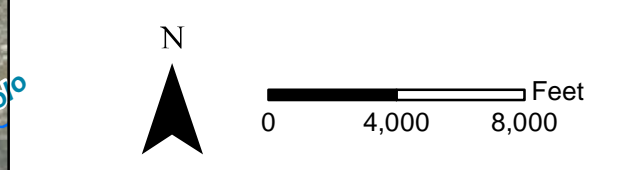
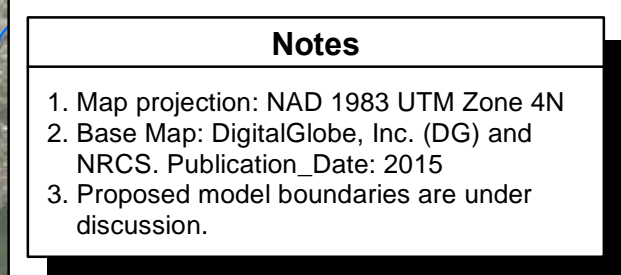
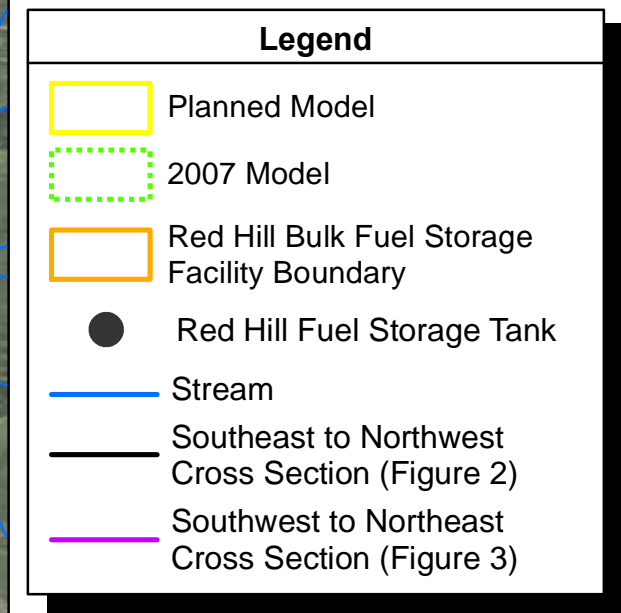
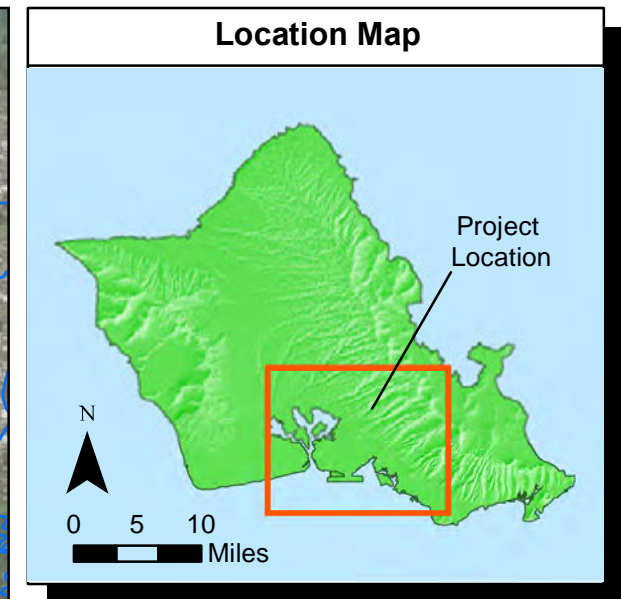
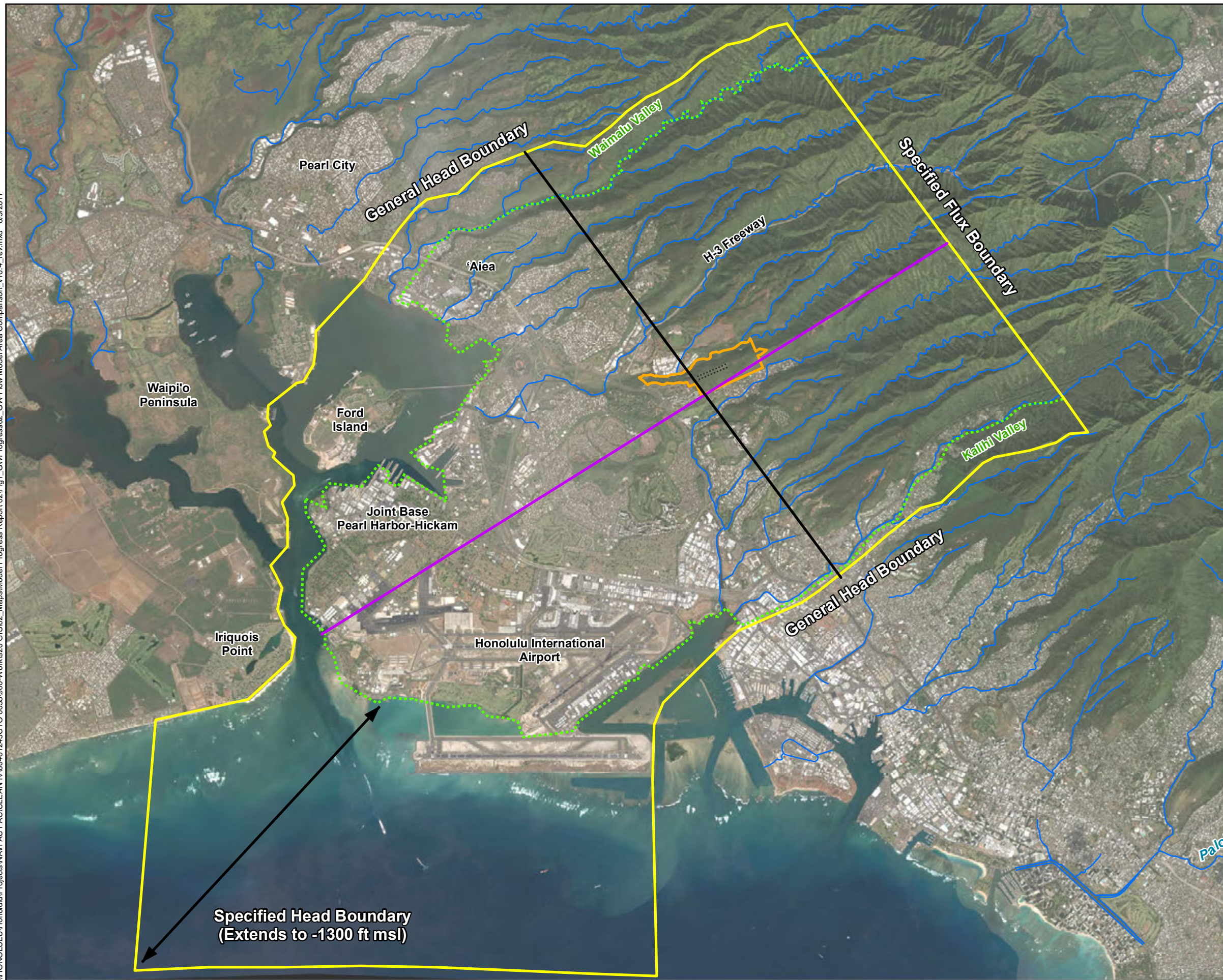
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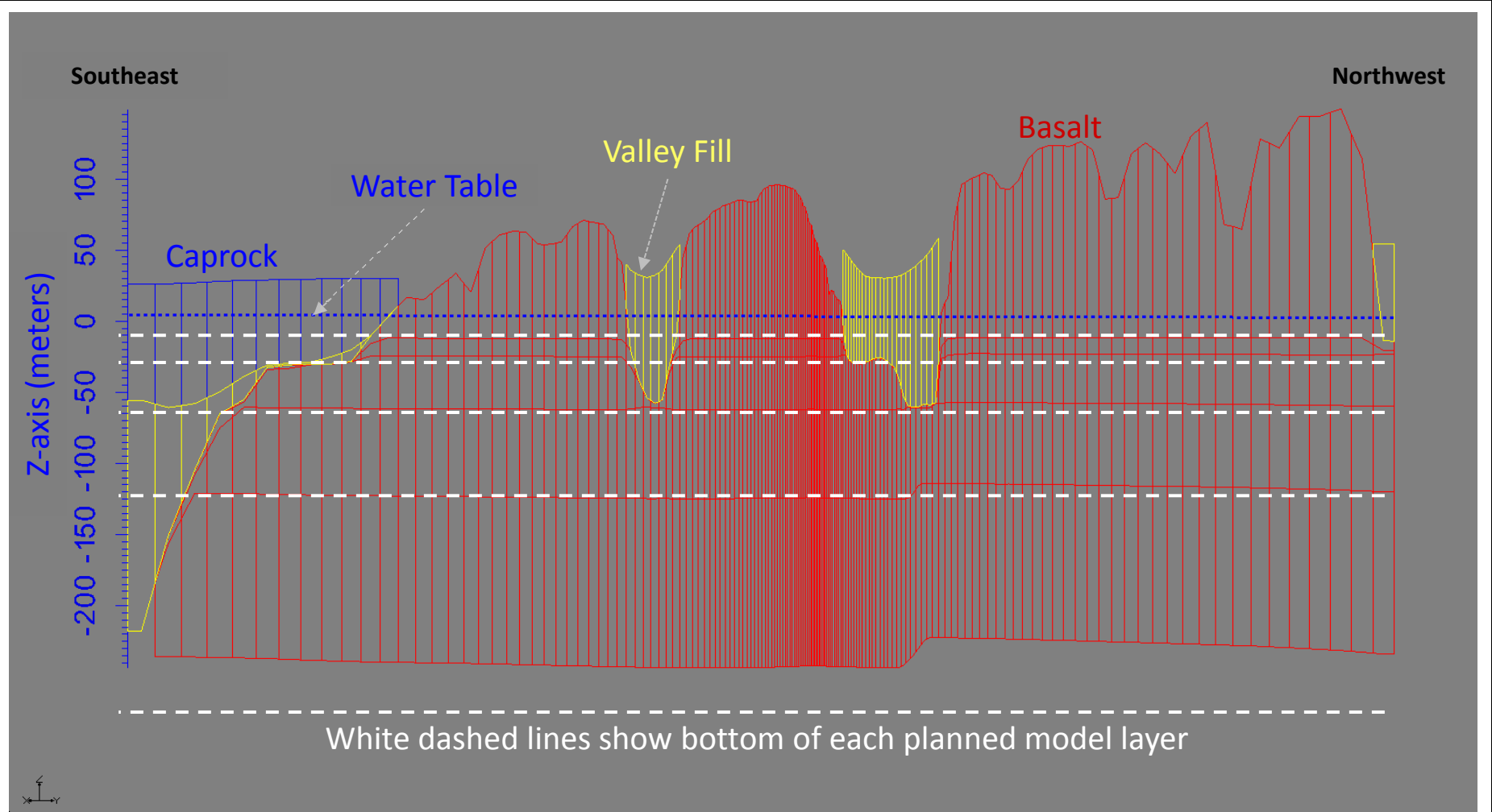


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**Figure 1**  
**Planned Model Area and Proposed Boundary Conditions**  
 Groundwater Flow Model Progress Report 02  
 Red Hill Bulk Fuel Storage Facility  
 JBPHH, O'ahu, Hawai'i

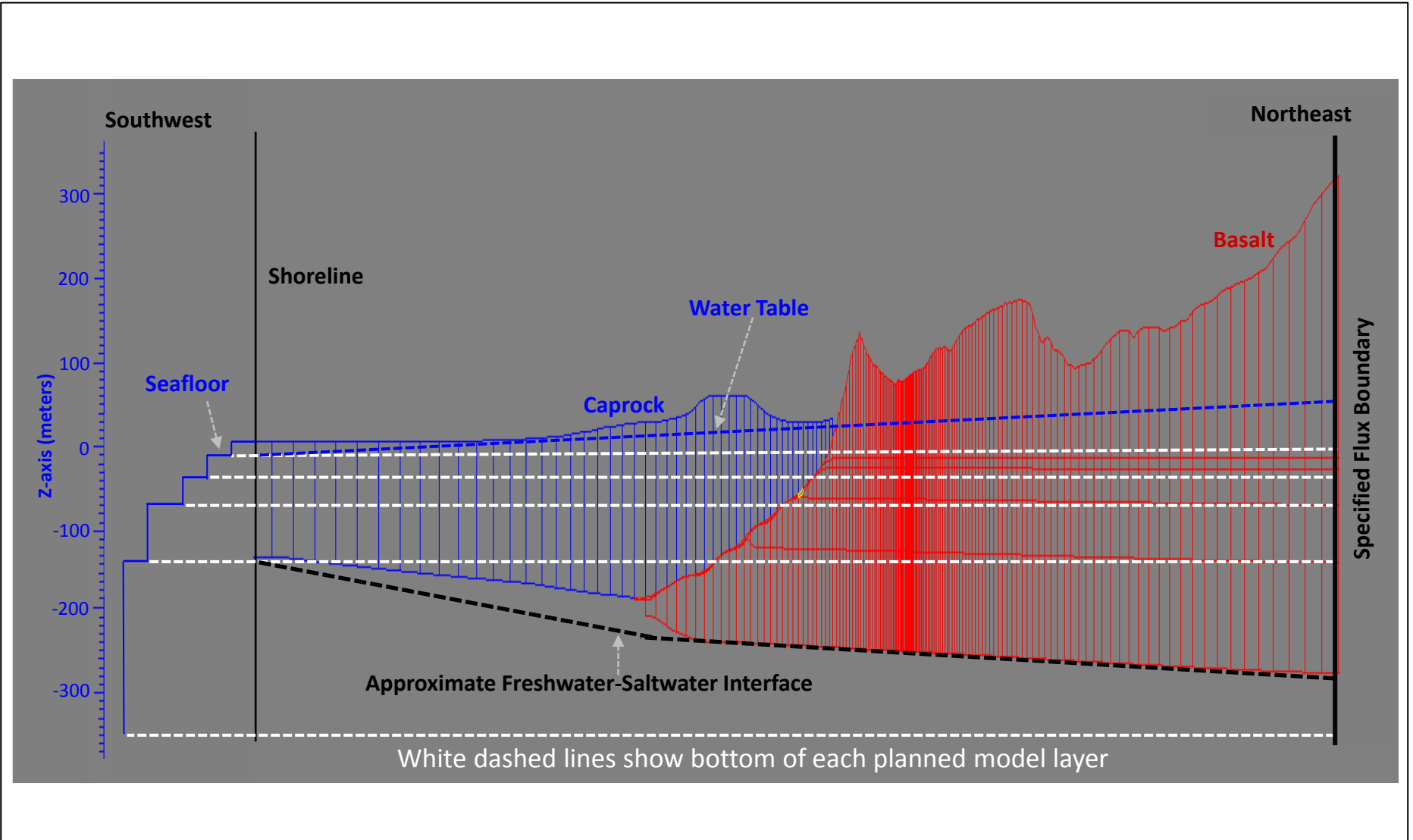
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**Notes:**  
Lower model bottom 100 feet below freshwater-saltwater interface  
Valley fill depth will depend on field observations and collected data

**Figure 2**  
**Planned Model Layers Compared to 2007 Model Layers,**  
**Southeast to Northwest Profile**  
**Groundwater Flow Model Progress Report 02**  
**Red Hill Bulk Fuel Storage Facility**  
**JBPHH, O'ahu, Hawai'i**

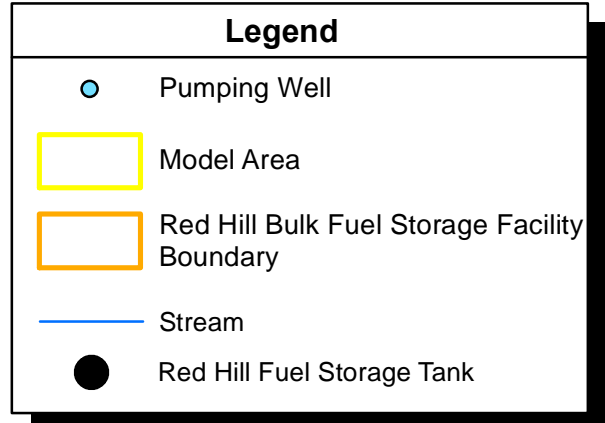
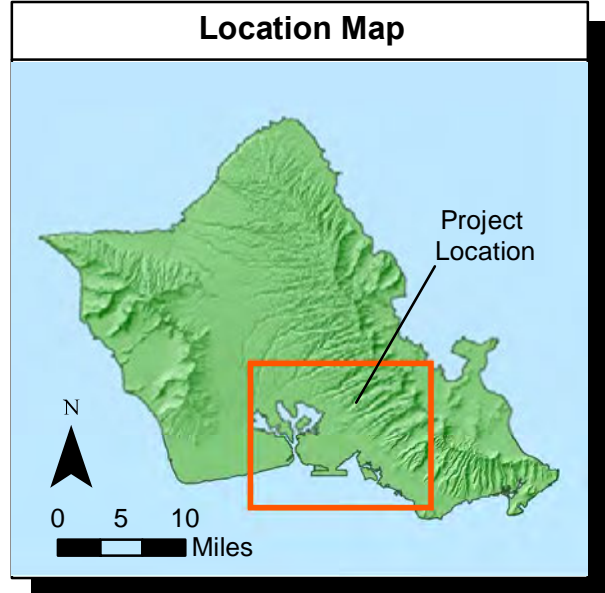
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**Figure 3**  
**Planned Model Layers Compared to 2007 Model Layers,**  
**Southwest to Northeast Profile**  
**Groundwater Flow Model Progress Report 02**  
**Red Hill Bulk Fuel Storage Facility**  
**JBPHH, O'ahu, Hawai'i**

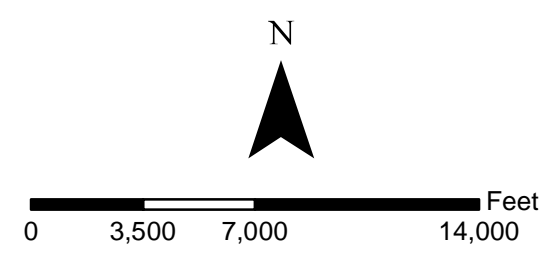
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\\HONOLULU\Honolulu\Projects\NAVFAC PAC\CLEAN IV\60481245CTO 0053900-Work\920 GIS\02\_Maps\Model Progress Report 02\Fig4\_GWPProgress02\_PumpingWells\_V10.4.mxd 7/7/2017



### Notes

1. Map projection: NAD 1983 UTM Zone 4N
2. DigitalGlobe, Inc. (DG) and NRCS.  
Publication\_Date: 2015

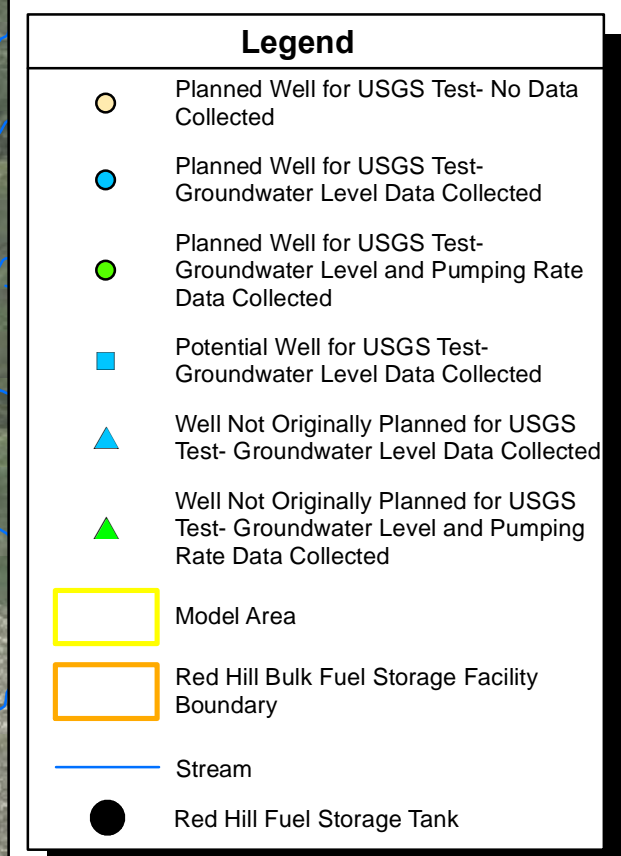
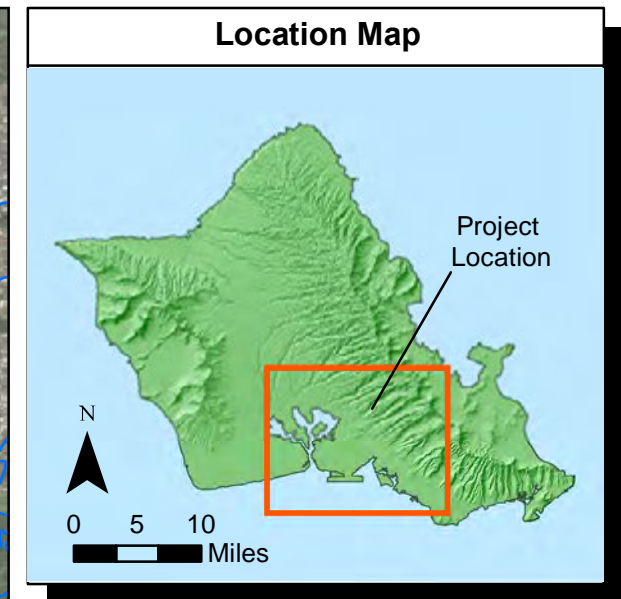
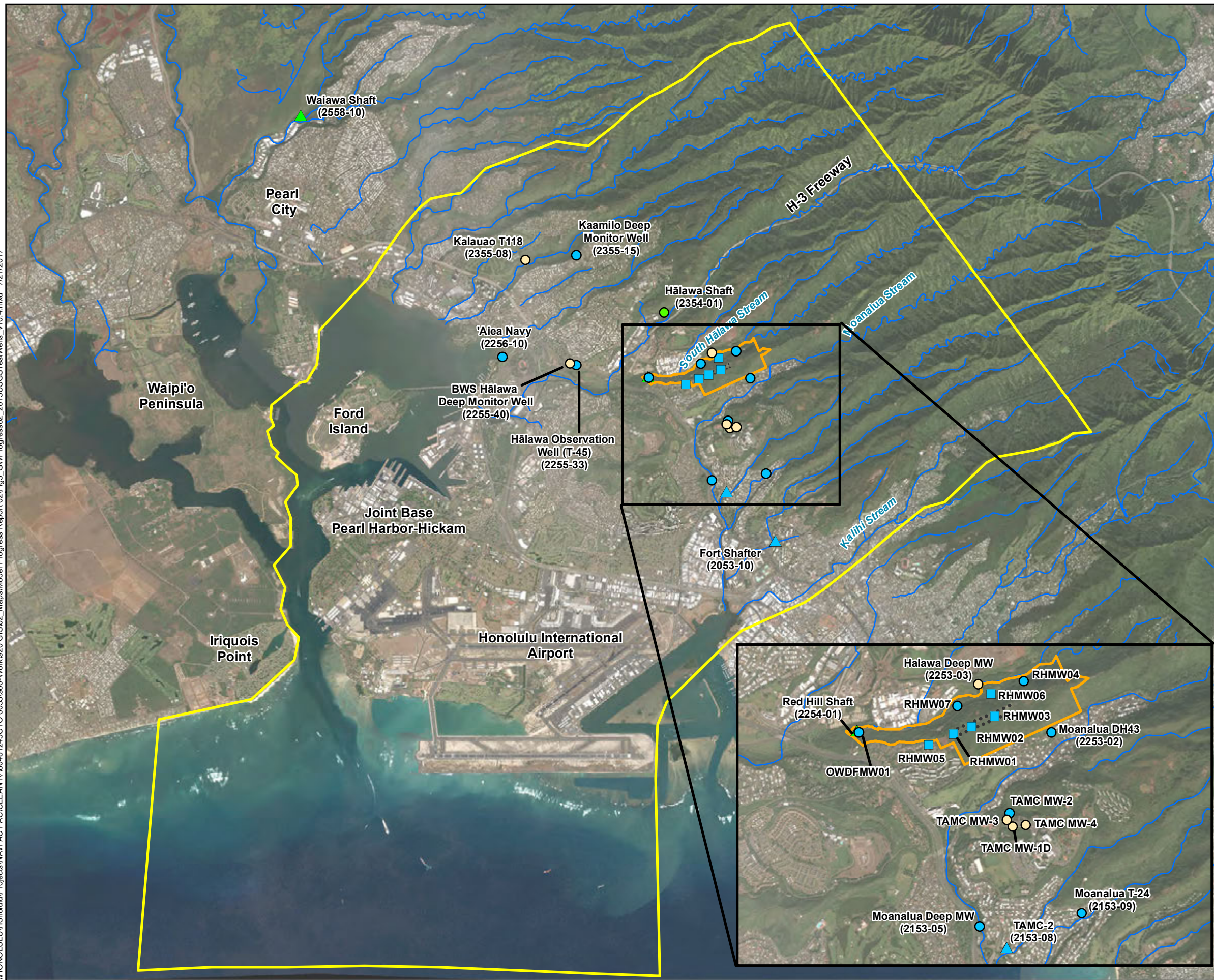


**Figure 4**  
**Pumping Wells Within the Model Area**  
**Groundwater Flow Model Progress Report 02**  
**Red Hill Bulk Fuel Storage Facility**  
**JBPBH, O'ahu, Hawai'i**

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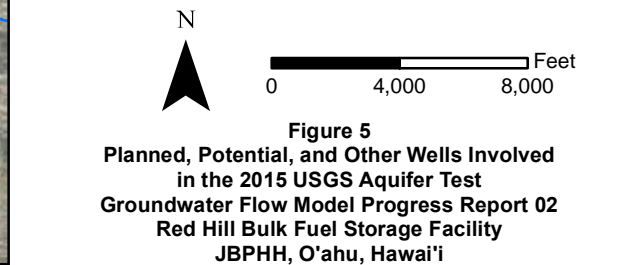
\\HONOLULU\Honolulu\Projects\NAVFAC PAC\CLEAN IV\60481245CTO 00531900-Work\920 GIS\02\_Maps\Model Progress Report 02\Fig5\_GWPProgress02\_2015USGSTestWells\_v10.4.mxd 7/21/2017



### Notes

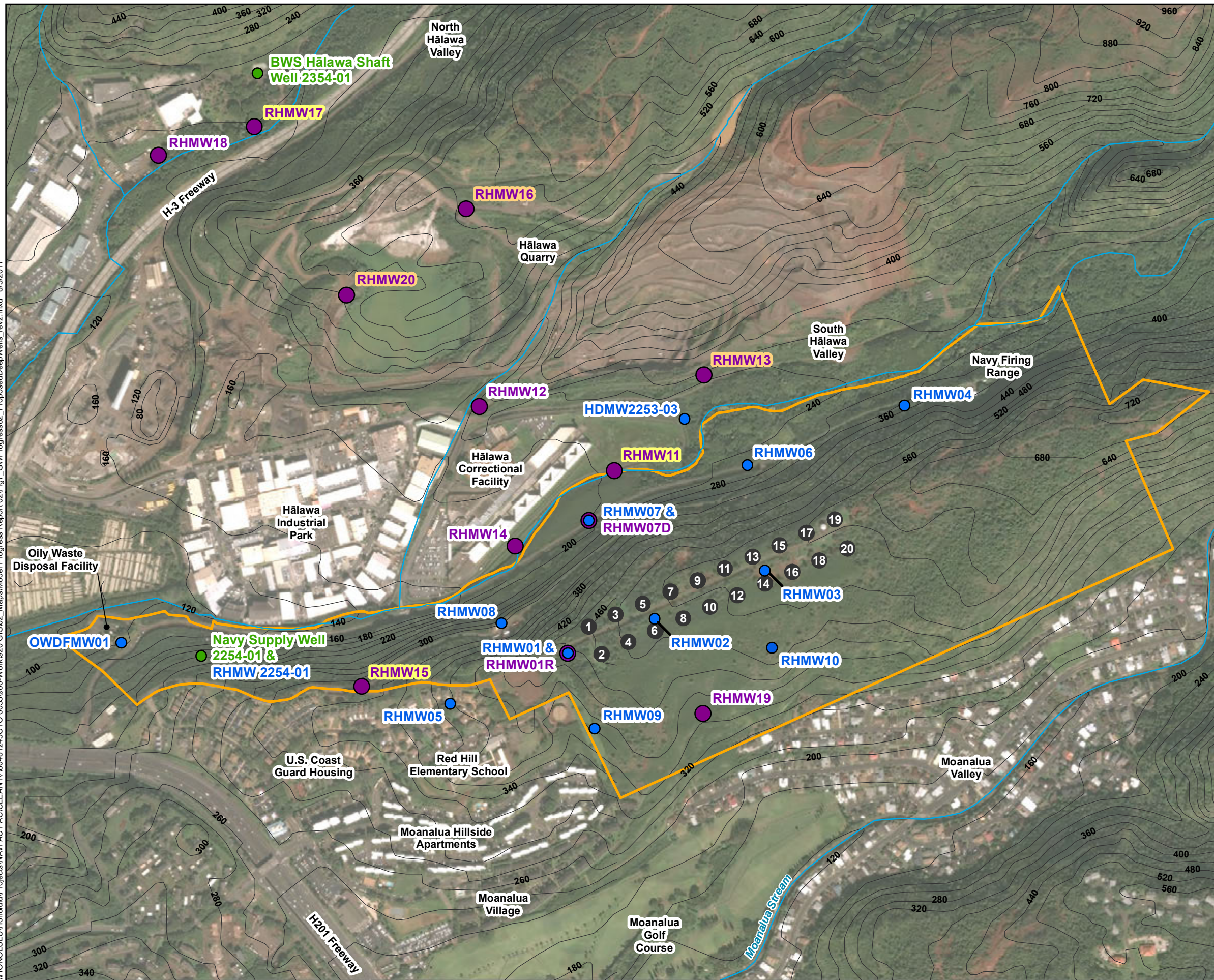
1. Map projection: NAD 1983 UTM Zone 4N
2. DigitalGlobe, Inc. (DG) and NRCS.

Publication\_Date: 2015

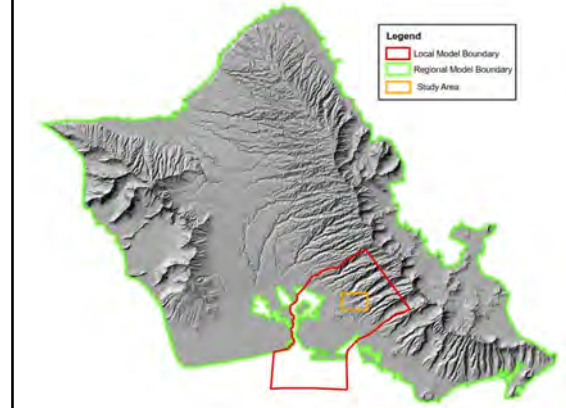


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\\HONOLULU\Honolulu\Projects\NAVFAC PAC\CLEAN IV\60481245CTO 0053900-Work\920 GIS\02\_Maps\Model Progress Report 02\Fig7\_GWPProgress02\_ProposedDeepWells\_rev2.mxd 8/3/2017



### Groundwater Modeling Domain

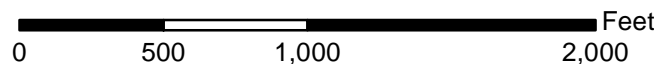


### Legend

- Proposed Monitoring Well Location
- Existing Monitoring Well Location
- Proposed and Existing Monitoring Well Adjacent Locations
- Existing Water Supply Well
- Red Hill Fuel Storage Tank
- Stream
- Topographic Contour (feet above mean sea level)
- Red Hill Installation Boundary

### Notes

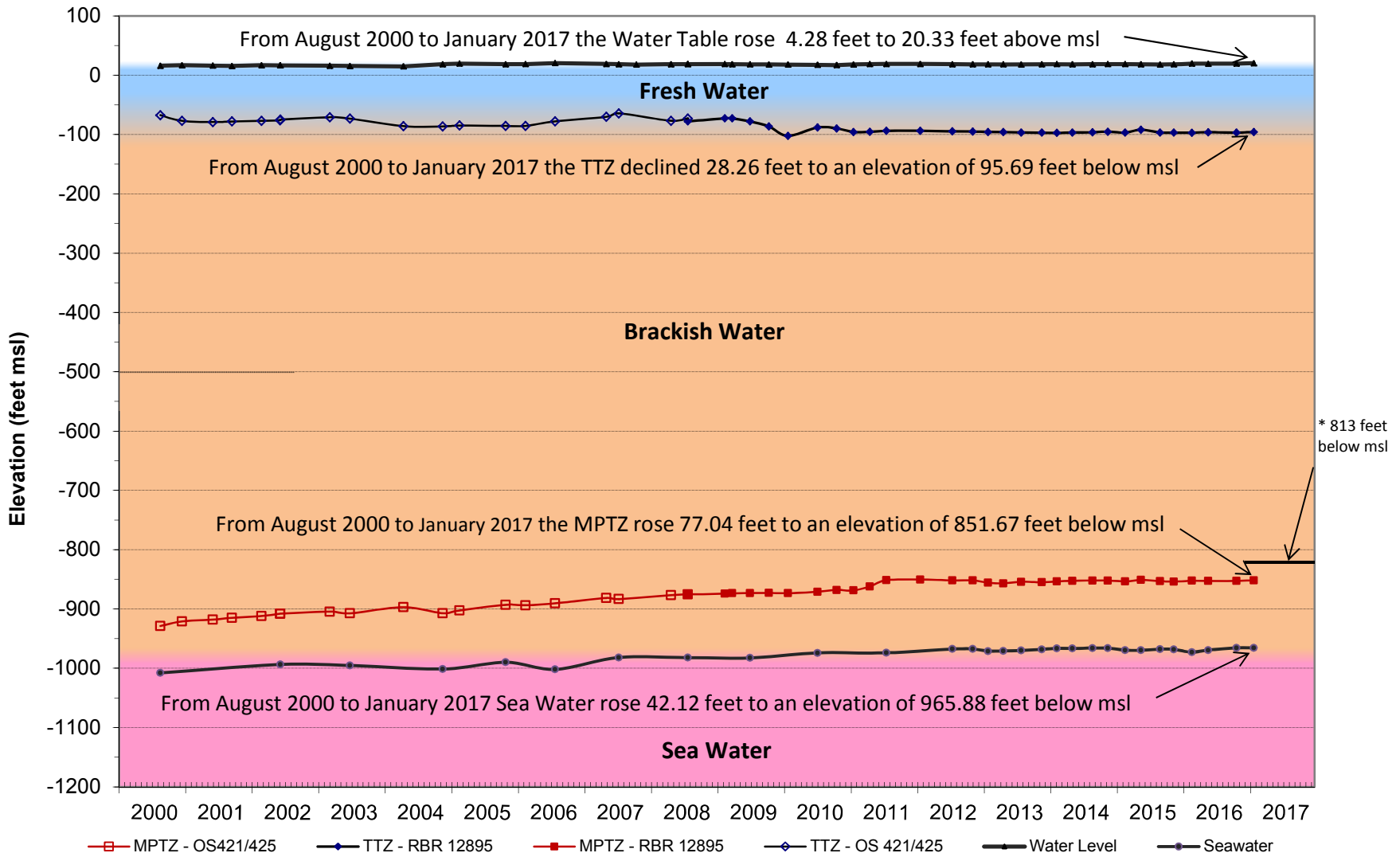
1. Map projection: NAD 1983 UTM Zone 4N
2. Base Map: DigitalGlobe, Inc. (DG) and NRCS. Publication Date: 2015
3. Coordinates: NAD 1983 UTM Zone 4N
4. **RHMW--** indicates well identified for priority installation.
5. **RHMW--** indicates three potential wells, one of which will be identified for priority installation.



**Figure 6**  
**Proposed Deep Monitor Wells**  
**Near Red Hill Bulk Fuel Storage Facility**  
**Groundwater Model Progress Report 02**  
**Red Hill Bulk Fuel Storage Facility**  
**JBPHH, O'ahu, Hawai'i**

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**Halawa Deep Monitor Well, Oahu (3-2253-003)**  
**Fluctuations in the Water Table, Top of Transition Zone (TTZ), and Midpoint of Transition Zone (MPTZ)**  
**From August 2000 through January 2017**



Notes: : (1) TTZ = 1,000  $\mu\text{S}/\text{cm}$  ( $\sim 220 \text{ mg}/\text{L Cl}^-$ ); MPTZ = 25,000  $\mu\text{S}/\text{cm}$  ( $\sim 8,500 \text{ mg}/\text{L Cl}^-$ ); (2) Fresh Water  $< 220 \text{ mg}/\text{L Cl}^-$ , Brackish Water 220  $\text{mg}/\text{L Cl}^-$  to 16,999  $\text{mg}/\text{L Cl}^-$ , Sea Water  $\geq 17,000 \text{ mg}/\text{L Cl}^-$ ; (3) OS 421/425 = Ocean Sensors CTD (absolute conductivity); (4) RBR 12895 = RBR Global CTD (Specific Conductivity); (5) msl = mean sea level.

\* Since the year 2000, the MPTZ has risen 77 feet, rising toward a calculated Ghyben-Herzberg equilibrium elevation of approximately 813 feet below msl (relative to the Water Table, measured at 20.33 feet above msl). Note the relatively thick mixing zone, resulting from upward borehole flow of an influx of brackish water.

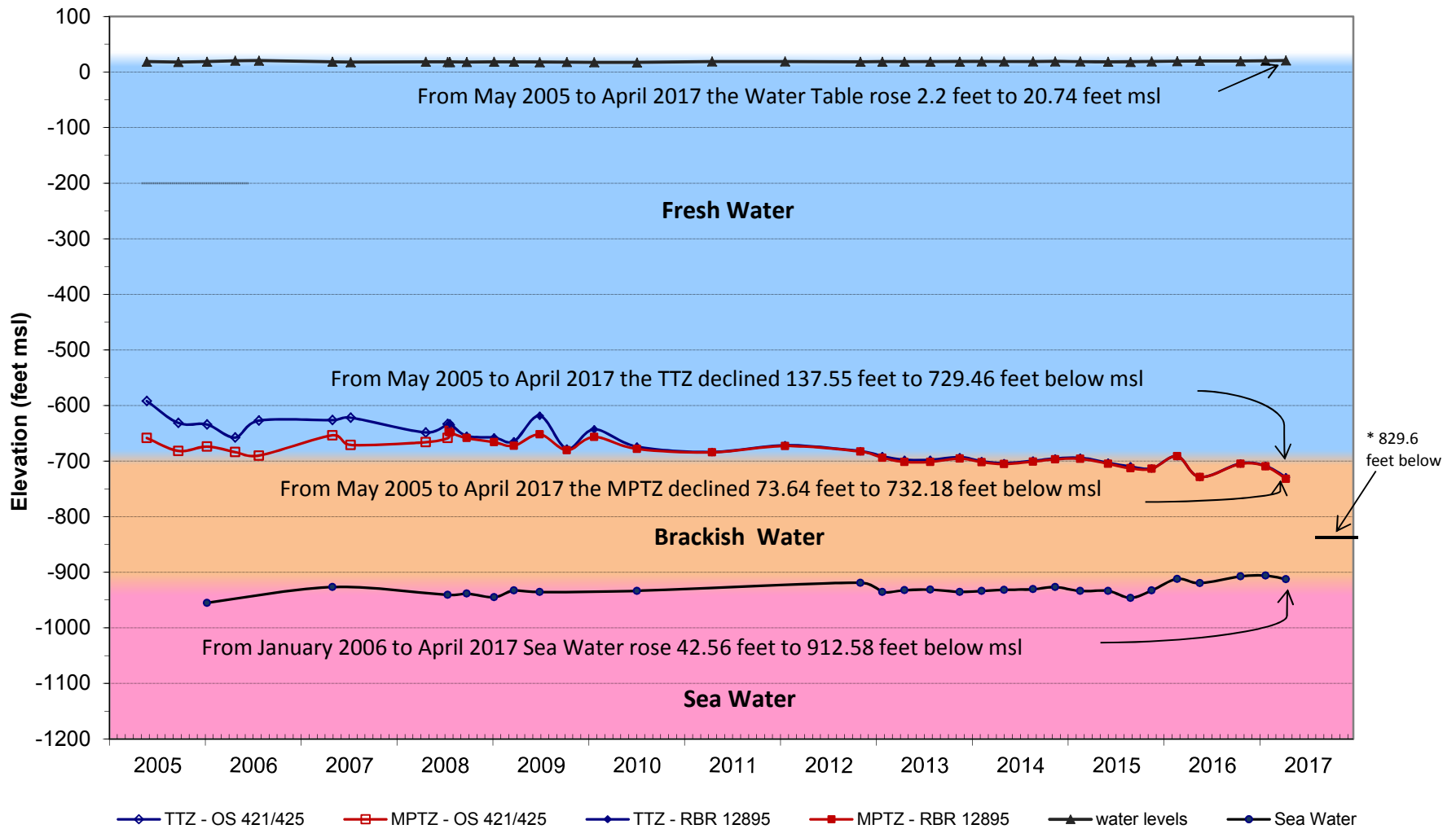
last updated 3/2/2017

**Figure 7**  
**Freshwater-Saltwater Interface for Hālawā Deep Monitor Well**  
**Groundwater Flow Model Progress Report 02**  
**Red Hill Bulk Fuel Storage Facility**  
**JBPHH, O‘ahu, Hawai‘i**

Source: [http://files.hawaii.gov/dlnr/cwrm/monitoringdata/dmw\\_halawa.pdf](http://files.hawaii.gov/dlnr/cwrm/monitoringdata/dmw_halawa.pdf)

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**Waimalu Deep Monitor Well, Oahu (3-2456-005)**  
**Fluctuations in the Water Table, Top of Transition Zone (TTZ), and Midpoint of Transition Zone (MPTZ)**  
**from May 2005 through April 2017**



Notes: (1) TTZ = 1,000  $\mu\text{S}/\text{cm}$  ( $\sim 220 \text{ mg/L Cl}^-$ ); MPTZ = 25,000  $\mu\text{S}/\text{cm}$  ( $\sim 8,500 \text{ mg/L Cl}^-$ ); (2) Fresh Water < 220 mg/L  $\text{Cl}^-$ , Brackish Water 220 mg/L  $\text{Cl}^-$  to 16,999 mg/L  $\text{Cl}^-$ , Sea Water  $\geq 17,000 \text{ mg/L Cl}^-$ ; (3) OS 421/425 = Ocean Sensors CTD (absolute conductivity); (4) RBR 12895 = RBR Global CTD (Specific Conductivity); (5) msl = mean sea level.

\* Since the year 2005, the MPTZ has declined 73.64 feet toward a calculated Ghyben-Herzberg equilibrium elevation of approximately 829.6 feet below msl, relative to the Water Table measured at 20.74 feet above msl.

last updated 4/27/2017

Source: [http://files.hawaii.gov/dlnr/cwrm/monitoringdata/dmw\\_waimalu.pdf](http://files.hawaii.gov/dlnr/cwrm/monitoringdata/dmw_waimalu.pdf)

**Figure 8**  
**Freshwater-Saltwater Interface for Waimalu Deep Monitor Well**  
**Groundwater Flow Model Progress Report 02**  
**Red Hill Bulk Fuel Storage Facility**  
**JBPBH, O'ahu, Hawai'i**

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1  
2  
3  
4

**Appendix A:  
Boring Log and Well Construction Diagram,  
RHMW10  
(on CD-ROM)**

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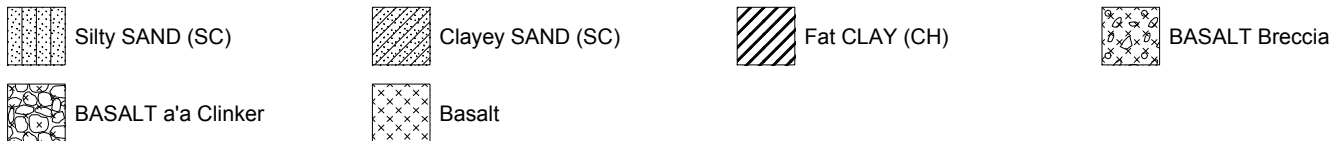
Elevation, feet	Depth, feet	ROCK CORE								Lithology	MATERIAL DESCRIPTION	Well Schematic	SOIL SAMPLES			FIELD NOTES AND TEST RESULTS
		Run No.	Box No.	Recovery, %	Fractures per Foot	R Q D, %	Fracture Drawing Number	Type	Number				Blows /12 in	Drill Time [Rate, ft/hr]		

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17

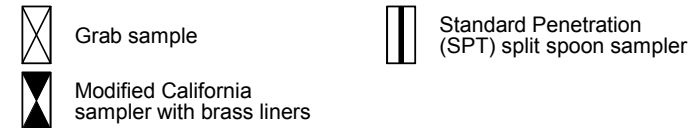
**COLUMN DESCRIPTIONS**

- 1 Elevation:** Elevation (in feet) referenced to mean sea level (MSL).
- 2 Depth:** Distance (in feet) below the collar of the borehole.
- 3 Run No.:** Number of the individual coring interval.
- 4 Box No.:** Number of the core box which contains core from the corresponding run.
- 5 Recovery:** Amount (in percent) of core recovered from the coring interval; calculated as length of core recovered divided by length of run.
- 6 Fractures per Foot:** (Fracture Frequency) The number of naturally occurring fractures in each foot of core; does not include mechanical breaks (induced by drilling) or healed fractures. "NA" indicates not applicable due to lack of core recovery.
- 7 R Q D:** (Rock Quality Designation) Amount (in percent) of intact core (pieces of sound core greater than 4 inches in length) in each coring interval; calculated as the sum of lengths of intact core divided by length of core run. RQD of highly weathered/altered rock does not meet soundness requirements, but provides some indication of rock quality with respect to the degree of fracturing.
- 8 Fracture Drawing:** Sketch of the naturally occurring fractures and mechanical breaks, showing the angle of the fractures relative to the cross-sectional axis of the core. "NR" indicates no recovery.
- 9 Fracture Number:** Location of each naturally occurring fracture (numbered) and mechanical break (labeled "M"). Naturally occurring fractures are described in Column 11 (keyed by number) using descriptive terms defined on Sheet 2 (Items a through g).
- 10 Lithology:** A graphic log of material encountered using symbols to represent differing soil and types; graphic symbols are explained below.
- 11 Description:** Lithologic description in this order: rock type, color (Munsell), texture, grain size, weathering, strength, and other features; descriptive terms are defined on Sheet 2. Also, abbreviated description of fractures numbered in Column 9 using terms defined on Sheet 2.
- 12 Well Schematic:** Schematic of piezometer, inclinometer or well installation; graphic symbols are explained below.
- 13 Sample Type:** Type of soil sample collected at depth interval shown; sampler symbols are explained below.
- 14 Sample Number:** Sample identification number.
- 15 Blows /12 in.:** Number of blows required to advance sampler 12 inches beyond first 6 inch interval or distance noted, using a 140-lb hammer with a 30-inch drop (unless otherwise noted).
- 16 Drill Time [Rate]:** Time (in 24-hour clock) marking start and finish of each run; drill rate (in feet per hour) is reported in brackets.
- 17 Field Notes and Test Results:** Comments and observations regarding drilling or sampling made by driller or field personnel. Field and lab tests are indicated using abbreviations explained below.

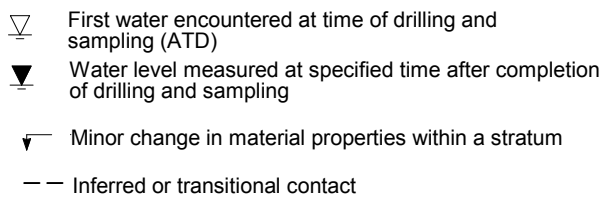
**TYPICAL MATERIAL GRAPHIC SYMBOLS**



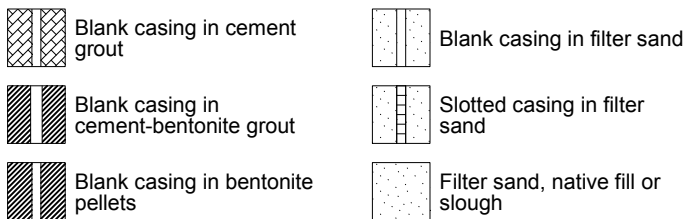
**TYPICAL SAMPLER GRAPHIC SYMBOLS**



**OTHER GRAPHIC SYMBOLS**



**TYPICAL WELL GRAPHIC SYMBOLS**



**FIELD AND LABORATORY TEST ABBREVIATIONS**

- LL** Liquid Limit (from Atterberg Limits)
- PI** Plasticity Index (from Atterberg Limits), NP=Non Plastic
- PP** PP Pocket penetrometer field consistency reading, tst
- SA** Sieve Analysis, %fines (<#200 sieve) and gravel (>#4 sieve)
- WA** Wash on #200 sieve, % fines (<#200 sieve)
- UC** Unconfined compressive strength (qu), psf

Soil classifications are based on the Unified Soil Classification System. Descriptions and stratum lines are interpretive; field descriptions may have been modified to reflect lab test results. Descriptions on these logs apply only at the specific boring locations and at the time the borings were advanced; they are not warranted to be representative of subsurface conditions at other locations or times.

**KEY TO DESCRIPTIVE TERMS USED ON CORE LOGS**

**DISCONTINUITY DESCRIPTORS**

**a** Dip of discontinuity, measured relative to a plane normal to the core axis.

**b** **Discontinuity Type:**

- F - Fault
- J - Joint
- Sh - Shear
- Fo - Foliation
- V - Vein
- B - Bedding

**e** **Amount of Infilling:**

- Su - Surface Stain
- Sp - Spotty
- Pa - Partially Filled
- Fi - Filled
- No - None

**c** **Aperture (inches):**

- W - Wide (0.5-2.0)
- MW - Moderately Wide (0.1-0.5)
- N - Narrow (0.05-0.1)
- VN - Very Narrow (<0.05)
- T - Tight (0)

**f** **Surface Shape of Joint:**

- Pl - Planar
- Wa - Wavy
- St - Stepped
- Ir - Irregular

**d** **Type of Infilling:**

- Bi - Biotite
- Cl - Clay
- Ca - Calcite
- Ch - Chlorite
- Ep - Epidote
- Fe - Iron Oxide
- H - Healed
- K<sup>+</sup> - Potassium
- My - Mylonite
- No - None
- Py - Pyrite
- Qz - Quartz
- Sd - Sand
- Si - Silt
- SiCl - Silty Clay
- Uk - Unknown

**g** **Roughness of Surface:**

- Slk - Slickensided [surface has smooth, glassy finish with visual evidence of striations]
- S - Smooth [surface appears smooth and feels so to the touch]
- SR - Slightly Rough [asperities on the discontinuity surfaces are distinguishable and can be felt]
- R - Rough [some ridges and side-angle steps are evident; asperities are clearly visible, and discontinuity surface feels very abrasive]
- VR - Very Rough [near-vertical steps and ridges occur on the discontinuity surface]

**ROCK WEATHERING / ALTERATION**

<u>Description</u>	<u>Recognition</u>
Residual Soil	Original minerals of rock have been entirely decomposed to secondary minerals, and original rock fabric is not apparent; material can be easily broken by hand
Completely Weathered/Altered	Original minerals of rock have been almost entirely decomposed to secondary minerals, although original fabric may be intact; material can be granulated by hand
Highly Weathered/Altered	More than half of the rock is decomposed; rock is weakened so that a minimum 2-inch-diameter sample can be broken readily by hand across rock fabric
Moderately Weathered/Altered	Rock is discolored and noticeably weakened, but less than half is decomposed; a minimum 2-inch-diameter sample cannot be broken readily by hand across rock fabric
Slightly Weathered/Altered	Rock is slightly discolored, but not noticeably lower in strength than fresh rock
Fresh/Unweathered	Rock shows no discoloration, loss of strength, or other effect of weathering/alteration

**ROCK STRENGTH**

<u>Description</u>	<u>Recognition</u>	<u>Approximate UCS Range</u>
Extremely Weak Rock	Can be indented by thumbnail	35 to 150 psi
Very Weak Rock	Can be peeled by pocket knife	150 to 750 psi
Weak Rock	Can be peeled with difficulty by pocket knife	750 to 3,500 psi
Medium Strong Rock	Can be indented 5 mm with sharp end of pick	3,500 to 7,500 psi
Strong Rock	Requires one hammer blow to fracture	7,500 to 15,000 psi
Very Strong Rock	Requires many hammer blows to fracture	15,000 to 37,500 psi
Extremely Strong Rock	Can only be chipped with hammer blows	>37,5000 psi

Project: CT053 – Red Hill Bulk Fuel Storage Facility  
 Project Location: CT053  
 Project Number: 60481245

Log of Boring RHMW10  
 Sheet 1 of 32

Date(s) Drilled	03/06/2017	Logged By	M. Higley, Q. Meehan, J. Kronen	Checked By (Date)	J. Kronen
Drilling Method	HQ core / air rotary	Drill Bit Size/Type	HQ diamond bit / 8" tricone bit	Total Depth of Borehole	501.0 feet
Drill Rig Type	Mobile B-59 / T3	Drilling Contractor	Valley Well Drilling	Approximate Surface Elevation	490.97
Groundwater Level	El. 18.2' (3/31/2017)	Location	22.3702166 , -157.962447	Inclination from Horizontal/Bearing	90°
Borehole Completion	4-inch diameter monitoring well. See RHMW10 well cross section for details.			Hammer Data	140 lbs/30-inch drop

Elevation, feet	Depth, feet	ROCK CORE						Lithology	MATERIAL DESCRIPTION	Well Schematic	SAMPLES				FIELD NOTES AND TEST RESULTS
		Run No.	Box No.	Recovery, %	Fractures per Foot	R Q D, %	Fracture Drawing Number				Type	Number	Blows per foot	PID (ppm)	
0								ALLUVIUM Very soft, reddish-brown (10R 4/6), CLAY (CL)						Hand auger to 5 ft bgs	
-490	1														
-488	2														
-486	3														
-486	4														
-486	5	1												Begin hollow stem auger	
-486	6														
-484	7														
-484	8														
-482	9														
-482	10														
-480	11														
-480	12							VOLCANIC SAPROLITE Variably weathered volcanic rock. Moderately yellowish brown (10YR 5/4) to pale brown (5YR 5/3), slightly to moderate weathered, CLAY (CL) with harder intervals of slightly weak basalt						Variable drilling with mostly soft and some hard intervals	
-478	13														

Report: CT053 RED HILL WITH WELL AND PID; File: CT053 RED HILL CORE LOGS.GPJ; 8/1/2017 RHMW10

Project: CT053 – Red Hill Bulk Fuel Storage Facility  
 Project Location: CT053  
 Project Number: 60481245

# Log of Boring RHMW10

Sheet 2 of 32

Elevation, feet	Depth, feet	ROCK CORE						Lithology	MATERIAL DESCRIPTION	Well Schematic	SAMPLES				FIELD NOTES AND TEST RESULTS
		Run No.	Box No.	Recovery, %	Fractures per Foot	R Q D, %	Fracture Drawing Number				Type	Number	Blows per foot	PID (ppm)	
13															
14															
-476	15														
16															
-474	17														
18		1													
-472	19	1		100	1	60	M 1	<b>BASALT Massive a'a</b> Medium gray (N35), slightly weathered, very strong, 5% large vesicles				0	[19]	End of drilling 3/6/17; Begin 3/7/17 Drilling refusal with auger bit	
20							M 1								
-470	21				0		M 1								
22					2		2	1. 90, J, T 2. 45, J, Vn, Fe+Mn, Su, St, SR 3. 0, J, T, Fe+Mn+Cl, Su, Ir, SR 4. 20, J, T, Fe+Mn, Su, Wa, SR 5. 0, J, T, Fe+Mn, Su, Pl, SR							
-468	23	2		100	3	52	3 4 5	6. 90, J, VN-N, Fe+Cl, Fi, Pl, SR 7. 20, J, VN-N, Fe+Cl, Fi, Wa, SR 8. 30, J, T, Fe+Mn, Su, Ir, Sr 9. 5, J, VN, Cl, Pa, Wa, Sr				0	[25]		
24					1		6								
25					3		7 8 9								
-466	26				0		M								
27					0			<b>Saprolite</b> Moderately red (SR 5/6), completely weathered, extremely weak							
-464	28	3		100	0	38	1 2 3	<b>BASALT Pahoehoe</b> Moderately reddish brown (10R 4/6), highly weathered, very weak, 35%– 40% small vesicles infilled with clay				0	[50]		
29					2		1F 2 3	1. 60, J, Vn, Cl, Pa, Wa, SR 2. 20, J, N, Fe+Cl, Pa, Wa, SR 3. 90, J, Vn, Fe+Cl, Pa, Pl, S 4. 30, J, Vn, Fe+Mn, Fi, Pl, SR 5. 45, J, T, Fe+Mn, T, Su, Pl, SR							
-462	29														

Report: CT053 RED HILL WITH WELL AND PID; File: CT053 RED HILL CORE LOGS.GPJ; 8/1/2017 RHMW10

Project: CT053 - Red Hill Bulk Fuel Storage Facility  
 Project Location: CT053  
 Project Number: 60481245

Log of Boring RHMW10

Sheet 3 of 32

Elevation, feet	Depth, feet	ROCK CORE					Lithology	MATERIAL DESCRIPTION	Well Schematic	SAMPLES				FIELD NOTES AND TEST RESULTS
		Run No.	Box No.	Recovery, %	Fractures per Foot	R Q D, %				Fracture Drawing Number	Type	Number Blows per foot	PID (ppm)	
29							less weathered, grayish red (10R 4/2)							
30														
31														
32														
33		4		100	2	53	<ol style="list-style-type: none"> <li>30, J, T, Fe, Su, St, R</li> <li>30, J, T, Fe, Su, St, R</li> <li>20, J, T, Fe, Su, St, R</li> <li>0, J, MW, Cl, Pa-Fi, St, R</li> <li>0, J, MW, Cl, Pa-Fi, St, R</li> <li>30, J, VN, Fe+Cl, Pa, Wa, SR</li> <li>0, J, VN, Fe+Cl, Pa, Wa, SR</li> <li>J, T-VN, Fe+Cl, Pa, Wa, SR</li> <li>J, T, Fe+Mn, Su, Wa, SR</li> </ol>			0	[100]			
34														
35							moderate gray (N5) to dark gray (N3), fresh to slightly weathered, strong							
36							<ol style="list-style-type: none"> <li>15, J, VN, Cl, Fi, Wa, R</li> <li>10, J, T, Fe+Mn, Su, Ir, R</li> <li>60, J, N, Cl, Fi, Pl, SR</li> <li>60, J, T-VN, Fe+Mn, Pa, Wa, R</li> <li>0, J, T, Fe+Mn, Su, Wa, SR</li> <li>60, J, T, Fe+Mn, Su, Pl, SR</li> </ol>							
37		5		100	10+	65						0	[30]	
38														
39														
40														
41							grayish red (5R 5/4), slightly to moderately weathered, banded intervals of high vesicularity (20-30%) to less than 1% vesicles							
42							<ol style="list-style-type: none"> <li>30, J, VN, Cl, Fi, Pl, Sm</li> <li>30, J, T, Fe, Su, Wa, SR</li> <li>20, J, VN, Cl, Fi, Pl, Sm</li> <li>90, J, T, Fe, Su-Pa, Wa, SR</li> <li>45, J, T, Fe, Su, Pl, S</li> <li>45, J, T, Fe, Su, Wa, SR</li> <li>90, J, T, Fe, Su, Ir, SR</li> </ol>							
43		6		92	2	28						0	[27]	
44			3				BASALT a'a Welded Clinker							
45							BASALT Massive a'a							
46							<ol style="list-style-type: none"> <li>90, J, N, Fe+Cl, Pa, Ir, R</li> <li>0, J, N, Fe+Cl, Pa, Wa, SR</li> </ol>							

Project: CT053 - Red Hill Bulk Fuel Storage Facility

Project Location: CT053

Project Number: 60481245

# Log of Boring RHMW10

Sheet 4 of 32

Elevation, feet	ROCK CORE						Lithology	MATERIAL DESCRIPTION	Well Schematic	SAMPLES				FIELD NOTES AND TEST RESULTS
	Run No.	Box No.	Recovery, %	Fractures per Foot	R Q D, %	Fracture Drawing Number				Type	Number	Blows per foot	PID (ppm)	
45				1										
46				NA			<b>BASALT a'a Clinker</b> Moderately reddish brown (10R 4/6), completely weathered, extremely weak							
444	7		100	NA	13						0	[30]		
48				NA										
442				NA			<b>BASALT Airfall Deposit</b> Dark reddish brown (10R 3/4), completely weathered, extremely weak, with 1" rounded spatter clasts in fine grained matrix							
49				NA										
50				NA										
440				NA										
51				NA										
52		4												
438	8		100	1	33		<b>BASALT Massive a'a</b> Dark gray (N4), unweathered to slightly weathered, very strong, with <1% vesicles				0	[17]		
53														
54														
55														
56														
436														
57														
434	9		100	1	98						0	[15]		
58														
59														
432														
60														
430		5		1										
61														

healed vertical fractures

Driller experiencing core retrieval problems

\\Honolulu.na.aecomnet.com\Honolulu\Projects\NAVFAC\_PAC\CLEAN\_IV\60481245CT0\_0053\900-Work\923\_gint\Boring\_logs\RHMW10.cto53\_rhmw10\_4.1.dwg 08/03/17 1:17 PM ahimotor



Project: CT053 - Red Hill Bulk Fuel Storage Facility  
 Project Location: CT053  
 Project Number: 60481245

# Log of Boring RHMW10

Sheet 5 of 32

Elevation, feet	Depth, feet	ROCK CORE					Lithology	MATERIAL DESCRIPTION	Well Schematic	SAMPLES				FIELD NOTES AND TEST RESULTS
		Run No.	Box No.	Recovery,%	Fractures per Foot	R Q D, %				Fracture Drawing Number	Type	Number Blows per foot	PID (ppm)	
61					2		I	1. 80, J, T, Fe+Mn, Su, Pl, SR 2. 0, J, T, Fe+Mn, Su, Pl, S 3. 45, J, VN, Fe+Cl, Pa, Wa, SR						
62		10		100	0	83	M					0	[30]	
428	63				1									Total water used to 63 ft bgs ~3600 gal
64					0			increase in vesicles up to 5-10%						
426	65				0									
66					1		M	1. 20, J, T, Fe+Mn, Su, Pa, R 2. 5, J, T, Fe+Mn, Su, Wa, SR 3. 0, J, T, Fe+Mn, Su, Wa, SR 4. 0, J, T, Fe+Mn, Su, Wa, S 5. 70, T, Fe+Mn, Sp, Pl, VR						
424	67	11		100	2	85	2					0	[21]	Some Water return, water loss ~400 gal
68					1									
422	69				1		4							
70		6			1		5							
420	71				1		M							
72					2		2	1. 0, J, T, Fe+Mn, Su, Wa, SR 2. 60, J, T, Fe+Mn, Su, Wa, SR 3. 0, J, T, Fe+Mn, Su, Wa, R 4. 60, J, VN, Cl, Fl, Pl, SR 5. 30, J, VN, Cl, Pa, Pl, SR						
418	73	12		100	0	95	3					0	[75]	Some Water return, water loss ~500 gal
74					2		M							
416	75				0		5							
76					0									End of drilling 3/7/17; Begin 3/8/17
414	77				10+		1F							

Report: CT053 RED HILL WITH WELL AND PID; File: CT053 RED HILL CORE LOSS.GPJ; 8/1/2017 RHMW10

Project: CT053 – Red Hill Bulk Fuel Storage Facility

Project Location: CT053

Project Number: 60481245

Log of Boring RHMW10

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Elevation, feet	Depth, feet	ROCK CORE					Lithology	MATERIAL DESCRIPTION	Well Schematic	SAMPLES			FIELD NOTES AND TEST RESULTS		
		Run No.	Box No.	Recovery, %	Fractures per Foot	R Q D, %				Fracture Drawing Number	Type	Number Blows per foot		PID (ppm)	Drill Time [Rate, ft/hr]
412	77	13		100	1	26	2	<b>BASALT Pahoe</b> Dark reddish brown (10R 3/4), highly weathered, very weak				0	[30]	Lose water return for the remainder of the boring, water loss ~500 gal	
	78					3	moderately weathered, moderately strong to weak								
	79				1		1. 70, J, T, Fe+Mn, Su, Pl, S 2. 80, J, T, Fe+Mn, Sp, Ir, R 3. 45, J, VN-N, Uk, Pa, Ir, R 4. 45, J, VN, Fe+Mn, Pa, Pl, R								
	80		7		0	4	1. 60, J, VN, Fe+Cl, Fi, Pl, S-SR 2. 0, J, VN, Fe+Cl, Pa, Ir, R 3. 70, J, VN, Fe+Cl, Pa, Ir, R 4. 0, J, T, Fe+Mn, Su, St, SR								
408	81				3									Water loss ~500 gal	
	82					3									
	83	14		94	NA	35	<b>BASALT Tuff</b> Pale reddish brown (10R 5/4), highly weathered, weak to very weak					0	[25]		
	84				NA			<b>BASALT Pahoe</b> Reddish brown (10R 5/4), highly weathered, moderately weak, intensely fractured						Water loss ~400 gal	
	85				10+			<b>BASALT Tuff</b> Dark yellowish brown (10YR 4/2) mottled with brown (5YR 4/4), highly weathered, weak, with alternating fine grained deposits							
	86				NA		1	1. 10, J, T, Fe+Mn, Su, Ir, SR 2. 80, J, T, Fe+Mn, Su, Pl, SR							
404	87	15		80	NA	16	2							Water loss ~400 gal	
	88				10+			<b>BASALT Massive a'a</b> Dark yellowish brown (10YR 4/2), slightly to moderately weathered, moderately strong, fractured with clay infilling					0		[19]
	89				10+		IF								
400	90		8		10+		IF							pervasively fractured, highly weathered, weak	
	91				10+		IF								
	92				10+										
398	93	16		100	NA	16		<b>BASALT a'a Clinker</b> Moderately reddish brown (10R 4/6) to dark reddish				0	[21]		

Report: CT053 RED HILL WITH WELL AND PID; File: CT053 RED HILL CORE LOGS.GPJ; 8/1/2017 RHMW10

Project: CT053 – Red Hill Bulk Fuel Storage Facility  
 Project Location: CT053  
 Project Number: 60481245

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Elevation, feet	Depth, feet	ROCK CORE					Lithology	MATERIAL DESCRIPTION	Well Schematic	SAMPLES				FIELD NOTES AND TEST RESULTS
		Run No.	Box No.	Recovery, %	Fractures per Foot	R Q D, %				Fracture Drawing Number	Type	Number Blows per foot	PID (ppm)	
93					NA			brown (10R 3/4), moderately to highly weathered, weak, partially welded in intervals					Water loss ~600 gal	
94				NA	NR									
95				NA										
96				NA										
97	17		100	NA	0									
98				NA										
99				NA										
100				NA		moderately weathered								
101				NA		dusky red (5R 3/4)								
102	18	9	50	NA	0									
103				NA							Water loss ~600 gal, drill chatter and core jamming			
104				NA										
105				NA		1	welded, slightly to moderately weathered, strong to moderately strong					Core chatter and jamming, begin pumping water down annulus of borehole		
106				NA		M	1. 90. J, T, Fe+Mn, Su, Wa, SR 2. 30. J, T, Fe+Mn, Su, Wa, R							
107				NA		M								
108	19		100	NA	88		highly weathered with mottled orange (10R 6/6) clay					0 [25]	Water loss ~500 gal	
109				NA		2								

Elevation, feet	Depth, feet	ROCK CORE					Lithology	MATERIAL DESCRIPTION	Well Schematic	SAMPLES				FIELD NOTES AND TEST RESULTS
		Run No.	Box No.	Recovery, %	Fractures per Foot	R Q D, %				Fracture Drawing Number	Type	Number	Blows per foot	
109					NA									
110														
111					1									
112		10			2									
113		20		100	1	100						0	[25]	
114					1									Water loss ~600 gal
115					0									
116					0									
117		21	11	100	1	68								Water loss ~500 gal
118					2									
119					4									
120					1									
121					2									
122		22	12	85	10+	32								Water loss ~500 gal
123					NA									
124					NA									
125														

Project: CT053 - Red Hill Bulk Fuel Storage Facility  
 Project Location: CT053  
 Project Number: 60481245

# Log of Boring RHMW10

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Elevation, feet	Depth, feet	ROCK CORE					Lithology	MATERIAL DESCRIPTION	Well Schematic	SAMPLES				FIELD NOTES AND TEST RESULTS
		Run No.	Box No.	Recovery, %	Fractures per Foot	R Q D, %				Fracture Drawing Number	Type	Number Blows per foot	PID (ppm)	
125														
							less silt, more sand size particles (likely mechanical)							
364	127	23		50	NA	12						0	[16]	Water loss ~500 gal
	128				NA									
362	129				NA									
	130				NA		BASALT Welded a'a Clinker Moderately reddish brown (10R 4/6) to dark reddish brown (10R 3/4), slightly to moderately weathered, strong to moderately strong, with 10% vesicles							
360	131					1	BASALT Massive a'a Dark gray (N4), slightly weathered, strong, with 5% vesicles							
	132	24	13	100	1	100	1. 45, J, T, Fe+Mn, Su, Wa, R 2. 5, J, T, Fe+Cl, Sp, Wa, R 3. 45, J, T, Fe+Mn, Su, Wa, R					0	[27]	
358	133				1		10% vesicles							
	134				0									
356	135				2		← olivine crystal in vesicle							
	136				0		1. 45, J, N, Fe+Cl, Fi, Wa, SR 2. 45, J, VN, Fe+Cl, Pa, Wa, R 3. 45, J, T, Fe+Cl, Sp, Wa, R 4. 10, J, VN, Fe+Cl, Sp, Wa, R 5. 70, J, VN, Fe+Cl, Pa, Wa, R 6. 70, J, VN, Fe+Cl, Pa, Wa, R 7. 80, J, VN, Fe+Cl, Pa, Wa, R 8. 45, J, VN, Fe+Cl, Pa, Wa, R							
354	137	25		100	3	65						0	[30]	Water loss ~100 gal
	138				2									
352	139				1									
	140													
350	141				1		1. 60, J, VN, Fe+Cl, Pa, Wa, R 2. 5, J, VN, Fe+Cl, Pa, Wa, R 3. 45, J, VN, Fe+Cl, Pa, Wa, R							

Project: CT053 - Red Hill Bulk Fuel Storage Facility

Project Location: CT053

Project Number: 60481245

# Log of Boring RHMW10

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Elevation, feet	Depth, feet	ROCK CORE					Lithology	MATERIAL DESCRIPTION	Well Schematic	SAMPLES			FIELD NOTES AND TEST RESULTS
		Run No.	Box No.	Recovery, %	Fractures per Foot	R Q D, %				Fracture Drawing Number	Type	Number Blows per foot	
141					1								
142		26	82	10+	36	M							
143				10+		IF		void			0	[33]	Water loss ~250 gal
144				10+		IF		dark reddish brown (10R 3/4), moderately weathered, moderately strong to weak, highly fractured/rubble					Drill string drops ~0.5 ft
145				10+									
146				10+									
147		27	80	1	8	M		slightly weathered, moderately strong to strong, grades from dark reddish brown (10R 3/4) to medium dark gray (N4)					
148				10+		M		medium dark gray (N4), 10% vesicles			0	[14]	Water loss ~550 gal
149				10+		M		1. 20, J, T, Fe+Mn, Su, Wa, VR 2. 45, J, VN, Fe+Cl, Sp, Wa, R					
150		14		10+		NR							
151			NA			IF		moderately to highly weathered, weak to moderately strong, intensely fractured (possibly mechanically)					End of drilling 3/8/17, no water encountered; Begin 3/9/17, water level recorded at 149.75 ft bgs
152			NA			NR							
153		28	48	NA	8						0	[30]	Per driller: soft drilling 150~153.8 ft bgs Water loss ~300 gal
154				3		IF		<b>BASALT a'a Clinker</b> Reddish brown (10YR 4/6) to medium dark gray (N4), slightly to moderately weathered, strong to moderately strong, with 10% vesicles					Per driller: better drilling at 153.8 ft bgs
155				4				1. 15, J, VN, Fe+Mn, Su, St, VR 2. 15, J, N, Fe+Mn, Su, IR, R 3. 35, J, N, Fe+Mn, Su, St, VR					
156				2				<b>BASALT Massive a'a</b> Dark gray (N4), slightly weathered, strong to very strong, 10% vesicles, many stretched					
157													

Project: CT053 - Red Hill Bulk Fuel Storage Facility  
 Project Location: CT053  
 Project Number: 60481245

# Log of Boring RHMW10

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Elevation, feet	Depth, feet	ROCK CORE					Fracture Drawing Number	Lithology	MATERIAL DESCRIPTION	Well Schematic	SAMPLES			FIELD NOTES AND TEST RESULTS		
		Run No.	Box No.	Recovery, %	Fractures per Foot	R Q D, %					Type	Number	Blows per foot		PID (ppm)	
157		29		100	2	48	6	1. 20, J, VN, Fe, Su, St, VR								
							7	2. 20, J, VN, Fe, Su, St, VR								
							8	3. 75, J, VN, Fe+Mn+Cl, Sp, Pl, SR								
							9	4. 0, J, VN, Fe, Su, Wa, R								
158							10	5. 75, J, VN, Fe+Mn, Sp, Wa, R								
					2		11	6. 15, J, VN, Fe+Mn+Cl, Sp, Wa, R								
								7. 60, J, VN, Fe+Mn+Cl, Sp, Wa, R								
								8. 80, J, VN, Fe+Mn+Cl, Sp, Wa, R								
								9. 45, J, VN, Fe+Mn+Cl, Sp, Wa, SR								
332	159				0			10. 45, J, VN, Fe+Mn, Su, Wa, SR								
								11. 20, J, N, Fe+Mn, Su, St, R								
	160							15% vesicles, less stretched								
					2		1									
330	161						2	1. 45, J, VN, Fe+Mn, Su, Wa, SR								
							3	2. 20, J, VN, Fe+Mn, Su, Wa, SR								
					2		4	3. 0, J, VN, Fe+Mn, Su, Wa, SR								
							5	4. 90, J, VN, Fe+Mn, Su, St, R								
							6	5. 0, J, VN, Fe+Mn, Su, St, R								
	162	30	15	100	1	93	MB	6. 10, J, VN, Fe+Mn+Cl, Su, Wa, SR								
								7. 10, J, VN, Fe+Mn, Su, Wa, SR								
								8. 45, J, VN, Fe+Mn, Su, Wa, SR								
328	163															
	164						7									
							8									
326	165							Some stretched vesicles								
							1									
							2	1. 50, J, VN, Fe+Mn+Cl, Sp, Wa, SR								
							3	2. 50, J, VN, Fe+Mn+Cl, Sp, Wa, SR								
							4	3. 90, J, VN, Fe+Mn, Su, Wa, SR								
							M	4. 0, J, VN, Fe+Mn+Cl, Sp, Pl, SR								
								5. 5, J, VN, Fe+Mn, Sp, Pl, SR								
								6. 15, J, VN, Fe+Mn, Su, Wa, R								
					0			7. 60, J, VN, Fe+Mn, Su, Wa, R								
								8. 0, J, VN, Fe+Mn, Su, Pl, SR								
324	167						5	9. 10, J, VN, Fe+Mn, Su, St, SR								
							6	10. 60, j, VN, Fe+Mn+Cl, Su, St, SR								
		31		100	2	63										
	168						M									
322	169															
	170															
320	171						1									
	172						2	1. 5, J, VN, Fe+Mn, Su, Pl, SR								
								2. 75, J, Vn, Fe+Mn, Su, IR, R								
								3. 45, J, VN, Fe, Mn, Su, Pl, SR								
								4. 85, J, VN, Fe+Mn, Su, Wa, SR								
								5. 85, J, VN, Fe+Mn+Cl, Sp, Wa, SR								
								6. 5, J, VN, Fe+Mn, Su, Wa, SR								
								7. 90, J, T, H, No, IR, R								
								8. 0, J, N, Fe+Mn+Cl, Sp, Wa, VR								
								9. 90, J, T, H, No, Pl, S								
318	173	32		96	3	80	5/4									

Project: CT053 - Red Hill Bulk Fuel Storage Facility  
 Project Location: CT053  
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# Log of Boring RHMW10

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Elevation, feet	Depth, feet	ROCK CORE					Lithology	MATERIAL DESCRIPTION	Well Schematic	SAMPLES			FIELD NOTES AND TEST RESULTS
		Run No.	Box No.	Recovery, %	Fractures per Foot	R Q D, %				Fracture Drawing Number	Type	Number Blows per foot	
173					2		6	10. 90, J, N, Fe+Mn+Cl, Sp, Wa, R					
174					2		7, 8, 9						Per driller: softer drilling 174.5~175 ft bgs
316	175				10+		10	<b>BASALT Pahoehoe</b> Dark reddish brown (10R 3/4), moderately to highly weathered, weak, with ~30% rounded vesicles, intensely fractured					
176					1		1, 2	slightly to moderately weathered, strong, larger vesicles, with trace clay infill from 176 ft to 176.3 ft bgs					
314	177	33		96	2	57	3	1. 45, J, N, Fe+Mn+Cl, Sp, Pl, R 2. 45, J, VN, Fe+Mn+Cl, Sp, St, VR 3. 30, J, VN, Fe+Mn, S, Pl, SR 4. 60, J, N, Fe+Mn, Su, Wa, SR 5. 60, J, VN, Fe+Mn+Cl, Sp, Pl, SR			0	[50]	Water loss ~350 gal
178					1		4	30-40% vesicles, vesicles smaller					
312	179				10+		5	intensely fractured					
180							NR	no recovery					
310	181				10+			<b>BASALT a'a Clinker</b> Dark reddish brown (10R 3/4) to dark gray (N4), moderately weathered, moderately strong to weak, intensely fractured, with clayey sand (possibly mechanical)					
182					10+		1	1. 45, J, VN, Cl, Sp, Ir, VR					
308	183	34		42	10+	6	NR				0	[18]	Water loss ~1800 gal (included water to re-advance casing to 184 ft bgs)
184					10+			no recovery					
306	185		17		10+			moderately to highly weathered, weak to moderately strong, traces of clay on fracture and clinker fragment surfaces, intensely fractured					Inner barrel stuck, pull casing; WL recorded in open hole to 184.2 ft bgs (bottom of hole)
186					NA		IF	1. 30, J, N, Fe+Cl, Sp, Ir, VR 2. 45, J, N, Fe+Mn, Su Ir, VR					
304	187				NA		1						
188		35		50	NA	80	IF				0	[27]	Water loss ~400 gal
189					NA		NR	no recovery					



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Elevation, feet	Depth, feet	ROCK CORE					Lithology	MATERIAL DESCRIPTION	Well Schematic	SAMPLES			FIELD NOTES AND TEST RESULTS
		Run No.	Box No.	Recovery, %	Fractures per Foot	R Q D, %				Fracture Drawing Number	Type	Number Blows per foot	
189					NA		NR	no recovery					
190					NA								
191					NA		IF						
192		36		88	10+	22	1 2 3 4	<b>BASALT Massive a'a</b> Gray (N4), slightly weathered, strong to very strong, with ~15% vesicles with trace clay on vesicle walls			0	[23]	Water loss ~800 gal
193					10+		5 6	← large vesicle with clay coating and dark reddish brown (10R 3/4) alteration on walls					
194					10+		IF	1. 60, J, N, Fe+Si, Sp, Pl, R 2. 75, J, VN, Fe+Mn+Si, Sp, Pl, SR 3. 10, J, N, Fe+Mn+Cl, Sp, Ir, VR 4. 0, J, VN, Fe+Mn, Su, Pl, SR 5. 45, J, VN, Fe+Mn, Su Wa, R 6. 60, J, VN, Fe+Mn, Su, Pl, S					
195					NA		IF	<b>BASALT a'a Clinker</b> Moderately brown (5YR 3/4) to dark reddish brown (10R 3/4), highly to moderately weathered, weak to moderately strong					
196					NA		IF						
197		37		86	10+	35	1 2 3	<b>BASALT Massive a'a</b> Medium dark gray (N4) to dark reddish brown (10R 3/4), moderately weathered to slightly weathered, strong, intensely fractured			0	[25]	Water loss ~900 gal
198							4	√ medium dark gray (N4), slightly weathered, strong to very strong, 15% vesicles					
199		18			10+		NR	no recovery					
200					1		IF	very dense, 5-10% vesicles					Water level in core rods dropped from 197.3 to 198.08 ft bgs in 36 minutes
201							IF						
202		38		100	1	78	3 4 5	1. 15, J, VN, Fe+Mn, Su, Pl, SR 2. 0, J, VN, Fe+Mn, Su, St, VR 3. 85, J, VN, Fe+Mn+Cl, Su, Pl, SR 4. 5, J, VN, Fe+Mn, Su, Pl, SR 5. 5, J, VN, Fe+Mn, Su, Wa, SR 6. 0, J, VN, Fe+Mn+Cl, Sp, Wa, SR 7. 80, J, VN, Fe+Mn, Su, Wa, SR			0	[30]	Water loss ~750 gal
203					2		6						
204													
205					1		7	dark reddish brown (10R 3/4) to medium dark gray (N4), ~35% vesicles, smaller vesicles					

Report: CT053 RED HILL WITH WELL AND PID; File: CT053 RED HILL CORE LOGS.GPJ; 7/28/2017 RHMW10



Project: CT053 - Red Hill Bulk Fuel Storage Facility  
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Elevation, feet	Depth, feet	ROCK CORE					Lithology	MATERIAL DESCRIPTION	Well Schematic	SAMPLES			FIELD NOTES AND TEST RESULTS
		Run No.	Box No.	Recovery, %	Fractures per Foot	R Q D, %				Fracture Drawing Number	Type	Number Blows per foot	
221													
222	42	20	52	NA	0	NR		no recovery			0	[25]	Water loss ~350 gal
223				NA									
224				10+		IF	BASALT Massive a'a Medium dark gray (N4) to dark reddish brown (10R 3/4), slightly weathered, moderately strong to very strong, intensely fractured, fracture surfaces with Fe/Mn staining, ~20% vesicles						
225				10+		IF	medium dark gray (N4), slightly weathered, strong to very strong, highly to intensely fractured (some mechanical) 1. 45, J, VN, Fe+Mn, Su, Pl, SR 2. 5, J, VN, Fe+Mn, Su, Wa, R 3. 10, J, VN, Fe+Mn, Su, Wa, SR 4. 80, J, T, Fe+Mn, Su, Pl, SR						
226				10+		IF							
227	43		100	10+	18	IF		intensely fractured			0	[23]	Water loss ~350 gal
228				10+		IF							
229				3		IF							
230				10+		IF		intensely fractured					
231				10+		IF							
232	44		100	1	40	ME	BASALT Pahoehoe Medium dark gray (N4), slightly weathered, moderately strong to strong, ~40% vesicles with 2" moderate reddish brown (10R 4/6) weak, burn margin/alteration zone at 231.6' bgs				0	[25]	Water loss ~200 gal
233				0		IF	1. 45, B, N, Fe+Mn, Su, Wa, R 2. 60, J, VN, Fe+Mn, Su, Wa, SR 3. 5, J, VN, Fe+Mn, Su, Pl, SR						
234				10+		IF	brownish black (N4), intensely fractured						
235		21		2		IF	1. 60, J, VN, Fe+Mn+Cl, Sp, Wa, R 2. 70, J, VN, Fe+Mn+Cl, Sp, Wa, R 3. 60, J, VN, Fe+Mn+Cl, Sp, Wa, R 4. 45, J, VN, Fe+Mn+Cl, Sp, Wa, R 5. 80, J, VN, Fe+Mn+Cl, Sp, Wa, R 6. 45, J, VN, Fe+Mn+Cl, Sp, Wa, R 7. 0, J, N, Fe+Mn, Su, Wa, SR 8. 90, J, N, Fe+Mn, Su, Wa, SR 9. 45, J, N, Fe+Mn, Su, Wa, SR						
236				2		IF							
237						IF							

Report: CT053 RED HILL WITH WELL AND PID; File: CT053 RED HILL CORE LOGS.GPJ; 7/28/2017 RHMW10

Project: CT053 - Red Hill Bulk Fuel Storage Facility  
 Project Location: CT053  
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Elevation, feet	Depth, feet	ROCK CORE					Lithology	MATERIAL DESCRIPTION	Well Schematic	SAMPLES			FIELD NOTES AND TEST RESULTS
		Run No.	Box No.	Recovery, %	Fractures per Foot	R Q D, %				Fracture Drawing Number	Type	Number Blows per foot	
237		45		100	10+	50	IF	10. 30, J, N, Fe+Mn, Su, Pl, SR 11. 90, J, Fe+Mn+Cl, Sp, Wa, R			0	[60]	Water loss ~125 gal
238					2		M						
252	239						6	dark reddish brown (10R 3/4), smaller vesicles					
					3		8						
240					10+		11						
250	241						IF	medium dark gray (N4), larger vesicles					
					1		M	1. 90, J, N, Fe+Cl, Fi, Wa, SR 2. 45, J, N, Fe+Cl, Fi, Wa, SR 3. 0, J, VN, Cl, Sp, Wa, R 4. 30, J, VN, Cl, Pa, Wa, R					
	242						M	5. 20, J, T, Fe+Mn+Cl, Pa, St, SR-R 6. 20, J, T, Fe+Mn+Cl, Pa, St, R 7. 45, J, VN, Fe+Mn+Cl, Pa, Wa, VR			0	[60]	Water loss ~150 gal
248	243	46	22	100	1	18	M	smaller vesicles					
					3		M						
	244						M	mottled medium dark gray (N4) and dark reddish brown (10R 3/4)					
					10+		M						
246	245						IF	intensely fractured with Fe+Mn+Cl on fractures					
					10+		IF						
246					0		IF	1. 2, J, VN, Fe+Mn+Cl, Pa, Wa, R 2. 10, J, MW, Fe+Mn+Cl, Pa, Wa, VR 3. 0, J, N-MW, Fe+Mn+Cl, Pa, Wa, R 4. 20, J, VN, Fe+Mn+Cl, Pa, Wa, R 5. 10, J, N, Fe+Mn+Cl, Pa, Wa, R-VR 6. 70, J, VN, Fe+Mn+Cl, Pa, Wa, R 7. 90, J, VN, Fe+Mn+Cl, Pa, Wa, R			0	[60]	Water loss ~150 gal
244	247	47		100	2	55	2	highly weathered, weak to very weak					
					2		3						
	249						4						
					2		5						
250							6						
					1		7						
240	251						IF	1. 20, J, N, UK, Su, St, R 2. 90, J, MW, Fe+Mn+Cl, Sp, Wa, R (Uk = grayish olive (10Y 4/2) skin with white clay vein smaller vesicles					
					10+		M	3. 60, J, VN, Fe+Mn+Uk, Su, Pl, SR-R (Uk = light olive gray (5Y 5/2) skin with white clay veins larger vesicles					
252							IF						
					10+		M						
253		48		100	10+	20	2	4. 60, J, VN, Fe+Mn+Cl, Sp, Wa, R			0	[100]	Water loss ~150 gal
							3						

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Elevation, feet	Depth, feet	ROCK CORE					Lithology	MATERIAL DESCRIPTION	Well Schematic	SAMPLES			FIELD NOTES AND TEST RESULTS
		Run No.	Box No.	Recovery, %	Fractures per Foot	R Q D, %				Fracture Drawing Number	Type	Number Blows per foot	
253					10+			intensely fractured with Fe+Cl					
254					10+								
-236	255				3			40% vesicles, vesicles become larger (2-3mm)					
256					1			1. 70-90, J, VN, Fe+Mn+Cl, Fi, Wa, R 2. 70, J, VN, Cl, Sp, Wa, R 3. 0, J, VN, Fe+Mn+Cl, Pa, Wa, R 4. 0, J, VN, Fe+Mn+Cl, Pa, Wa, R 5. 45, J, T, Cl, Sp, Wa, R					
-234	257	49	100		2	33		vesicles <1mm, with 1 inch band of gray, very strong, 10% vesicles			0	[50]	Water loss ~150 gal
258					1								
-232	259				10+			smaller vesicles					
260					24			6. 5, J, VN, Cl, Sp, Wa, VR 7. 10, J, T, Cl, Sp, Wa, R 8. 90, J, VN, Fe+Mn+Cl, Pa, Wa, R					
-230	261				10+			larger vesicles (1-2mm)					End of drilling 3/10/17; Begin 3/13/17
262					10+								
263		50	78		10+	43		highly to intensely fractured, mostly mechanical breaks, some surfaces contain traces of Fe+Mn+Cl			0	[13]	Per driller: something grabbing bit. Pull casing (bit badly worn, replace)
-228	264				10+		NR	no recovery					
265					1			1. 5, J, VN, Fe, Su, Wa, SR					Water loss ~300 gal
-226	266				1			1. 80, J, T, Fe+Mn, Su, Pl, SR 2. 45, J, VN, Fe+Mn+Cl, Sp, Pl, SR					
267					10+			vesicles 2-3mm in diameter					
-224	268	51	76		10+	38		3. 60, J, VN, Fe+Mn+Cl, Sp, Pl, SR 4. 60, J, T, Fe+Mn, Su, Wa, R			0	[60]	Water loss ~250 gal
269					2			smaller vesicles, intensely fractured, moderately weathered, ~50% vesicles, vesicles contain trace clay infill					
					2			dark reddish brown (10R 3/4), slightly weathered, more dense, ~25% vesicles, vesicles 2-6mm					
-222	269												

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Elevation, feet	Depth, feet	ROCK CORE					Lithology	MATERIAL DESCRIPTION	Well Schematic	SAMPLES			FIELD NOTES AND TEST RESULTS
		Run No.	Box No.	Recovery, %	Fractures per Foot	R Q D, %				Fracture Drawing Number	Type	Number Blows per foot	
269					10+		NR	no recovery					Worn bit at 270 ft bgs. Pull casing and replace
270					2		1	~30% vesicles ~1-2mm in diameter					rough drilling and drill chatter
271							2	1. 45, J, VN, Fe+Mn+Cl, Sp, Pl, SR 2. 0, J, VN, Fe+Mn+Cl, Sp, Ir, R 3. 90, J, T, Fe+Mn, Su, Wa, SR 4. 30, J, VN, Fe+Mn, Su, Wa, SR 5. 0, J, VN, Fe+Mn, Pa, Wa, R 6. 0, J, VN, Fe+Mn+Cl, Sp, Wa, SR 7. 0, B, N, Fe+Mn+Cl, Pa, Wa, SR					
272		52	25	96	10+	20	3	moderately to highly weathered, weak to moderately strong, highly to intensely fractured with clay coating on fracture surfaces				0	[9]
273					10+		4	dark reddish brown (10R 3/4), pale yellow-orange (10YR 8/6), and black (N1), very weak to weak, ~50% vesicles, clayey completely weathered layer					
274					10+		5	272.6' - 272.8' bgs					Driller says bit badly worn. End drilling 3/13/17. Water level in core rods fell 3.71 ft in 11 minutes; Begin 3/15/17, pull casing and replace bit with Christensen surface set bit
275					10+		6	8. 60, J, VN, Fe+Mn+Cl, Sp, Pl, SR 9. 50, J, VN, Cl, Sp, Ir, SR 10. 1/4" black (N1), glassy deposit 10. 5, J, VN, Cl, Sp, Wa, R					
276					1		7	dark reddish brown (10R 3/4), moderately weathered, weak, highly to intensely fractured, 40-50% vesicles (many filled with grayish brown (5Y 8/4) clay)					
277					2		8	11. 80, J, VN, Fe+Mn+Cl, Sp, Pl, SR 12. 15, J, VN, Fe+Mn+Cl, Sp, Wa, SR alternates with bands of brownish black (5YR 2/1), possible flow boundaries					
278		53		100	0	43	9	1. 90, J, T, H, Wa, SR 2. 45, J, VN, Mn+Cl, Sp, Wa, SR 3. 85, J, VN, Mn+Cl, Sp, Wa, SR 4. 45, J, VN, Fe+Mn, Sp, Pl, S 5. 45, B, VN, Fe+Mn, Sp, Ir, VR (possible baked paleosol)				0	[17]
279					10+		10						Water loss ~400 gal between 274 ft bgs and 280 ft bgs
280					10+		11	<b>BASALT Massive a'a</b> Medium dark gray (N4), slightly weathered, strong, intensely fractured, with ~15% vesicles (some stretched) ~1-5mm in diameter, few vugs up to 40mm					
281					10+		12	1. 75, J, T, Fe+Mn, Su, Pl, SR 2. 85, J, VN, Fe+Mn, Su, Ir, R 3. 45, J, VN, Fe+Mn, Su, Wa, SR 4. 30, J, T, Fe+Mn, Su, Wa, VR 5. 30, J, VN, Fe+Mn, Su, Pl, R 6. 20, J, VN, Fe+Mn, Su, Pl, R 7. 5, J, N, Fe+Mn+Uk, Pa, Ir, R 8. 50, J, Fe+Mn, Su, Pl, SR 9. 10, J, VN, Fe+Mn, Su, Pl, SR 10. 5, B, VN, Uk, Ir, VR 11. 30, J, VN, Uk, Sp, Wa, R 12. 15, J, VN, Uk, Sp, Wa, R Uk = white (N9) waxy clay (halloysite?)					
282		54	26	100	3	37	1					0	[12]
283					3		2						Water loss ~300 gal
284					3		3						
285					3		4	<b>BASALT Welded a'a Clinker</b> Medium dark gray (N4) mottled with moderate brown (5YR 3/4), moderately weathered, weak					

Elevation, feet	Depth, feet	ROCK CORE						Lithology	MATERIAL DESCRIPTION	Well Schematic	SAMPLES				FIELD NOTES AND TEST RESULTS
		Run No.	Box No.	Recovery, %	Fractures per Foot	R Q D, %	Fracture Drawing Number				Type	Number	Blows per foot	PID (ppm)	
285							M	<b>BASALT Pahoehoe</b> Dark gray (N3), slightly weathered, strong, ~30% vesicles (vesicles 1"-3" in diameter)							
286					2		M	dark reddish brown (10R 3/4), ~50% vesicles							
							M	brownish black (5YR 2/1)							
					2		M	1. 30, J, VN, Fe+Mn, SP, PI, SR 2. 10, B, VN, Cl, Pa, Wa, R 3. 60, J, T, H, Fi, PI, SR							
204	287	55		100	10+	75	IF	intensely fractured with Uk coating (halloysite?)							
							IF	dark gray (N3), larger vesicles ~1-5mm					0	[43]	Water loss ~300 gal
	288						M	4. 45, J, T, Fe+Mn, Su, PI, SR 5. 80, J, T, Fe+Mn, Su, PI, SR 6. 0, J, VN, Cl, Pa, PI, SR							
	289				0		M								
202	290		27				M	vesicles ~1-3mm							
	291				0		M	1. 50, J, T, Fe+Mn, Su, PI, SR 2. 50, J, T, Fe+Mn, Su, PI, SR							
	292				0		M								
	293	56		95	0	87	M								Water loss ~200 gal
	294						M								
	295				1		M								
196	296						M	1. 0, J, T, Fe, Su, Ir, R 2. 90, J, T, Fe, Su, Wa, SR 3. 30, J, T, Fe, Su, PI, SR 4. 60, J, T, Fe, Su, PI, SR 5. 5, J, VN, Fe, Sp, Wa, SR							
	297				3		M								
194	298	57		100	10+	68	IF	intensely fractured							Water loss ~200 gal
	299						M	dark reddish brown (10R 3/4), vesicles filled with clay							
	300				0		M	medium dark gray (N4), vesicles 3-10mm							
192	301		28				M	6. J, VN, Cl, Sp, Wa, R 7. 80, J, VN, Fe+Mn, Su, PI, SR 8. 0, J, VN, Fe+Mn, Su, Wa, SR							
					2		M	vesicles 1-3mm							
	300						IF	fine to coarse grained basalt sand (mechanically pulverized)							
	301				10+		M	dark gray (N3), 40% vesicles							End of drilling 3/15/17; Begin 3/16/17

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Elevation, feet	ROCK CORE						Lithology	MATERIAL DESCRIPTION	Well Schematic	SAMPLES				FIELD NOTES AND TEST RESULTS
	Run No.	Box No.	Recovery, %	Fractures per Foot	R Q D, %	Fracture Drawing Number				Type	Number	Blows per foot	PID (ppm)	
301							vesicles 2-5mm							
302	58		100	2	58	M IF	vesicles 1-3mm 1. 45, J, T, UK, No, Wa, R 2. 60, J, T, Uk, No, Wa, R 3. 45, J, VN, Cl, Sp, Wa, R 4. 70, J, VN, Fe+Mn+Cl, Su-Sp, Wa, R			0	[33]	Water loss ~400 gal		
303				1										
304			NA			IF								
305		29		NA		NR	<b>BASALT a'a Clinker</b> Dark gray (N3) to dark reddish brown (10R 3/4), moderately weathered, moderately strong to weak							
306			NA											
307	59		68	NA	22	IF	<b>BASALT Massive a'a</b> Dark gray (N3), slightly weathered, strong, with 5%-7% elongated vesicles 1. 45, J, MW, Fe+Mn, Su, St, SR 2. 60, J, T, Fe+Mn, Su, Wa, SR 3. 70, J, T, Fe+Mn, Su, Wa, SR 4. 30, J, T, Fe+Mn, Su, Wa, SR 5. 30, J, VN, Fe+Mn+Cl, Sp, Wa, SR moderately weathered with 50mm elongated void, weak to very weak 6. 90, J, T, Fe+Mn+Cl, Su, Pl, S			0	[14]	Water loss ~300 gal		
308				3										
309				4										
310				2			slightly weathered, strong 7. 5, J, VN, Fe+Mn+Cl, Su-Sp, St, R 8. 10, J, MW, Fe+Mn, Su, Wa, SR						Water level in core rods dropped from 305.98 to 307.5 ft bgs in 25 minutes	
311				1			1. 40, J, VN, Fe+Mn+Cl, Sp, Wa, R 2. 45, J, T, Fe+Mn, Su, Wa, R 3. 0, J, T, Fe+Mn, Su, Wa, R 4. 5, J, T, Fe+Mn, Su, Wa, SR 5. 90, J, VN, Fe+Mn+Uk, Sp, Wa, SR 6. 0, J, VN, Fe+Mn+Uk, Sp, Wa, SR 7. 5, J, VN, Fe+Mn+Uk, Sp, Wa, R 8. 5, J, T, Fe+Mn, Su, Wa, R 9. 0, J, Vn, Fe+Mn+Uk, Pa, Wa, R							
312	60		100	1	82	IF				0	[17]	Water loss ~800 gal		
313				1										
314				2										
315				10+		IF	1. 0, J, VN, Fe+Mn+Cl, Sp, Wa, R 2. 80, J, VN, Fe+Mn+Cl, Su, Wa, R 3. 0, J, T, Fe+Mn+Cl, Su, Wa, R 4. 80, J, VN, Fe+Mn+Cl, Su, Wa, R 5. 10, J, VN, Fe+Mn+Cl, Su, Wa, R 6. 70, J, VN, Fe+Mn, Su, Pl, SR 7. 5, J, T, Fe+Mn+Cl, Sp, Wa, R							
316				2										
317														

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Elevation, feet	ROCK CORE						Lithology	MATERIAL DESCRIPTION	Well Schematic	SAMPLES				FIELD NOTES AND TEST RESULTS
	Run No.	Box No.	Recovery, %	Fractures per Foot	R Q D, %	Fracture Drawing Number				Type	Number Blows per foot	PID (ppm)	Drill Time [Rate, ft/hr]	
317	61	30	74	NA	22	IF	<b>BASALT a'a Clinker</b> Dark gray (N3) and dark reddish brown (10R 3/4), highly to moderately weathered, weak, with clay along fracture surfaces			0	[17]	Water loss ~300 gal		
318				NA			vesicles filled with moderate reddish brown (10R 4/6) clay							
319				1		7	<b>BASALT Pahoehoe</b> Dark reddish brown (10R 3/4), moderately weathered, moderately strong, 40% vesicles							
320				3		1, 2, 3	1. 0, J, VN, Fe+Mn, Su, Wa, R 2. 60, J, VN, Fe+Mn, Su, Wa, R 3. 70, J, N, Fe+Mn+Cl, Fi, Wa, SR 4. 60, J, T, Fe+Mn+Cl, Sp, Wa, R 5. 60, J, T, Fe+Mn+Cl, Sp, Wa, R							
321				10+		IF	20% vesicles, 2-5mm diameter 6. 50, B, VN, Fe+Mn+Cl, Fi, Wa, R (flow contact) 7. 60, B, N, Fe+Mn+Cl, Fi, Wa, SR (flow contact)							
322	62		100	1	50	6	dark gray (N3) with occasional light brown (5YR 5/6) halo along fractures 40% vesicles, 1mm diameter			0	[50]	Water loss ~300 gal		
323				4		7, 8	8. 90, J, T, Fe+Mn, Su, Wa, R 9. 0, J, T, Fe+Mn, Su, Wa, R							
324				3		9, 10, 11, 12, 13	dark gray (N3), slightly weathered, strong, 10% vesicles 2-10mm diameter 10. 5, J, N, Fe+Mn+Cl, Pa, Wa, R 11. 90, J, VN, Fe+Mn+Cl, Pa, Wa, R 12. 20, J, N, Fe+Mn+Cl, Pa, Wa, R							
325				0		IF	1. 20, J, T, Fe+Mn, Su, Wa, SR 2. 30, J, T, Fe+Mn, Su, Wa, SR 3. 30, J, VN, Fe+Mn+Cl, Sp, Wa, R							
326				1		1								
327	63	31	100	1	64	2	30-40% vesicles 0.5-3mm diameter			0	[43]	Water loss ~250 gal		
328				10+		IF	intensely fractured, highly weathered, very weak, dark reddish brown mottling							
329				10+		M	dark gray (N3), moderately weathered, moderately strong							
330				1		M	15% vesicles 2-20mm diameter							
331				0		M	1. 45, J, T, Fe+Mn, Su, Wa, SR 2. 30, J, N, Fe, Su, Wa, R 3. 20, J, T, Fe+Mn+Cl, Fi, Pl, SR							
332	64		100	3	56	M	40% vesicles 0.5-1mm diameter			0	[75]			
333						2, 3	4. 60, J, T, Fe+Mn, Su, Wa, R 5. 30, J, T, Fe+Mn, Su, Wa, R 6. 70, J, T, Fe+Mn, Su, Pl, SR 7. 70, J, VN, Fe+Mn+Cl, Sp, Wa, R							

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Elevation, feet	Depth, feet	ROCK CORE					Lithology	MATERIAL DESCRIPTION	Well Schematic	SAMPLES			FIELD NOTES AND TEST RESULTS
		Run No.	Box No.	Recovery, %	Fractures per Foot	R Q D, %				Fracture Drawing Number	Type	Number Blows per foot	
333							8. 30, J, VN, Fe+Mn+Cl, Sp, Wa, R						
334					2								
335		32			10+		intensely fractured with moderate reddish brown (10R 4/6) mottling vesicles 1-3mm diameter						
336					2								
337					2		1. 45, J, VN, Fe+Mn+Cl, Sp, Wa, R 2. 60, J, T, Fe+Mn, Su, Wa, R 3. 45, J, T, Fe+Mn+Cl, Sp, Wa, R 4. 70, J, T, Fe+Mn+Cl, Sp, Wa, R 5. 90, J, VN, Fe+Mn+Cl, Pa, Wa, R						
338		65		100	1	62					0 [100]	Water loss ~150 gal	
339					10+								
340					0								
341					0		1. 5, J, VN, Fe+Mn, Su, St, R 2. 30, J, T, Uk, No, Wa, R 3. 20, J, T, Fe+Mn, Su, St, S-SR 4. 10, J, T, Uk, Su, Pl, SR with medium dark gray (N6) alteration zone						
342					10+		5mm medium dark gray (N4) alteration zone at 341.5' bgs						
343		66		100	2	60	dark reddish brown (10R 3/4) mottling				0 [43]	Water loss ~250 gal	
344					2		larger vesicles 2-5mm diameter, ~10% red olivine/iddingsite within vesicles						
345					1		5. 0, J, VN, Cl, Sp, R 6. 0, J, VN, Cl, Sp, R Uk=greenish gray (5G 6/1) skin						
346					0		25% vesicles 5-10mm diameter, 10% olivine in vesicles						
347					10+		1. 70, J, VN, Fe+Mn+Cl, Sp, Wa, SR 2. 20, J, VN, Fe+Mn+Cl, Sp, Wa, SR 40% vesicles, 0.5-2mm diameter						
348		67	33	100	1	43	moderately weathered, moderately strong, with dark reddish brown (10R 3/4) mottling				0 [75]	Water loss ~150 gal	
349					10+		30% vesicles 1-3mm diameter 3. 30, J, T, Cl, Sp, St, R						

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Elevation, feet	Depth, feet	ROCK CORE					Lithology	MATERIAL DESCRIPTION	Well Schematic	SAMPLES			FIELD NOTES AND TEST RESULTS
		Run No.	Box No.	Recovery, %	Fractures per Foot	R Q D, %				Fracture Drawing Number	Type	Number Blows per foot	
349					10+		IF	intensely fractured, moderately weathered, moderately strong with dark reddish brown (10R 3/4) mottling					
350					10+		IF						
140	351				0		M	grades to larger vesicles (up to 10mm at at 352.8' bgs)					
	352	68		100	0	100	M				0	[100]	Water loss ~150 gal
138	353				1		M	grades to smaller vesicles. 20-25% olivine in vesicles					
	354				1		M	1. 60, J, VN-N, Uk, Su, Wa, R					
136	355				0		M	~10% olivine, some olivine in rock matrix					End of drilling 3/16/17; Begin 3/17/17
	356				0		M	1. 60, J, VN, Fe+Mn, Su, Wa, SR					
134	357	69		64	10+	38	M	intensely fractured, some fracture surfaces have Fe+Mn staining			0	[75]	Water loss ~200 gal
	358				10+		NR	no recovery					
132	359				10+		M						
	360		34		0		M	vesicles 1-5mm diameter					
130	361				0		M						
	362				0		M	vesicles 2-5mm diameter, ~20% olivine					
128	363	70		100	0	100	M				0	[100]	Water loss ~200 gal
	364				10+		M	vesicles 1mm diameter					
126	365						IF	intensely fractured					

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Elevation, feet	Depth, feet	ROCK CORE					Lithology	MATERIAL DESCRIPTION	Well Schematic	SAMPLES			FIELD NOTES AND TEST RESULTS
		Run No.	Box No.	Recovery, %	Fractures per Foot	R Q D, %				Fracture Drawing Number	Type	Number Blows per foot	
365							1. 5, B, VN, Fe, Su, Wa, SR 2. 10, J, VN, Fe+Mn, Su, Wa, SR 3. 5, J, VN, Fe+Mn, Su, Wa, SR 4. 30, J, VN, Fe+Mn, Su, Wa, SR						
366					10+		dark reddish brown 10R 3/4, slightly to moderately weathered, intensely fractured, without olivine						
367		71		100	0	76	2. dusky brown (5YR 2/2), slightly weathered, strong						Water loss ~300 gal
368					0		3. dark gray (N3), ~25% vesicles 2-10mm diameter, trace olivine, ~5% plagioclase 4. ~50% vesicles 1-2mm diameter			0	[150]		
369					1								
370			35				1. 50, J, VN, Cl, Sp, Wa, SR ~25% vesicles 2-10mm diameter						
371					0		2. 40, J, VN, Fe+Mn, Su, Ir, VR 3. 90, J, VN, Fe+Mn, Su, Wa, VR 4. 45, J, T, Fe+Mn, Su, Pl, SR						
372		72		100	0	0	35% vesicles 1-2mm diameter						Water loss ~300 gal
373					3		vesicles and fractures have Fe+Mn staining						
374					0		vesicles 2-5mm diameter, olivine ~5%						
375					0								
376					10+		1. 10, B, VN, Fe+Mn, Su, Pl, SR 2. 0, J, T, Fe+Mn, Su, Pl, SR 3. 0, J, T, Fe+Mn, Su, Pl, SR 4. 85, J, VN, Fe+Mn, Su, Wa, SR 5. 35, J, T, Fe+Mn, Su, Pl, SR						
377		73	36	100	10+	70	intensely fractured with Fe surface coating and ropey pahoehoe texture on fracture surfaces						Water loss ~300 gal
378					10+		intensely fractured						
379					0								
380					1		1. 45, B, VN, Fe+Mn, Sp, Wa, SR						
381							brownish black (5YR 2/1), moderately strong, ~40 vesicles, trace olivine						



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Elevation, feet	Depth, feet	ROCK CORE					Lithology	MATERIAL DESCRIPTION	Well Schematic	SAMPLES			FIELD NOTES AND TEST RESULTS	
		Run No.	Box No.	Recovery, %	Fractures per Foot	R Q D, %				Fracture Drawing Number	Type	Number Blows per foot		PID (ppm)
397		77		74	0	74	M	~40% vesicles 1-3mm diameter				0	[50]	Water loss ~400 gal
398					0		M	core mis-shapen due to re-drilling from 397.6' to 398.7' bgs, no visible phenocrysts						dropped core (recovered 2.6'). Send inner barrel back down and retrieve another 1ft of core
399					10+		NR	no recovery						
400					0		M	~50% vesicles						
401					10+		M	1. 45, J, VN, Fe+Mn, Su, Wa, SR 2. 0, J, VN, Fe+Mn, Su, Wa, SR						
402					10+		IF	intensely fractured (mechanically)						
403		78		100	0	85	M	~25-30% vesicles 2-10mm diameter, 5% olivine, 5% plagioclase				0	[50]	Water loss ~350 gal
404					10+		IF	intensely fractured with Fe+Mn stains						Per driller: inner barrel may be full. Pull inner barrel (cored 41" and recovered 41"). resume coring
405					0		M	60% vesicles, no visivble phenocrysts						End of drilling 3/17/17; Begin 3/20/17; difficulty retrieving inner barrel, pull casing; 1.6' of core recovered from inside casing.
406					0		M							Water loss ~300 gal
407		79	39	40	10+	40	NR					0	[100]	
408					10+			dropped core and no recovery						
409					10+									Re-advance casing but cannot get inner barrel to latch
410					10+		IF	very dusky red (10R 2/2) to dark gray (N3), slightly to moderately weathered, ~50% vesicles						End of drilling 3/20/17; Begin 3/21/17
411					10+		M	1. 45, J, VN, Fe+Mn, Su, Wa, SR						
412					10+		IF	intensely fractured with traces of Fe+Mn staining						
413		80		60	10+	52	IF					0	[150]	Water loss ~200 gal

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Elevation, feet	Depth, feet	ROCK CORE					Lithology	MATERIAL DESCRIPTION	Well Schematic	SAMPLES			FIELD NOTES AND TEST RESULTS
		Run No.	Box No.	Recovery, %	Fractures per Foot	R Q D, %				Fracture Drawing Number	Type	Number Blows per foot	
413					10+	NR							
414					10+		no recovery						
76	415				10+	IF	traces of white clay in vesicles						
	416				10+	M	1. 90, J, T, Cl, Sp, Wa, SR						inner barrel will not latch. Pull casing to clear bit then re-advance.
74	417	81		40	10+	IF	intensely fractured, some oxidized fracture surfaces, most fractures are mechanical						
	418				10+	NR	no recovery				0	[150]	Water loss ~100 gal
72	419				10+								
	420		40		10+	IF							
70	421				10+	M	1. 60, J, VN, Cl, Fe, Mn, Sp, Wa, R						
	422				2	M	2. 65, J, VN, Fe+Mn, Su, Wa, SR						
	423	82		60	1	M	3. 0, J, VN, Fe+Mn, Su, Pl, S						
	424				10+	NR	medium dark gray (N4), slightly weathered, strong to very strong, ~30% vesicles 1-3mm						Water loss ~400 gal
68	425				10+		no recovery						
	426				1	M	alternating bands of small (1-3mm diameter) vesicles and larger (2-5mm diameter) vesicles						
66	427	83		22	10+	NR	1. 0, B, VN, Fe, Su, Wa, R						
64	428				10+		no recovery						
	429				10+								Water loss ~450 gal

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Elevation, feet	Depth, feet	ROCK CORE					Lithology	MATERIAL DESCRIPTION	Well Schematic	SAMPLES			FIELD NOTES AND TEST RESULTS
		Run No.	Box No.	Recovery, %	Fractures per Foot	R Q D, %				Fracture Drawing Number	Type	Number Blows per foot	
445							40-50% vesicles 1-3mm diameter						
446					10+		1. 60, J, T, Fe+Mn, Su, Wa, R 2. 30, J, T, Fe+Mn, Su, Wa, R 3. 70, J, VN, Fe+Mn+Cl, Sp, Wa, R						Water loss ~400 gal + 3/4 bag of bentonite
447		87	42	72	3	52	grayish red (5R 4/2) mottled, moderately to highly weathered, weak				0	[27]	Core warm to the touch, pull casing to replace bit
448					10+		BASALT a'a Clinker						
449					NA		Moderately red (5R 5/4), highly to completely weathered, weathered to clay						
450					NR		no recovery						
451					NA		BASALT Massive a'a						End of drilling 3/22/17; Begin 3/23/17, water level recorded - no water encountered; install Christensen surface set bit
452					10+		Dark gray (N3), slightly weathered, strong to very strong, with ~5% small vesicles and 10% olivine phenocrysts up to 5mm in diameter						
453		88		72	2	34	20% vesicles 3-10mm diameter, some vesicles stretched				0	[30]	Water loss ~1000 gal + 1/2 bag bentonite
454					10+		1. 0, J, VN, Cl, Su, Ir, R 2. 45, J, VN, Fe+Mn, Su, Wa, SR 3. 50, J, VN, Fe+Mn, Su, Wa, SR 4. 50, J, VN, Fe+Mn, Su, Wa, SR 5. 45, J, VN, Fe+Mn, Su, Wa, SR						
455					10+		intensely fractured, most fracture surfaces contain Fe+Mn stains and trace white waxy clay infill (halloysite?)						
456					10+								
457					10+		more stretched vesicles						
458		89		80	10+	0	fewer stretched vesicles				0	[17]	Water loss ~1000 gal + 1/2 bag bentonite
459					10+		no recovery						
460					10+		~10% vesicles 1-2mm diameter						
461					3		dark gray (N3) to dusky brown (5YR 2/2) 1. 80, J, VN, Fe+Mn, Su, Wa, SR 2. 5, J, VN, Fe, SU, Ir, R						

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Elevation, feet	Depth, feet	ROCK CORE					Lithology	MATERIAL DESCRIPTION	Well Schematic	SAMPLES			FIELD NOTES AND TEST RESULTS
		Run No.	Box No.	Recovery, %	Fractures per Foot	R Q D, %				Fracture Drawing Number	Type	Number Blows per foot	
461							3. 90, J, VN, Fe+Mn, Su, Wa, SR BASALT a'a Clinker						Water loss ~400 gal + 1/2 bag bentonite
462		90		36	NA	13	Dusky brown (5YR 2/2) to dark reddish brown (10R 3/4), moderately to highly weathered, moderately strong to weak, intensely fractured, oxidized				0	[60]	
463	-28				NA		no recovery						Per driller: softer drilling 462~465 ft bgs
464					NA								
465	-26		43		NA		medium drak gray (N4) to dark reddish brown (10R 3/4)						
466					NA								Water loss ~400 gal + 1/2 bag bentonite
467	-24				NA								
468		91		70	NA	12	highly to completely weathered, weathers to sandy clay				0	[60]	
469	-22				NA		no recovery						
470					M		BASALT Massive a'a Medium dark gray (N4), slightly weathered, strong to very strong, with 15% (2-5mm diameter) ~20% vesicles 1-10mm diameter, few larger vesicles up to 30mm diameter						End of drilling 3/23/17; Begin 3/24/17
471	-20				M	1							
472					M	0							
473	-18	92		76	1	76M	1. 0, J, T, Fe+Mn, Su, Wa, SR 2. 30, J, VN, Fe+Mn, Su, Wa, SR				0	[18]	Water loss ~750 gal + 1/2 bag bentonite
474					M	0							Water level in core rods dropped from 466.1 to 466.96 ft bgs in 50 minutes. continues to drop steadily
475	-16				M	10+	no recovery						
476					M	0	15% vesicles, more stretched						
477	-14				M	2	1. 0, J, T, Fe+Mn, Su, Wa, SR 2. 3, J, T, Fe+Mn, Su, Wa, SR 3. 0, J, T, Fe+Mn, Su, Wa, SR 4. 70, J, T, Fe+Mn, Su, Wa, SR 5. 0, J, T, Fe+Mn, Su, Wa, SR 6. 3, VN, Fe+Mn+Ca, Sp, Wa, St						Water loss ~800 gal + 1/2 bag bentonite

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Elevation, feet	ROCK CORE						Lithology	MATERIAL DESCRIPTION	Well Schematic	SAMPLES			FIELD NOTES AND TEST RESULTS
	Run No.	Box No.	Recovery, %	Fractures per Foot	R Q D, %	Fracture Drawing Number				Type	Number Blows per foot	PID (ppm)	
477	93		100	3	78	4	7. 0, J, T, Fe+Mn, Su, Wa, SR		0	[13]	Water in level core rods dropped from 465.1 to 466.45 ft bgs in 40 minutes. continues to drop steadily		
478							8. 0, J, T, Fe+Mn, Su, Wa, SR						
479							9. 4, J, VN, Fe+Mn, Su, Wa, SR						
480	44		NA	NA	0	NR	10. 0, J, VN, Fe+Mn, Su, Wa, R	brownish black (5YR 2/1), 25% vesicles flow textures BASALT a'a Clinker Dusky brown (5YR 2/2) to moderately reddish brown (10R 4/6), highly weathered, very weak to weak	0	[33]	Water loss ~450 gal + 1/2 bag bentonite		
481							no recovery						
482							no recovery						
483	94		34	NA	0	NR	BASALT Massive a'a	Medium dark gray (N4), slightly weathered, strong to very strong, with 20% vesicles (1-10mm diameter with few vugs up to 60mm)	0	[15]	Water level in core rods dropped from 472.52 to 472.8 ft bgs in 40 minutes. WL stabilizes at 472.8 ft bgs Slow drilling 485 - 488.5 ft bgs Water loss ~650 gal + 1/2 bag bentonite		
484							no recovery						
485							no recovery						
486	95	45	80	3	54	3	1. 0, J, VN, Fe+Mn, Su, Wa, R	BASALT Pahoehoe Grayish brown (5YR 3/2) to medium dark gray (N4), slightly weathered, strong, 40-50% vesicles (1-3mm diameter)	0	[15]	last 18 inches of core run faster penetration, Per driller: last few inches felt like good rock		
487							2. 20, J, VN, Fe+Mn, Su, Wa, SR						
488							3. 5, J, VN, Fe+Mn, Su, Wa, SR						
489	96		52	10+	50	NR	4. 0, J, VN, Fe+Mn, Su, Wa, R	no recovery, possible void	0	[43]	Water loss ~650 gal + 1/2 bag bentonite  drill string dropped from 492 to 493 ft bgs		
490							5. 90, J, VN, Fe+Mn, Su, Pl, SR						
491							6. 0, B, N, Cl, Sp, Pl, S						
492	96		52	10+	50	NR	7. 80, J, VN, Fe+Mn, Su, Ir, R	no recovery, possible void	0	[43]	Water loss ~650 gal + 1/2 bag bentonite  drill string dropped from 492 to 493 ft bgs		
493							8. 88, J, VN, Fe+Mn, Su, Wa, R						
							9. 0, J, VN, Fe+Mn, Su, Wa, SR						
							10. 2, B, VN, Cl, Sp, Wa, R						

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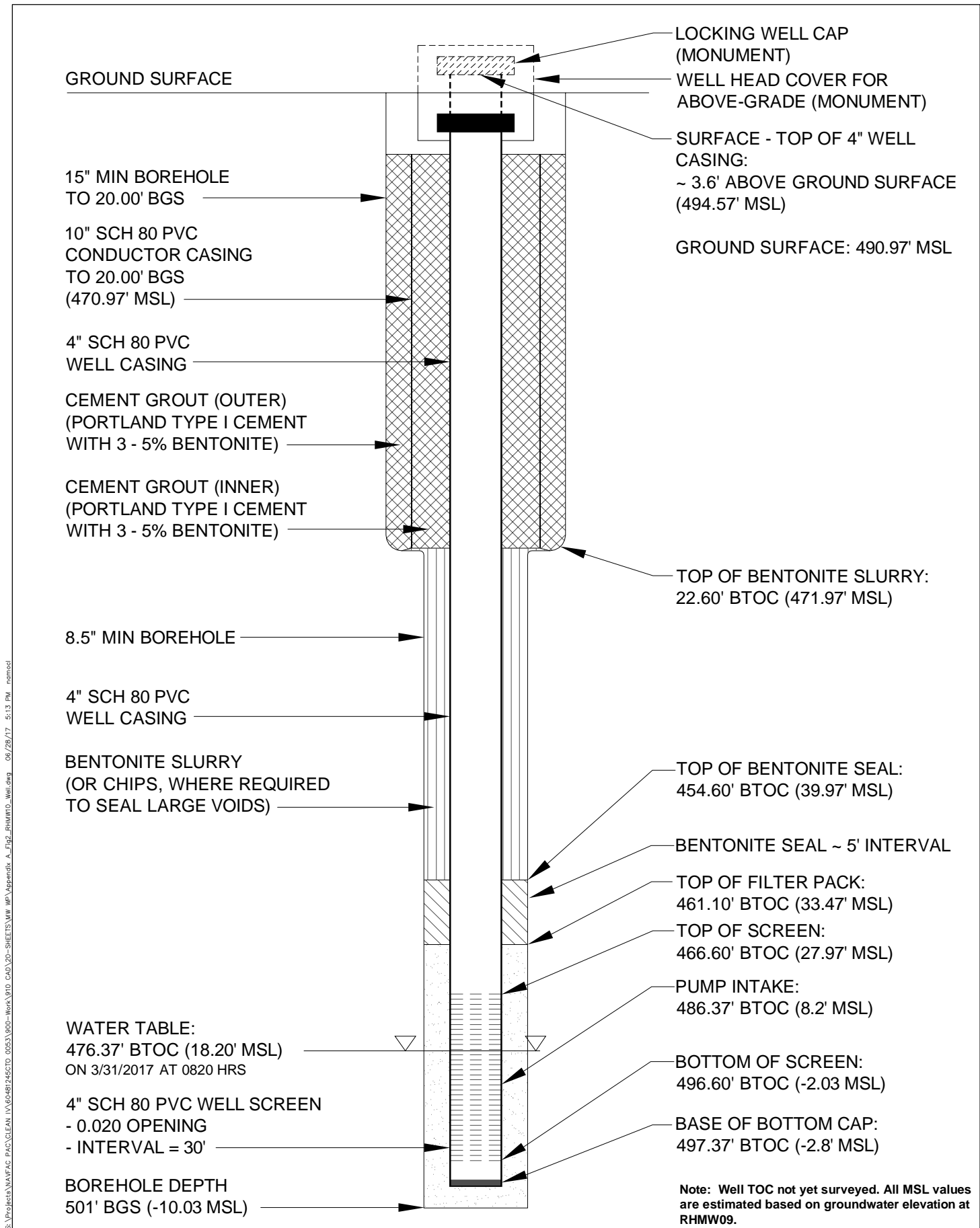
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Elevation, feet	Depth, feet	ROCK CORE					Lithology	MATERIAL DESCRIPTION	Well Schematic	SAMPLES				FIELD NOTES AND TEST RESULTS
		Run No.	Box No.	Recovery, %	Fractures per Foot	R Q D, %				Fracture Drawing Number	Type	Number	Blows per foot	
493					0		M	35% vesicles ~1mm diameter	[ ]	[ ]	[ ]	[ ]	[ ]	
494				10+		NR	M							
495	4	46			10+		M	50% vesicles 1-3mm diameter, intensely fractured (most mechanical, some oxidized surfaces)	[ ]	[ ]	[ ]	[ ]	[ ]	Water level recorded - 472.8 ft bgs
496				10+		IF	M							
497	6		72		10+	72	M	50% vesicles 1-3mm diameter, intensely fractured (most mechanical, some oxidized surfaces)	[ ]	[ ]	[ ]	[ ]	[ ]	Water loss ~350 gal + 1/2 bag bentonite
498		97		10+		IF	M							
499	8				0		M	no recovery	[ ]	[ ]	[ ]	[ ]	[ ]	Water level recorded - 472.8 ft bgs
500				10+		NR	M							
500								Bottom of Boring; TD = 500 ft bgs						Complete drilling 3/24/17
501	10													
502														
503	12													
504														
505	14													
506														
507	16													
508														
509	18													

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Used a total of approximately 30,025 gallons of circulation water and 5-3/4 50-lb bags of Maxgel bentonite powder during coring.



**Appendix A Figure 1  
Cross Section of RHMW10 Monitoring Well  
Red Hill Bulk Fuel Storage Facility  
JBPHH, O'ahu, Hawai'i**

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