# 2018 – 1<sup>st</sup> Quarter Report

# Support for Conducting Systems & Performance Audits of Clean Air Status and Trends Network (CASTNET) Sites and National Atmospheric Deposition Program (NADP) Monitoring Stations - II

**EPA Contract No. EP-W-18-005** 

Prepared for:

U. S. Environmental Protection Agency

Prepared by:



1128 NW 39<sup>th</sup> Drive Gainesville, FL 32605

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#### **List of Acronyms and Abbreviations**

% diff percent difference

A/D analog to digital converter
ARS Air Resource Specialist, Inc.

ASTM American Society for Testing and Materials
CASTNET Clean Air Status and Trends Network

DAS data acquisition system

DC direct current

deg degree

DVM digital voltmeter

EEMS Environmental, Engineering & Measurement Services, Inc.

EPA U.S. Environmental Protection Agency
ESC Environmental Systems Corporation

FSAD Field Site Audit Database

GPS geographical positioning system

lpm liters per minute
MLM Multilayer Model
m/s meters per second

mv milivolt

NIST National Institute of Standards and Technology NOAA National Oceanic and Atmospheric Administration

NPS National Park Service

QAPP Quality Assurance Project Plan SOP standard operating procedure

TEI Thermo Environmental Instruments
USNO United States Naval Observatory

V volts

WRR World Radiation Reference

## 1.0 CASTNET Quarterly Report

#### 1.1 Introduction

The Clean Air Status and Trends Network (CASTNET) is a national air monitoring program developed under mandate of the 1990 Clean Air Act Amendments. Each site in the network measures acidic gases and particles and other forms of atmospheric pollution using a continuous collection filter aggregated over a one week period. Hourly averages of surface ozone concentrations and selected meteorological variables are also measured.

Site measurements are used to estimate deposition rates of the various pollutants with the objective of determining relationships between emissions, air quality, deposition, and ecological effects. In conjunction with other national monitoring networks, CASTNET data are used to determine the effectiveness of national emissions control programs and to assess temporal trends and spatial deposition patterns in atmospheric pollutants. CASTNET data are also used for long-range transport model evaluations and effects research.

CASTNET pollutant flux estimates are calculated as the aggregate product of weekly measured chemical concentrations and model-estimated deposition velocities. Currently, the National Oceanic and Atmospheric Administration's multilayer inferential model (NOAA-MLM) described by Meyers et al. [1998] is used to derive deposition velocity estimates.

As of March 2018, the network is comprised of 95 active rural sampling sites across the Untied States and Canada, cooperatively operated by the Environmental Protection Agency (EPA), the National Park Service (NPS), Environment Canada, Bureau of Land Management (BLM) and several independent partners. Wood Group (Wood) is responsible for operating the EPA and Environment Canada sponsored sites, and Air Resource Specialist, Inc. (ARS) is responsible for operating the NPS and BLM sponsored sites.

#### 1.2 Project Objectives

The objectives of this project are to establish an independent and unbiased program of performance and systems audits for all CASTNET sampling sites. Ongoing Quality Assurance (QA) programs are an essential part of any long-term monitoring network.

Performance audits verify that all evaluated variables are consistent with the accuracy goals as defined in the CASTNET Quality Assurance Project Plan (QAPP). The parameter specific accuracy goals are presented in Table 1. Only three EPA sponsored sites that are operated by Wood continue to operate meteorological sensors. Those sites are BEL116, BVL30, and CHE18.

Five sites in WY sponsored by EPA and operated by the BLM/ARS also operate meteorological sensors and are BAS601, NEC602, BUF603, FOR604, and SHE604. No sites that operate meteorological sensors were audited during first quarter 2018.

Some or all of the additional monitored variables, NOy, CO, and SO<sub>2</sub> have been added to the EPA sponsored sites BVL130, HWF187, PND165, PNF126, GRS420, MAC426, ROM206, and BEL116. None of those variables were audited during first quarter 2018.

Table 1. Performance Audit Challenge and Acceptance Criteria

Sensor	Parameter	Audit Challenge	Acceptance Criteria		
Precipitation	Response	10 manual tips	1 DAS count per tip		
		2 introductions of known amounts of water	≤±10.0% of input amount		
Relative Accuracy ir		Compared to reference instrument or standard solution	≤±10.0% RH		
Solar Radiation	Accuracy	Compared to WRR traceable standard	≤±10.0% of daytime average		
Surface Wetness	Response	Distilled water spray mist	Positive response		
Surface Wetness	Sensitivity	1% decade resistance	N/A		
Temperature	Accuracy	Comparison to 3 NIST measured baths (~ 0° C, ambient, ~ full-scale)	≤ ± 0.5° C		
Temperature Difference	Accuracy	Comparison to station temperature sensor	≤ ± 0.50° C		
Shelter Temperature	Accuracy	Comparison to station temperature sensor	≤ ± 2.0° C		
Wind Direction	Orientation Accuracy	Parallel to alignment rod/crossarm, or sighted to distant point	≤±5° from degrees true		
Wind Direction	Linearity	Eight cardinal points on test fixture	≤±5° mean absolute error		
Wind Direction	Response Threshold	Starting torque tested with torque gauge	< 10 g-cm Climatronics; < 20 g-cm R.M. Young		
Wind Speed   Accuracy   generated and measured		Shaft rotational speed generated and measured with certified synchronous motor	$\leq \pm 0.5$ mps below 5.0 mps input; $\leq \pm 5.0\%$ of input at or above 5.0 mps		
Wind Speed Starting Starting torque tested with torque gauge		< 0.5 g-cm			
Mass Flow Controller	Flow Rate	Comparison with Primary Standard	$\leq$ ± 5.0% of designated rate		

Sensor	Parameter	Audit Challenge	Acceptance Criteria
Ozone	Slope	Linear regression of multi-	$0.9000 \le m \le 1.1000$
Ozone	Intercept	point test gas concentration as measured with a certified	$-5.0 \text{ ppb} \le b \le 5.0 \text{ ppb}$
Ozone	Correlation Coefficient	transfer standard	0.9950 ≤ r
Ozone	Percent Difference	Comparison with Level 2 standard concentration	≤±15.1% of test gas concentration
DAS	Accuracy	Comparison with certified standard	≤ ± 0.003 VDC

Performance audits are conducted using standards that are traceable to the National Institute of Standards and Technology (NIST), or another authoritative organization, and certified as current.

Site systems audits are intended to provide a qualitative appraisal of the total measurement system. Site planning, organization, and operation are evaluated to ensure that good Quality Assurance/Quality Control (QA/QC) practices are being applied. At a minimum the following audit issues were addressed at each site systems audit:

- Site locations and configurations match those provided in the CASTNET QAPP.
- Meteorological instruments are in good physical and operational condition and are sited to meet EPA ambient monitoring guidelines (EPA-600/4-82-060).
- Sites are accessible, orderly, and if applicable, compliant with OSHA safety standards.
- Sampling lines are free of leaks, kinks, visible contamination, weathering, and moisture.
- Site shelters provide adequate temperature control.
- All ambient air quality instruments are functional, being operated in the appropriate range, and the zero air supply desiccant is unsaturated.
- All instruments are in current calibration.
- Site documentation (maintenance schedules, on-site SOPs, etc.) is current and log book records are complete.
- All maintenance and on-site SOPs are performed on schedule.
- Corrective actions are documented and appropriate for required maintenance/repair activity.
- Site operators demonstrate an adequate knowledge and ability to perform required site activities, including documentation and maintenance activities.

### 1.3 CASTNET Sites Visited First Quarter 2018

This report consists of the systems and performance and other audit results from the CASTNET sites visited during the first quarter (January through March) of 2018. The locations and dates of the site visits for complete audits are presented in Table 2.

Table 2. Site Audit Visits

Side ID	Audit Type	Sponsor	Site Visit Date	Station Name
GRB411	FSA+Flow+Ozone	ЕРА	3/26/2018	Great Basin National Park

In addition to the sites listed in Table 2 that were visited for complete audits, the sites listed in Table 3 were visited to conduct Through-The-Probe (TTP) pollutant Performance Evaluations (PE).

Table 3. TTP Pollutant PE Visits

Side ID	PE Audit Type	<u>Sponsor</u>	Site Visit Date	Station Name
PAL190	Ozone	EPA	3/9/2018	Palo Duro

#### 1.4 Audit Results

The observations and results of the systems and performance audits are included in Appendix A, *CASTNET Audit Report Forms* by site, arranged by audit date.

Photographs of site conditions are included within each systems report where necessary.

Copies of the spot reports that were sent immediately following the audit of each site are included as Appendix B, *CASTNET Site Spot Report Forms*.

The Ozone PE results and observations are included in Appendix C, CASTNET Ozone Performance Evaluation Forms.

## 2.0 NADP Quarterly Report

#### 2.1 Introduction

The National Atmospheric Deposition Program (NADP) operates three precipitation chemistry networks and two atmospheric concentration networks. The National Trends Network (NTN) has been measuring acidic precipitation since 1978. The network currently has more than 250 sites. The Atmospheric Integrated Research Monitoring Network (AIRMON) began operation in 1992 and currently measures event based precipitation events at 6 sites. The Mercury Deposition Network (MDN) measures total mercury in precipitation samples from more than 120 stations. The MDN began operation in 1996 and includes sites throughout the US and Canada. The Atmospheric Mercury Network (AMNet) and the Ammonia Monitoring Network (AMON) measure ambient concentrations of mercury and ammonia, respectively.

The NADP and other long-term monitoring networks provide critical information to the EPA regarding evaluating the effectiveness of emission reduction control programs from the power industry.

The NADP Program Office (PO) operates and administers the three precipitation chemistry networks (NTN, MDN and AIRMON), two atmospheric concentration networks (AMNet and AMON), two analytical laboratories (the Central Analytical Laboratory (CAL) located at the University of Illinois/Illinois State Water Survey and the Mercury Analytical Laboratory (HAL) located at Frontier Global Sciences), and the network equipment depot (NED).

As of March 2018 the PO and HAL have moved to the Wisconsin State Lab of Hygiene (WSLH) located at the University of Wisconsin in Madison WI. The CAL is scheduled to move to WSLH during the summer of 2018.

#### 2.2 Project Objectives

The objective of this project is to perform independent and unbiased evaluations of the sites along with its operations. These evaluations provide quality assurance pertaining to siting, sample collection and handling, equipment operation and maintenance, record keeping and field laboratory procedures.

More specifically, the surveys determine and report findings based on an established methodology consisting of completing a site questionnaire, testing the equipment and documenting with photographs the location, siting criteria, existing equipment, and any issues encountered that require such documentation.

#### 2.3 NADP Sites Visited First Quarter 2018

This report covers the results from the NADP sites surveyed during the first quarter (January through March) of 2018. The station names and dates of the audits are presented in Table 4.

Table 4. Sites Surveyed – First Quarter 2018

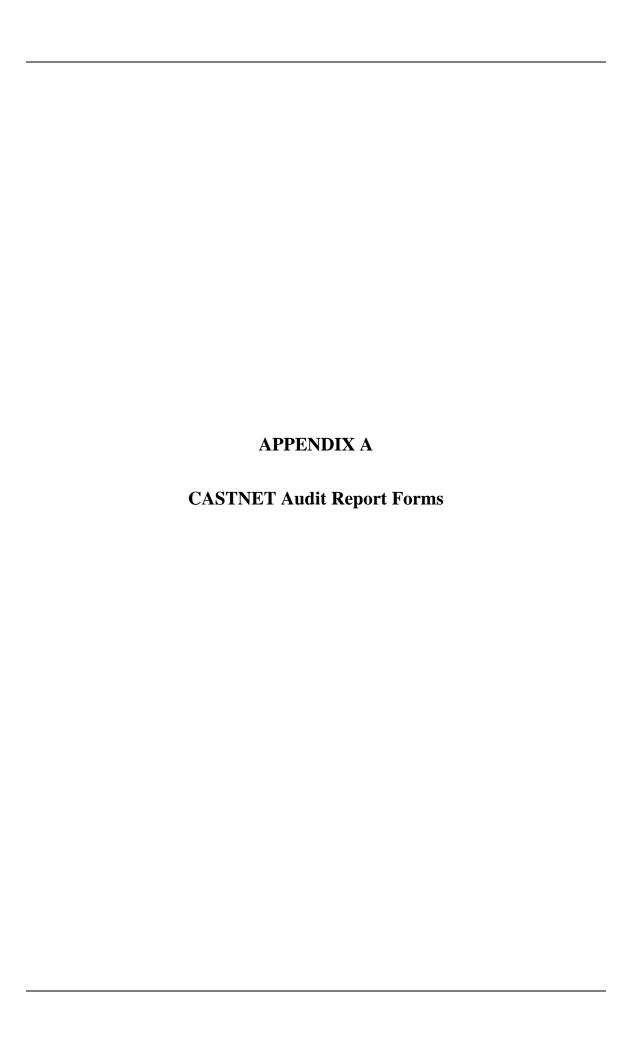
Side ID	<u>Network</u>	<u>Visit Date</u>	Station Name
NV05	NTN	3/27/2018	Great Basin National Park-Lehman Cavern
UT98	NTN	3/28/2018	Green River

#### 2.4 Survey Results

Site survey results are entered into a relational database. The database in turn generates Site Spot Reports which are distributed among the interested parties as soon as all the site data has been entered. Database tables with all the data collected and reviewed are then sent to the NADP Program Office and to the U.S. EPA Project Officers.

Other items gathered during the surveys (i.e., photographs, Belfort charts, etc.) are uploaded to EEMS' server where the NADP PO and the U.S. EPA POs can access them and download them as needed by login into the server site.

Given the volume of data generated, and the fact that data is distributed and/or is available through EEMS' server, no survey results are included in this report.



#### Field Systems Data Form F-02058-1500-S1-rev002 Site Visit Date 03/26/2018 GRB411 Technician | Martin Valvur Site ID Lehman Caves **USGS Map NPS** Site Sponsor (agency) Map Scale NPS **Operating Group Map Date** 32-033-0101 AQS# Climatronics **Meteorological Type** Ozone, IMPROVE **Air Pollutant Analyzer QAPP** Latitude 39.0053 dry, wet **QAPP** Longitude -114.2158 **Deposition Measurement** 2060 Land Use woodland - evergreen **QAPP Elevation Meters Terrain** complex (dessert basin and mountain) **QAPP Declination** No Conforms to MLM **OAPP Declination Date** (775) 234-7104 39.005121 **Site Telephone Audit Latitude** Great Basin Nat. Park -114.215932 Site Address 1 **Audit Longitude** Hwy 488 Site Address 2 **Audit Elevation** 2058 White Pine 12.5 County **Audit Declination** Baker, NV City, State **Present** Fire Extinguisher 89311 Zip Code Pacific **First Aid Kit** Time Zone **Primary Operator Safety Glasses** Safety Hard Hat Primary Op. Phone # **Climbing Belt** Primary Op. E-mail **Backup Operator Security Fence V Secure Shelter** Backup Op. Phone # Stable Entry Step Backup Op. E-mail Shelter Working Room ✓ Make Model 8810 (s/n 2652-1) Ekto **Shelter Size** 640 cuft **✓** Notes The shelter is in fair condition. The shelter floor has missing and crumbled tiles. Shelter Clean **✓** Notes Site OK From Las Vegas travel north on Interstate 15 to exit 109 in Beaver, Utah. Travel west on 21 to Garrison, Nevada and **Driving Directions**

turn left on route 487 and continue to Baker. Turn left on 488 in Baker and follow the signs to Great Basin National

Park. The site is on the left of the road to the residential and office area.

# Field Systems Data Form

F-02058-1500-S2-rev002

Site ID	GRB411	Technician	Martin Valvur	Site Visit Date	03/26/2018

Potential Interferent	Minimum Distance From Measurement Apparatus	Distance	Pass = Checked
Large Point Source of SO2 or NOx	20 to 40 km		
Major industrial complex	10 to 20 km	mines to west	
City > 50,000 population	40 km		$\checkmark$
City 10,000 to 50,000 population	10 km		$ lap{\checkmark}$
City 1,000 to 10,000 population	5 km		$ lap{\checkmark}$
Major highway, airport or rail yard	2 km		$\checkmark$
Secondary road, heavily traveled	500 m		$\checkmark$
Secondary road, lightly traveled	200 m		$\checkmark$
Feedlot operations	500 m		$\checkmark$
Intensive agricultural ops (including aerial spraying)	500 m		$\checkmark$
Limited agricultural operations	200 m		$\checkmark$
Large parking lot	200 m		$\checkmark$
Small parking lot	100 m		$\checkmark$
Tree line	50 m		$\checkmark$
Obstacles to wind	10 times obstacle height		V

Siting	<b>Distances OK</b>	<b>✓</b>
Siting	Criteria Comn	nen

Fi	Field Systems Data Form						F-0205	8-1500	-S3-rev002
Site	e ID	GRB411	Technician	Martin Valvur		Site Visit Date	03/26/2018		
1		d speed and direction s fluenced by obstructio		as to avoid	<b>✓</b>	N/A			
2 Are wind sensors mounted so as to minimize tower effects? (i.e. wind sensors should be mounted atop the tower or on a horizontally extended boom >2x the max diameter of the				<b>✓</b>	N/A				
3		to the prevailing wind tower and sensors plu			<b>✓</b>	N/A			
4		temperature shields po diated heat sources su		•	<b>✓</b>				
5	5 Are temperature and RH sensors sited to avoid unnatural conditions? (i.e. ground below sensors should be natural surface and not steeply sloped. Ridges, hollows, and areas of standing water should be avoided)			be natural	<b>✓</b>				
6	Is the so	lar radiation sensor pl	lumb?		<b>✓</b>	N/A			
7	Is it sited light?	d to avoid shading, or	any artificial o	r reflected	<b>✓</b>	N/A			
8	Is the ra	in gauge plumb?			<b>✓</b>	N/A			
9	Is it sited towers, o	d to avoid sheltering eletc?	ffects from buil	dings, trees,	<b>✓</b>	N/A			
10	Is the su facing n	rface wetness sensor sorth?	ited with the gr	rid surface	<b>✓</b>	N/A			
11	Is it inc	lined approximately 30	0 degrees?		<b>✓</b>	N/A			

Provide any additional explanation (photograph or sketch if necessary) regarding conditions listed above, or any other features, natural or man-made, that may affect the monitoring parameters:

Fie	eld Systems Data Form	F-02058-1500-S4-rev002	
Site	GRB411 Technician Martin Valvur		Site Visit Date 03/26/2018
1	Do all the meterological sensors appear to be intact, in good condition, and well maintained?	<b>✓</b>	Temperature only
2	Are all the meteorological sensors operational online, and reporting data?	<b>✓</b>	Temperature only
3	Are the shields for the temperature and RH sensors clean?	<b>✓</b>	
4	Are the aspirated motors working?	<b>✓</b>	
5	Is the solar radiation sensor's lens clean and free of scratches?	<b>✓</b>	N/A
6	Is the surface wetness sensor grid clean and undamaged?	<b>✓</b>	N/A
7	Are the sensor signal and power cables intact, in good condition, and well maintained?	<b>✓</b>	
8	Are the sensor signal and power cable connections protected from the elements and well maintained?	✓	
	ide any additional explanation (photograph or sketch if necess ral or man-made, that may affect the monitoring parameters:	sary)	regarding conditions listed above, or any other features,

## Field Systems Data Form F-02058-1500-S5-rev002 GRB411 Technician | Martin Valvur Site Visit Date 03/26/2018 Site ID Siting Criteria: Are the pollutant analyzers and deposition equipment sited in accordance with 40 CFR 58, Appendix E **~** Do the sample inlets have at least a 270 degree arc of unrestricted airflow? **~** Are the sample inlets 3 - 15 meters above the ground? **~** Are the sample inlets > 1 meter from any major obstruction, and 20 meters from trees? Pollutant analyzers and deposition equipment operations and maintenance **~** Do the analyzers and equipment appear to be in good condition and well maintained? **V** Are the analyzers and monitors operational, on-line, and reporting data? Describe ozone sample tube. 1/4 teflon by 12 meters Describe dry dep sample tube. 3/8 teflon by 12 meters At inlet only Are in-line filters used in the ozone sample line? (if ves indicate location) **~** Are sample lines clean, free of kinks, moisture, and obstructions? Saturated with moisture Is the zero air supply desiccant unsaturated? Flow line only Are there moisture traps in the sample lines? Clean and dry Is there a rotometer in the dry deposition filter line, and is it clean?

Provide any additional explanation (photograph or sketch if necessary) regarding conditions listed above, or any other features, natural or man-made, that may affect the monitoring parameters:

The zero air desiccant is saturated.

# Field Systems Data Form

F-02058-1500-S6-rev002

Site	e ID	GRB411	Technician	Martin Valvur		Site Vis	sit Date 03/26/201	8	
	DAS, sensor translators, and peripheral equipment operations and maintenance								
1		OAS instruments appentained?	ear to be in good	l condition and		LCD display	difficault to read		
2		he components of the backup, etc)	DAS operation	al? (printers,	<b>✓</b>				
3	B Do the analyzer and sensor signal leads pass through lightning protection circuitry?				Met sensors	s only			
4		signal connections pro ntained?	otected from the	e weather and	<b>✓</b>				
5	Are the	signal leads connected	l to the correct	DAS channel?	<b>✓</b>				
6	Are the grounde	DAS, sensor translated?	ors, and shelter	properly	<b>✓</b>				
7	Does the	instrument shelter h	ave a stable pov	ver source?	<b>✓</b>				
8	Is the in	strument shelter temp	perature contro	lled?	<b>✓</b>				
9	Is the m	et tower stable and gr	ounded?			Stable		Grounded	
10	Is the sa	mple tower stable and	d grounded?			<b>~</b>		<b>V</b>	
11	Tower c	omments?				✓		✓	
	Provide any additional explanation (photograph or sketch if necessary) regarding conditions listed above, or any other features, natural or man-made, that may affect the monitoring parameters:								
		D display is damaged a							
	· · · ·								

#### **Field Systems Data Form** F-02058-1500-S7-rev002 GRB411 Site Visit Date 03/26/2018 Site ID Technician | Martin Valvur **Documentation** Does the site have the required instrument and equipment manuals? Yes No N/A Yes No N/A **✓ V** Wind speed sensor **Data logger V V** Wind direction sensor **Data logger** ✓ **V** П Temperature sensor Strip chart recorder **✓ V** Relative humidity sensor Computer **V** П П Solar radiation sensor **V** Modem П **V V Printer** Surface wetness sensor **V V** Wind sensor translator Zero air pump **V** Filter flow pump **Temperature translator V V V Humidity sensor translator Surge protector** П **V V UPS Solar radiation translator ~ V** Tipping bucket rain gauge **Lightning protection device** $\checkmark$ **V Shelter heater** Ozone analyzer **✓** $\checkmark$ Filter pack flow controller Shelter air conditioner $\checkmark$ Filter pack MFC power supply Does the site have the required and most recent QC documents and report forms? **Present Current Station Log V** Dataview **SSRF ✓ V V V Site Ops Manual** Oct 2015 **HASP Field Ops Manual V Calibration Reports** Ozone z/s/p Control Charts Preventive maintenance schedul Is the station log properly completed during every site visit? ✓ Dataview Are the Site Status Report Forms being completed and **V** current? Are the chain-of-custody forms properly used to document **V** sample transfer to and from lab? Control charts not used Are ozone z/s/p control charts properly completed and current?

Provide any additional explanation (photograph or sketch if necessary) regarding conditions listed above, or any other features,

natural or man-made, that may affect the monitoring parameters:

The station logbook system (Dataview) and the station maintenance reports are not current.

#### **Field Systems Data Form** F-02058-1500-S8-rev002 GRB411 Site Visit Date 03/26/2018 Site ID Technician | Martin Valvur Site operation procedures Has the site operator attended a formal CASTNET training course? If yes, when and who instructed? Has the backup operator attended a formal CASTNET training course? If yes, when and who instructed? Is the site visited regularly on the required Tuesday **V** schedule? **✓** Are the standard CASTNET operational procedures being flollowed by the site operator? Is the site operator(s) knowledgeable of, and able to perform ✓ the required site activities? (including documentation) Are regular operational QA/QC checks performed on meteorological instruments? **QC Check Performed Frequency Compliant ✓ V** Semiannually **Multipoint Calibrations V V** Weekly **Visual Inspections ✓ V** N/A Translator Zero/Span Tests (climatronics) **✓ V** N/A **Manual Rain Gauge Test V V** Weekly **Confirm Reasonableness of Current Values V V** N/A **Test Surface Wetness Response** Are regular operational QA/QC checks performed on the ozone analyzer? **QC Check Performed Compliant** Frequency **Multi-point Calibrations V V** Semiannually **V V Automatic Zero/Span Tests** Daily **V V** Monthly Manual Zero/Span Tests **V V** Daily **Automatic Precision Level Tests V Manual Precision Level Test ✓ V** Alarm values only **Analyzer Diagnostics Tests ~** Every 2 weeks **In-line Filter Replacement (at inlet) V** N/A In-line Filter Replacement (at analyze Sample Line Check for Dirt/Water **~ ~ Zero Air Desiccant Check** As needed ✓ Unknown Do multi-point calibration gases go through the complete sample train including all filters? **✓** Do automatic and manual z/s/p gasses go through the

Provide any additional explanation (photograph or sketch if necessary) regarding conditions listed above, or any other features, natural or man-made, that may affect the monitoring parameters:

**✓** 

Dataview

complete sample train including all filters?

reported? If yes, how?

Are the automatic and manual z/s/p checks monitored and

Fi	eld Sy	stems Data Forr	n					F-02058-1500-S9-rev002		
Sit	te ID	GRB411	Cechnic	ian Martin \	/alvur		Site Visit Date	03/26/2018		
	Site ope	ration procedures								
1	Is the fi	lter pack being changed ev	ery Tu	esday as sch	eduled?	<b>✓</b>	Filter changed mor	rinings		
2	Are the correctl	Site Status Report Forms y?	being c	ompleted ar	nd filed	<b>~</b>	Flow & observation	n sections		
3	Are dat	a downloads and backups ed?	being p	erformed as	S		No longer required			
4	Are gen	eral observations being m	ade and	l recorded?	How?	<b>✓</b>	SSRF			
5	Are site fashion	supplies on-hand and rep?	lenishe	d in a timely	7	<b>✓</b>				
6	Are san	Are sample flow rates recorded? How?				<b>✓</b>	SSRF			
7	Are san	nples sent to the lab on a re	egular s	chedule in a	a timely	<b>✓</b>				
8		ers protected from contamopping? How?	ination	during han	dling	<b>✓</b>	Clean gloves on a	nd off		
9		site conditions reported roons manager or staff?	egularly	to the field						
QC	Check P	erformed	]	Frequency				Compliant		
I	Multi-poi	nt MFC Calibrations	✓ :	Semiannually	У			✓		
]	Flow Syst	em Leak Checks	<b>✓</b>	Weekly						
]	Filter Pac	k Inspection								
]	Flow Rate	Setting Checks	_	Weekly				✓		
1	Visual Ch	eck of Flow Rate Rotomet		Weekly				<b>✓</b>		
]	In-line Filter Inspection/Replacement As needed						✓			
	Sample Line Check for Dirt/Water									
		ndditional explanation (ph an-made, that may affect t				sary	) regarding condi	tions listed above, or any other features,		

## Field Systems Data Form

## F-02058-1500-S10-rev002

Site ID

GRB411

**Technician** Martin Valvur

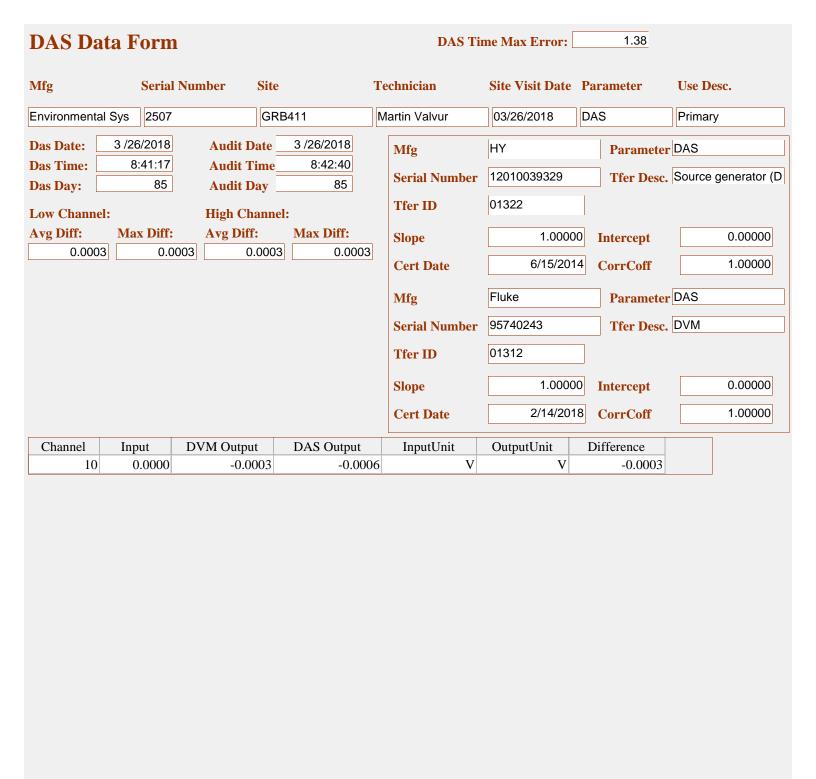
Site Visit Date 03/26/2018

**Site Visit Sensors** 

Parameter	Manufacturer	Model	S/N	Client ID
Computer	Hewlett Packard	ProBook	5CB22906VO	none
DAS	Environmental Sys Corp	8816	2507	90635
Elevation	Elevation	1	None	None
Filter pack flow pump	Thomas	107CA14	0000109-84D	none
flow rate	Tylan	FC280AV	AW9403026	03387
Infrastructure	Infrastructure	none	none	none
Met tower	Climatronics	18 inch taper	none	01358
MFC power supply	Tylan	RO-32	FP9404004	03681
Ozone	ThermoElectron Inc	49C	49C-59285-322	90565
Ozone Standard	ThermoElectron Inc	49C	0330302753	none
Sample Tower	Aluma Tower	В	AT-5381-F9-2	none
Shelter Temperature	ARS	none	80	none
Siting Criteria	Siting Criteria	1	None	None
Temperature2meter	RM Young	41342	018532	none
Zero air pump	Werther International	TT70/4E	507782	90722

# Site Inventory by Site Visit

Site	Visit Date	Parameter	Mfg	Owner ID	Model Number	Serial Number
GRI	3411-Martii	n Valvur-03/26/2018				
1	3/26/2018	Computer	Hewlett Packard	none	ProBook	5CB22906VO
2	3/26/2018	DAS	Environmental Sys Corp	90635	8816	2507
3	3/26/2018	Elevation	Elevation	None	1	None
4	3/26/2018	Filter pack flow pump	Thomas	none	107CA14	0000109-84D
5	3/26/2018	flow rate	Tylan	03387	FC280AV	AW9403026
6	3/26/2018	Infrastructure	Infrastructure	none	none	none
7	3/26/2018	Met tower	Climatronics	01358	18 inch taper	none
8	3/26/2018	MFC power supply	Tylan	03681	RO-32	FP9404004
9	3/26/2018	Ozone	ThermoElectron Inc	90565	49C	49C-59285-322
10	3/26/2018	Ozone Standard	ThermoElectron Inc	none	49C	0330302753
11	3/26/2018	Sample Tower	Aluma Tower	none	В	AT-5381-F9-2
12	3/26/2018	Shelter Temperature	ARS	none	none	80
13	3/26/2018	Siting Criteria	Siting Criteria	None	1	None
14	3/26/2018	Temperature2meter	RM Young	none	41342	018532
15	3/26/2018	Zero air pump	Werther International	90722	TT70/4E	507782



## Flow Data Form

Mfg	S	erial Nun	ıber Ta	Site	Tec	chnician	Site Visit I	Date Paran	neter	Owner ID
Tylan	P	W940302	26	GRB411	Ма	rtin Valvur	03/26/2018	flow ra	ite	03387
Mfg	Tylan					Mfg	BIOS	I	Parameter Flo	ow Rate
SN/Owner ID	FP94	04004	03681			Serial Number 148613		Tfer Desc.		OS 220-H
Parameter	MEC	power sup	nly			Tfer ID	01421			
1 at afficted		powor our	, piy			~~		00450 7		0.4000
						Slope	0.	98450 Int	ercept	0.1030
						Cert Date	3/	1/2018 <b>Co</b>	rrCoff	1.0000
DAS 1:			DAS 2:			Cal Factor Z	ero	0.3	39	
A Avg % Diff:	A Ma	x % Di	A Avg %	Dif A Max	x % Di	Cal Factor F	ull Scale	5.7	98	
0.33%		0.66%				Rotometer R	eading:	3	3.2	
Desc.	Te	st type	Input l/m	Input Corr_	MfcDisp.	OutputSignal	Output S E	InputUnit	OutputSigna	I PctDifference
primary	pump	off	0.000	0.000	-0.29	0.000	0.06	1/m	1/m	
primary	leak o	check	0.000	0.000	-0.28	0.000	0.06	l/m	1/m	
primary	test p		3.070	3.010	2.43	0.000	3.00	l/m	l/m	-0.33%
primary	test p		3.080	3.020	2.43	0.000	3.00	l/m	1/m	-0.66%
primary	test p	t 3	3.060	3.000	2.43	0.000	3.00	l/m	1/m	0.00%
Sensor Comp	onent	Leak Tes	t		Conditio	n		Statu	pass	
Sensor Comp	onent	Tubing C	ondition		Conditio	<b>n</b> Good		Statu	pass	
Sensor Comp	onent	Filter Pos	sition		Conditio	Poor		Statu	s Fail	
Sensor Comp	onent	Rotomete	er Condition	า	Conditio	Clean and dry		Statu	pass	
Sensor Comp	onent	Moisture	Present		Conditio	n No moisture p	resent Status pass		pass	
Sensor Comp					Conditio	n 5.5 cm		Statu	pass	
Sensor Component Filter Depth			Conditio	n -2.0 cm		Statu	s Fail			
Sensor Comp						190 deg		Statu	pass	
Sensor Component System		System N	1emo		Conditio	n See comments	3	Statu	pass	

## **Ozone Data Form**

Mfg S	erial Number Ta	Site	Te	chnician		Site Vis	it Date	Parame	eter	Owner ID
ThermoElectron Inc 4	19C-59285-322	GRB411	M	artin Valv	ur	03/26/2	018	Ozone		90565
Intercept -1.0	November 200068 Slope:	0.00000 0.00000 0.00000	)	Mfg Serial N Tfer ID	umber		Electron 70008-36		rameter OZC	one one primary stan
DAS 1: A Avg % Diff: A Ma 3.7%	DAS 2: x % Di	6Dif A Max 9	% Di	Slope Cert Da	te		1.0080 9/11/201		_	-0.05199 1.00000
		TIC D	TDC.	a			a:	***	D.D.C.	
UseDescription primary	ConcGroup 1	Tfer Raw 0.05	Tfer 0.		Si -0.		ppb	Unit	PctDiff	erence
primary	2	15.92	15.			.56	ppb			-8.08%
primary	3	36.42	36.		34.		ppb			-4.28%
primary	4	66.62	66.	.14	64.	.86	ppb			-1.94%
primary	5	110.05	109	0.22	108	5.70	ppb			-0.48%
<b>Sensor Component</b>	Sample Train		Condition	on Good				Status	pass	
Sensor Component	22.5 degree rule		Conditio	on				Status	pass	
Sensor Component	Inlet Filter Condition	n	Condition	on Clean				Status	pass	
Sensor Component	Battery Backup		Condition	on N/A				Status	pass	
Sensor Component	Offset		Condition	0.000				Status	pass	
Sensor Component	Span		Condition	on 1.003				Status	pass	
Sensor Component	Zero Voltage		Condition	on -0.121	3			Status	pass	
<b>Sensor Component</b>	Fullscale Voltage		Condition	on 9.992				Status	pass	
<b>Sensor Component</b>	Cell A Freq.		Condition	on 83.2 k	Hz			Status	pass	
Sensor Component	Cell A Noise		Condition	0.5 pp	b			Status	pass	
Sensor Component	Cell A Flow		Condition	0.75 lp	om			Status	pass	
Sensor Component	Cell A Pressure			on 575.3				Status	pass	
Sensor Component	Cell A Tmp.			on 42.5 C				Status	pass	
Sensor Component				70.8 k				Status		
Sensor Component				0.7 pp				Status	pass	
Sensor Component	Cell B Flow			0.67 lp				Status		
Sensor Component	Cell B Pressure		Condition	on 574.9	mmHg			Status		
Sensor Component	Cell B Tmp.		Condition					Status		
Sensor Component	Line Loss		Condition	Not te	sted			Status		
Sensor Component	System Memo		Condition	on				Status	pass	

#### 2 Meter Temperature Data Form Calc. Difference Serial Number Ta **Technician** Site Visit Date Parameter Mfg Site **Owner ID** Martin Valvur RM Young 018532 GRB411 03/26/2018 Temperature2meter none Parameter Temperature Mfg Fluke Tfer Desc. RTD 3275143 **Serial Number** 01229 Tfer ID **Slope** 0.99986 **Intercept** -0.01977 **DAS 1: DAS 2:** 1/24/2018 1.00000 Abs Avg Err Abs Max Er Abs Avg Err Abs Max Er **Cert Date** CorrCoff 0.01 0.02 Test type Difference UseDescription InputTmpRaw InputTmpCorrected | OutputTmpSignal | OutputSignalEng | OSE Unit primary Temp Low Rang 0.00 0.02 0.000 0.02 C 0 Temp Mid Rang 24.45 24.47 0.000 24.49 C 0.02 primary primary Temp High Rang 48.23 48.26 0.000 48.25 C -0.01 Sensor Component | Properly Sited **Condition** Properly sited **Status** pass Sensor Component | Shield Condition Clean **Status** pass Condition Functioning Sensor Component Blower **Status** pass Sensor Component Blower Status Switch Status pass **Condition** N/A Sensor Component | System Memo Status pass Condition

#### **Shelter Temperature Data For** Mfg Serial Number Ta Site **Technician** Site Visit Date Parameter **Owner ID** ARS 80 Martin Valvur 03/26/2018 Shelter Temperature GRB411 none **DAS 1: DAS 2:** Mfg Fluke Parameter Shelter Temperatur Abs Avg Err **Abs Max Er** Abs Avg Err **Abs Max Er** Tfer Desc. RTD 3275143 **Serial Number** 0.14 0.19 01229 **Tfer ID** 0.99986 -0.01977 Slope Intercept 1/24/2018 CorrCoff 1.00000 **Cert Date**

UseDesc.	Test type	InputTmpRaw	InputTmpCorr.	OutputTmpSignal	OutputSignalEng	OSE Unit	Difference
primary	Temp Mid Range	24.51	24.53	0.000	24.6	C	0.06
primary	Temp Mid Range	24.41	24.43	0.000	24.6	С	0.19
primary	Temp Mid Range	23.57	23.59	0.000	23.4	С	-0.16
Sensor Con	ponent System Memo	)	Condition		Status	pass	

#### **Infrastructure Data For**

e ID	GRB411	Technician	Martin Valvur	Site Visit Date	03/26/2018	
Shelter Ma	ıke	Shelter Model	SI	helter Size		
Ekto		8810 (s/n 2652-	1) 64	40 cuft		
5	Shelter Ma	Shelter Make	Shelter Make Shelter Model	Shelter Make Shelter Model S	Shelter Make Shelter Model Shelter Size	Shelter Make Shelter Model Shelter Size

<b>Sensor Component</b>	Sample Tower Type	Condition	Type B	Status	pass
<b>Sensor Component</b>	Conduit	Condition	Good	Status	pass
Sensor Component	Met Tower	Condition	Good	Status	pass
<b>Sensor Component</b>	Moisture Trap	Condition	Installed	Status	pass
<b>Sensor Component</b>	Power Cables	Condition	Good	Status	pass
<b>Sensor Component</b>	Shelter Temp Control	Condition	Functioning	Status	pass
<b>Sensor Component</b>	Rotometer	Condition	Installed	Status	pass
<b>Sensor Component</b>	Sample Tower	Condition	Good	Status	pass
<b>Sensor Component</b>	Shelter Condition	Condition	Fair	Status	pass
<b>Sensor Component</b>	Shelter Door	Condition	Good	Status	pass
<b>Sensor Component</b>	Shelter Roof	Condition	Good	Status	pass
<b>Sensor Component</b>	Shelter Floor	Condition	Poor	Status	Fail
<b>Sensor Component</b>	Signal Cable	Condition	Good	Status	pass
<b>Sensor Component</b>	Tubing Type	Condition	3/8 teflon	Status	pass
Sensor Component	Sample Train	Condition	Good	Status	pass

## **Site Visit Comments**

Parameter	Site	Technician	S.V. Date	Component	Mfg	Serial No.	Hazard Problem
Flow Rate	GRB411	Martin Valvur	03/26/2018	Filter Position	Tylan	698	

The filter attachment plate is mounted too low in the enclosure resulting in the filter being exposed to wind-driven rain and in the standard geometric orientation

## **Field Systems Comments**

1 Parameter: DasComments

The DAS LCD display is damaged and difficult to read.

2 Parameter: DocumentationCo

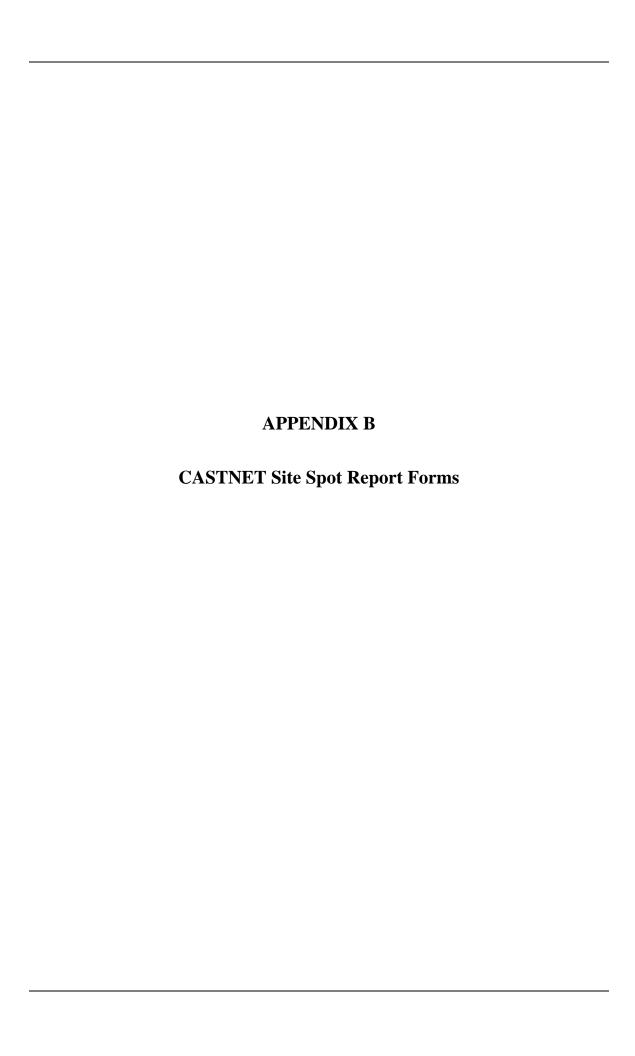
The station logbook system (Dataview) and the station maintenance reports are not current.

3 Parameter: ShelterCleanNotes

The shelter is in fair condition, The shelter floor has missing and crumbled tiles.

4 Parameter: PollAnalyzerCom

The zero air desiccant is saturated.



# **EEMS Spot Report**

Data Compiled:

4/17/2018 2:47:33 PM

SiteVisitDate Site Technician

03/26/2018 GRB411 Martin Valvur

### Records with valid pass/fail criteria

Line	Audited Parameter	DAS	Ch. #	Criteria +/-	Counts	QaResult	Units	Pass/Fail
1	Temperature2meter average error	P	5	0.5	3	0.01	c	P
2	Temperature2meter max error	P	5	0.5	3	0.02	c	P
3	Ozone Slope	P	0	1.1	4	1.00068	unitless	P
4	Ozone Intercept	P	0	5	4	-1.01085	ppb	P
5	Ozone correlation	P	0	0.995	4	0.99992	unitless	P
6	Ozone % difference avg	P	7	10	4	3.7	%	P
7	Ozone % difference max	P	7	10	4	8.1	%	P
8	Flow Rate average % difference	P	10	5	10	0.33	%	P
9	Flow Rate max % difference	P	10	5	10	0.66	%	P
10	DAS Voltage average error	P	10	0.003	10	0.0003	V	P
11	Shelter Temperature average error	P	5	2	18	0.14	c	P
12	Shelter Temperature max error	P	5	2	18	0.19	c	P

03/26/2018

GRB411

Martin Valvur

## **Field Performance Comments**

1 Parameter: Flow Rate SensorComponent: Filter Position CommentCode 71

The filter attachment plate is mounted too low in the enclosure resulting in the filter being exposed to wind-driven rain and in the standard geometric orientation.

## **Field Systems Comments**

1 Parameter: DasComments

The DAS LCD display is damaged and difficult to read.

2 Parameter: DocumentationCo

The station logbook system (Dataview) and the station maintenance reports are not current.

3 Parameter: ShelterCleanNotes

The shelter is in fair condition, The shelter floor has missing and crumbled tiles.

4 Parameter: PollAnalyzerCom

The zero air desiccant is saturated.

# **EEMS Spot Report**

Data Compiled:

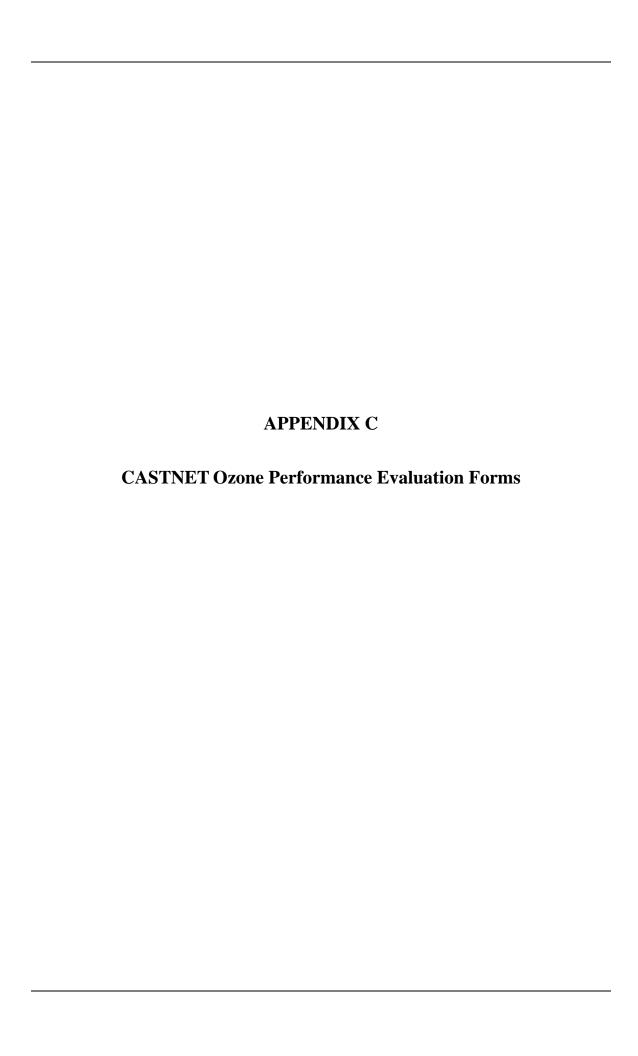
4/17/2018 2:45:54 PM

SiteVisitDate Site Technician

03/09/2018 PAL190 Martin Valvur

### Records with valid pass/fail criteria

Line	Audited Parameter	DAS	Ch. #	Criteria +/-	Counts	QaResult	Units	Pass/Fail
1	Ozone Slope	P	0	1.1	4	0.99943	unitless	P
2	Ozone Intercept	P	0	5	4	0.50033	ppb	P
3	Ozone correlation	P	0	0.995	4	0.99998	unitless	P
4	Ozone % difference avg	P	7	10	4	0.9	%	P
5	Ozone % difference max	P	7	10	4	2.1	%	P



## **Ozone Data Form**

Mfg S	erial Number Ta	Site	Technician		Site Visit	Date Parame	eter Owner ID
ThermoElectron Inc 1	105347322	PAL190	Martin Valv	ur	03/09/20	18 Ozone	000733
Intercept 0.5	ntercept 0.50033 Intercept						rameter ozone er Desc. Ozone primary stan
DAS 1:	<b>DAS 2:</b>		Slope			1.00801 Inter	-0.05199
A Avg % Diff: A Ma	x % Di A Avg %	Dif A Max %	6 Di Cert Da	ıte	9/	11/2017 <b>Corr</b>	*Coff 1.00000
UseDescription primary	ConcGroup 1	Tfer Raw 0.08	Tfer Corr 0.13		ite 03 p	Site Unit	PctDifference
primary	2	13.63	13.57			pb	2.14%
primary	3	37.39	37.14			pb	0.40%
primary primary	5	67.96 113.28	67.47			opb opb	0.68%
Sensor Component			Condition Good		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Status	
Sensor Component			Condition			Status	
Sensor Component			Condition Clear	l		Status	
Sensor Component			Condition N/A			Status	pass
Sensor Component	Offset		Condition -0.6			Status	pass
Sensor Component	Span		Condition 1.013			Status	pass
Sensor Component	Zero Voltage		Condition N/A			Status	pass
Sensor Component	Fullscale Voltage		Condition N/A			Status	pass
Sensor Component	Cell A Freq.		Condition 85.5	кНz		Status	pass
Sensor Component	Cell A Noise		Condition 0.6 pp	ob		Status	pass
<b>Sensor Component</b>	Cell A Flow		Condition 0.72	pm		Status	pass
<b>Sensor Component</b>	Cell A Pressure		Condition 648.1	mmHg		Status	pass
Sensor Component	Cell A Tmp.		Condition 31.4	2		Status	pass
Sensor Component	Cell B Freq.		Condition 95.7			Status	pass
Sensor Component			Condition 0.6 pp	bb		Status	pass
Sensor Component			Condition 0.61			Status	
Sensor Component	Cell B Pressure		Condition 647.5	mmHg		Status	pass
<b>Sensor Component</b>	Cell B Tmp.		Condition	tion			pass
Sensor Component	Line Loss		Condition Not to	ion Not tested			pass
Sensor Component	System Memo		Condition			Status	pass