

BEFORE THE KANSAS DEPARTMENT OF HEALTH AND ENVIRONMENT

IN THE MATTER OF:

Case No.

Westar Energy, Inc.
818 S. Kansas Ave.
P.O. Box 889
Topeka, KS 66612

Source Identification Numbers:

1730012
1550033
1490001
0450014
1730014
0990001
1770030

REGIONAL HAZE AGREEMENT

The parties hereto, the Kansas Department of Health and Environment (KDHE) and Westar Energy, Inc., having agreed that entry of this Regional Haze Agreement, hereinafter Agreement, is in the best interest of the parties and the public health and the environment, hereby represent and state as follows:

JURISDICTION

1. The Kansas Department of Health and Environment is a duly authorized agency of the State of Kansas created by an act of the legislature.
2. The Secretary of the Kansas Department of Health and Environment, hereinafter KDHE, has general jurisdiction over matters involving the environment and the public health and safety of the people of Kansas, K.S.A. 65-101 et seq., including general jurisdiction of matters involving air quality pursuant to the Kansas Air Quality Act, K.S.A. 65-3001 et seq.
3. Westar Energy, Inc., hereinafter Westar, is a Kansas corporation registered to do business in Kansas in accordance with Kansas laws and is subject to K.S.A. 65-3001 et seq. and the regulations adopted thereunder, and is the legal and rightful owner of the facilities listed in Appendix A.
4. Pursuant to K.S.A. 65-3005, the Secretary has authority and jurisdiction to issue this Agreement and to enforce the same. In any action by KDHE to enforce the terms of this Agreement, Westar Energy, Inc. agrees not to contest the authority or jurisdiction of the Secretary to issue this Agreement.

5. The terms of this Agreement shall be construed in accordance with the applicable laws of the state of Kansas and the United States.

STATEMENT OF PURPOSE

6. In entering into this Agreement, it is the mutual objective of KDHE and Westar to reduce contributions of emissions by the units listed in Appendix A to regional haze; and to establish a schedule by which Westar will achieve regulatory compliance and reductions in emissions of air pollutants by making modifications to or installing operating equipment, and/or air pollution control devices. This Agreement establishes enforceable emissions limits pursuant to KDHE's requirement to comply with the regional haze regulations (RHR) identified below in this Agreement which require the installation of Best Available Retrofit Technology (BART) to applicable emission sources. This Agreement is not the result of any enforcement action or alleged non-compliance with any law, regulation, permit or order and will enable Westar to timely comply with established EPA and KDHE deadlines for compliance with RHR and other unforeseen requirements.

PARTIES BOUND

7. This Agreement shall apply to and be binding upon the parties, their agents, successors, and assigns and upon all persons, contractors, and consultants acting under or for either the KDHE or Westar or both.
8. The parties agree to undertake all actions required of them by the terms and conditions of this Agreement.
9. Notwithstanding the terms of any contract, Westar is responsible for compliance with this Agreement and for insuring that its contractors and agents comply with this Agreement.
10. The activities conducted under this Agreement are subject to approval by KDHE. Westar shall make all reasonable efforts to provide all necessary information consistent with this Agreement requested by KDHE.

LIABILITY

11. Nothing in this Agreement shall be considered an admission of any fact or acknowledgment of any liability by any party, nor shall anything in this Agreement be considered an admission of any fact or acknowledgement of any violation of any law, regulation, permit or order but will enable Westar to timely comply with established EPA and KDHE deadlines for compliance with the RHR and other unforeseen requirements. Neither the State of Kansas, nor any agency thereof shall be held out as a party of any contract entered into by Westar in carrying out activities pursuant to this Agreement.

FINDINGS OF FACTS

12. In 1977, the U.S. Congress adopted §169 of the Clean Air Act (CAA) to protect visibility from impairment in areas of great scenic importance, which were designated as Class I Areas. Visibility impairment is also referred to as regional haze. The CAA specified that emission limitations be developed by the U.S. Environmental Protection Agency (EPA) to include pollutants that emanate from a variety of sources, including fossil-fuel fired electric generating power plants having a total generating capacity in excess of 750 megawatts. In 1980, EPA promulgated regulations at 40 FR 80084 to address regional haze that is reasonably attributable to a specific source or a small group of sources. States where Class I sources are located were to determine which existing stationary facilities should install BART to control pollutants which impair visibility. The CAA Amendments of 1990 added §169B with additional requirements for EPA research and rulemaking on regional haze.
13. In 1999, EPA issued amendments to 40 CFR Part 51 Subpart P (51.300 - 309) to further define which facilities were subject to the requirements of the regional haze program and included sources within the State of Kansas. These regulations and subsequent guidance documents require Kansas to achieve goals for improving visibility at Class I Areas. The goals are to be developed by states where Class I Areas are located and are to be implemented by states from which the pollutants emanate. This requires the development and implementation of long-term strategies for reducing emissions of air pollutants that cause visibility impairment. After a consultative process between the states, tribes and federal land managers of the Class I Areas, the goals and strategies must be incorporated into a Regional Haze State Implementation Plan (SIP).
14. On June 15, 2005 EPA amended the 1999 regional haze regulations and finalized guidelines to:
 - A. identify which BART-eligible facilities would be subject to BART,
 - B. establish presumptive emissions limits to implement BART at coal-fired electrical generating units (EGUs) greater than 750 megawatts,
 - C. determine the level of control technology required to implement BART at each source, and
 - D. require submittal of the Regional Haze SIP no later than December 17, 2007, for approval by the EPA.
15. The presumptive emission limits for coal-fired electric generating units established by 40 CFR Part 51, Appendix Y are as follows:
 - A. SO₂- 0.15 lb/mmBtu
 - B. NO_x- 0.15 lb/mmBtu (tangential, sub-bituminous coal-fired)
16. Kansas has worked jointly with stakeholders, including Westar and other industry members, States, tribes, EPA and the Central Regional Air Planning Association (CENRAP) to provide for the placement of monitors, develop a shared emission

inventory, and conduct visibility modeling to identify strategies to reduce regional haze impacts on Class I Areas.

17. In September, 2002 KDHE requested information confirming dates of construction and operating information for emission units potentially subject to BART requirements from Westar. Westar responded appropriately by providing the data requested. KDHE concluded that the following emission units owned and operated by Westar were "BART-eligible:"
 - A. Gordon-Evans Energy Center, Unit 2 (1730012)
 - B. Hutchinson Energy Center, Unit 4 (1550033)
 - C. Jeffrey Energy Center, Units 1 & 2 (1490001)
 - D. Lawrence Energy Center, Unit 5 (0450014)

18. On August 3, 2005 KDHE requested the 24-hour 3-year maximum average emissions of SO₂, NO_x and PM₁₀ from facilities determined to be BART-eligible in order to make an initial determination regarding these facilities becoming "subject to BART." Westar responded appropriately by providing the data requested.

19. KDHE used the data provided by Westar to conduct preliminary dispersion modeling of the BART-eligible units using the CALPUFF software. The modeling indicated that the following BART-eligible units would create a greater than 0.5 deciview impact for at least one day during the three-year period modeled at a Class I Area:
 - A. Gordon-Evans Energy Center, Unit 2 (1730012)
 - B. Hutchinson Energy Center, Unit 4 (1550033)
 - C. Jeffrey Energy Center, Units 1 & 2 (1490001)
 - D. Lawrence Energy Center, Unit 5 (0450014)

20. On June 13, 2006, Westar Energy, Inc. was informed by the KDHE that the BART-eligible units listed in paragraph 19 are subject to the requirements 40 CFR Part 51 Subpart P and must conduct a BART determination, also known as the statutory factor analysis for BART controls, pursuant to 40 CFR 51.302. Each of these units must either:
 - A. commit to installing emission controls and implementing operating procedures which result in achieving the applicable presumptive limits prescribed by 40 CFR Part 51, Appendix Y, or
 - B. complete a detailed, in-depth modeling effort which results in reconsideration of the "subject to BART" status of the facility by showing that a given unit would not create a greater than 0.5 deciview impact at a Class I Area on more than 2% of the days in a three year period.

21. Emissions from the following Westar facilities are not subject to the presumptive emission limits in 40 CFR Part 51 Appendix Y, but may contribute to regional haze:
 - A. Gordon-Evans (1730012)
 - B. Hutchinson (1550033)
 - C. Lawrence (0450014)

- D. Murray-Gill (1730014)
- E. Neosho (0990001)
- F. Tecumseh (1770030)

22. Westar elected to evaluate a control strategy that will achieve emission reductions equal to or greater than would be achieved with the application of presumptive emission limits at the units listed in paragraph 19 alone. The control strategy with the emission limits in Appendix A will achieve emission reductions greater than would be achieved with the application of presumptive emission limits at the units listed in paragraph 19.

AGREEMENT AND COMPLIANCE PLAN

23. The terms of this Agreement constitute an agreement pursuant to K.S.A. 65-3005 to satisfy future regulatory requirements imposed by the RHR and BART requirements. Nothing in this Agreement shall constitute or be construed as a release for any claim or cause of action for any New Source Review (NSR) or New Source Performance Standards (NSPS) liability under the Clean Air Act.
24. Westar agrees that emissions from the Jeffrey Energy Center (1490001) Units 1 and 2 will meet the presumptive limits established by 40 CFR 51 Appendix Y.
25. Unless otherwise specified in this Agreement, within five (5) years of EPA's approval of the Kansas Regional Haze State Implementation Plan, Westar agrees to install the emissions control and process equipment as expeditiously as possible in order to implement any necessary operating procedures and to achieve the air pollutant emission limits as specified for all of the units listed in Appendix A. The emission limits will become effective January 1, 2014.
- A. For Jeffrey Energy Center Units 1, 2 and 3, as required by 40 CFR 51.308(e)(1)(iv), Westar agrees within three (3) years of EPA's approval of the Kansas Regional Haze State Implementation Plan to install any equipment and to implement any operating practices necessary to achieve the presumptive NOx and SO2 emission limits established under 40 CFR 51 Appendix Y.
 - B. For Gordon Evans Energy Center Unit 2, Westar will implement an alternative control strategy that will achieve greater visibility improvement than BART, as outlined in the BART Five Factor Analysis which was submitted to KDHE in August, 2007. Westar will demonstrate compliance with the alternative control strategy of switching from No. 6 fuel oil to natural gas by submitting annual certifications of compliance verifying that natural gas was the only fuel combusted at Gordon Evans Energy Center Unit 2 for the preceding year, except as follows:
 - C. When the natural gas supplier to Gordon Evans Energy Center Unit 2 takes emergency action which could result in an impact to electric system reliability, Westar may combust No. 6 fuel oil for the duration of that condition. Westar will diminish the existing supply of No. 6 fuel oil, and will replace any fuel oil used with a fuel oil containing 1% or less sulfur content. Westar may burn a

limited amount of fuel oil during non-emergencies to assure that the Gordon Evans Energy Center Unit 2 functions properly during emergencies.

26. Westar agrees to minimize excess emissions of air pollutants during startup, shutdown and malfunction situations by committing to the following actions:
- A. During startup, pollution control equipment will be activated as soon as practical, within the manufacturer's recommendations or following best engineering practices in the industry;
 - B. During shutdown, pollution control equipment will be operated as long as practical, within the manufacturer's recommendations or following best engineering practices in the industry;
 - C. Good combustion and operating practices will be utilized to minimize excess air pollutant emissions during all startup, shutdown and malfunction conditions.
27. Westar agrees to perform compliance verification procedures and recordkeeping requirements in accordance with 40 CFR 51.308(e)(1)(v) and 40 CFR Part 51, Appendix Y.
28. The emission limits in this Agreement will be incorporated into any construction or operating permits issued to Westar for any and all facilities listed in Appendix A.
29. This Agreement shall be proposed by the State of Kansas for incorporation into the aforementioned Regional Haze State Implementation Plan.

CONCLUSIONS OF LAW

30. Westar Energy, Inc. is a person within the meaning of K.S.A. 65-3002(i).
31. K.S.A. 65-3003 provides that the responsibility for air quality conservation and control of air pollution is hereby placed with the Secretary of Health and Environment and that the Secretary shall administer this act through the Division of Environment. K.S.A 65-3005 provides that the Secretary shall have the power to: (c) Issue such orders, permits and approvals as may be necessary to effectuate the purposes of this act and enforce the same by all appropriate administrative and judicial proceedings and (p) Enter into contracts and agreements with other state agencies or subdivisions, municipalities, the federal government or its agencies or private entities as is necessary to accomplish the purposes of the Kansas Air Quality Act. K.S.A. 65-3011 provides that the Secretary may issue an order requiring action to implement a compliance plan.

BEST PROFESSIONAL JUDGEMENT

32. The requirements of this Agreement represent the best professional judgment of KDHE at this time based on the available information. If circumstances change significantly so that

data related to the commitments of this Agreement indicates an imminent threat of danger to the public health or safety or the environment or a significantly different threat other than the issues addressed herein, then KDHE reserves the right to modify dates or requirements herein as it deems reasonably necessary to comply with the regional haze regulations, provided that KDHE give Westar at least 90 days notice and an opportunity to submit a compliance schedule after the notice period. Westar further reserves the right to appeal any such modifications or additional requirements, in accordance with paragraph 34.

FORCE MAJEURE, EXCUSABLE DELAY, MODIFICATION

33. The following shall constitute the governing terms for force majeure, excusable delay and modification of the Agreement.

- A. Westar shall perform the requirements under this Agreement within the time limits set forth herein unless the performance is prevented or delayed solely by events which constitute a force majeure. For purposes of this Agreement a force majeure is defined as any event beyond the control of Westar which could not be overcome by due diligence and which delays or prevents performance by a date required by this Agreement. Such events do not include increased costs of performance or changed economic circumstances. Any delay caused in whole or in part by action or inaction by municipal, state or federal regulatory authorities or a third party unrelated to Westar shall be considered a force majeure and shall not be deemed a violation of any obligations required by this Agreement.
- B. Westar shall have the burden of proving all claims of force majeure. Failure to comply by reason of force majeure shall not be construed as a violation of this Agreement.
- C. Westar shall notify KDHE in writing within ten (10) days after becoming aware of an event which Westar knew, or reasonably should have known, constituted force majeure. Such notice shall estimate the anticipated length of delay, its cause, measures to be taken to minimize the delay, and an estimated timetable for implementation of these measures. Failure to comply with the notice provision of this section may constitute a waiver of Westar's right to assert a force majeure claim and may be grounds for KDHE, at its sole discretion, to deny Westar an extension of time for performance.
- D. Within ten (10) days of the receipt of written notice from Westar of a force majeure event, KDHE shall notify Westar of the extent to which modifications to this Agreement are necessary. In the event that KDHE and Westar cannot agree that a force majeure event has occurred, or if there is no agreement on the length of the extension, the dispute shall be resolved as set forth in a paragraph number 34 Dispute Resolution.

- E. Any modifications to any provision of this Agreement shall not alter the schedule for performance or completion of other tasks required by this Agreement unless specifically agreed to by the parties in writing and incorporated into this Agreement.
- F. This Agreement may be amended by mutual agreement of KDHE and Westar. Such amendments shall be in writing, shall have as their effective date the date on which they are signed by both parties and shall be incorporated into this Agreement.

DISPUTE RESOLUTION

34. The parties recognize that a dispute may arise between them regarding implementation of the action to be taken as herein set forth or other terms or provisions of this Agreement.

- A. If such dispute arises, the parties will endeavor to settle it by informal negotiations between themselves. If the parties cannot resolve the issue informally within a reasonable period of time, either of the parties may notify the other in writing stating its position with regard to the dispute and the reasons therefore. A party receiving such a notice of dispute will respond in writing within ten (10) days stating its position. KDHE or Westar shall then have an additional ten (10) day period or such time as the parties agree to respond. If the parties are still unable to reach an agreement, the matter shall be referred to the KDHE Director of Environment, who shall decide the matter and provide a written statement of his decision which shall be incorporated into the Agreement.
- B. This dispute resolution procedure shall not preclude any party from having direct recourse to court if otherwise available under the Kansas Judicial Review Act, K.S.A. 77-601 *et. seq.* or other applicable law.

OTHER CLAIMS AND PARTIES

35. Nothing in this Agreement shall constitute or be construed as a release for any claim, cause of action or demand in law or equity against any person, firm, partnership, or corporation not a signatory to this Agreement for any liability it may have arising out of or relating in any way to in this Agreement.

EFFECTIVE DATE, TERMINATION

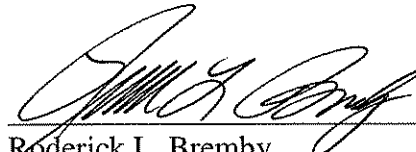
36. This Agreement shall become effective when signed by the Secretary of the Department of Health and Environment.

37. This Agreement will be terminated at such time that it is superseded by a future agreement, regulation, or other enforceable document that contains equivalent or more

stringent emission limits. KDHE will provide written notice to Westar of said termination. Such notice shall not be unreasonably withheld.

**AUTHORIZATION OF SIGNATORIES TO EXECUTE THE CONSENT ORDER
AND BIND THE PARTIES**

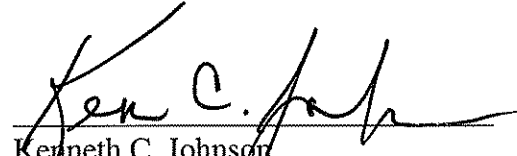
38. The parties hereto have affixed their signatures on the dates inserted below to acknowledge their agreement to this Agreement. The signatories to this Agreement certify that they are authorized to execute and legally bind the parties they represent to this Agreement.



Roderick L. Bremby
Secretary
Kansas Department of Health and Environment

7/29/2008

Date



Kenneth C. Johnson
Vice President, Generation
Westar Energy, Inc.

8/30/07

Date

APPENDIX A

Appendix A - Westar Regional Haze Agreement

Source ID	Facility	Unit #	Fuel	Start Date	Proposed SO ₂ rate ¹ (lb/MMBtu)	Proposed NO _x rate ¹ (lb/MMBtu)	Proposed controls
1730012	Gordon Evans Energy Center	1	NG/FO	1961			Natural gas only. ²
1730012	Gordon Evans Energy Center	2	NG/FO	1967			Natural gas only. ²
1550033	Hutchinson Energy Center	4	NG/FO	1965			Natural gas only. ²
1490001	Jeffrey Energy Center	1	Coal/FO	1978	0.15	0.15	Wet limestone scrubber rebuild, low NOx burner system and ESP rebuild.
1490001	Jeffrey Energy Center	2	Coal/FO	1980	0.15	0.15	Wet limestone scrubber rebuild, low NOx burner system and ESP rebuild.
1490001	Jeffrey Energy Center	3	Coal/FO	1983	0.15	0.15	Wet limestone scrubber rebuild, low NOx burner system and ESP rebuild.
0450014	Lawrence Energy Center	3	Coal/NG	1954		0.18	Low NOx burner system and ESP rebuild.
0450014	Lawrence Energy Center	4	Coal/NG	1960	0.15	0.18	Low NOx burner system, fabric filter baghouse and wet limestone scrubber rebuild. ³
0450014	Lawrence Energy Center	5	Coal/NG	1971	0.15	0.15	Low NOx burner system, fabric filter baghouse and wet limestone scrubber rebuild. ³
1730014	Murray Gill Energy Center	1	NG/FO	1952			Natural gas only. ²
1730014	Murray Gill Energy Center	2	NG/FO	1954			Natural gas only. ²
1730014	Murray Gill Energy Center	3	NG/FO	1956			Natural gas only. ²
1730014	Murray Gill Energy Center	4	NG/FO	1959			Natural gas only. ²
0990001	Neosho Energy Center	7	NG/FO	1954			Natural gas only. ²
1770030	Tecumseh Energy Center	7/9	Coal/NG	1957		0.18	Low NOx burner system and ESP rebuild.
1770030	Tecumseh Energy Center	8/10	Coal/NG	1962		0.18	Low NOx burner system and ESP rebuild.
	<i>FO = fuel oil; NG = natural gas;</i>						
¹ 30-day rolling average excluding periods of start-up, shutdown and malfunction.							
² Fuel oil firing is allowed in emergencies and during periods of periodic testing of the fuel oil handling and combustion equipment.							
³ Existing wet limestone scrubber will be rebuilt as necessary to achieve compliance with the proposed SO ₂ limitation and to accommodate the installation of a fabric filter baghouse.							
All coal-fired units are tangential boilers.							

EPA Rulemakings

CFR: 40 C.F.R. 52.870 (d) (e)

FRM: 76 FR 80754 (12/27/2011)

Effective Date: January 26, 2012

PRM: 76 FR 52604 (08/23/2011)

State Submission: 10/26/2009 11/9/2009

State Effective Date: (d)(3) 12/5/07; (d)(4) 2/29/08;

APDB File: KS-84; EPA-R07-OAR-2011-0675

Description: This revision approves a revision to the SIP addressing the Regional Haze Program for the first implementation period to EPA-Approved Kansas Nonregulatory Provisions; and adds the Kansas City Power and Light Company Regional Haze Agreement and the Westar Energy, Inc. Regional Haze Agreement to EPA-Approved Kansas Source Specific Requirements.

Difference Between the State and EPA-Approved Regulation

All references to "excluding periods of startup and shutdown" in Paragraph 23 of the Kansas City Power and Light Company Regional Haze agreement are not Federally approved.

The reference to "excluding periods of startup, shutdown and malfunction" in footnote 1 of Appendix A to the Westar Energy, Inc. Regional Haze Agreement is not Federally approved.

All references to "excluding periods of startup, shutdown and malfunction" in Chapter 9.3.1 of the Kansas Regional Haze SIP are not Federally approved.

The sentence "The Agreements between KDHE and the affected BART sources currently exclude emissions associated with startup, shutdowns, and malfunctions (SSM) in the agreed upon emission limits." In Chapter 9.5 of the Kansas regional Haze SIP is not Federally approved.