

A World of Solutions™

July 6, 2009

Mr. Nate Nemani, P.E. Environmental Engineer USEPA Region 5 - Waste, Pesticides and Toxics Division 77 West Jackson Boulevard (DW-8J) Chicago, IL 60604-3590

Subject:

Transmittal - Analytical Results and Summary of Product Removal at TF-3

PPG Oak Creek Facility Oak Creek, Wisconsin EPA ID# WID059972935 Wisconsin FID# 241014620

Dear Mr. Nemani:

On behalf of PPG Industries, Inc. (PPG), Shaw Environmental, Inc. is transmitting with this letter the tabulated analytical results and the groundwater elevation map generated as a result of the March 2009 sampling event at the former tank farm area of the Oak Creek Wisconsin facility. Samples and groundwater elevation information were collected on March 27, 2009 in accordance with the July 9, 2004 letter to you and the October 19, 2006 Hydrogeologic Evaluation Work Plan (Plan). Please note that when the groundwater level was measured at Monitoring Well TF-3, approximately 0.15 feet of product was observed above the groundwater table. No groundwater sample was collected from TF-3.

The March 2009 groundwater sample results from monitoring well MW-10 indicated the presence of benzene at a concentration in excess of the Maximum Contaminant Level (5 ug/L) which was inconsistent with all previous sampling results. Ethylbenzene, toluene, and xylene were also detected but at lower concentrations (please refer to the analytical summary table). At the time the samples were collected, Shaw field personnel did not notice any physical or visual signs of groundwater contamination in the sample collected from MW-10. In an effort to evaluate the validity of the March 2009 analytical results from MW-10, groundwater samples were again collected from MW-10, MW-11, MW-12, and MW-14 on April 30, 2009. The analytical results for the April sampling of MW-10 are substantially lower than the results obtained in March 2009 and are generally consistent with historical results. Based on this information, it appears that no further action related to the MW-10 analytical results is required at this time. PPG will continue to monitor concentrations at MW-10 as part of the planned semiannual sampling program.

PPG began free product removal from Monitoring Well TF-3 on March 13, 2009. A summary table that provides the date, thickness of free product, and the total volume of liquid removed from the well are provided.

Mr. Nate Nemani, P.E. USEPA Region 5 July 6, 2009 Page 2

Consistent with the Plan, the next sampling event is being scheduled for mid to late September 2009. We will continue to monitor analytical results, water levels, and the presence of free product.

If you have questions regarding the analytical results, please let me know. Complete copies of this transmittal will go out in today's mail to the entire distribution.

Sincerely,

William Stanhope
Project Manager

WS/bam Enclosures

cc: Walt Ebersol

Wisconsin Department of Natural Resources Southeast Region P.O. Box 12436 2300 Martin Luther King Boulevard Milwaukee, WI 53212

Eric Amadi Wisconsin Department of Natural Resources P.O. Box 12436 2300 Martin Luther King Boulevard Milwaukee, WI 53212

Mark Gordon (2 copies)
Wisconsin Department of Natural Resources
101 South Webster Street
P.O. Box 7921
Madison, WI 53707-7921

Brian McGuire Environmental Remediation Project Manager PPG Industries, Inc. 4325 Rosanna Drive Allison Park, PA 15101

Tom Tersine PPG Industries, Inc. 10800 South 18th Street Oak Creek, WI 531541

Wall ID	Commis Data	Constituent (ug/L)							
Well ID	Sample Date	Benzene	Ethylbenzene	Toluene	Xylenes (Total)				
MCL		5.0	700	1,000	10,000				
	5/2/02	ND (0.4)	ND (5)	ND (5)	ND (5)				
	7/26/04	ND (5)	ND (5)	ND (5)	ND (5)				
	1/31/05	ND (5)	ND (5)	ND (5)	ND (5)				
	7/5/05	ND (5)	ND (5)	ND (5)	ND (5)				
	1/23/06	ND (0.4)	ND (5)	ND (5)	ND (5)				
	7/26/06	ND (0.4)	0.4 J	ND (5)	2.2 J				
	11/16/06	ND (0.4)	0.39 J	0.36 J	3.0 J				
LW-2	2/21/07	ND (0.4)	ND (5)	ND (5)	ND (5)				
	7/18/07	ND (0.4)	ND (5)	ND (5)	ND (5)				
	9/25/07	ND (0.4)	ND (5)	ND (5)	ND (5)				
	12/13/07	ND (0.4)	0.33 J	ND (5)	1.3 J				
	3/27/08	ND (0.4)	ND (5)	0.78 J	ND (5)				
	6/26/08	ND (0.4)	ND (5)	ND (5)	ND (5)				
	9/24/08	ND (0.4)	ND (5)	ND (5)	ND (5)				
	3/27/09	ND (0.4)	ND (5)	ND (5)	ND (5)				
	5/1/02	ND (0.4)	0.44	ND (5)	0.74				
	7/26/04	ND (5)	ND (5)	ND (5)	ND (5)				
	1/31/05	ND (5)	ND (5)	ND (5)	ND (5)				
	7/5/05	ND (5)	ND (5)	ND (5)	ND (5)				
	1/23/06	ND (0.4)	ND (5)	ND (5)	ND (5)				
	7/26/06	ND (0.4)	ND (5)	0.36 J	0.67 J				
	11/16/06	ND (0.4)	0.5 J	ND (5)	0.84 J				
LW-6	2/21/07	ND (0.4)	ND (5)	ND (5)	ND (5)				
	7/18/07	ND (0.4)	ND (5)	ND (5)	ND (5)				
	9/25/07	ND (0.4)	0.31 J	ND (5)	0.65 J				
	12/13/07	ND (0.4)	ND (5)	0.33 J	0.51 J				
	3/27/08	ND (0.4)	ND (5)	ND (5)	0.66 J				
	6/26/08	ND (0.4)	ND (5)	ND (5)	ND (5)				
	9/24/08	ND (0.4)	ND (5)	ND (5)	ND (5)				
	3/27/09	ND (0.4)	ND (5)	ND (5)	0.59 J				
	5/1/02	0.48	160	ND (5)	180				
	7/26/04	0.49	99.7	ND (5)	6.27				
	1/31/05	0.54	36.8	ND (5)	0.878				
	7/5/05	0.314	13.8	ND (5)	1.52				
	1/23/06	0.39	0.51	ND (5)	ND (5)				
	7/26/06	0.39 J	1.9 J	0.33 J	1.1 J				
1377.5	11/16/06	0.36 J	66	ND (5)	7.6				
LW-5	2/21/07	0.23 J	120	ND (5)	5.7				
	7/18/07	0.13 J	5.3	ND (5)	2.0 J				
	9/25/07	0.26 J	3.4 J	ND (5)	0.87 J				
	12/13/07	0.23 J	2.1 J	0.29 J	0.91 J				
	3/27/08	ND (0.4)	0.27 J	0.47 J	0.89 J				
	6/26/08	ND (0.4)	1.1 J	ND (5)	ND (5)				
	9/24/08	ND (0.4)	0.4J	ND (5)	ND (5)				
	3/27/09	0.15 J	0.31 J	ND (5)	0.80 J				

Revised: April 2009

Wall ID	Comple Date	Constituent (ug/L)							
Well ID	Sample Date	Benzene	Ethylbenzene	Toluene	Xylenes (Total)				
MCL		5.0	700	1,000	10,000				
5/1/02		0.5	0.82	ND (5)	1.2				
	7/26/04	0.37	ND (5)	ND (5)	ND (5)				
	1/31/05	ND (5)	ND (5)	ND (5)	ND (5)				
	7/5/05	ND (5)	ND (5)	ND (5)	ND (5)				
	1/23/06	ND (0.4)	ND (5)	ND (5)	ND (5)				
	7/26/06	ND (0.4)	1.3 J	ND (5)	4.3 J				
	11/16/06	3.8	39	3.0 J	16				
TF-1	2/21/07	5.9	750	0.85 J	58				
	7/18/07	2.4	220	6.7 J	110				
	9/25/07	0.9	23	0.56 J	9.5				
	12/13/07	2.1	180	0.91 J	120				
	3/27/08	2.3	95	1.1 J	53				
	6/26/08	1.6	6.3	0.99 J	10				
	9/24/08	1.8	1.7 J	ND (5)	3.6 J				
	3/27/09	3.1	9.3	0.7 J	11				
	5/1/02	NS	NS	NS	NS				
	7/26/04	0.876	647	ND (5)	2,160				
	1/31/05	0.589	74	ND (5)	ND (5)				
	7/5/05	0.805 1.45		ND (5)	ND (5)				
	1/23/06	0.95	37	ND (5)	0.58				
	7/26/06	0.61	44	ND (5)	95				
	11/16/06	0.45	1,100	0.41 J	89				
TF-2	2/21/07	ND (2)	340	ND (25)	700				
	7/18/07	ND (2)	350	ND (25)	2,700				
	9/25/07	ND (4)	88	ND (50)	1,100				
	12/13/07	0.81	79	0.5 J	210				
	3/27/08	2.1	880	5.2	2,600				
	6/26/08	2.2	500 J	2.9 J	3,900				
	9/24/08	1.9 J	300	ND (50)	1,700				
	3/27/09	4.7	800	3.0 J	3,400				
	5/1/02 7/26/04	2 2.39	190 207	280 190	1,300				
	1/31/05	4.62	207 178	256	2,190 3,890				
	7/5/05	6.13	227	384	3,680				
	1/23/06	1.6	99	32	570				
	7/26/06	6.1	600	920	5,100				
	11/16/06	7.3	1,200	290	5,500				
TF-3	2/21/07	27	1,200 1,900	1,500	11,000				
'''	7/18/07	51	4,100	9,000	45,000				
	9/25/07	57 J	3,400	5,100	28,000				
	12/13/07	38 J	2,800	1,900	15,000				
	3/27/08	45 J	3,400	6,800	32,000				
	6/26/08	88	6,300	15,000	78,000				
	9/24/08		E PRODUCT IN 1						
	3/27/09								
II	5,21,07	FREE PRODUCT IN MONITORING WELL							

Revised: April 2009

		Constituent (ug/L)							
Well ID	Sample Date	Benzene	Ethylbenzene	Toluene	Xylenes (Total)				
MCL		5.0	700	1,000	10,000				
5/1/02		NS	NS	NS	NS				
	7/26/04	NS	NS	NS	NS				
	1/31/05	NS	NS	NS	NS				
	7/5/05	NS	NS	NS	NS				
	1/23/06	NS	NS	NS	NS				
	7/26/06	ND (0.4)	ND (5)	ND (5)	0.64 J				
	11/16/06	ND (0.4)	ND (5)	ND (5)	ND (5)				
	2/21/07	ND (0.4)	ND (5)	ND (5)	ND (5)				
MW-10	7/18/07	ND (0.4)	ND (5)	ND (5)	ND (5)				
	9/25/07	ND (0.4)	ND (5)	ND (5)	ND (5)				
	12/13/07	ND (0.4)	ND (5)	0.65 J	3.9 J				
	3/27/08	ND (0.4)	ND (5)	ND (5)	ND (5)				
	6/26/08	ND (0.4)	ND (5)	0.83 J	ND (5)				
	9/24/08	ND (0.4)	ND (5)	ND (5)	ND (5)				
	3/27/09 (1)	160	1.6 J	15	3.0 J				
	4/30/09	0.18 J	ND (5)	ND (5)	ND (5)				
	5/1/02	ND (0.4)	ND (5)	ND (5)	ND (5)				
	7/26/04	ND (5)	ND (5)	ND (5)	ND (5)				
	1/31/05	ND (5)	ND (5)	ND (5)	ND (5)				
	7/5/05	ND (5)	ND (5)	ND (5)	ND (5)				
	1/23/06	ND (0.4)	ND (5)	ND (5)	ND (5)				
	7/26/06	ND (0.4)	ND (5)	ND (5)	ND (5)				
	11/16/06	ND (0.4)	ND (5)	ND (5)	ND (5)				
	2/21/07	ND (0.4)	ND (5)	ND (5)	ND (5)				
MW-11	7/18/07	ND (0.4)	ND (5)	ND (5)	ND (5)				
	9/25/07	ND (0.4)	ND (5)	ND (5)	ND (5)				
	12/13/07	ND (0.4)	ND (5)	ND (5)	ND (5)				
	3/27/08	ND (0.4)	ND (5)	0.67 J	ND (5)				
	6/26/08	ND (0.4)	ND (5)	ND (5)	ND (5)				
	9/24/08	ND (0.4)	ND (5)	ND (5)	ND (5)				
	3/27/09 (1)	0.4	ND (5)	ND (5)	ND (5)				
	4/30/09	ND (0.4)	ND (5)	ND (5)	ND (5)				
	5/1/02	ND (0.4)	ND (5)	ND (5)	ND (5)				
	7/26/04	ND (5)	ND (5)	ND (5)	ND (5)				
	1/31/05	ND (5)	ND (5)	ND (5)	ND (5)				
	7/5/05	ND (5)	ND (5)	ND (5)	ND (5)				
	1/23/06	ND (0.4)	ND (5)	ND (5)	ND (5)				
	7/26/06	ND (0.4)	ND (5)	ND (5)	ND (5)				
	11/16/06	ND (0.4)	ND (5)	ND (5)	ND (5)				
) ANY 12	2/21/07	ND (0.4)	ND (5)	ND (5)	ND (5)				
MW-12	7/18/07	ND (0.4)	ND (5)	ND (5)	ND (5)				
	9/25/07	ND (0.4)	ND (5)	ND (5)	ND (5)				
	12/13/07	ND (0.4)	ND (5)	0.26 J	0.84 J				
	3/27/08	ND (0.4)	ND (5)	0.57 J	ND (5)				
	6/26/08	ND (0.4)	ND (5)	ND (5)	ND (5)				
	9/24/08	ND (0.4)	ND (5)	ND (5)	ND (5)				
	3/27/09 (1)	0.23 J	ND (5)	ND (5)	ND (5)				
	4/30/09	ND (0.4)	ND (5)	ND (5)	ND (5)				

Revised: April 2009

Well ID	Cample Date	Constituent (ug/L)						
Well ID	Sample Date	Benzene	Ethylbenzene	Toluene	Xylenes (Total)			
MCL		5.0	700	1,000	10,000			
	7/18/07	ND (0.4)	ND (5)	ND (5)	ND (5)			
	9/25/07	ND (0.4)	ND (5)	ND (5)	ND (5)			
	12/13/07	ND (0.4)	ND (5)	ND (5)	ND (5)			
MW-14	3/27/08	ND (0.4)	ND (5)	0.61 J	ND (5)			
IVI VV - 14	6/26/08	ND (0.4)	ND (5)	$0.80 \mathrm{J}$	ND (5)			
	9/24/08	ND (0.4)	ND (5)	ND (5)	ND (5)			
	3/27/09 (1)	0.29 J	ND (5)	ND (5)	ND (5)			
	4/30/09	2.1	ND (5)	ND (5)	ND (5)			

Notes:

Concentrations are in micrograms per liter (ug/L)

MCL = Maximum Contaminant Level

ND (5) = Not detected at the detection limit in parentheses

NS = Not sampled

(1) March 2009 samples were re-sampled in April 2009.

Revised: April 2009

H:\common\BStanhope\PPG Oak Creek\Hydro Eval\Summary Tables\Analytical Summary Page 4 of 4

TF-3 Free Product Removal Summary PPG Industries, Inc., Oak Creek, Wisconsin

Date	Depth to Free Product (feet)	Depth to Groundwater (feet)	Free Product Thickness (feet)	Approximate Volume of Liquid Removed (gallons)	Approximate Cumulative Volume of Liquid Removed (gallons)
3/13/2009	10.15	10.19	0.04	10	10
3/16/2009	10.25	10.43	0.18	10	20
3/23/2009	10.4	10.8	0.4	10	30
3/27/2009	10.55	10.7	0.15	8	38
4/3/2009	10.1	10.28	0.18	7	45
4/15/2009	10.54	11.08	0.54	8	53
4/17/2009	10.66	10.75	0.09	8	61
4/21/2009	9.8	9.8	0	0	61
4/26/2009	8.86	8.87	0.01	8	69

	Coore	TOC	July 2	2004	Januai	ry 2005	July	2005	Januai	ry 2006
Monitoring	Ground Elevation	Elevation	Depth to	Ground-	Depth to	Ground-	Depth to	Ground-	Depth to	Ground-
Well ID			Water	water	Water	water	Water	water	Water	water
	(msl)	(msl)	(TOC)	Elevation	(TOC)	Elevation	(TOC)	Elevation	(TOC)	Elevation
LP-2**	696.83	697.79	NM		NM		NM		14.55	683.24
LP-3	695.84	696.18	NM		NM		NM		12.77	683.41
LW-2	697.34	698.62	12.75	685.87	13.76	684.86	14.33	684.29	12.87	685.75
LW-3	695.76	696.39	NM		NM		NM		12.7	683.69
LW-5	695.79	698.40	15.54	682.86	15.49	682.91	15.62	682.78	15.75	682.65
LW-6	695.61	698.19	14.06	684.13	14.49	683.7	14.13	684.06	14.26	683.93
MW-10	693.18	696.43			We	ll Damaged;	Not Measure	ed		
MW-11	689.20	691.60	6.47	685.13	6.87	684.73	8.0	683.6	5.4	686.2
MW-12	685.60	687.92	7.03	680.89	6.41	681.51	9.74	678.18	5.44	682.48
MW-13	683.80	686.35	NM		NM		NM		NM	
MW-14	694.30	693.70	NM		NM		NM		NM	
MW-15**	696.30	698.97	NM		NM		NM		13.05	685.92
MW-16	696.30	698.36	NM		NM		NM		NM	
TF-1	697.53	699.31	15.84	683.47	15.98	683.33	15.9	683.41	15.97	683.34
TF-2	696.82	698.00	17.05	680.95	17.14	680.86	17.05	680.95	17.07	680.93
TF-3	697.61	699.64	18.00	681.64	18.13	681.51	18.01	681.63	18.10	681.54
TF-4	697.52	699.18	NM		NM		NM		16.12	683.06

Notes:

TOC = top of casing

BOW = bottom of well

NM = not measured

** = Deep Monitoring Well - not used for groundwater contours.

	Cuonad	TOC	July	2006	November 2006		Februa	ry 2007	July 2007	
Monitoring	Ground Elevation	TOC Elevation	Depth to	Ground-	Depth to	Ground-	Depth to	Ground-	Depth to	Ground-
Well ID			Water	water	Water	water	Water	water	Water	water
	(msl)	(msl)	(TOC)	Elevation	(TOC)	Elevation	(TOC)	Elevation	(TOC)	Elevation
LP-2**	696.83	697.79	14.4	683.39	11.77	686.02	9.87	687.92	NM	
LP-3	695.84	696.18	12.11	684.07	9.94	686.24	9.87	686.31	NM	
LW-2	697.34	698.62	11.64	686.98	11.26	687.36	10.41	688.21	9.43	689.19
LW-3	695.76	696.39	12.4	683.99	11.67	684.72	7.62	688.77	NM	
LW-5	695.79	698.40	15.75	682.65	12.89	685.51	9.91	688.49	9.69	688.71
LW-6	695.61	698.19	13.88	684.31	12.66	685.53	9.74	688.45	9.48	688.71
MW-10	693.18	696.43	9.18	687.25	9.47	686.96	11.26	685.17	10.09	686.34
MW-11	689.20	691.60	6.43	685.17	5.18	686.42	6.96	684.64	7.57	684.03
MW-12	685.60	687.92	8.31	679.61	5.49	682.43	7.40	680.52	9.02	678.9
MW-13	683.80	686.35	6.48	679.87	5.10	681.25	6.05	680.3	NM	
MW-14	694.30	693.70	6.77	686.93	6.10	687.6	6.99	686.71	6.15	687.55
MW-15**	696.30	698.97	12.54	686.43	12.09	686.88	12.05	686.92	NM	
MW-16	696.30	698.36	NM		NM		NM		NM	
TF-1	697.53	699.31	15.9	683.41	13.75	685.56	10.60	688.71	10.54	688.77
TF-2	696.82	698.00	17.1	680.9	12.38	685.62	9.28	688.72	9.09	688.91
TF-3	697.61	699.64	18.05	681.59	14.00	685.64	10.90	688.74	10.99	688.65
TF-4	697.52	699.18	15.62	683.56	13.26	685.92	10.42	688.76	NM	

Notes:

TOC = top of casing

BOW = bottom of well

NM = not measured

** = Deep Monitoring Well - not used for groundwater co

	Constant	TOC	Septeml	ber 2007	Decemb	oer 2007	Marcl	h 2008	June	2008
Monitoring	Ground Elevation	Elevation	Depth to	Ground-						
Well ID			Water	water	Water	water	Water	water	Water	water
	(msl)	(msl)	(TOC)	Elevation	(TOC)	Elevation	(TOC)	Elevation	(TOC)	Elevation
LP-2**	696.83	697.79	9.24	688.55	9.35	688.44	8.57	689.22	9.09	688.7
LP-3	695.84	696.18	8.84	687.34	8.95	687.23	8.83	687.35	8.78	687.4
LW-2	697.34	698.62	9.61	689.01	10.08	688.54	9.24	689.38	9.19	689.43
LW-3	695.76	696.39	7.46	688.93	7.41	688.98	6.62	689.77	7.28	689.11
LW-5	695.79	698.40	9.68	688.72	9.59	688.81	8.35	690.05	9.21	689.19
LW-6	695.61	698.19	9.52	688.67	9.38	688.81	8.20	689.99	9.00	689.19
MW-10	693.18	696.43	9.44	686.99	10.52	685.91	8.22	688.21	9.50	686.93
MW-11	689.20	691.60	6.87	684.73	4.65	686.95	2.63	688.97	6.73	684.87
MW-12	685.60	687.92	7.62	680.3	6.97	680.95	2.70	685.22	7.18	680.74
MW-13	683.80	686.35	6.38	679.97	4.43	681.92	2.64	683.71	6.43	679.92
MW-14	694.30	693.70	6.96	686.74	5.91	687.79	5.51	688.19	5.66	688.04
MW-15**	696.30	698.97	10.82	688.15	11.24	687.73	10.86	688.11	10.44	688.53
MW-16	696.30	698.36	7.64	690.72	7.25	691.11	6.26	692.1	6.88	691.48
TF-1	697.53	699.31	10.53	688.78	10.50	688.81	9.44	689.87	10.30	689.01
TF-2	696.82	698.00	8.97	689.03	8.90	689.1	7.48	690.52	8.43	689.57
TF-3	697.61	699.64	NM		NM		10.19	689.45	11.62	688.02
TF-4	697.52	699.18	10.01	689.17	10.10	689.08	8.30	690.88	9.54	689.64

Notes:

TOC = top of casing

 $BOW = bottom \ of \ well$

NM = not measured

^{** =} Deep Monitoring Well - not used for groundwater co

	Coored	TOC	Septem	ber 2008	Marcl	h 2009
Monitoring	Ground Elevation	TOC Elevation	Depth to	Ground-	Depth to	Ground-
Well ID			Water	water	Water	water
	(msl)	(msl)	(TOC)	Elevation	(TOC)	Elevation
LP-2**	696.83	697.79	9.05	688.74	9.20	688.59
LP-3	695.84	696.18	8.72	687.46	8.96	687.22
LW-2	697.34	698.62	9.43	689.19	9.62	689
LW-3	695.76	696.39	7.31	689.08	7.23	689.16
LW-5	695.79	698.40	9.27	689.13	9.18	689.22
LW-6	695.61	698.19	9.05	689.14	9.14	689.05
MW-10	693.18	696.43	9.48	686.95	10.18	686.25
MW-11	689.20	691.60	6.38	685.22	5.25	686.35
MW-12	685.60	687.92	8.41	679.51	5.09	682.83
MW-13	683.80	686.35	6.07	680.28	4.97	681.38
MW-14	694.30	693.70	5.81	687.89	6.09	687.61
MW-15**	696.30	698.97	10.53	688.44	11.03	687.94
MW-16	696.30	698.36	6.67	691.69	7.13	691.23
TF-1	697.53	699.31	10.31	689.00	10.18	689.13
TF-2	696.82	698.00	8.61	689.39	8.45	689.55
TF-3	697.61	699.64	11.2	688.44	10.70	688.94
TF-4	697.52	699.18	9.63	689.55	9.58	689.60

Notes:

TOC = top of casing

BOW = bottom of well

NM = not measured

** = Deep Monitoring Well - not used for groundwater co

