**Table 3-25 Citizen Settlements in EPA Platform v6**

| **Company and Plant** | **State** | **Unit** | **Citizen Suits Provided by DOJ** | | | | | | | | | | | | | | **Notes** |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Retire/Repower** | | **SO2 control** | | | **NOx Control** | | | **PM Control** | | | **Mercury Control** | | |
| **Action** | **Effective Date** | **Equipment** | **Percent Removal or Rate** | **Effective Date** | **Equipment** | **Rate** | **Effective Date** | **Equipment** | **Rate** | **Effective Date** | **Equipment** | **Rate** | **Effective Date** |
| **SWEPCO (AEP)** | | | | | | | | | | | | | | | | | |
| Welsh | Texas | Units 1-3 |  |  |  |  |  |  |  |  | Install and operate CEMs |  | 12/31/2010 |  |  |  | SWEPCO may attempt to demonstrate that PM CEMs are infeasible after two years of operation.  http://www.ocefoundation.org/PDFs/ConsentDecree&CLtoDOJ.pdf |
| **Allegheny Energy** | | | | | | | | | | | | | | | | | |
| Hatfield's Ferry | Pennsylvania | Unit 1 |  |  | Install and operate wet FGD |  | 6/30/2010 |  |  |  | Install and operate sulfur trioxide injection systems, improve ESP performance | 0.1 lbs/MMBtu in 2006, then 0.075 lbs per hour (filterable) and 0.1 lbs/MMBtu for particles less than ten microns in 2010 | 7/31/2006 and 6/30/2010 |  |  |  | http://www.pennfuture.org/legal\_detail.aspx?Type=A&LegalCaseID=18#StartHere |
| Pennsylvania | Unit 2 |  |  |
| Pennsylvania | Unit 3 |  |  | 11/31/2006 and 6/30/2010 |
| **Wisconsin Public Service Corp** | | | | | | | | | | | | | | | | | |
| Pulliam | Wisconsin | Unit 3 | Retire | 12/31/2007 |  |  |  |  |  |  |  |  |  |  |  |  | http://milwaukee.bizjournals.com/milwaukee/stories/2006/10/23/daily29.html |
| Wisconsin | Unit 4 |  |  |  |  |  |  |  |  |  |  |  |
| **University of Wisconsin** | | | | | | | | | | | | | | | | | |
| Charter Street Heating Plant | Wisconsin |  | Repower to burn 100% biomass | 12/31/2012 |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Tucson Electric Power** | | | | | | | | | | | | | | | | | |
| Springville Plant | Arizona | Unit 1 |  |  | Dry FGD, 85% reduction required | 0.27 lbs/MMBtu | 12/31/2006 | SCR, LNB | 0.22 lbs/MMBtu | 12/31/2006 | Baghouse | 0.03 lbs/MMBtu | 1/1/2006 |  |  |  | Lawsuit filed by Grand Canyon Trust. Consent decree is not published. For the compliance details, see the EPA's own copy of the plant's permit revisions:  http://xrl.us/springerville and http://xrl.us/springerville2 |
| Arizona | Unit 2 |  |  |
| Arizona | Unit 3 |  |  |  |  |  |  |  |  |
| Arizona | Unit 4 |  |  | Four-unit cap of 10,662 tons per year once units 3 and 4 are operational |  | Four-unit cap of 8,940 tons per year once units 3 and 4 are operational |  |  |  |
| **Kansas City Board of Public Utilities** | | | | | | | | | | | | | | | | | |
| Quindaro | Kansas | Units 1 | Cease burning coal/Convert to natural gas | 04/16/15 |  |  |  |  |  |  |  |  |  |  |  |  | [http://www.bpu.com/AboutBPU/MediaNewsReleases/BPUUnifiedGovernmentSettleThreatenedLawsuit.aspx  http://www.platts.com/RSSFeedDetailedNews/RSSFeed/ElectricPower/21193551 "end coal-fired operations at two coal units totaling 167 MW at its Quindaro station by April 2015 and to install a baghouse at its 232-MW Nearman-1 coal unit by September 2017." "BPU spokesman David Mehlhaff said the muni plans to convert the Quindaro-1 and -2 coal units to only natural gas firing, probably by April 2015; both units currently have dual-fuel capabilities."](http://www.bpu.com/AboutBPU/MediaNewsReleases/BPUUnifiedGovernmentSettleThreatenedLawsuit.aspx) |
| Kansas | Units 2 |  |  |  |  |  |  |  |  |  |
| Nearman | Kansas | Unit 1 |  |  |  |  |  |  |  |  | Install and continuously operate a baghouse | 0.01 lbs/MMBtu | 09/01/17 |
| **MidAmerican Energy Company** | | | | | | | | | | | | | | | | | |
| Walter Scott, Jr Energy Center | Iowa | Units 1 | Retired | 2015 |  |  |  |  |  |  |  |  |  |  |  |  | <http://www.sec.gov/Archives/edgar/data/928576/000092857613000014/llcmec33113form10-q.htm>  "MidAmerican Energy has committed to cease burning solid fuel, such as coal, at its Walter Scott, Jr. Energy Center Units 1 and 2, George Neal Energy Center Units 1 and 2 and Riverside Energy Center by April 16, 2016...The George Neal Energy Center Unit 1 and Riverside Energy Center currently have the capability to burn natural gas in the production of electricity, although under current operating and economic conditions, production utilizing natural gas would be very limited" |
| Iowa | Units 2 |  |
| George Neal Energy Center | Iowa | Units 1 | Cease burning coal/Convert to natural gas | 04/16/16 |  |  |  |  |  |  |  |
| Iowa | Units 2 |  |
| Riverside Energy Center | Iowa | Units 7 |  |  |  |  |  |  |  |
| Iowa | Units 8 |  |  |  |  |  |  |
| Iowa | Units 9 |  |  |  |  |  |  |
| **Dominion Energy** | | | | | | | | | | | | | | | | | |
| Salem Harbor | Massachusetts | Unit 1-4 | Retire | 12/31/2011 for units 1&2 6/1/2014 for units 3&4 |  |  |  |  |  |  |  |  |  |  |  |  | <http://www.clf.org/wp-content/uploads/2012/02/Signed-Consent-Decree-12_11.pdf> |
| **Duke Energy** | | | | | | | | | | | | | | | | | |
| Wabash River | Indiana | Unit 2-5 | Retire | 2014 |  |  |  |  |  |  |  |  |  |  |  |  | <https://www.duke-energy.com/our-company/about-us/power-plants/wabash-river-station> |
| Wabash River | Indiana | Unit 6 | Coal to Gas Conversion | 6/12018 |  |  |  |  |  |  |  |  |  |  |  |  |
| **KCPL** | | | | | | | | | | | | | | | | | |
| La Cygne | Kansas | Units 1 |  |  |  | 0.1 lbs/MMBtu | 2015 |  | 0.13 lbs/MMBtu | 2015 |  |  |  |  |  |  |  |
| Units 2 |  |  |  |  |  |  |  |  |  |  |  |
| Latan | Kansas | Units 1 |  |  |  | 0.07 lbs/MMBtu | 10/27/2018 |  | 0.09 lbs/MMBtu | 10/27/2018 |  |  |  |  |  |  | Sierra Club Agreement with KCPL to allow construction of Iatan 2 and retrofit of Iatan 1. The accord limits were revised into the PSD permit on 10-27-2008 and are federally enforceable. |
| Units 2 |  |  |  | 0.06 lbs/MMBtu | 10/27/2018 |  | 0.07 lbs/MMBtu | 10/27/2018 |  |  |  |  |  |  |