



December 19, 2014

PN 1403.ND.00

United States Environmental Protection Agency Region 8 Ground Water Program 999 18<sup>th</sup> Street, Suite 300 Denver, CO 80202-8917

Subject:

Newalta Corporation New Town SWD #1 UIC Class II Disposal Permit Application

continued subject

Dear Sirs,

Enclosed please find the completed EPA application that we have prepared on behalf of our client, Newalta Corporation, for the New Town SWD #1 proposed Class II Commercial Disposal well in Mountrail County, North Dakota. The well is located on private lands within the Fort Berthold Indian Reservation. A separate application has been prepared and submitted to the North Dakota Industrial Commission.

Please let me know if you have any questions or need additional information.

Sincerely, ALL Consulting

//J. Daniel Arthur//

J. Daniel Arthur President/Chief Engineer

DF 2 2014

OMB No. 2040-0042 Approval Expires 11/30/2014 United States Environmental Protection Agency EPA ID Number **Underground Injection Control** TIA **\$EPA** Permit Application (Collected under the authority of the Safe Drinking Water Act. Sections 1421, 1422, 40 CFR 144) Read Attached Instructions Before Starting For Official Use Only Application approved Date received Permit Number Well ID FINDS Number II. Owner Name and Address III. Operator Name and Address Owner Name Owner Name NEWALTA CORPORATION Street Address Phone Number Phone Number Street Address 211-11 AVENUE SW (403) 806-7059 ZIP CODE State ZIP CODE CALGARY T3G 5V1 AB IV: Commercial Facility V. Ownership VI. Légal Contact VII. SIC Codes Yes Private Owner 1381 No Federal Operador Other VIII. Well Status (Mark "x") Date Started B. Modification/Conversion x C. Proposed year dav Operating IX. Type of Permit Requested (Mark x and specify if required) Number of Existing Wells Number of Proposed Wells Name(s) of field(s) or project(s) B. Area A. Individual VAN HOOK FIELD, NORTH DAKOTA 0 X. Class and Type of Well (see reverse) D. Number of wells per type (if area permit) A. Class(es) C. If class is "other" or type is code 'x,' explain B. Type(s) (enter code(s)) (enter code(s)) D XII Indian Lands (Mark 'x') XI. Location of Well's) or Approximate Center of Field or Project Latitude Longitude Township and Range Min Feet From Range | 1/4 Sec Feet From No -102 91W NE 2296 1140 E 20 53.4 152N N XIII. Attachments (Complete the following questions on a separate sheet(s) and number accordingly; see Instructions) For Classes I, II, III, (and other classes) complete and subdnit on a separate sheet(s) Attachments A--U (pp 2-6) as appropriate. Attach maps where required. List attachments by letter which are applicable and are included with your application. XIV. Certification l certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that thems are significant penalties for submitting false information, including the possibliity of fine and imprisonment. (Ref. 40 CFR 144.32) A. Name and Title (Type or P/in B. Phone No. (Area Code and No.) DIRECTOR DENNIS EHS 303-312-5208 5 D. Date Signed C. Signature

12/18

EPA Form 7520-6 (Rev 12-11)

IIJ. Daniel Arthurll

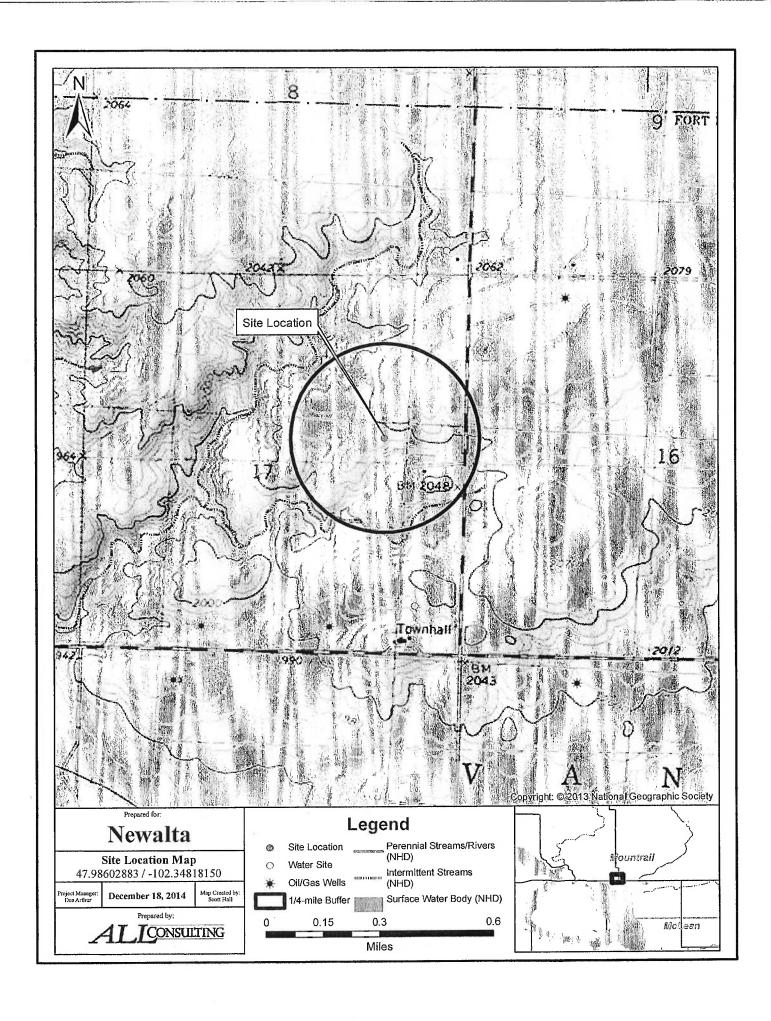
## ATTACHMENT A: AREA OF REVIEW METHODS

New Town SWD #1 2296' FNL & 1140' FEL SENE Sec 17-Tl52N-R91W Mountrail County, ND

A fixed area of review of ¼ mile radius from the proposed New Town SWD #1 well was used for this application.

# ATTACHMENT B: AREA OF REVIEW MAP

New Town SWD #1 2296' FNL & 1140' FEL SENE Sec 17-Tl52N-R91W Mountrail County, ND



## ATTACHMENT C: CORRECTIVE ACTION PLAN AND WELL DATA

## New Town SWD #1 2296' FNL & 1140' FEL SENE Sec 17-Tl52N-R91W Mountrail County, ND

Well Name	Operator	API#	Location	Depth	Well Type	Status	Spud Date	Surface Casing	Production Casing	Liner
Nightcrawler 1-1711	Slawson Exploration Company, Inc.	33- 061- 00589	SWSE Sec 17- T152N- R91W 350' FSL, 1855' FEL	13952	Producing	Active	11/14/2008	9-5/8" surface casing set at 1856'. Cemented with 700 sacks to surface	7" production casing set at 9,907 ft. Cemented with 765 sacks of cement with TOC at 2,150'.	4-1/2" Liner set from 9,383' to 13,943'.

The proposed disposal zone in the New Town SWD #1 is the Inyan Kara (Dakota Group) formation. There is one well within the ¼ mile area of review for the New Town SWD #1. Geological information for the Nightcrawler 1-17H well identifies the top of the Inyan Kara (Dakota Group) at 4,853 ft. The estimated top of cement in the Nightcrawler 1-17H well is at 2,150°. No corrective action is needed on the Nightcrawler 1-17H well. Cement isolates the proposed injection formation from potential sources of groundwater.

### ATTACHMENT E: NAME AND DEPTH OF USDWS

## New Town SWD #1 2296' FNL & 1140' FEL SENE Sec 17-Tl52N-R91W Mountrail County, ND

The principal USDWs in the Forth Berthold Reservation area are the New Town Aquifer and the Sanish Aquifer. The list below shows the approximate depth and TDS of other common water sources that are available.

P	TU	una

	NAME	DEPTH	TDS (mg/L)
	Colebarhor Formation	0	
r.	Bullion Creek Formation	23'	2,110
	Hell Creek Formation	1,043'	1,530
	Fox Hills Formation	1,413'	1,530

The nearest USDW to the proposed injection zone is the Fox Hills formation. In this area, the Fox Hills formation is approximately 290 feet thick with base of the formation located at approximately 1,780 feet as identified in the Nightcrawler 1-17H well, which is the only well within the ¼ mile area of review for the proposed New Town SWD #1 location. The amount of separation between the injection zone and the Fox Hills Formation is approximately 3,070 feet. The Hell Creek and Fox Hills formations are connected hydrologically and are therefore considered to be a single aquifer. This combined aquifer underlies the entire Fort Berthold formation and ranges from approximately 100 to 350 feet in thickness.

# ATTACHMENT G: GEOLOGICAL DATA ON INJECTION AND CONFINING ZONES

New Town SWD #1 2296' FNL & 1140' FEL SENE Sec 17-Tl52N-R91W Mountrail County, ND

#### Injection Zone:

Formation:

The Creataceous Inyan Kara (Dakota) Formation

Lithology:

A sandstone, white clear to semi-translucent, fine to medium grained, some coarsely grained, subangular to well rounded quartzose grains, very friable, poorly cemented with clay and calcite cement, interbedded with gray, dark gray shale. It has fair to good porosity.

Gross interval:

4777-5762'(985 feet total) as shown on adjacent well Phoenix 1-18H

attached well log

### **Top Confining Zone:**

Formation:

Cretaceous Greenhorn, Mowry Shale

Lithology:

Gray to dark gray with some bentonite, tight.

**Gross interval:** 

4058-4777 (719' total) as shown on adjacent well Phoenix 1-18H

attached well log.

#### **Bottom Confining Zone:**

Formation:

Jurassic Swift/Reirdon Shale

Lithology:

It is gray green, brown, tight with occasional thin beds of sandstone, gray, gray-green, very fine to fine grained, glauconitic, quartzose

sandstone, streaked zones poor to fair intergranular porosity.

Gross interval:

5762-6150 (388' feet total) as shown on adjacent well Phoenix 1-18H

attached well log.

#### ATTACHMENT H: OPERATING DATA

## New Town SWD #1 2296' FNL & 1140' FEL SENE Sec 17-TI52N-R91W Mountrail County, ND

Newalta Corporation, proposes to drill the New Town SWD #1 well for use as a saltwater disposal well into the Cretaceous Inyan Kara (Dakota) Formation.

The proposed wellbore will be drilled to approximately 5300' MD and TVD. A 9-5/8" surface casing string will be set at 1,825' and cement will be circulated to the surface.

The production string will be set at approximately 5300' MD-TVD, and cemented to inside the surface casing.

Upon completion of drilling and setting casing the well will have a MIT test performed and witnessed by an NDIC official.

A fracture gradient of 0.80 at a depth of 4058' (top of upper confining zone) in the Greenhorn/Mowry.

This facility and well will handle and dispose by injection, produced water, flowback water and drilling fluids from local area Oil and Gas Operators in the Mountrail County area. A sample of the injectate fluid melida court was analyzed and the results are found on the following page.

Water storage tanks and injection pumps located on the New Town SWD #1 site will provide injection into the subject well.

While it is anticipated that the facility may dispose an average of 3,500 to 4,500 barrels of water daily, the facility will be designed for and can handle over 10,000 barrels of water daily based on pressure limitations set by the NDIC. The proposed estimated average injection rate is 10,000 barrels of water per day at a pressure of 1,000 psi. The maximum proposed injection rate is 15,000 barrels of water per day at a maximum pressure of 1,400 psi.

Water will be trucked into the facility and offloaded to the produced water tanks. The transfer pumps will take the water through filter pots to catch any solids or trash prior to moving the water into the gun barrel tanks. Skim oil will be transferred into the skim oil tanks and oil bound with water will be moved to the bad oil tank. Water then settles in the storage tanks, before entering to down hole tank. The water is pumped from the down hole tank by the down hole pumps for injection into the disposal well.

# ASTRO-CHEM LAB, INC. Williston, North Dakota 58802-0972

4102 2nd Ave. West

P.O Box 972

Phone: (701) 572-7355

#### WATER ANALYSIS REPORT

Sample Number: W-14-0555

Date of Analysis: 02/05/2014

Company: Newalta

City: Williston

State: ND

Well Number: Newtown Facility

Date Received: 01/31/2014

DST Number:

Sample Source:

Location:

Section:

Township:

Range:

County:

Formation:

Depth:

Distribution: Distribution List

Resistivity @ 77 °F

0.084 Ohm-Meters

8.65 рΗ

Specific Gravity @ 77 °F

1.065

H2S Negative

Total Dissolved Solids (Calculated)

90437 mg/L 84918

ppm)

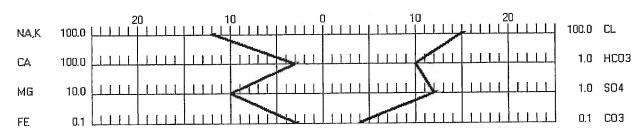
Sodium Chloride (Calculated)

89024 mg/L

83591 ppm)

CATION	MEQ/L mg/L		ANION	MEQ/L	mg/L	
CALCIUM	300.0	6012	CHLORIDE	1522.8	53988	
MAGNESIUM	100.0	1215	CARBONATE	0.4	12	
SODIUM	1144.0	26300	BICARBONATE	10.0	610	
IRON	0.3	6.5	SULFATE	12.3	589	
CHROMIUM	0.0	0.0	NITRATE-N	0.0	0	
BARIUM	0.1	5.5				
POTASSIUM	43.5	1700				

## WATER ANALYSIS PATTERN



Remarks: Sampled 1-31-14

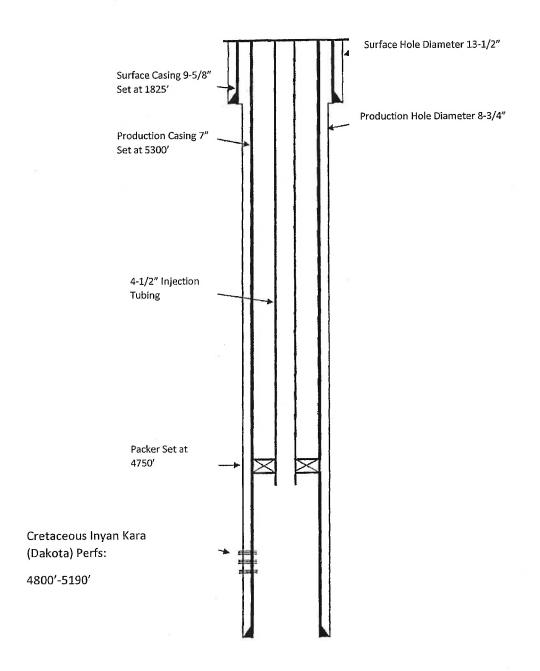
Analyzed By: C. Jungels

## ATTACHMENT M: CONSTRUCTION DETAILS

## New Town SWD #1 2296' FNL & 1140' FEL SENE Sec 17-TI52N-R91W Mountrail County, ND

#### NEW TOWN SWD #1

SENE Section 17, Township 152 North, Range 91 West



# ATTACHMENT Q: PLUGGING AND ABANDONMENT PLAN

New Town SWD #1 2296' FNL & 1140' FEL SENE Sec 17-Tl52N-R91W Mountrail County, ND

United States Environmental Protection Agency Washington, DC 20460  PLUGGING AND ABANDONMENT PLAN													
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	***************************************	TO PLUG AND	ADANDOND			PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	
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# ATTACHMENT R: NECESSARY RESOURCES

New Town SWD #1 2296' FNL & 1140' FEL SENE Sec 17-Tl52N-R91W Mountrail County, ND

NEWALTA IS IN THE PROCESS OF OBTAINING A SURETY BOND AND WILL SUBMIT SAME SEPERATELY AS SOON AS IT IS RECEIVED.

## ATTACHMENT S: AQUIFER EXEMPTION REQUEST

New Town SWD #1 2296' FNL & 1140' FEL SENE Sec 17-TI52N-R91W Mountrail County, ND

Newalta Corporation (Newalta) has jointly applied to the North Dakota Industrial Commission and the Environmental Protection Agency for a Class II Underground Injection Control permit for the injection of oilfield brine into the Inyan Kara formation of the Dakota Group (Lower Cretaceous) in the proposed New Town SWD #1, located 2296' FNL, 1140' FEL (SENE) Sec 17, Township 152 North, Range 91 West in Mountrail County, North Dakota. The well is located on private property within the boundary of the Fort Berthold Reservation.

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The New Town SWD #1 well will dispose of produced Bakken and Three Forks formation waters from Mountrail County and surrounding counties. The majority of the water will be pipelined to the SWD, with the remaining water trucked. This SWD is necessary to remove as many trucks as possible from the roads to prevent pollution and simultaneously increase road safety. Newalta's goal is to pipe as much water as possible to the New Town SWD #1 well, minimizing water trucks and hauling traffic.

Newalta is requesting an aquifer exemption for the Inyan Kara formation (Dakota Group) in this area for the following reasons:

- 1. The exempted aquifer does not currently serve as a source of drinking water.
- The exempted aquifer has a total dissolved solids content more than 3,000 and less than 10,000 milligrams per liter (PPM) total dissolved solids (TDS) and is not expected to supply a public water supply system, and

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3. The exempted aquifer cannot now, and will not in the future, serve as a source of drinking water because it is situated at a depth or location which makes recovery of water for drinking purposes economically or technologically impractical.

**Exemption Justification** 

North Dakota Industrial Commission Order #3062 (Attached) granted an exempted aquifer status for the Inyan Kara formation (Dakota Group), as provided under Section 43-02-05-03 of the North Dakota Administrative code for areas surrounding and adjacent to the proposed New Town SWD #1, but excluded areas beneath the Fort Berthold Indian Reservation.

The Inyan Kara formation (Dakota Group) is not currently being used as a source of drinking water and is not expected to supply a public water system, because higher water quality and shallower depth of the glacial drift and aquifers of Tertiary and Upper Cretacious age. Current primary sources of drinking water in the vicinity of the New Town SWD #1 well include the New Town Aquifer and Lake Sakakawea. Water quality of the Inyan Kara (Dakota Group) aquifer in

what were

the proposed area ranges from 4,000 to 10,000 mg/l, making it unsuitable for human consumption.

The Cretaceous Inyan Kara is commonly utilized in North Dakota as an injection interval for Class II fluids, including produced water from the Bakken and Three Forks formations and has been used successfully in the state since the 1950s. Water quality of the Inyan Kara (Dakota Group) aquifer ranges from 4,000 to 10,000 mg/l, falling within the regulatory range of 3,000 to 10,000 mg/l for an aquifer exemption.

The Inyan Kara formation in the area of the New Town SWD #1 occurs at a depth of approximately 4,777-5,762', making it economically impractical for the recovery of drinking water.

## BEFORE THE INDUSTRIAL COMMISSION

## OF THE STATE OF NORTH DAKOTA

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CASE NO. 2717 ORDER NO. 3062

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION CONSIDER THE DAKOTA FORMATION FOR "EXEMPTED **AQUIFER** STATUS" IN RENVILLE COUNTY AND PARTS OF BOTTINEAU, WARD, MCHENRY, MERCER, MCLEAN, OLIVER, STARK, MORTON. HETTINGER. GRANT, AND **ADAMS** COUNTIES, NORTH DAKOTA, AS PROVIDED IN THE SAFE DRINKING WATER ACT.

#### ORDER OF THE COMMISSION

#### BY THE COMMISSION:

Pursuant to legal notice this cause came on for hearing at 2:00 p.m. on the 2nd day of February, 1983, in Bismarck, North Dakota, before an examiner appointed by the Industrial Commission of North Dakota, hereinafter referred to as the "Commission."

NOW, on this 23rd day of February, 1983, the Commission, a quorum being present, having considered the testimony adduced and the exhibits received at said hearing, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the Commission is requesting an exempted aquifer status for the Dakota aquifer under lands defined in this order, as provided in the Safe Drinking Water Act and Section 43-02-05-03 of the North Dakota Administrative Code.
- (3) That the Dakota aquifer does not currently serve as a source of drinking water in the proposed exempted area.
- (4) That the Dakota aquifer ranges from a depth of 2,000 feet to 5,000 feet in the proposed exempted area, economically impractical for the recovery of drinking water.

Case No. 2717 Order No. 3062

TOWNSHIP 132 NORTH, RANGE 91-94 WEST, TOWNSHIP 131 NORTH, RANGE 91-94 WEST, TOWNSHIP 130 NORTH, RANGE 91-94 WEST, TOWNSHIP 129 NORTH, RANGE 91-94 WEST,

(2) That this order shall remain in full force and effect until further order of the Commission.

Dated this 23rd day of February, 1983.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

/s/ Allen I. Olson, Governor

/s/

, Attorney General

/s/ Kent Jones, Commissioner of Agriculture

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the proposed area ranges from 4,000 to 10,000 mg/l, making it unsuitable for human consumption.

The Cretaceous Inyan Kara is commonly utilized in North Dakota as an injection interval for Class II fluids, including produced water from the Bakken and Three Forks formations and has been used successfully in the state since the 1950s. Water quality of the Inyan Kara (Dakota Group) aquifer ranges from 4,000 to 10,000 mg/l, falling within the regulatory range of 3,000 to 10,000 mg/l for an aquifer exemption.

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