

Natural Gas STAR Program

Producers Technology Transfer Workshop

Oklahoma City, OK April 20, 2005



epa.gov/gasstar

The Natural Gas STAR Program

The Natural Gas STAR Program is a *flexible, voluntary partnership* between EPA and the oil and natural gas industry designed to *cost-effectively* reduce methane emissions from natural gas operations.

U.S. Industry Participation

★ 117 Program Partners

- ★ 62% of transmission
- **★** 26 partners
- ★ 60% of distribution
- 48 partners
- **★** 51% of production
- ★ 31 partners
- ★ 63% of processing
- ★ 12 partners



Production Sector Gas STAR Partners

U.S. Production (Bcf)

-/		$\overline{}$		-		-	
	- 1		M		-		
							- V'
							

BP	1278
ExxonMobil	999
ChevronTexaco	988
ConocoPhillips	625
Devon Energy	589
Shell Exploration and Production	516
Anadarko Petroleum	503
El Paso	470
Burlington Resources	409
Dominion Exploration & Production	346
EnCana	376
Marathon Oil	267
Unocal	263
Chesapeake Energy	246
XTO Energy	244



Gas STAR Partners

Other Companies

Production Sector Gas STAR Partners

Company

U.S. Production (Bcf)

Apache	244
EOG Resources	238
Kerr-McGee	230
Occidental Petroleum	194
Williams	186
Newfield Exploration	184
Pioneer Natural Resources	208
Noble Energy	135
Westport Resources	117
Amerada Hess	92
Forest Oil	84
Questar	79
Pogo Producing	77

Oil and Gas Journal, September 13, 2004

Gas STAR Partners



- **★** Totalfinalelf
- **★** Energen Resources
- Quicksilver Resources
- Murphy Oil
- Houston Exploration
- **★** Torch Energy
- ★ Venoco
- **Hunt Oil**



Natural Gas STAR Program Endorsers

- **★** American Gas Association (AGA)
- **★** American Petroleum Institute (API)
- ★ Domestic Petroleum Council (DPC)
- Gas Processors Association (GPA)
- **★** Gulf Coast Environmental Affairs Group (GCEAG)
- **★** Independent Producers Association of Mountain States (IPAMS)
- ★ Interstate Natural Gas Association of America (INGAA)
- National Association of Regulatory Utility Commissioners (NARUC)
- **★** Natural Gas Supply Association (NGSA)
- **★** New York State Energy Research and Development Authority (NYSERDA)
- Southern Gas Association (SGA)



Badopho, S.C. 1999-4979

January 10, 2000

The Hospidde James Abraham Secretary of Energy U.S. Department of Boregy 1000 Independence Avenue, SW Washington, DC 20585

Dear Mr. Secretory,

The Resemble Research Absolute January 10, 2000

inferioration to aggressively work to eliminate any potential regulatory barriers to projette in

MEV of Climate Austra Challenge program constant broad grade such as 1999 of oil and garrecord incredenticly developing GHG management plans. It also contains more terprired prob for these key cost of fact or government programs, such as 1999 puricipation in Natural Gas Stat and CRP Challengs. Expending participation in the Natural Gas Stat program would hardware reduce medium revisations from our natural gas production - a oritizal low-CHO had recovery for the passage's broader offsets to reduce the number's event! GHG intensity.

One Climate HACI Challenge tacking long town populations, such as directories low OHO. emission energy authorisation. (CC) capture and requestration reclassington, and advancing the BOX Francisco Cur program, which promises to significantly increase the energy efficiency of ners retained white enduring new vehicle CRRS connection.

Finally, and tipal element underlying all this to the IET Climate Developme Dat Estimation & Reporting Challenge. Estimating and reporting groundware gas ordinatons is extremely complexfor more contain a generally realized, personalizing for a highly integrated testonicy such as more. Distriction CBC Ballmatter and Reporting Challenge, we are appreciately districting a comprehensive GRG estimation personal that care to used worldwide to present standardized and comparable estimates of emissions from all and gas industry operations - whoever they occur. The proposal is catalist the su, since there is currently to reliable way to relied our referent control efficiency coult or other classes observe actions better Provident's 18 percent CRES resently reduction and. One the sect rear, we will be developing the pole for measuring our program toward our valuety energy efficiency great and how it relates to the Persistent's CRC. inematy goal. Additionally, active protective adopted and as the data is confully quality controlled to ensure accuracy and companishiny. API will begin aggregating and reporting precisous pa emissions from our numbers' operations

The arached document provides additional density about the APS Climate Challenge Program KPI and its managers look there and to working with the Department of Energy and the cost of the Administration on this complex and exciting issue of climate sharpe and to addressing bursters that into the presents however, there were to



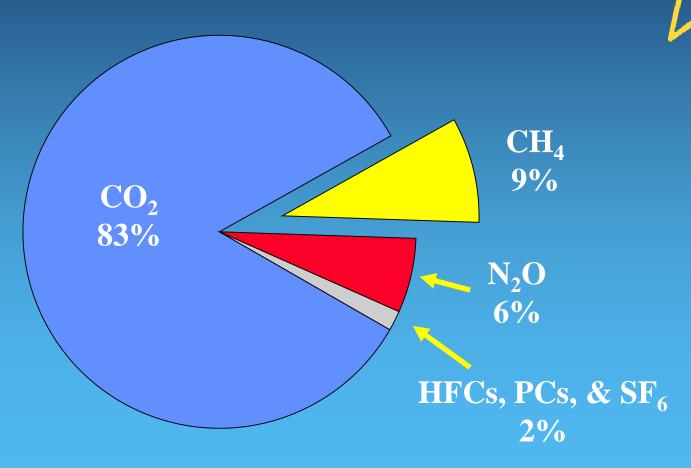
January 10, 2003

From: Mr. Red Cavaney To: Hon. Spencer Abraham

sector membership developing GHG management plans. It also contains more targeted goals for those key cost-effective government programs, such as 100% participation in Natural Gas Star and CHP Challenge. Expanding participation in the Natural Gas Star program would further

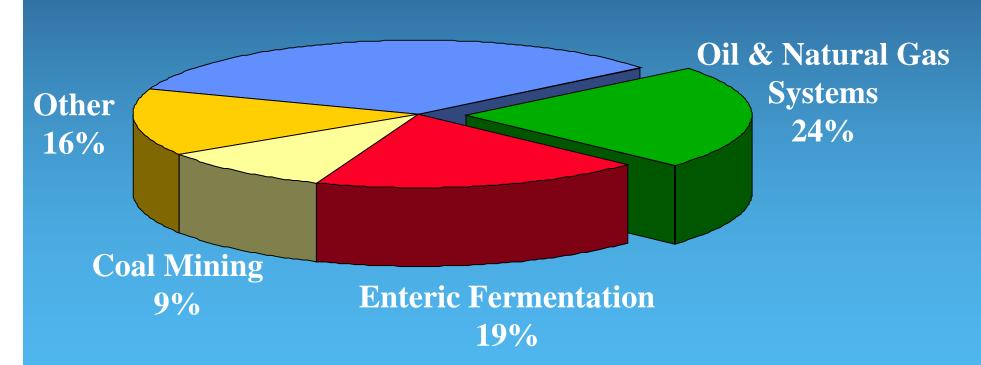


U.S. Greenhouse Gas Emissions All Sources



U.S. Greenhouse Gas Emissions Methane

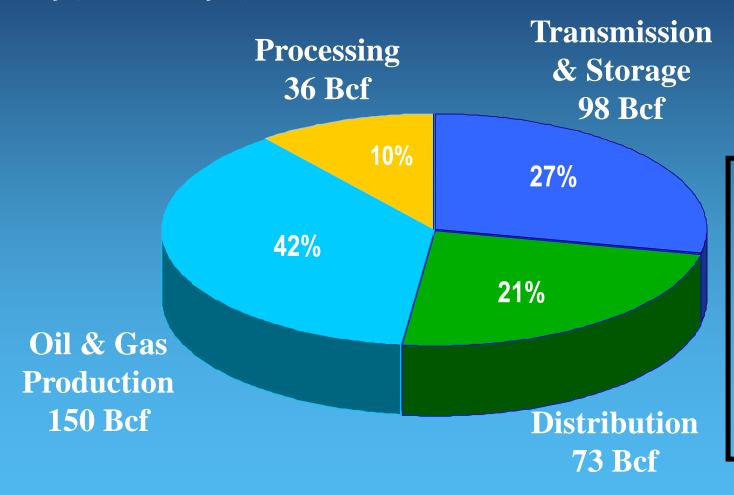
Landfills 32%



U.S. Oil and Gas Industry Methane Emissions

(Annual)

Bcf (billion cubic feet)





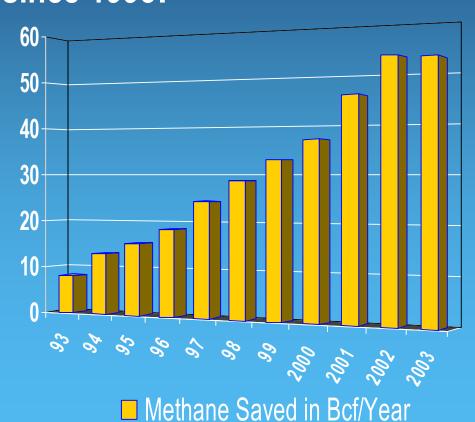
U.S. oil and natural gas industry methane emissions account for 2% of total U.S. greenhouse gas emissions.





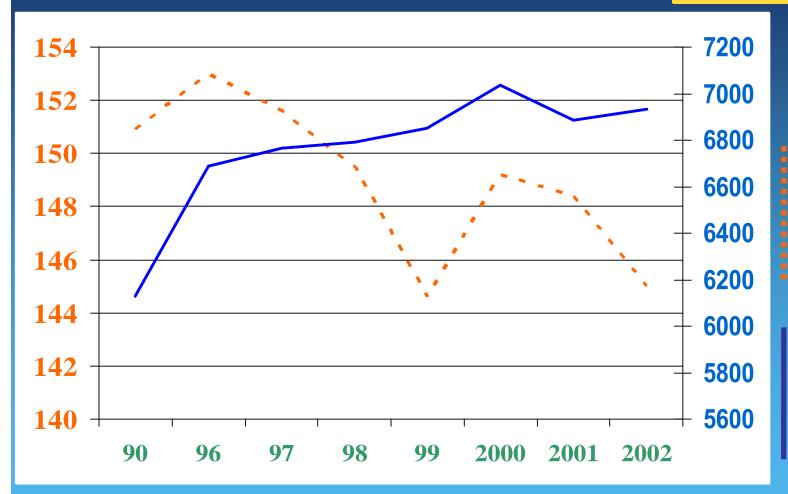
Natural Gas STAR Partner Accomplishments

★ 338 Bcf in methane emissions reductions since 1993!



Natural Gas STAR Partner Accomplishments

Years 1990 - 2002



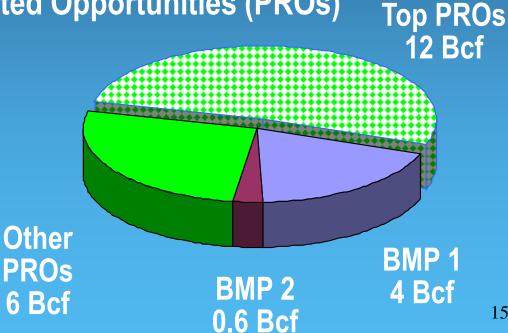
U.S oil & natural gas sector CH₄ emissions

Total U.S. greenhouse gas emissions

Units in teragrams of CO₂ equivalent (TgCO₂E)

2002 Production Sector Emissions Reductions

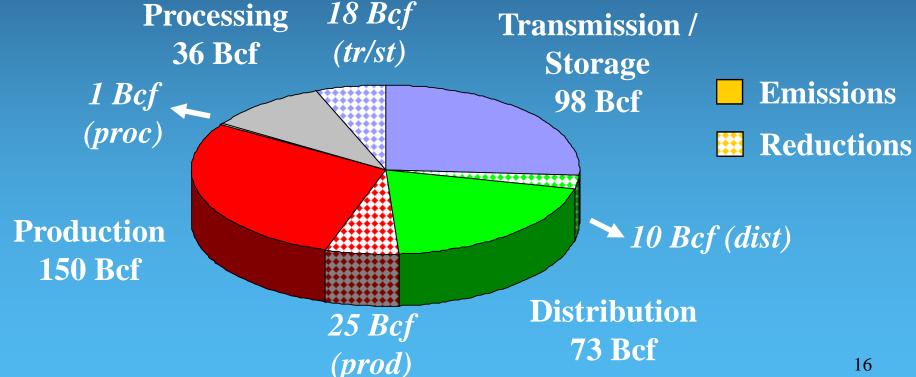
- **★** BMP 1: Replace high bleed pneumatic devices
- ★ BMP 2: Install flash tank separators on glycol dehydrators
- **★** BMP 3: Partner Reported Opportunities (PROs)
 - 80% of production sector reductions came from PROs



Natural Gas Industry Emissions

Methane emissions (solid) and reductions (italics) in each sector of the U.S. natural gas industry.





Top Production Sector PROs

- **★Install Instrument Air System**
- **★ Install Plunger Lift in Gas Wells**
- → Pipe Glycol Dehydrator Emissions to VRU
- **★** Convert Gas-driven Chemical Pumps to Instrument Air
- Eliminate Unnecessary Equipment
- ★Install Vapor Recovery Units on Storage Tanks

Workshops



Annual Conference
October 25 -26, 2005
Houston, TX

White House "Methane to Markets" Initiative

- ★ Five year activity to develop verifiable methane emissions reduction projects at landfills, coal mines and natural gas systems.
- ★ Goal is to build long-term capacity within developing countries and economies in transition.
- ★ Countries include: Argentina, Australia, Brazil, China, Colombia, India, Italy, Japan, Mexico, Nigeria, Russia, Ukraine and UK
- ★ Gas STAR will lead natural gas systems-related activities. The Program welcomes Gas STAR Partner participation.

Contact Information



Roger Fernandez 202-343-9386 fernandez.roger@epa.gov

epa.gov/gasstar