



**United States Environmental Protection Agency
Air Quality Permit by Rule for New or Modified True Minor Sources of
Air Pollution in Indian Country**

<http://www.epa.gov/air/tribal/tribalnsr.html>

**Notification of Coverage under the Air Quality Permit by Rule for New or Modified
True Minor Source Gasoline Dispensing Facilities in Indian Country**

Last Modified: March 23, 2015

Version 1.0

This Notification of Coverage under the Air Quality Permit by Rule for New or Modified True Minor Source Gasoline Dispensing Facilities in Indian Country applies to the construction of new, true minor source gasoline dispensing facilities or the modification of existing, true minor source gasoline dispensing facilities in Indian country. It applies only to facilities that dispense greater than 4,000,000 gallons of gasoline in National Ambient Air Quality Standard (NAAQS) ozone attainment, unclassifiable or attainment/unclassifiable areas, or dispense greater than 2,100,000 gallons of gasoline annually in NAAQS ozone nonattainment areas. A gasoline dispensing facility is any stationary facility which dispenses gasoline into the fuel tank of a motor vehicle, nonroad vehicle or equipment, including a nonroad vehicle or nonroad engine used solely for competition.

**This Permit by Rule is not available for use by gasoline dispensing facilities
within the geographic boundaries of the State of California.**

**You qualify to submit a Notification of Coverage under the Permit by Rule if you meet all of the
following criteria:**

- You plan to construct a true minor source gasoline dispensing facility that dispenses gasoline for resale or non-resale purposes or you plan to modify an existing, true minor source gasoline dispensing facility that dispenses gasoline for resale or non-resale purposes;
- Your new or modified true minor source gasoline dispensing facility is located within Indian country;
- Your facility has a potential to emit (PTE) less than the New Source Review (NSR) major source thresholds;
- If located in a serious, severe or extreme ozone nonattainment area, after the proposed construction or modification project, your facility is projected to dispense less than 8,000,000 gallons of fuel per year based on a 12-month rolling total;
- If located in an attainment, unclassifiable or attainment/unclassifiable ozone area or a marginal/moderate nonattainment ozone areas, after the proposed construction or modification project, your facility is projected to dispense less than 25,000,000 gallons of fuel per year based on a 12-month rolling total;
- If located in an ozone nonattainment area, after the proposed construction or modification project, your facility is projected to dispense more than 2,100,000 gallons of fuel over a consecutive 12 month period;
- If located in an attainment, unclassifiable or attainment/unclassifiable area for ozone, after the proposed construction or modification project, your facility is projected to dispense more than 4,000,000 gallons of fuel over a consecutive 12 month period;
- You demonstrate, and obtain confirmation from the U.S. Environmental Protection Agency (EPA), that you have followed the screening process the EPA has provided with respect to the protection of species that are federally-listed as threatened or endangered under the Endangered Species Act (ESA) or of habitat that is federally-designated as "critical habitat" under the ESA; and

- You demonstrate, and obtain written confirmation from the EPA, that you followed the screening process to address any effects to historic properties eligible for protection under the National Historic Preservation Act (NHPA).

The reviewing authority retains discretion to terminate your coverage under the Permit by Rule and require a source-specific permit even if the above criteria are met. Reasons the reviewing authority may terminate a permitted source's coverage under the Permit by Rule include:

1. The permittee is not in compliance with the provisions of the Permit by Rule;
2. The reviewing authority determines that the emissions resulting from the construction or modification of the permitted source significantly contribute to NAAQS violations, which are not adequately addressed by the requirements in the Permit by Rule;
3. The reviewing authority has reason to believe that the permittee obtained coverage under the Permit by Rule by fraud or misrepresentation; or
4. The permittee failed to disclose a material fact required by the Notification of Coverage or the regulations applicable to the permitted source of which the applicant had or should have had knowledge at the time the permittee submitted the Notification of Coverage.

More Information

Information on the definition of a "modification" and "PTE" can be found at 40 CFR 49.152(d) and in the "Instructions" document. Additional information on the applicability of the Federal Indian Country Minor NSR Rule can be found at 40 CFR 49.153.

Information on the ozone attainment status of the area where your facility is located can be found at: <http://www.epa.gov/airquality/greenbook/>. You may also contact your reviewing authority for information on the area's attainment status.

Sources eligible for the Air Quality Permit by Rule for New or Modified True Gasoline Dispensing Facilities may also be subject to federal standards under 40 CFR 63 Subpart CCCCC, National Emission Standards for Gasoline Dispensing Facilities, 40 CFR 60 Subpart IIII – Standards of Performance for Stationary Compression Ignition Internal Combustion Engines, 40 CFR 60 Subpart JJJJ – Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, and 40 CFR 63 Subpart ZZZZ– National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. The conditions applicable to sources seeking coverage under this Permit by Rule are intended to be generally consistent with the requirements in 40 CFR 63 Subpart CCCCC, 40 CFR 60 Subpart IIII, 40 CFR 60 Subpart JJJJ, and 40 CFR 63 Subpart ZZZZ. However, compliance with the applicable requirements in 40 CFR part 63, Subpart CCCCC is required independent of the conditions in the Permit by Rule, and not all requirements applicable under Subpart CCCCC are necessarily included in the Permit by Rule. The Background Document for the Permit by Rule identifies the specific requirements in Subparts CCCCC, IIII, JJJJ, and ZZZZ that are intended to be included in the Permit by Rule. The EPA's brochure for Subpart CCCCC is available here: <http://www.epa.gov/ttn/atw/area/gdfb.pdf>.

Instructions

Step 1: Notify your reviewing authority, including providing appropriate documentation, that you (1) meet one of the criteria listed in the EPA's screening process for the protection of any and all species that are federally-listed as threatened or endangered under the ESA or of habitat that is federally-designated as "critical habitat" under the ESA; and (2) satisfy the EPA's screening process for the NHPA. You must obtain written confirmation from the EPA that the threatened and endangered species and historic property screening procedures have been satisfied prior to submitting your Notification of Coverage under the Permit by Rule.

Step 2: After receiving notification that you have successfully met the requirements of Step 1, complete all sections of the Notification of Coverage under the Permit by Rule (i.e., pages 4 – 10). If you have questions, please contact the reviewing authority.

Step 3: Certify that your existing or proposed facility is/will be in compliance with the applicable requirements as stated in 40 CFR 49.164 and submit a copy of this notification to the reviewing authority and to the tribe in the area where the source is locating. Submittal of this notification form also satisfies the requirement that minor sources in Indian country register with the EPA.

After you submit the Notification of Coverage under the Permit by Rule to the reviewing authority:

- You may commence construction of your new source or modification of your existing source under the Permit by Rule.
- Your reviewing authority may request additional information from you in order to verify you are eligible for the Permit by Rule.

Applicants are welcome to send comments on the EPA's need for the information in this application, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques, to the Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.

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Prior to construction or modification, complete this application and submit it to your reviewing authority. A list of reviewing authorities, their area of coverage, and contact information can be found in Attachment D to the Air Quality Permit by Rule for New or Modified True Minor Source Gasoline Dispensing Facilities in Indian Country or visit: <http://www.epa.gov/air/tribal/tribalnsr.html>.

For questions regarding this notification please contact your reviewing authority.

For instructions on completing this application please see the document "Instructions for Notification of Coverage under the Air Quality Permit by Rule for New or Modified True Minor Source Gasoline Dispensing Facilities in Indian Country."

Section 1: Contact Information

1. Business Name: Choctaw Travel Plaza	2. Date: 6-20-2019
3. Site Address: NE corner of Hwy 69/75 and Choctaw Road	4. County: Bryan
5. Name of Operator at Site (if different from owner): Chuck Tillman	6. Phone of Operator or Contact at Site (if different from owner): (580) 924-8280 ext. 2918
7. Owner: Choctaw Nation of Oklahoma	8. Telephone Number of Owner: same as above
9. Owner's Mailing Address: P.O. Box 1210 Durant, OK 74701	10. Send all correspondence regarding this application to: Company Name: Choctaw Nation of Oklahoma c/o: Chuck Tillman Address: P.O. Box 1210 Durant, OK 74701
11. Authorized contact regarding this permit application: Name: Chuck Tillman Title: Executive Director of Commerce Retail Phone: (580) 924-8280 ext. 2918 Email: ctillman@choctawnation.com FAX: N/A	

Section 2: Facility and Technical Information for the Notification of Coverage under the Air Quality Permit by Rule for New or Modified True Minor Source Gasoline Dispensing Facilities in Indian Country

12. This notification is for:

- New retail gasoline dispensing facility (please describe the proposed new source).
New retail gas station with 22 field dispensers
Gasoline and diesel will be sold; no truck stop diesel filling
- New non-retail gasoline dispensing facility (please describe the proposed new source).
N/A
- Modification of an existing gasoline dispensing facility. Please describe the modification below. The definition of "modification" can be found at 40 CFR 49.152(d), and in the "Instructions" document available for completing this notification form.
N/A

13. North American Industry Classification System/Standard Industrial Classification Code and/or description for the facility:
447110

14. Will your new or modified facility be located in an ozone nonattainment area? Information on the ozone attainment status of the area where your facility is located can be found at:
<http://www.epa.gov/airquality/greenbook/>.

Yes No

If you answered 'Yes,' specify the classification of the ozone nonattainment area:

Marginal Moderate Serious Severe Extreme

15. Will the PTE of your new facility, or the increase in potential emissions from your modified existing facility, be equal to or above the applicable minor NSR thresholds listed below for ANY of the listed pollutants, both in tons per year (tpy)? Emissions from your facility may be calculated using the PTE calculator available online at:
<http://www.epa.gov/air/tribal/tribalnsr.html>. Be sure to include all new or modified emission units at your facility.

Pollutant	Attainment Area	Nonattainment Area
Carbon Monoxide (CO)	10 tpy	5 tpy
Particulate Matter (PM)	10 tpy	5 tpy
Particulate Matter (PM ₁₀)	5 tpy	1 tpy

Pollutant	Attainment Area	Nonattainment Area
Particulate Matter (PM _{2.5})	3 tpy	0.6 tpy
Sulfur Dioxide (SO ₂)	10 tpy	5 tpy
Nitrogen Oxides (NO _x)	10 tpy	5 tpy
Volatile Organic Compounds (VOC)	5 tpy	2 tpy

Yes No

If you answered '**No**', your source is exempt from the minor NSR program. Please contact your reviewing authority to confirm that your facility will not need a permit. If you answered '**Yes**', continue on to the next question.

16. If located in an attainment, attainment/unclassifiable or unclassifiable area, will the PTE of your facility be less than 250 tpy for PM, PM₁₀, PM_{2.5}, VOC, NO_x, CO, and SO₂? Be sure to include all existing, new, and modified emission units at your facility.

Yes No

If you answered '**No**,' your source does not qualify for the Permit by Rule. Please contact your reviewing authority to apply for a site-specific permit. If you answered '**Yes**,' continue on to the next question.

17. If located in a nonattainment area, will the PTE of your facility for the particular nonattainment pollutant be less than the NSR major source thresholds below for ALL pollutants? Be sure to include all existing, new, and modified emission units at your facility.

Pollutant	Nonattainment Classification	NSR Major Source Threshold
Ozone	Marginal	100 tpy of VOC or NO _x
	Moderate	100 tpy of VOC or NO _x
	Serious	50 tpy of VOC or NO _x
	Severe	25 tpy of VOC or NO _x
	Extreme	10 tpy of VOC or NO _x
PM ₁₀	Moderate	100 tpy
	Serious	70 tpy
CO	Moderate	100 tpy
	Serious	50 tpy
SO ₂ , NO ₂ , PM _{2.5}	No nonattainment classification	100 tpy

Yes No N/A - Not located in any nonattainment area

If you answered **'No,'** your source does not qualify for the Permit by Rule. Please contact your reviewing authority to apply for a site-specific permit. If you answered **'Yes' or 'N/A,'** continue on to the next question.

18. Do you agree to comply with all requirements of the Permit by Rule as stated in CFR 49.164?

Yes No

If you answered **'No,'** your source does not qualify for the Permit by Rule under 40 CFR 49.164 and you must obtain a site-specific permit from your reviewing authority.

19. Emission Units

Information regarding the existing and planned emission units at your facility is required by 40 CFR 49.154 and 49.160. Please provide the information in the following table for each emission unit at the site that is or will be owned, leased or operated by the applicant. Examples of potential emission units include gasoline storage tanks, gasoline pumps and emergency engines.

For each emissions unit, include supporting documentation for the PTE of each unit with your notification of coverage. In addition, for existing emission units, include the most recent actual annual emissions. See 40 CFR 49.154(a)(2). (For more information on how to calculate actual emissions, go to: <http://www.epa.gov/air/tribal/tribalnsrcalculators.html>.) As needed, please include any other relevant information with your notification.

List of Existing and Planned Emission Units (attach additional copies of this table as necessary):

Unit ID#	Description of Equipment and/or Process (include any input materials or fuels)	Maximum Capacity or Production Rate	Description of Pollution Control Equipment	Operating Schedule	Existing, New or Modified (include installation date for existing)
	22 gasoline/diesel dispensers (44 refueling dispensers)	10 gallons per minute	N/A	24/7	New
	UST for diesel fuel	20,000 gallons	N/A	24/7	New
	UST for E-10 unleaded gasoline	30,000 gallons	Stage 1 Dual Point Vapor Balance System	24/7	New
	UST for Super unleaded gasoline	20,000 gallons	Stage 1 Dual Point Vapor Balance System	24/7	New
	UST for 100% unleaded gasoline	20,000 gallons	Stage 1 Dual Point Vapor Balance System	24/7	New
	Diesel fired Emergency Generator 1 unit @ 1,000 kW	1490 BHP	N/A	Emergency Use Only	New

Section 3: Information on Completing Screening Processes that Have Been Satisfied Prior to Submitting a Notification of Coverage under the Air Quality Permit by Rule for New or Modified True Minor Source Gasoline Dispensing Facilities in Indian Country

20. Threatened or Endangered Species

Have you obtained confirmation from the EPA that you have satisfactorily completed the screening process for the protection of species that are federally-listed as threatened or endangered under the ESA or of habitat that is federally-designated as "critical habitat" under the ESA? If you answer 'No,' you cannot gain coverage under this Permit by Rule.

Yes No

21. Historic Properties

Have you obtained confirmation from the EPA that you have satisfactorily completed the screening process to determine if the construction, modification or operation of your new or modified true minor source of air pollutants has the potential to cause effects to historic properties (pursuant to the NHPA)? If you answer 'No,' you cannot gain coverage under this Permit by Rule.

Yes No

Section 4: Additional Information about this Air Quality Permit by Rule for New or Modified True Minor Source Gasoline Dispensing Facilities in Indian Country

This section provides information on the sizes of sources in terms of emissions that are eligible for the Permit by Rule. The emission limitations and standards in this Permit by Rule are generally expected to ensure that source-wide emissions are below the rates shown in the following table:

Pollutant of Concern	Serious, Severe or Extreme Ozone Nonattainment Areas	Ozone Attainment, Unclassifiable or Attainment/Unclassifiable Areas and Moderate or Marginal Ozone Nonattainment Areas
VOC	7.5 tpy	25 tpy

Applicant's Statement (to be signed by the applicant)

I certify that this document and all attachments were prepared under my direction or supervision according to a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete.

Name: Chuck Tillman Name: Chuck Tillman Date: 6-20-2019
(Signature) (Print or Type)

Title: Executive Director Commerce Retail



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 6
1201 ELM STREET, SUITE 500
DALLAS, TEXAS 75270

June 19, 2019

Mr. Chuck Tillman, Executive Director
Commerce Retail
Choctaw Nation of Oklahoma
P. O. Box 1210
Durant, OK 74701

Dear Mr. Tillman:

On June 10, 2019, Ms. Tracy Horst from your office confirmed that the United States Fish and Wildlife Services (USFWS) did not appear to have any issues with your analyses of the Endangered Species Act (ESA) for the Choctaw Travel Plaza gasoline dispensing facility.

EPA also acknowledges the transmittal of the ESA and historic properties (NHPA) documents along with the Permit by Rule (PBR) notification for gasoline dispensing facilities received earlier via email on June 4, 2019. In accordance with 40 CFR § 49.156 (f)(6)(iii), EPA has reviewed these documents and the approval letter from the Tribal Historic Protection Officer. This letter confirms that the Choctaw Travel Plaza has satisfactorily completed the procedures to address the screening process for ESA and NHPA. EPA will post this information on the EPA website at: <https://www.epa.gov/caa-permitting/tribal-nsr-implementation-epas-south-central-region>.

Additionally, per 40 CFR § 49.156(f)(4)(iii) prior to the submission of the Notification of Coverage for the PBR, you need this written confirmation from EPA's review of your ESA and NHPA analyses. Therefore, please resubmit the Notification of Coverage (NOC) for the permit by rule (PBR-GDF) for the gasoline dispensing facility. Upon receipt of the information, EPA will post this NOC information on EPA Region 6's website noting this as an EPA's final action and you may then start construction. Please note the EPA's final action is subject to appeal only for the individual source's use of the PBR and must be made within 60 days of the EPA's final action. As a reminder your source must also comply with all the construction, operations, and notifications requirements of 40 CFR § 49.164. Construction under the PBR will be invalid if construction is not commenced within 18 months after the date of posting of the NOC.

Also, EPA Region 6's address has recently changed, and the address listed above should be used for all future correspondence. The email addresses and telephone numbers have not changed. If you have any questions, please contact Bonnie Braganza of my staff at Braganza.bonnie@epa.gov.

Sincerely,

6/19/2019

X Jeff Robinson

Jeffrey Robinson

Signed by: JEFFERY ROBINSON

Jeff Robinson

Branch Chief

Air Permits, Monitoring & Grants Branch

Electronic Email

Tracy Horst

thorst@choctawnation.com

Melissa Robinson

melissarobinson@choctawnation.com;

Tye Baker

tbaker@choctawnation.com

Daron P. Sharp

dsharp@choctawnation.com

