

the guidelines and the average post-stimulation flow rate of 708 Mcfd also does not exceed the maximum allowable of 927 Mcfd for the Gomez, N.W. Field. This information is a sufficient basis for finding that the stabilized production rate is not expected to exceed the limits prescribed by the Commission's regulations.

SoCal's second comment concerns the definition of "crude oil" in the Commission's regulations and as used by Texas. The Commission defines "crude oil" as follows:

"Crude oil" means a mixture of hydrocarbons that exists in the liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. 18 CFR 270.102(b)(5).

The definition of the term, "crude oil" used by Texas states that it shall "not be construed to mean any liquid hydrocarbon mixture, or portion thereof, which is not in the liquid phase in the reservoir."

"Condensate," though not defined in the Commission's regulations, is the liquid hydrocarbons that were originally in the gaseous phase while in the reservoir. Since both Texas's and the Commission's definitions of "crude oil" require that the hydrocarbons be in the liquid phase in the reservoir, it is clear that Texas properly ignored "condensate" in determining whether any well in the recommended tight formation is expected to produce, without stimulation, more than five barrels of crude oil per day.

Evidence submitted by Texas supports the assertion that the Wolfcamp Formation meets the guidelines contained in § 271.703(c)(2). For the foregoing reasons, the Commission adopts the Texas recommendation, SoCal's comments notwithstanding.

This amendment shall become effective immediately. The Commission has found that the public interest dictates that new natural gas supplies be developed on an expedited basis, and, therefore, incentive prices should be made available as soon as possible. The need to make incentive prices available immediately establishes good cause to waive the thirty-day publication period.

(Department of Energy Organization Act, 42 U.S.C. 7101 *et seq.*; Natural Gas Policy Act of 1978, 15 U.S.C. 3301-33; Administrative Procedure Act, 5 U.S.C. 553)

In consideration of the foregoing, Part 271 of Subchapter H, Chapter I, Title 18, Code of Federal Regulations, is amended as set forth below, effective February 22, 1982.

By the Commission.

Kenneth F. Plumb,
Secretary.

PART 271—CEILING PRICES

Section 271.703(d) is amended by adding new subparagraph (70) to read as follows:

§ 271.703 Tight formations

* * * * *

(d) *Designated tight formations.* * * *
(70) *Wolfcamp Formation in Texas.*
RM79-76 (Texas-14)

(i) *Delineation of formation.* The specified areas of the Wolfcamp formation are found in (1) the Gomez, N.W. (Wolfcamp) Field, in northern Pecos County northwest of Fort Stockton, Texas, underlying approximately 24,457 acres and in (2) the Wolf (Wolfcamp) Field, in the extreme southwestern portion of Loving County, between the town of Mentone, Texas, and the Pecos River in Sections 78-82, Block 33, H&TC RR Company Survey.

(ii) *Depth.* The top and base of the Wolfcamp Formation are encountered at the approximate depths of 11,384 feet and 11,720 feet, respectively, in the Gomez, N.W. (Wolfcamp) Field, and at the approximate depths of 10,118 feet and 10,696 feet, respectively, in the Wolf (Wolfcamp) Field.

[FR Doc. 82-5372 Filed 2-26-82; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF TRANSPORTATION

Coast Guard

33 CFR Part 117

[CGD7 82-06]

Drawbridge Operation Regulations; Broward River, Fla.

AGENCY: Coast Guard, DOT.

ACTION: Final rule; revocation.

SUMMARY: This amendment revokes the regulations for the drawbridge across the Broward River, mile 0.6, because the drawbridge has been removed from the waterway. Notice and public procedure has been omitted from this action due to removal of the bridge concerned.

EFFECTIVE DATE: This amendment is effective on March 1, 1982.

FOR FURTHER INFORMATION CONTACT:

James R. Kretschmer, Bridge Administrator, Bridge Section (oan), Room 1006, Federal Building, 51 Southwest First Avenue, Miami, Florida 33130, telephone (305) 350-4108.

Drafting Information: The principal persons involved in drafting this proposal are: James Davis, Bridge Administration Specialist, Office of Aids to Navigation, Bridge Section and Lieutenant William J. Petersen, Office of Commander, Seventh Coast Guard District, Legal Office.

SUPPLEMENTARY INFORMATION: This action has no economic consequences. It merely revokes regulations that are now meaningless because they pertain to a drawbridge that no longer exists. Consequently, this action cannot be considered a major rule under Executive Order 12291. Furthermore, it has been found nonsignificant under the Policies and Procedures for Simplification, Analysis, and Review of Regulations (DOT Order 2100.5 of 5-22-80), and does not warrant preparation of an economic evaluation. Because no notice of proposed rulemaking is required under 5 U.S.C. 553, this action is exempt from the Regulatory Flexibility Act (94 Stat. 1164). However, the requirements of the Act were taken into consideration, and this action will not have a significant effect on small entities.

PART 117—DRAWBRIDGE OPERATION REGULATIONS

§ 117.245 [Amended]

In consideration of the above facts, Part 117 of Title 33 of the Code of Federal Regulations is amended by removing § 117.245(h)(23a).

(33 U.S.C. 499, 49 U.S.C. 1655(g)(2); 49 CFR 1.46(c)(5))

Dated: February 3, 1982.

B. L. Stabile,

Rear Admiral, U.S. Coast Guard, Seventh Coast Guard District.

[FR Doc. 82-5428 Filed 2-26-82; 8:45 am]

BILLING CODE 4910-14-M

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[Docket No. AH400VA; A-3-FRL-20448]

Approval of Revision to the Commonwealth of Virginia State Implementation Plan

AGENCY: Environmental Protection Agency.

ACTION: Final rule.

SUMMARY: This notice announces the Administrator's approval of a revision to the Virginia State Implementation Plan (SIP). This submittal contains a revision to Part III, Ambient Air Quality Standards. Section 3.08, Lead, is added to attain and maintain the national

ambient air quality standard for lead. The revisions are made in compliance with applicable provisions of the Clean Air Act.

EFFECTIVE DATE: March 31, 1982.

ADDRESSES: Copies of the amendment and associated support material are available for public inspection during normal business hours at the following locations:

U.S. Environmental Protection Agency, Region III, Curtis Building, Tenth Floor, 6th and Walnut Streets, Philadelphia, PA 19108; ATTN: Patricia Sheridan

Virginia State Air Pollution Control Board, Room 801, Ninth Street Office Building, Richmond, VA 23219; ATTN: William Meyer, Executive Director
Public Information Reference Unit, EPA Library, Room 2922, Waterside Mall, 401 "M" Street, SW., Washington, D.C. 20460

The Office of the Federal Register, 1100 L Street, NW., Room 8401, Washington, D.C. 20408

FOR FURTHER INFORMATION CONTACT: Carol D. Peters (3AW13) at the address for EPA Region III above or telephone (215) 597-9139.

SUPPLEMENTARY INFORMATION: On December 30, 1980, the Commonwealth of Virginia submitted to EPA a revision to the Virginia State Implementation Plan (SIP). Section 3.08, Lead, is added to attain and maintain the national ambient air quality standard (NAAQS) for lead.

The available monitoring data on ambient air quality in Virginia indicate no violation of the NAAQS for lead. There is only one point source in the Commonwealth of Virginia which emits 5 tons or more of lead per year. The air quality analysis performed for the area around this source indicated lead concentrations far below the standards. Hence, Virginia determined that the NAAQS for lead has been attained and the same will be maintained without additional State regulations.

The control strategy demonstration that accompanies the regulation contained several deficiencies, as outlined in the proposed Federal Register Notice of June 23, 1981 (46 FR 32455). The baseline emission inventory did not contain a summary of the area or mobile sources. A more detailed summary of all lead air quality data collected since 1974 was needed with an evaluation of the data for reliability and representativeness (40 CFR 51.82(a)). The demonstration also did not contain a projection of maximum air quality

concentrations based upon projected emissions (40 CFR 51.82(c)).

On November 25, 1981, the Commonwealth of Virginia submitted additional information to address the deficiencies noted above. EPA has evaluated this submittal and has determined that it adequately addresses all of the deficiencies.

In view of the above evaluation, the Administrator approves the Commonwealth of Virginia's plan to maintain the national ambient air quality standard for lead which includes the addition of § 3.08, Lead. In conjunction with the Administrator's approval, 40 CFR 52.2420 (Identification of Plan) of Subpart VV (Virginia) is revised to incorporate these amendments.

Pursuant to the provision of 5 U.S.C. 605(b), I hereby certify that SIP approvals under sections 110 and 172 of the Clean Air Act will not have a significant economic impact on a substantial number of small entities. This action only approves State actions. It imposes no new requirements.

The Office of Management and Budget has exempted this rule from the requirements of Section 3 of The Executive Order 12291.

Under section 307(b)(1) of the Clean Air Act, judicial review of this action is available *only* by the filing of a petition for review in the United States Court of Appeals for the appropriate circuit within 60 days of today. Under section 307(b)(2) of the Clean Air Act, the requirements which are the subject of today's notice may *not* be challenged later in civil or criminal proceedings brought by EPA to enforce these requirements.

(42 U.S.C. 7401-642)

Dated: February 19, 1982.

Anne M. Gorsuch,
Administrator.

Note.—Incorporation by reference of the State Implementation Plan for the State of Virginia was approved by the Director of the Federal Register on July 1, 1981.

PART 52—APPROVAL AND PROMULGATION OF IMPLEMENTATION PLANS

Part 52 of Title 40, Code of Federal Regulations is amended by adding a new paragraph (c)(61) to § 52.2420, to read as follows:

Subpart VV—Virginia

§ 52.2420 Identification of plan.

* * * * *

(c) * * *

(61) Amendments to Part III, Ambient Air Quality Standards, Section 3.08, Lead, submitted on December 30, 1980 by the Secretary of Commerce and Resources.

[FR Doc. 82-5358 Filed 2-26-82; 8:45 am]

BILLING CODE 6560-38-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Health Care Financing Administration

42 CFR Part 447

Medicaid Program; Public Notice of Changes in Method or Level of Reimbursement; Correction

AGENCY: Health Care Financing Administration (HCFA), HHS.

ACTION: Correction of interim final rule.

SUMMARY: This document corrects a technical error made in regulations published in the *Federal Register* on December 3, 1981, concerning public notice of changes in method or level of reimbursement.

EFFECTIVE DATE: December 3, 1981.

FOR FURTHER INFORMATION CONTACT: Nancy Drucker; (301) 594-1102.

SUPPLEMENTARY INFORMATION: Regulations at 42 CFR 447.205(d), published in the *Federal Register* on December 3, 1981 (46 FR 58677), contained a technical error in language. The word "and" was omitted in 42 CFR 447.205(d)(1).

PART 447—PAYMENTS FOR SERVICES

FR Doc. 81-34778, "Medicaid Program; Public Notice of Changes in Method or Level of Reimbursement", appearing at 46 FR 58677, is corrected as follows:

On page 58680, column 3, § 447.205(d)(1), in line 2, the word "and" is added after the semicolon.

(Sec. 1102, Social Security Act (42 U.S.C. 1302))

(Catalog of Federal Domestic Assistance Program No. 13.714, Medical Assistance Program)

Approved: February 23, 1982.

Robert F. Sermier,
Deputy Assistant Secretary for Management Analysis and Systems.

[FR Doc. 82-5366 Filed 2-26-82; 8:45 am]

BILLING CODE 4120-03-M