



# “Partner Experiences”

## Pioneer Natural Resources, USA

Presented by Henry Galpin

Methane Emissions Reduction Technology Transfer Workshop  
June 17, 2003  
Amarillo, Texas



## How Did Pioneer Get Involved?

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- ★ Pioneer formed in 1997 as a merger between Parker & Parsley Petroleum Co. and MESA Inc.
- ★ Pioneer was originally contacted in 1998 by The Cadmus Group, Inc.
- ★ In July 1999, Pioneer began reviewing benefits of membership in STAR

# How Did Pioneer Get Involved?

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- ★ Weighing Pro's and Con's
  - Audit potential
  - Compliance with EPA regulations
  
- ★ Pioneer contacted several member companies who expressed positive support for the program.

# How Did Pioneer Get Involved?

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- ★ In the end, there were only advantages:
  - Demonstrate Pioneer's commitment
  - Continue to identify and reduce air emissions
  - Share information with other companies
  - Reap financial rewards
  
- ★ Total management support!

## How Did Pioneer Get Involved?

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- ★ July 25, 2000 – Pioneer Natural Resources USA signed Memorandum of Understanding for Production Companies.
- ★ September 18, 2000 – Pioneer Natural Resources USA signed Memorandum of Understanding for Gathering and Processing Companies, becoming a Charter Partner

# Pioneer Natural Resources' Gas Facilities

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- ★ Fain Gas Plant – Amarillo, Texas
- ★ Ulysses Gas Plant – Ulysses, Kansas
- ★ Satanta Gas Plant – Ulysses, Kansas

# Best Management Practices (BMP's)

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- ★ Jointly identified by EPA and the industry as cost-effective options for reducing methane emissions
  - Replace gas pneumatics with instrument air systems
  - Install flash tank separators on glycol dehydrators
  - Implement directed inspection and maintenance at gas plants and booster stations

# BMP Implementation at Pioneer Facilities

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- ★ Instrument air system already existed at Fain and Satanta. Instrument air compressor installed at Ulysses in September 2002.
- ★ Glycol flash tank separators already existed at Fain, Ulysses, and Satanta.
- ★ VOC detection performed at Fain, Ulysses, and Satanta. The results are used to repair leaks. Leaks at all sites have been reduced to less than 2% of all points tested.



# PRO's at Fain

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## ★ 1996

- Installed turbine speed controllers (59 Mcf/yr)
- Installed plant recycle valve (180 Mcf/yr)
- DCS upgrade (13 Mcf/yr)

## ★ 1997

- Install heat tracing (58 Mcf/yr)

# PRO's at Fain

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★ 1999

➤ Install blowdown pipe to flare (12 Mcf/yr)

★ 2000

➤ Install condensate pipeline (31,238 Mcf/yr)

➤ Switch to commercial power (180 Mcf/yr)

➤ Adjust gas regulator (4,138 Mcf/yr)

# PRO's at Fain

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## ★ 2001

- Modify compressor logic (34 Mcf/yr)
- Larger stabilizer reboiler (2,901 Mcf/yr)
- Vapor recovery on slug catcher (3,796 Mcf/yr)

## ★ 2002

- BTEX removal (641 Mcf/yr)

# PRO's at Ulysses

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★ 1990

➤ Install separator (7,814 Mcf/yr)

★ 1997

➤ Flash separator piping (521 Mcf/yr)

➤ Storage tank piping (260 Mcf/yr)

# PRO's at Ulysses

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★ 2001

➤ BTEX removal (398 Mcf/yr)

★ 2002

➤ Remove burn pit (4,721 Mcf/yr)

➤ Convert to instrument air (588 Mcf/yr)

# PRO's at Satanta

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★ 1995

➤ Repair NRU (163,054 Mcf/yr)

★ 1999

➤ Install amine unit (78,300 Mcf/yr)

# PRO's at Satanta

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- ★ 2000
  - Convert compressor blowdown (1,038 Mcf/yr)
  - Pipe TEG flash to amine flare header (2,365 Mcf/yr)
  
- ★ 2001
  - BTEX removal (134 Mcf/yr)

# STAR Results (1990-2002)



	Methane Reduction (Mcf/year)	Value of Gas Saved (\$/year)
Fain	43,250	\$129,750
Ulysses	14,562	\$43,686
Satanta	244,891	\$734,673
<b>Total</b>	<b>302,703</b>	<b>\$908,109</b>



# Additional Accomplishments

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- ★ Earned STAR Rookie of the Year in 2001 for strong initial program implementation
- ★ Presented “Partner Experiences” at 9<sup>th</sup> Annual Implementation Workshop in October, 2002
- ★ Earned Processing Partner of the Year award for 2002
- ★ Host/Presenter for Methane Emissions Reduction Technology Transfer Workshop in 2003

# The Future of STAR at Pioneer

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## ★ Current projects include:

- Converting starting gas to starting air for compressors at Fain. Estimated methane emissions reduction of 1,953 Mcf/yr.
- Evaluating with manufacturers if additional compressors can avoid being blown down during trip/shut-down to prevent emissions to atmosphere.