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Economic Impact Analysis of Final Integrated Iron and Steel NESHAP

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Economic Impact Analysis of
the Final Integrated Iron and Steel NESHAP

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SECTION 1

INTRODUCTION

The U.S. Environmental Protection Agency (EPA) has developed a maximum achievable control technology (MACT) standard to reduce hazardous air pollutants (HAPs) from the integrated iron and steel manufacturing source category. To support this rulemaking, EPA's Innovative Strategies and Economics Group (ISEG) has conducted an economic impact analysis (EIA) to assess the potential costs of the rule. This report documents the methods and results of this EIA. In 2000, the United States produced a total of 109.1 million short tons of steel mill products. The construction and automotive industries are two of the largest consumers of these products, consuming approximately 30 percent of the net shipments. The processes covered by this final regulation include sinter production, iron production in blast furnaces, and basic oxygen process furnace (BOPF) shops. There are a variety of metal and organic HAPs contained in the particulate matter emitted from these iron and steel manufacturing processes. Metal HAPs include primarily manganese and lead, while volatile organics include benzene, carbon disulfide, toluene, and xylene.

1.1 Agency Requirements for an EIA

Congress and the Executive Office have imposed statutory and administrative requirements for conducting economic analyses to accompany regulatory actions. Section 317 of the CAA specifically requires estimation of the cost and economic impacts for specific regulations and standards proposed under the authority of the Act.¹ EPA's *Economic Analysis Resource Document* provides detailed guidelines and expectations for economic analyses that support MACT rulemaking (EPA, 1999). In the case of the integrated iron and steel MACT, these requirements are fulfilled by examining the following:

¹In addition, Executive Order (EO) 12866 requires a more comprehensive analysis of benefits and costs for proposed *significant* regulatory actions. Office of Management and Budget (OMB) guidance under EO 12866 stipulates that a full benefit-cost analysis is required only when the regulatory action has an annual effect on the economy of \$100 million or more. Other statutory and administrative requirements include examination of the composition and distribution of benefits and costs. For example, the Regulatory Flexibility Act (RFA), as amended by the Small Business Regulatory Enforcement and Fairness Act of 1996 (SBREFA), requires EPA to consider the economic impacts of regulatory actions on small entities.

- facility-level impacts (e.g., changes in output rates, profitability, and facility closures),
- market-level impacts (e.g., changes in market prices, domestic production, and imports),
- industry-level impacts (e.g., changes in revenue, costs, and employment), and
- societal-level impacts (e.g., estimates of the consumer burden as a result of higher prices and reduced consumption levels and changes in domestic and foreign profitability).

1.2 Overview of Iron and Steel and Coke Industries

Integrated iron and steel mills are co-located with captive coke plants providing furnace coke for its blast furnaces, while merchant coke plants supply the remaining demand for furnace coke at integrated iron and steel mills. These integrated mills compete with nonintegrated mills (i.e., minimills) and foreign imports in the markets for these steel products typically consumed by the automotive, construction, and other durable goods producers. Figure 1-1 summarizes the interactions between source categories and markets within the broader iron and steel industry.

The EIA models the specific links between these models. The analysis to support the integrated iron and steel EIA focuses on two specific markets:

- steel mill products and
- furnace coke.

Changes in price and quantity in these markets are used to estimate the facility, market, industry, and social impacts of the integrated iron and steel regulation.

1.3 Summary of EIA Results

The final MACT will cover the integrated iron and steel manufacturing source category. The processes covered by the final regulation include sinter production; iron production in blast furnaces; and basic oxygen process furnace (BOPF) shops, which includes hot metal transfer, slag skimming, steelmaking in BOPFs, and ladle metallurgy. Capital, operating and maintenance, and monitoring costs were estimated for each plant.

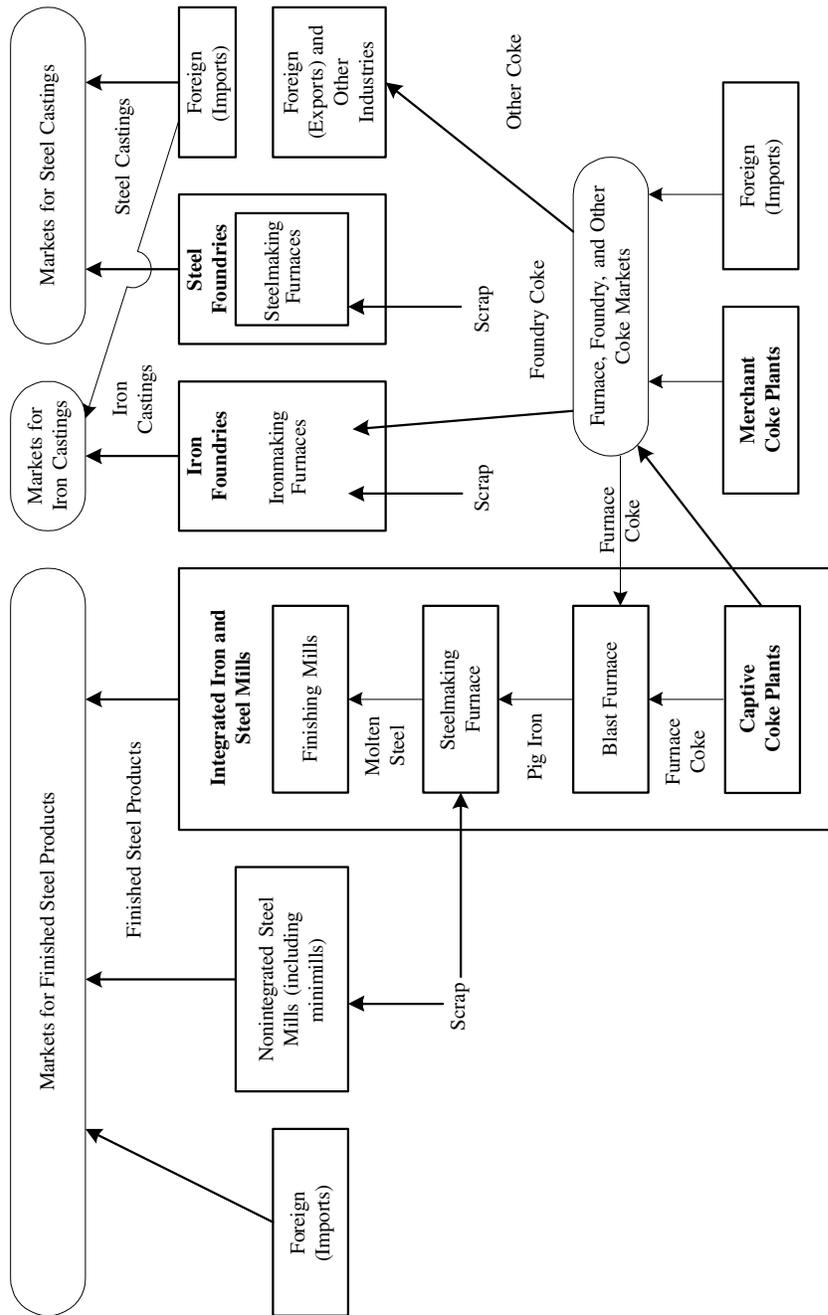


Figure 1-1. Summary of Interactions Between Producers and Commodities in the Iron and Steel Industry

The increased production costs will lead to economic impacts in the form of small increases in market prices and decreases in domestic production. The impacts of these price increases will be borne largely by integrated producers of steel mill products as well as consumers of steel mill products. Nonintegrated steel mills will earn higher profits. Key results of the EIA for the integrated iron and steel MACT are as follows:

- *Engineering Costs:* The engineering analysis estimates annual costs for existing sources of \$15.5 million.²
- *Price and Quantity Impacts:* The EIA model predicts the following:
 - The market price for steel mill products is projected to only slightly increase by less than 0.01 percent (\$0.04/short ton), and domestic steel mill production is projected to decrease by less than 0.05 percent (57 thousand tons/year).
 - The market price for furnace coke is projected to remain unchanged, and domestic furnace coke production is projected to decrease by 0.25 percent (22 thousand tons/year).
- *Plant Closures:* No integrated iron and steel mills or coke batteries are projected to close as a result of the rule.
- *Small Businesses:* The Agency has determined that no small businesses in this source category would be subject to this final rule.
- *Social Costs:* The annual social costs are projected to be \$15.4 million.
 - The consumer burden as a result of higher prices and reduced consumption levels is \$6.2 million annually.
 - The aggregate producer profits are expected to decrease by \$9.1 million.
 - ✓ The profit losses are \$13.0 million annually for domestic integrated iron and steel producers.
 - ✓ Unaffected domestic producers and foreign producer profits increase by \$3.9 million due to higher prices and level of impacts.

1.4 Organization of this Report

The remainder of this report supports and details the methodology and the results of the EIA of the integrated iron and steel MACT.

²These values are expressed in 2000 dollars, the baseline year of the economic analysis.

- Section 2 presents a profile of the integrated iron and steel industry.
- Section 3 describes the regulatory controls and presents engineering cost estimates for the regulation.
- Section 4 reports market-, industry-, and societal-level impacts.
- Section 5 contains the small business screening analysis.
- Appendix A describes the EIA methodology.
- Appendix B describes the development of the coke battery cost functions.
- Appendix C includes the econometric estimation of the demand elasticity for steel mill products.
- Appendix D reports the results of the joint economic impacts of the iron and steel and coke MACTs.

SECTION 2

INDUSTRY PROFILE

Iron is produced from iron ore, and steel is produced by progressively removing impurities from iron ore or ferrous scrap. Iron and steel manufacture is included under Standard Industrial Classification (SIC) code 3312—Blast Furnaces and Steel Mills, which also includes the production of coke, an input to the iron making process. In 2000, the United States produced 109.1 million tons of steel. Steel is primarily used as a major input to consumer products such as automobiles and appliances. Therefore, the demand for steel is a derived demand that depends on a diverse base of consumer products.

This section provides a summary profile of the integrated iron and steel industry in the United States. Technical and economic aspects of the industry are reviewed to provide background for the economic impact analysis. Section 2.1 provides an overview of the production processes and the resulting types of steel mill products. Section 2.2 summarizes the organization of the U.S. integrated iron and steel industry, including a description of the U.S. integrated iron and steel mills, the companies that own these facilities, and the markets for steel mill products. Section 2.3 describes uses and consumers. Section 2.4 presents market data on the iron and steel industry, including U.S. production, consumption, foreign trade and prices. Finally, Section 2.5 discusses recent trends in the steel industry.

2.1 Production Overview

Figure 2-1 illustrates the four-step production process for the manufacture of steel products at integrated iron and steel mills. The first step is iron making. Primary inputs to the iron making process are iron ore or other sources of iron, coke or coal, and flux. Pig iron is the primary output of iron making and the primary input to the next step in the process, steel making. Metal scrap and flux are also used in steel making. The steel making process produces molten steel that is shaped into solid forms at forming mills. Finishing mills then shape, harden, and treat the semi-finished steel to yield its final marketable condition.

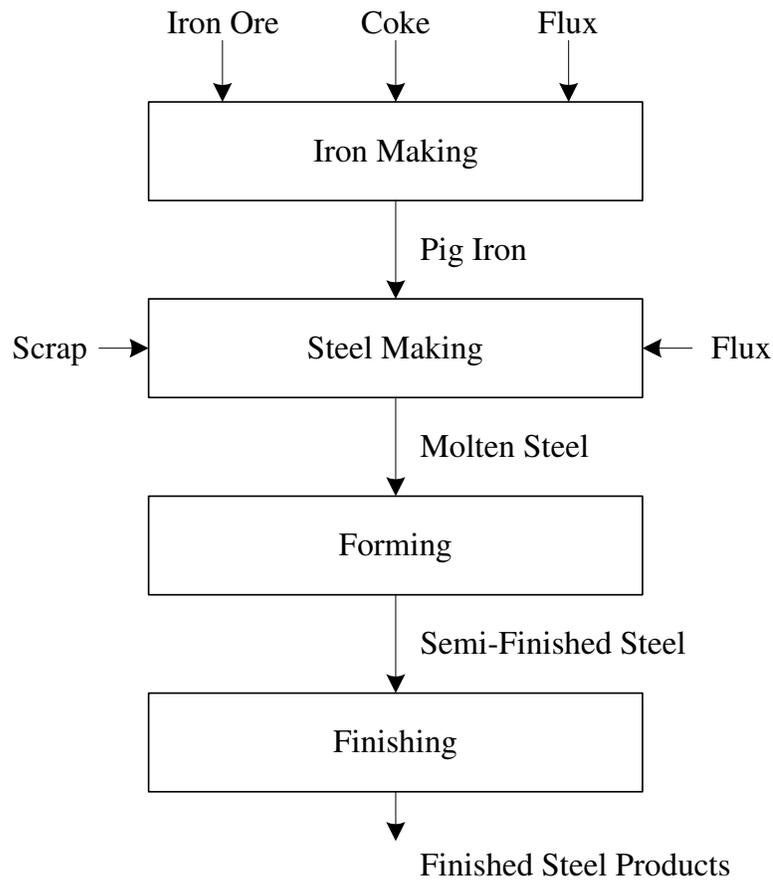


Figure 2-1. Overview of the Integrated Steel Making Process

2.1.1 Iron Making

Blast furnaces are the primary site of iron making at integrated facilities where iron ore is converted into more pure and uniform iron. Blast furnaces are tall steel vessels lined with heat-resistant brick (AISI, 1989a). They range in size from 23 to 45 feet in diameter and are over 100 feet tall (Hogan and Koelble, 1996; Lankford et al., 1985). Conveyor systems of carts and ladles carry inputs and outputs to and from the blast furnace.

Iron ore, coke, and flux are the primary inputs to the iron making process. Iron ore, which is typically 50 to 70 percent iron, is the primary source of iron for integrated iron and

steel mills. Pellets are the primary source of iron ore used in iron making at integrated steel mills. Iron can also be captured by sintering from fine grains, pollution control dust, and sludge. Sintering ignites these materials and fuses them into cakes that are 52 to 60 percent iron. Other iron sources are scrap metal, mill scale, and steel making slag that is 20 to 25 percent iron (Lankford et al., 1985).

Coke is made in ovens that heat metallurgical coal to drive off gases, oil, and tar, which can be collected by a coke by-product plant to use for other purposes or to sell. Coke may be generated by an integrated iron and steel facility or purchased from a merchant coke producer. Iron makers are exploring techniques that directly use coal to make iron, thereby eliminating the need to first make coke. Coke production is responsible for 72 percent of the particulates released in the manufacture of steel products (Prabhu and Cilione, 1992).

Flux is a general name for any material used in the iron or steel making process that is used to collect impurities from molten metal. The most widely used flux is lime. Limestone is also directly used as a flux, but it reacts more slowly than lime (Fenton, 1996).

Figure 2-2 shows the iron making process at blast furnaces. Once the blast furnace is fired up, it runs continuously until the lining is worn away. Coke, iron materials, and flux are charged into the top of the furnace. Hot air is forced into the furnace from the bottom. The hot air ignites the coke, which provides the fuel to melt the iron. As the iron ore melts, chemical reactions occur. Coke releases carbon as it burns, which combines with the iron. Carbon bonds with oxygen in the iron ore to reduce the iron oxide to pure iron. The bonded carbon and oxygen leave the molten iron in the form of carbon monoxide, which is the blast furnace gas. Some of the carbon remains in the iron. Carbon is an important component of iron and steel, because it allows iron and steel to harden when they are cooled rapidly.

Flux combines with the impurities in molten iron to form slag. Slag separates from the molten iron and rises to the surface. A tap removes the slag from the iron while molten iron, called hot metal, is removed from a different tap at 2,800 to 3,000°F. Producing a metric ton of iron from a blast furnace requires 1.7 metric tons of iron ore, 450 to 650 kilograms of coke, 250 kilograms of flux, and 1.6 to 2.0 metric tons of air (Lankford et al., 1985).

Hot metal may be transferred directly to steel making furnaces. Hot metal that has cooled and solidified is called pig iron. Pig iron is at least 90 percent iron and 3 to 5 percent carbon (Lankford et al., 1985). Pig iron is typically used in steel making furnaces, but it also may be cast for sale as merchant pig iron. Merchant pig iron may be used by foundries or

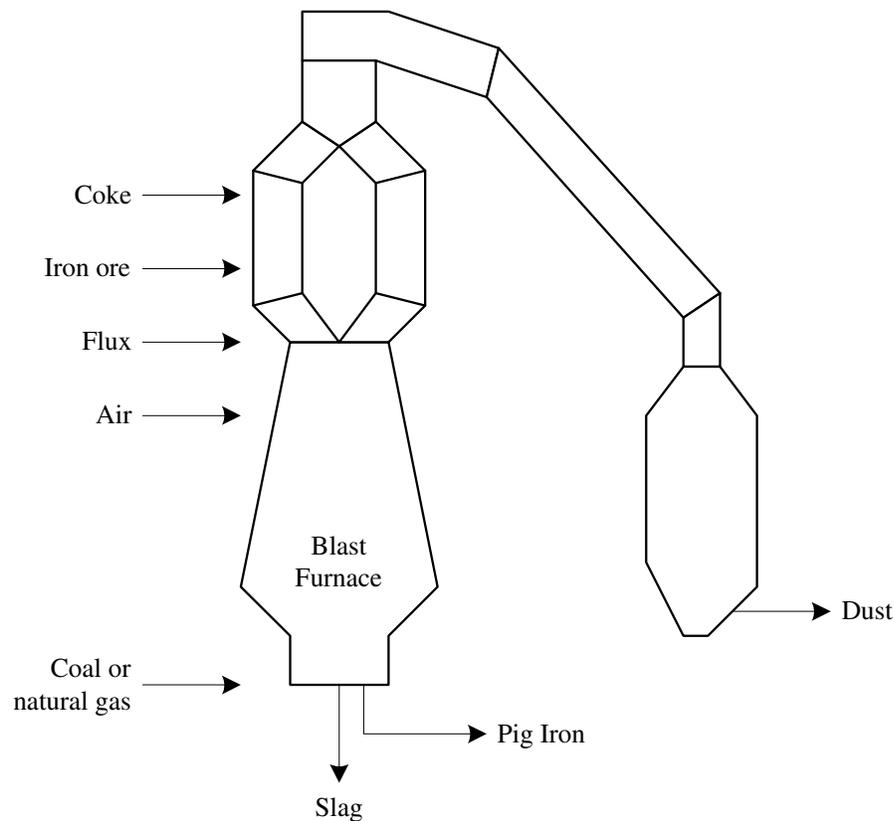


Figure 2-2. Iron Making Process: Blast Furnace

Source: U.S. Environmental Protection Agency, Office of Compliance. 1995. *EPA Office of Compliance Sector Notebook Project: Profile of the Iron and Steel Industry*. Washington, DC: Environmental Protection Agency.

electric arc furnace (EAF) facilities that do not have iron making capabilities. In 1997, blast furnaces in the United States produced 54.7 million short tons of iron, of which 1.2 percent was sold for use outside of integrated iron and steel mills. Six thousand tons of pig iron were used for purposes other than steel making (AISI, 1998).

2.1.2 Steel Making

Steel making is carried out in basic oxygen furnaces or in EAFs, while iron making is only carried out in blast furnaces. Basic oxygen furnaces are the standard steel making furnace used at integrated mills, although two facilities use EAFs. EAFs are the standard furnace at mini-mills since they use scrap metal efficiently on a small scale. Open hearth

furnaces were used to produce steel prior to 1991 but have not been used in the United States since that time.

Hot metal or pig iron is the primary input to the steel making process at integrated mills. Hot metal accounts for up to 80 percent of the iron charged into a steel making furnace (AISI, 1989a). Scrap metal is also used, which either comes as wastes from other mill activities or is purchased on the scrap metal market. Scrap metal must be carefully sorted to control the alloy content of the steel. Direct-reduced iron (DRI) may also be used to increase iron content, particularly in EAFs that use mainly scrap metal for the iron source. DRI is iron that has been formed from iron ore by a chemical process, directly removing oxygen atoms from the iron oxide molecules.

Predictions for iron sources for basic oxygen furnaces in the year 2004 indicate an expected decrease in the use of pig iron and expected increases in the use of scrap and DRI. Shares for basic oxygen furnaces in 2004 are predicted to be 67 percent pig iron, 27 percent scrap, and 6 percent DRI. In contrast, shares for EAFs in 2004 are predicted to be 2 percent pig iron, 88 percent scrap, and 10 percent DRI (Dun & Bradstreet, 1998).

Figure 2-3 shows the steel making process at basic oxygen furnaces and EAFs. At basic oxygen furnaces, hot metal and other iron sources are charged into the furnace. An oxygen lance is lowered into the furnace to inject high purity oxygen—99.5 to 99.8 percent pure—to minimize the introduction of contaminants. Some basic oxygen furnaces insert the oxygen from below. Energy for the melting of scrap and cooled pig iron comes from the oxidation of silicon, carbon, manganese, and phosphorous. Flux is added to collect the oxides produced in the form of slag and to reduce the levels of sulfur and phosphorous in the metal. Approximately 365 kilograms of lime are needed to produce a metric ton of steel (AISI, 1989a). The basic oxygen process can produce approximately 300 tons in 45 minutes (AISI, 1989a). When the process is complete, the furnace is tipped and the molten steel flows out of a tap into a ladle.

EAFs have removable roofs so that they can be charged from the top. EAFs primarily use scrap metal for the iron source, but alloys may also be added before the melt. In EAFs, electric arcs are formed between two or three carbon electrodes. The EAFs require a power source to supply the charge necessary to generate the electric arc and typically use electricity purchased from an outside source. If electrodes are aligned so that the current passes above the metal, the metal is heated by radiation from the arc. If the electrodes are aligned so that the current passes through the metal, heat is generated by the resistance of the metal in addition to the arc radiation. Flux is blown or deposited on top of the metal after it

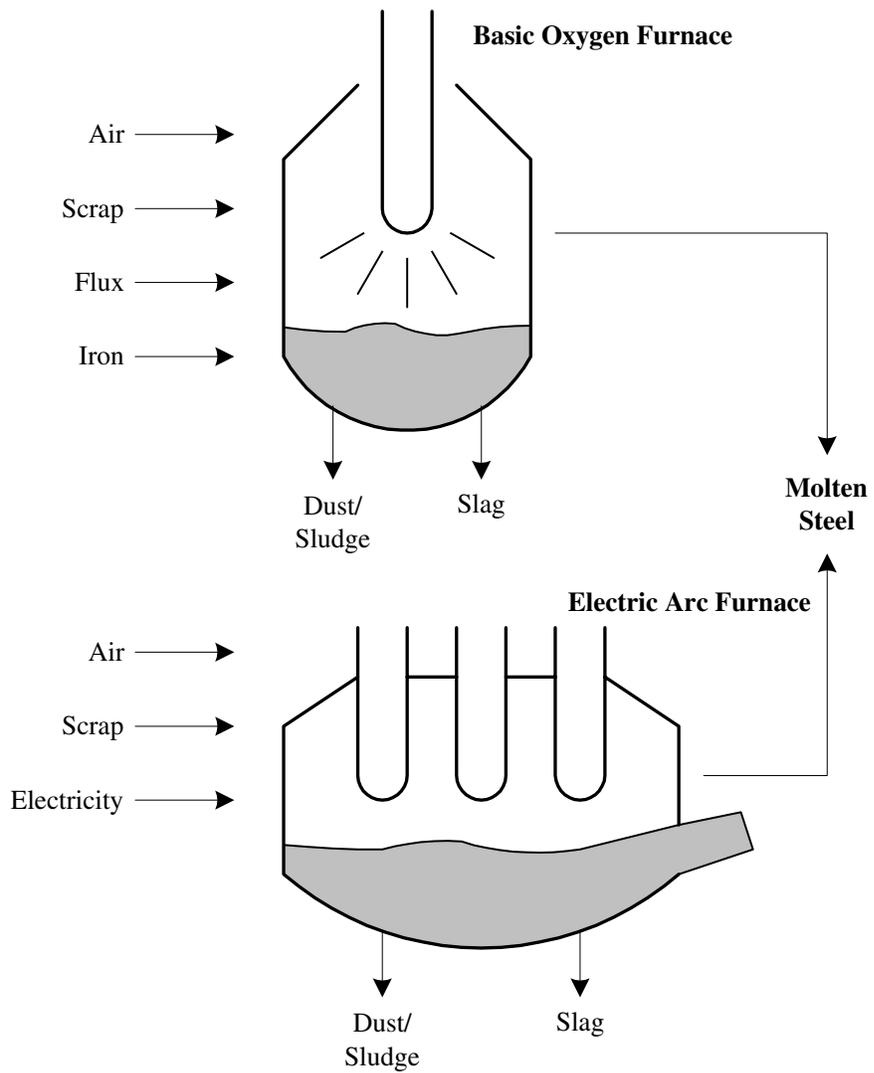


Figure 2-3. Steel Making Processes: Basic Oxygen Furnace and Electric Arc Furnace

Source: U.S. Environmental Protection Agency, Office of Compliance. 1995. *EPA Office of Compliance Sector Notebook Project: Profile of the Iron and Steel Industry*. Washington, DC: Environmental Protection Agency.

has melted. Impurities are oxidized by the air in the furnace and oxygen injections. The melted steel should have a carbon content of 0.15 to 0.25 percent greater than desired because the excess will escape as carbon monoxide as the steel boils. The boiling action stirs the steel to give it a uniform composition. When complete, the furnace is tilted so that the molten steel can be drained through a tap. The slag may be removed from a separate tap. The EAF process takes 2 to 3 hours to complete (EPA, 1995).

Steel often undergoes additional, referred to as secondary, metallurgical processes after it is removed from the steel making furnace. Secondary steel making takes place in vessels, smaller furnaces, or the ladle. These sites do not have to be as strong as the primary refining furnaces because they are not required to contain the powerful primary processes. Secondary steel making can have many purposes, such as removal of oxygen, sulfur, hydrogen, and other gases by exposing the steel to a low-pressure environment; removal of carbon monoxide through the use of deoxidizers such as aluminum, titanium, and silicon; and changing of the composition of unremovable substances such as oxides to further improve mechanical properties.

Molten steel transferred directly from the steel making furnace is the primary input to the forming process. Forming must be done quickly before the molten steel begins to cool and solidify. Two generalized methods are used to shape the molten steel into a solid form for use at finishing mills: ingot casting and continuous casting machines (Figure 2-4). Ingot casting is the traditional method of forming molten steel in which the metal is poured into ingot molds and allowed to cool and solidify. However, continuous casting currently accounts for approximately 95 percent of forming operations (AISI, 1998). Continuous casting, in which the steel is cast directly into a moving mold on a machine, reduces loss of steel in processing up to 12 percent over ingot pouring (USGS, 1998). Continuous casting is projected to account for nearly 100 percent of steel mill casting by the year 2004 (Dun & Bradstreet, 1998).

2.1.3 Types of Steel Mill Products

Carbon steel is the most common type of steel by metallurgical content (see Figure 2-5). By definition, for a metal to be steel it must contain carbon in addition to iron. Increases in carbon content increase the hardness, tensile strength, and yield strength of steel but can also make steel susceptible to cracking. Alloy steel is the general name for the wide variety of steels that manipulate alloy content for a specific group of attributes. Alloy steel does not have strict alloy limits but does have desirable ranges. Some of the common alloy

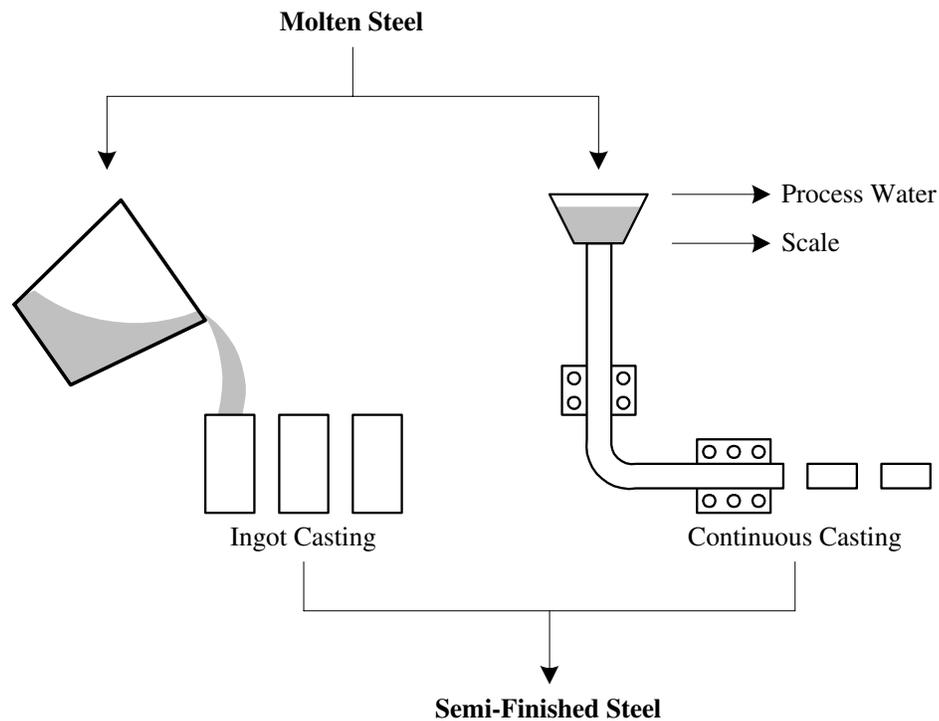


Figure 2-4. Steel Casting Processes: Ingot Casting and Continuous Casting

Source: U.S. Environmental Protection Agency, Office of Compliance. 1995. *EPA Office of Compliance Sector Notebook Project: Profile of the Iron and Steel Industry*. Washington, DC: Environmental Protection Agency.

materials are manganese, phosphorous, and copper. Stainless steel must have a specific mix of at least 10 percent chromium and 50 percent iron content (AISI, 1989b).

Semi-finished steel forms from the casting process are passed through processing lines at finishing mills to give the steel its final shape (Figure 2-6). At rolling mills, steel slabs are flattened or rolled into pipes. At hot strip mills, slabs pass between rollers until they have reached the desired thickness. The slabs may then be cold rolled in cold reduction mills. Cold reduction, which applies greater pressure than the hot rolling process, improves mechanical properties, machinability, and size accuracy, and produces thinner gauges than

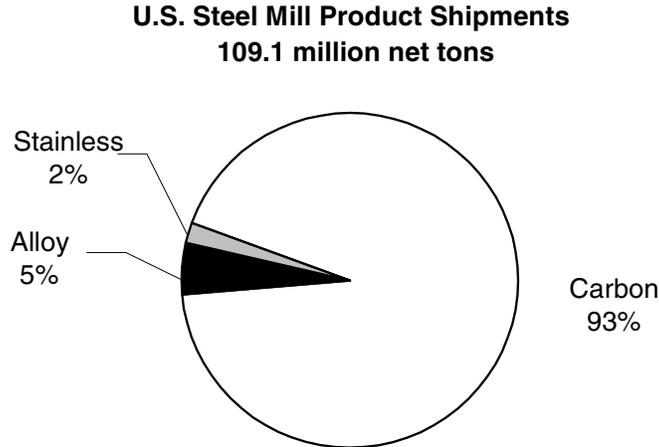


Figure 2-5. U.S. Steel Mill Product Shipments by Type of Steel: 2000

Source: American Iron and Steel Institute (AISI). 2002. AISI Statistics. <<http://www.steel.org/stats/>>. As obtained August 2002.

possible with hot rolling alone. Cold reduction is often used to produce wires, tubes, sheet and strip steel products.

After the shape and surface quality of steel have been refined at finishing mills, the metal often undergoes further processes for cleansing. Pressurized air or water and cleaning agents are the first step in cleansing. Acid baths during the pickling process remove rust, scales from processing, and other materials. The cleaning and pickling processes help coatings to adhere to the steel. Metallic coatings are frequently applied to sheet and strip to inhibit corrosion and oxidation, and to improve visual appearance. The most common coating is galvanizing, which is a zinc coating. Other coatings include aluminum, tin, chromium, and lead. Semi-finished products are also finished into pipes and tubes. Pipes are produced by piercing a rod of steel to create a pipe with no seam or by rolling and welding sheet metal.

Slag is generated by iron and steel making. Slag contains the impurities of the molten metal, but it can be sintered to capture the iron content. Slag can also be sold for use by the cement industry, for railroad ballast, and by the construction industry, although steel making slag is not used for these purposes as often as iron making slag (EPA, 1995).

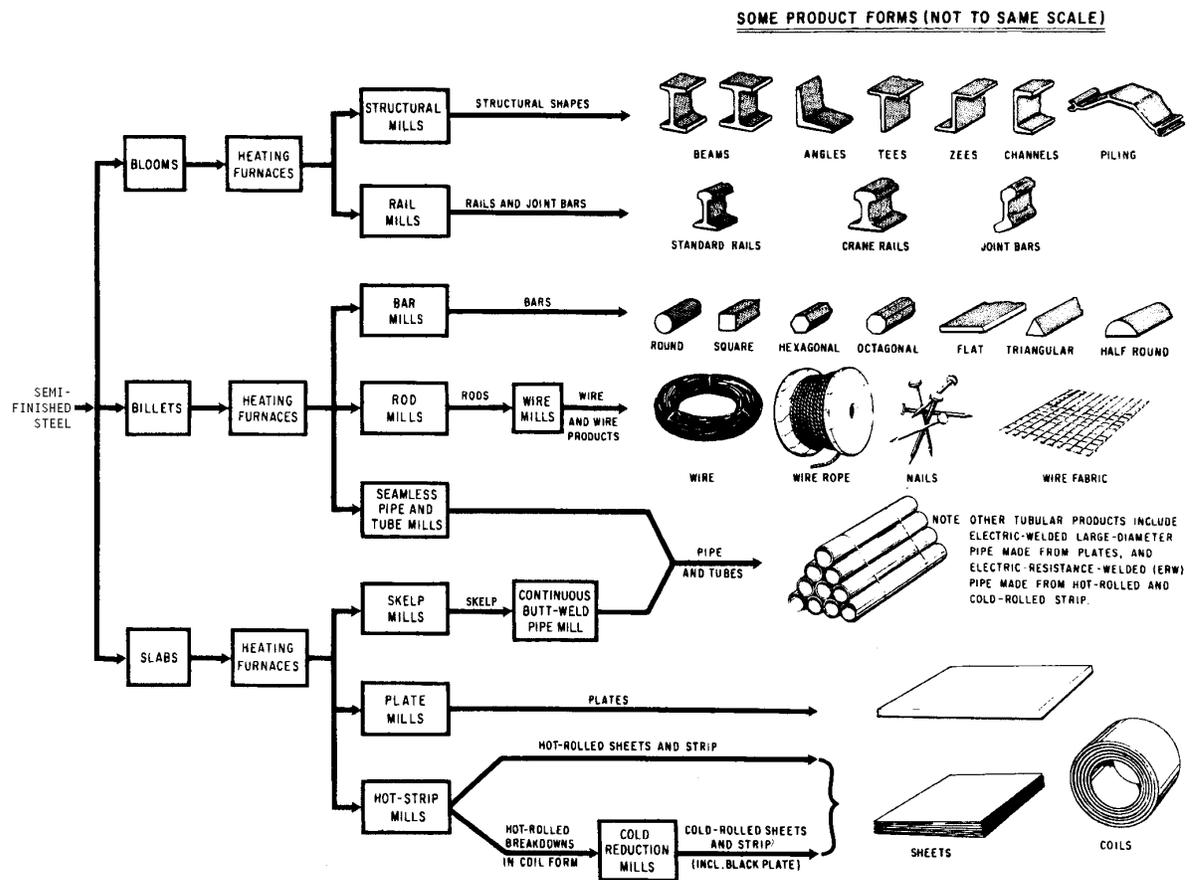


Figure 2-6. Steel Finishing Processes by Mill Type

Source: Lankford, William T., Norman L. Samways, Robert F. Craven, and Harold E. McGannon, eds. 1985. *The Making, Shaping and Treating of Steel*. Pittsburgh: United States Steel, Herbeck & Held.

2.1.4 Emissions

Emissions are generated from numerous points throughout the integrated steel mill production processes. Blast furnace gas, such as carbon monoxide, is often used to heat the air incoming to the blast furnace and can also be used as fuel if it is first cleaned. The iron making process often generates other gases from impurities such as sulfur dioxide or hydrogen sulfide.

Particulates may be included in the blast furnace gas. The steel making process also generates gases that typically contain metallic dust such as iron particulates, zinc, and lead.

In addition, when the steel is poured, fumes are released that contain iron oxide and graphite. Air filters and wet scrubbers of emissions generate dust and sludge.

About a thousand gallons of water are used per ton of steel to cleanse emissions (EPA, 1995). The water used to cool and rinse the steel picks up lubricants, cleansers, mill scale, and acids. A sludge may form that contains metals such as cadmium, chromium, and lead.

2.2 Industry Organization

2.2.1 Iron and Steel Making Facilities

As of 2000, twenty integrated steel plants operated in the United States (see Figure 2-7). Five facilities are located in Ohio, four are in Indiana, two each are in Illinois, Alabama, and Michigan, and one each is in Kentucky, Maryland, Utah, Pennsylvania, and West Virginia. However, four of these plants ceased operations in late 2000 and early 2001. Recently, International Steel Group (ISG) purchased LTV assets and these two plants reportedly plan to re-open their operations in 2002.

EPA developed a baseline data set for the economic model that characterized baseline coke, iron and steel making operations in the year 2000 (see Table 2-1). The sources of these data include information the 1997 ICR and updates (EPA, 1998a and 1998b), recent 10-K and annual reports for parent companies, and publicly available USITC publications. As shown, twenty steel making facilities have basic oxygen furnaces, while only two facilities have EAFs: Inland Steel and Rouge Steel. Total basic oxygen capacity at integrated mills is approximately 61 million tons per year, while the EAF capacity is only 1.5 million tons per year.

Since 1995, total domestic steel making capacity (basic oxygen process and electric) has consistently increased (see Table 2-2). However, total capacity fell in 2001 with utilization rates reaching a ten year low of 79.2 percent. Declining economic conditions in the United States coupled with strong import competition contributed to this decline.

2.2.2 Companies

Companies that own integrated iron and steel plants are legal business entities that have the capacity to conduct business transactions and make business decisions that affect the facility. As shown in Table 2-3, 14 parent companies own the 20 U.S. integrated iron and steel plants operating in 2000. Total revenues for these companies range from



Figure 2-7. Location of U.S. Integrated Iron and Steel Manufacturing Plants: 2000

Source: Association of Iron and Steel Engineers (AISE). 1998. *1998 Directory Iron and Steel Plants*. Pittsburgh, PA: AISE.

\$100 million to \$40 billion, with an average of \$5.7 billion (see Table 2-4). According to the Small Business Administration's (SBA's) criterion (e.g., fewer than 1,000 employees), none of the companies owning integrated iron and steel plants are classified as small businesses.

Many of the companies that own integrated mills own multiple facilities, indicating horizontal integration. Some companies also have additional vertical integration. Companies may own service centers to distribute their steel products, or coal and iron ore mines and transportation operations to capture the early stages of steel production. For example, Bethlehem Steel owns BethForge, which manufactures forged steel and cast iron products, and BethShip, which services ships and fabricates some industrial products.

Table 2-1. Baseline Data for Integrated Iron and Steel Mills: 2000

| Facility Name | Location | Iron Making | | | Steel Making | | | | Coke Making | | | Current Status |
|------------------------------|---------------------------------|-------------------|----------------------|------------------|---------------------------------------|-------------------|------------------------------|--------------------------------|--|------------------------------|--------------------------------|----------------|
| | | 1997 Capacity | 1997 Capacity | | 2000 Steel Mill Products ^a | 1997 Capacity | 2000 Production ^b | 2000 Total Demand ^c | 1997 Capacity | 2000 Production ^b | 2000 Total Demand ^c | |
| | | | Basic Oxygen Process | Electric | | | | | | | | |
| Acme Steel Company | Riverdale, IL ^b | 1,000,000 | 1,200,000 | — | 864,860 | 493,552 | 484,725 | 270,762 | Closed 2001 | | | |
| AK Steel | Ashland, KY | 2,000,000 | 2,100,000 | — | 1,999,472 | 942,986 | 703,982 | 723,240 | | | | |
| AK Steel | Middletown, OH | 2,300,000 | 2,640,000 | — | 2,513,622 | 410,000 | 306,084 | 831,726 | | | | |
| Bethlehem Steel ^c | Burns Harbor, IN | 4,960,000 | 5,600,000 | — | 5,168,702 | 1,672,701 | 1,248,747 | 1,884,800 | Chapter 11 bankruptcy—2001 | | | |
| Bethlehem Steel | Sparrows Pt., MD | 3,100,000 | 3,375,000 | — | 2,918,325 | — | — | 1,103,600 | Chapter 11 bankruptcy—2001 | | | |
| Geneva Steel | Orem, UT | 2,628,000 | 2,700,000 | — | 1,912,000 | 700,002 | 522,583 | 914,820 | Chapter 11 bankruptcy—2002 | | | |
| Gulf States Steel | Gadsden, AL | 1,100,000 | 1,400,000 | — | 750,000 | 521,000 | 513,546 | 297,202 | Closed late 2000 | | | |
| Inland Steel | East Chicago, IN | NA | NA | 600,000 | 5,615,620 | — | — | 1,771,593 | LTV ceased ops in late 2000; however, ISG purchased and operates in 2002 | | | |
| LTV Steel | Cleveland, OH ^d | 4,270,000 | 6,400,000 | — | 4,970,733 | 543,156 | — | 1,402,944 | LTV ceased ops in late 2000; however, ISG purchased and operates in 2002 | | | |
| LTV Steel | East Chicago, IN ^b | 3,320,000 | 3,800,000 | — | 2,951,372 | 590,250 | 440,648 | 1,090,813 | LTV ceased ops in late 2000; however, ISG purchased and operates in 2002 | | | |
| National Steel | Granite City, IL | 2,495,000 | 3,300,000 | — | 2,852,079 | 570,654 | 426,019 | 936,614 | Chapter 11 bankruptcy—2002 | | | |
| National Steel | Ecorse, MI | 3,440,000 | 3,600,000 | — | 3,111,359 | 908,733 | 678,411 | 1,291,364 | Chapter 11 bankruptcy—2002 | | | |
| Rouge Steel | Dearborn, MI | 2,934,600 | 3,300,000 | 850,000 | 2,817,526 | — | — | 783,361 | | | | |
| USX | Braddock, PA ^e | 2,300,000 | 2,957,000 | — | 2,606,697 | 4,854,111 | 4,731,105 | 782,579 | | | | |
| USX | Fairfield, AL | 2,190,000 | 2,240,000 | — | 2,010,159 | — | — | 758,556 | | | | |
| USX | Gary, IN | 7,240,000 | 8,730,000 | — | 6,422,015 | 1,813,483 | 1,353,848 | 2,055,687 | | | | |
| USS/Kobe Steel | Lorain, OH | 2,236,500 | NA | — | 1,874,000 | — | — | 685,044 | Chapter 11 bankruptcy—2001 | | | |
| WCI Steel | Warren, OH | 1,460,000 | 2,040,000 | — | 1,265,895 | — | — | 438,276 | | | | |
| Weirton Steel | Weirton, WV | 2,700,000 | 3,000,000 | — | 2,428,901 | — | — | 922,500 | | | | |
| Wheeling-Pittsburgh | Mingo Junction, OH ^f | 2,152,800 | 2,400,000 | — | 2,100,000 | 1,249,501 | 1,234,752 | 775,535 | | | | |
| Total | | 53,826,900 | 60,782,000 | 1,450,000 | 57,153,338 | 15,270,129 | 12,644,450 | 19,721,019 | | | | |

^a EPA estimates using selected 10K, 10K405, 10Q, and Annual Reports. The data were supplemented with market data from AISI (2002) and USITC (2001)

^b Includes coke facilities at Chicago, IL.

^c Bethlehem facility at Lackwanna, NY, not included. It has two coke batteries with coke-making capacity and production of 747,686 tons per year and a cold reduction mill.

^d Sources: Association of Iron and Steel Engineers (AISE). 1998. *1998 Directory Iron and Steel Plants*. Pittsburgh, PA: AISE.

^e U.S. Environmental Protection Agency (EPA). 1998b. *Update of Integrated Iron and Steel Industry Responses to Information Collection Request (ICR) Survey*. Database prepared for EPA's Office of Air Quality Planning and Standards. Research Triangle Park, NC: Environmental Protection Agency.

^d Includes coke facilities at Warren, OH.
^e Includes coke facilities at Clairton, PA.
^f Includes coke facilities at Follansbee, WV.
 NA = not available.

Table 2-2. U.S. Steel Making Capacity and Utilization: 1981-2001

| | Total Capacity(10 ⁶) (net short tons) | Capacity Utilization (%) |
|------|---|--------------------------|
| 1990 | 116.7 | 84.7 |
| 1991 | 117.6 | 74.7 |
| 1992 | 113.1 | 82.2 |
| 1993 | 109.9 | 89.1 |
| 1994 | 108.2 | 93.0 |
| 1995 | 112.4 | 93.3 |
| 1996 | 116.1 | 90.7 |
| 1997 | 121.4 | 89.4 |
| 1998 | 125.3 | 86.8 |
| 1999 | 128.2 | 83.8 |
| 2000 | 130.4 | 86.1 |
| 2001 | 125.4 | 79.2 |

Source: American Iron and Steel Institute (AISI). 1991. *Annual Statistical Report*. Washington, DC: American Iron and Steel Institute.
American Iron and Steel Institute (AISI). 1998. *Annual Statistical Report*. Washington, DC: American Iron and Steel Institute.
American Iron and Steel Institute (AISI). 2002. AISI Statistics. <<http://www.steel.org/stats/>>. As obtained August 2002.

2.2.2.1 Profitability

The Agency collected additional 2000 financial data for affected domestic companies from publicly available financial statements. Although three of these firms (National Steel, U.S. Steel Group, and Ispat Inland, Inc.) are owned by another parent company, we used 10-K data for these subsidiaries to examine the profitability of domestic operations. We found that in the baseline year of the analysis, only five of these companies reported positive operating income. Of the remaining firms nine firms with negative operating income data, three have subsequently closed (Acme Steel, Gulf States Steel, and LTV Corporation¹). Five (Bethlehem Steel, Geneva Steel, National Steel Group, Republic Technologies, and WHX Corporation) companies have filed voluntary petitions for relief under Chapter 11 of the U.S.

¹International Steel Group (ISG) announced plans to open LTV's plants in 2002.

Table 2-3. Baseline Data for U.S. Integrated Iron and Steel Mills By Parent Company: 2000

| Parent Company Name | Iron Making | | Steel Making | | | Coke Making | | | 2000 Total Demand ^a |
|------------------------------|-------------------|-------------------|----------------------|----------|---------------------------------------|-------------------|------------------------------|--------------------------------|--------------------------------|
| | 1997 Capacity | 1997 Capacity | 1997 Capacity | | 2000 Steel Mill Products ^b | 1997 Capacity | 2000 Production ^a | 2000 Total Demand ^a | |
| | | | Basic Oxygen Process | Electric | | | | | |
| Acme Metals Inc. | 1,000,000 | 1,200,000 | — | — | 864,860 | 493,552 | 484,725 | 270,762 | |
| AK Steel Corporation | 4,300,000 | 4,740,000 | — | — | 4,513,093 | 1,352,986 | 1,010,066 | 1,554,966 | |
| Bethlehem Steel Corporation | 8,060,000 | 8,975,000 | — | — | 8,087,027 | 1,672,701 | 1,248,747 | 2,988,400 | |
| Geneva Steel Company | 2,628,000 | 2,700,000 | — | — | 1,912,000 | 700,002 | 522,583 | 914,820 | |
| HMK Enterprises Inc. | 1,100,000 | 1,400,000 | — | — | 750,000 | 521,000 | 513,546 | 297,202 | |
| Inland Steel Industries Inc. | NA | NA | 600,000 | — | 5,615,620 | — | — | 1,771,593 | |
| LTV Corporation | 7,590,000 | 10,200,000 | — | — | 7,922,105 | 1,133,406 | 440,648 | 2,493,757 | |
| National Steel Corporation | 5,935,000 | 6,900,000 | — | — | 5,963,439 | 1,479,387 | 1,104,430 | 2,227,978 | |
| Renco Group Inc. | 2,934,600 | 3,300,000 | 850,000 | — | 2,817,526 | — | — | 783,361 | |
| Rouge Industries Inc. | 2,236,500 | NA | — | — | 1,874,000 | — | — | 685,044 | |
| USS/KOBE Steel Company | 11,730,000 | 13,927,000 | — | — | 11,038,871 | 6,667,594 | 6,084,953 | 3,596,823 | |
| USX Corporation | 1,460,000 | 2,040,000 | — | — | 1,265,895 | — | — | 438,276 | |
| Weirton Steel Corporation | 2,700,000 | 3,000,000 | — | — | 2,428,901 | — | — | 922,500 | |
| WHX Corporation | 2,152,800 | 2,400,000 | — | — | 2,100,000 | 1,249,501 | 1,234,752 | 775,535 | |
| Total | 53,826,900 | 60,782,000 | 1,450,000 | — | 57,153,338 | 15,270,129 | 12,644,450 | 19,721,019 | |

^a EPA estimates using selected 10K, 10K405, 10Q, and Annual Reports. The data were supplemented with market data from AISI (2002) and USITC (2001)

^b Includes coke facilities at Chicago, IL.

^c Bethlehem facility at Lackwanna, NY, not included. It has two coke batteries with coke-making capacity and production of 747,686 tons per year and a cold reduction mill.

Sources: Association of Iron and Steel Engineers (AISE). 1998. *1998 Directory Iron and Steel Plants*. Pittsburgh, PA: AISE.
 U.S. Environmental Protection Agency (EPA). 1998b. *Update of Integrated Iron and Steel Industry Responses to Information Collection Request (ICR) Survey*.
 Database prepared for EPA's Office of Air Quality Planning and Standards. Research Triangle Park, NC: Environmental Protection Agency.

^d Includes coke facilities at Warren, OH.

^e Includes coke facilities at Clairton, PA.

^f Includes coke facilities at Follansbee, WV.

NA = not available.

Table 2-4. Sales, Operating Income, and Profit Rate for Integrated Producers: 2000

| | Total Revenue (\$10 ⁶) | Operating Income (\$10 ⁶) | Operating Margin (\$10 ⁶) | Net Income (\$10 ⁶) | Return on Sales (\$10 ⁶) | Status |
|--------------------------------|---------------------------------------|--|--|------------------------------------|---|---|
| Acme Metals Inc. | \$501 | -\$13 | -2.6% | -\$43 | -8.6% | Closed 2001 |
| AK Steel Holding Corporation | \$4,611 | \$338 | 7.3% | \$132 | 2.9% | Operating |
| Bethlehem Steel Corporation | \$4,197 | -\$95 | -2.3% | -\$118 | -2.8% | Chapter 11 Bankruptcy—2001 |
| Geneva Steel Company | \$564 | -\$10 | -1.8% | -\$9 | -1.6% | Chapter 11 Bankruptcy—2002 |
| Gulf States Steel ^a | \$101 | -\$2 | -1.5% | -\$4 | -4.2% | Closed late 2000 |
| Ispat International N.V. | \$5,097 | \$315 | 6.2% | \$99 | 1.9% | Operating |
| Ispat Inland Inc. | \$2,305 | \$51 | 2.2% | -\$33 | -1.4% | Operating |
| LTV Corporation | \$4,934 | -\$177 | -3.6% | -\$868 | -17.6% | LTV ceased ops in late 2000; however, ISG purchased and operates in 2002 |
| NKK Corporation | \$14,148 | \$638 | 4.5% | \$768 | 5.4% | Operating |
| National Steel Group | \$2,979 | -\$117 | -3.9% | -\$130 | -4.4% | Chapter 11 Bankruptcy—2002 |
| Rouge Industries, Inc. | \$1,100 | -\$167 | -15.2% | -\$117 | -10.7% | Operating |
| Republic Technologies | \$1,265 | -\$152 | -12.0% | -\$287 | -22.7% | Chapter 11 Bankruptcy—2001 |
| USX-Corporation | \$39,914 | \$8,456 | 21.2% | \$411 | 1.0% | Operating |
| USX-U.S. Steel Group | \$6,132 | \$339 | 5.5% | -\$21 | -0.3% | Operating |
| WCI Steel Inc. | \$561 | \$34 | 6.1% | \$10 | 1.8% | Operating |
| Weirton Steel Corporation | \$1,117 | -\$42 | -3.8% | -\$85 | -7.6% | Operating |
| WHX Corporation | \$1,745 | \$5 | 0.3% | -\$181 | -10.4% | Chapter 11 Bankruptcy—2000 |

^a January through April 30, 2000.

Source: Hoover's Online.

Selected 10-K, 10-K405, 10-Q and Annual Reports.

Bankruptcy Code since December 2000. Although these filings do not necessarily imply closure, they provide an indicator of financial stress that currently exists among integrated iron and steel producers.

Based on industry financial statistics published by AISI, the average operating margin for the domestic steel segment between 1998 and 2001 is 2.5 percent. As shown in Table 2-5, profit margins for the industry fell to their lowest levels in 2000 (0.9 percent). This is coincided with a 6.2 percent increase in foreign steel imports that occurred between 1999 and 2000. However, preliminary data for 2001 show operating margins increasing to 7.8 percent in 2001 (AISI, 2002).

Table 2-5. Operating Margins for the Domestic Steel Industry: 1998–2000 (\$10⁶)

| | Total Sales | Operating Income | Operating Margin |
|--------|-------------|------------------|------------------|
| 1998 | \$35,310 | \$353 | 1.0% |
| 1999 | \$36,408 | \$367 | 1.0% |
| 2000 | \$38,677 | \$366 | 0.9% |
| 2001 | \$31,295 | \$2,440 | 7.8% |
| Totals | \$141,690 | \$3,526 | 2.5% |

Source: American Iron and Steel Institute (AISI). 2002. AISI Statistics. <<http://www.steel.org/stats/>>. As obtained August 2002.

2.3 Uses and Consumers

Automotive and construction industries are the two largest demanders of finished steel products, consuming 15 percent and 19 percent, respectively, of total net shipments in 2000 (see Figure 2-8). Although service centers are the single largest market group represented in Figure 2-8, they are not a single end user group because they represent businesses that buy steel mill products at wholesale and then resell them. We provide additional historical data on shipments by end use in Table 2-6.

Steel mill products are used for large automobile parts, such as body panels. One technique by steel makers is the use of high strength steel to address the automobile industry's need for lighter vehicles to achieve fuel efficiency gains. High strength steels are harder than the alloy steels traditionally used in the industry, meaning that less mass is necessary to build the same size vehicle. An UltraLight Steel Auto Body has recently been designed that has a 36 percent decrease in mass from a standard frame (*Steel Alliance*, 1998).

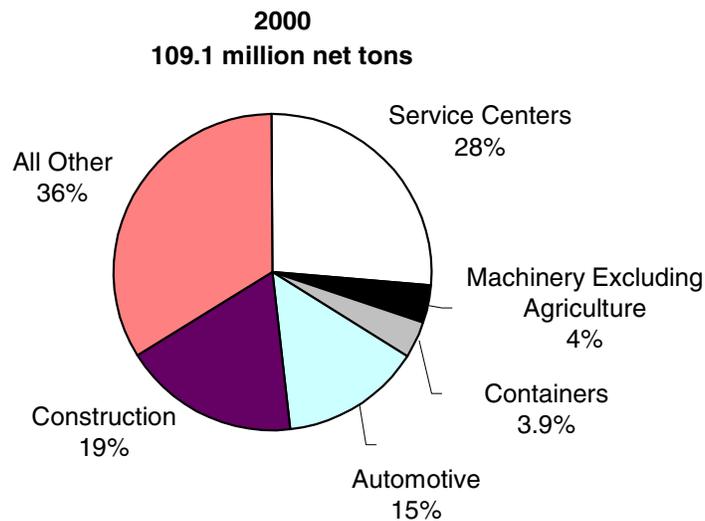


Figure 2-8. 2000 U.S. Steel Shipments: Selected Markets

Source: American Iron and Steel Institute (AISI). 1998. *Annual Statistical Report*. Washington, DC: American Iron and Steel Institute.

American Iron and Steel Institute (AISI). 2002. AISI Statistics. <<http://www.steel.org/stats/>>. As obtained August 2002.

Drawbacks are that the harder steels require additional processing to achieve a thin gauge, and manufacturing with high strength steels demands more care and effort due to the low levels of ductility (*Autosteel*, 1998a).

Steel makes up 95 percent of all metal used for structural purposes (Furukawa, 1998). High-strength low-alloy steels are increasingly used to construct bridges and towers because they are lighter than standard carbon. As a result, builders can use smaller sections, thus reducing wind resistance and allowing for easier construction. Steel use by construction has traditionally been limited to commercial construction, but as wood prices rise and wood quality drops with decreased available timber, steel mill products are gaining an increasing share of the residential housing market.

Because steel is used for such diverse products, there are numerous possible substitutes for it. In Table 2-7, alloy and carbon steel are compared to some possible substitutes. The density of both steels is greater than any of the substitutes, leading to greater weight. The cost per ton of all substitute materials is much higher than steel, except for wood and reinforced concrete. In addition, total annual production of the top three possible

Table 2-6. Net Shipments of Steel Mill Products by Consumer Type: 1981-1997 (10³ short tons)

| Year | Automotive | Construction | Appliances | Containers | Oil and Machinery and Service | | | Exports | All Other ^a | Total | |
|-----------------------------|------------|--------------|------------|------------|-------------------------------|-------------|---------|---------|------------------------|--------|---------|
| | | | | | Gas | Electricity | Centers | | | | |
| 1981 | 13,154 | 11,676 | 1,775 | 5,292 | 6,238 | 7,224 | 17,637 | 5,058 | 1,845 | 18,551 | 88,450 |
| 1982 | 9,288 | 8,570 | 1,337 | 4,470 | 2,745 | 4,587 | 13,067 | 3,222 | 832 | 13,449 | 61,567 |
| 1983 | 12,320 | 9,974 | 1,618 | 4,532 | 1,296 | 4,821 | 16,710 | 4,403 | 544 | 11,366 | 67,584 |
| 1984 | 12,882 | 10,153 | 1,635 | 4,352 | 2,003 | 5,251 | 18,364 | 5,136 | 428 | 13,535 | 73,739 |
| 1985 | 12,950 | 11,230 | 1,466 | 4,089 | 2,044 | 4,140 | 18,439 | 5,484 | 494 | 12,707 | 73,043 |
| 1986 | 11,889 | 10,614 | 1,648 | 4,113 | 1,023 | 4,189 | 17,478 | 5,635 | 495 | 13,179 | 70,263 |
| 1987 | 11,343 | 11,018 | 1,633 | 4,372 | 1,489 | 4,650 | 19,840 | 7,195 | 515 | 14,599 | 76,654 |
| 1988 | 12,555 | 12,102 | 1,638 | 4,421 | 1,477 | 5,257 | 21,037 | 8,792 | 1,233 | 15,328 | 83,840 |
| 1989 | 11,763 | 11,500 | 1,721 | 4,459 | 1,203 | 4,858 | 20,769 | 8,235 | 3,183 | 16,409 | 84,100 |
| 1990 | 11,100 | 12,115 | 1,540 | 4,474 | 1,892 | 4,841 | 21,111 | 9,441 | 2,487 | 15,980 | 84,981 |
| 1991 | 10,015 | 11,467 | 1,388 | 4,278 | 1,425 | 4,084 | 19,464 | 8,265 | 4,476 | 13,984 | 78,846 |
| 1992 | 11,092 | 12,230 | 1,503 | 3,974 | 1,454 | 4,087 | 21,328 | 9,226 | 2,650 | 14,697 | 82,241 |
| 1993 | 12,719 | 13,429 | 1,592 | 4,355 | 1,526 | 4,404 | 23,714 | 9,451 | 2,110 | 15,722 | 89,022 |
| 1994 | 14,753 | 14,283 | 1,736 | 4,495 | 1,703 | 4,726 | 24,153 | 10,502 | 1,710 | 17,023 | 95,084 |
| 1995 | 14,622 | 14,892 | 1,589 | 4,139 | 2,643 | 4,707 | 23,751 | 10,440 | 4,442 | 16,269 | 97,494 |
| 1996 | 14,665 | 15,561 | 1,713 | 4,101 | 3,254 | 4,811 | 27,124 | 10,245 | 2,328 | 17,076 | 100,878 |
| 1997 | 15,251 | 15,885 | 1,635 | 4,163 | 3,811 | 4,789 | 27,800 | 11,263 | 2,610 | 18,651 | 105,858 |
| Average Annual Growth Rates | | | | | | | | | | | |
| 1981-1997 | 1.0% | 2.3% | -0.5% | -1.3% | -2.4% | -2.1% | 3.6% | 7.7% | 2.6% | 0.0% | 1.2% |
| 1981-1989 | -1.3% | -0.2% | -0.4% | -2.0% | -10.1% | -4.1% | 2.2% | 7.9% | 9.1% | -1.4% | -0.6% |
| 1989-1997 | 3.7% | 4.8% | -0.6% | -0.8% | 27.1% | -0.2% | 4.2% | 4.6% | -2.3% | 1.7% | 3.2% |

^a "All Other" includes rail transportation, aircraft and aerospace, shipbuilding, mining, agriculture, and nonclassified shipments.

Sources: American Iron and Steel Institute (AISI). 1991. *Annual Statistical Report*. Washington, DC: American Iron and Steel Institute.
 American Iron and Steel Institute (AISI). 1993. *Annual Statistical Report*. Washington, DC: American Iron and Steel Institute.
 American Iron and Steel Institute (AISI). 1998. *Annual Statistical Report*. Washington, DC: American Iron and Steel Institute.

Table 2-7. Comparison of Steel and Substitutes by Cost, Strength, and Availability

| | Yield Strength MN/m ² | Density Mg/m ³ | Cost \$/metric ton | Absolute Production Weight (10 ⁶ tons/yr) | Absolute Production Volume (10 ⁶ m ³ /yr) |
|---------------------------------|--|------------------------------|-----------------------|---|--|
| Reinforced concrete | 50 | 2.5 | 40 | 500 | 200 |
| Wood | 70 | 0.55 | 400 | 69 | 125 |
| Alloy steel | 1,000 | 7.87 | 826 | 86.2 (all steel) | 11 (all steel) |
| Carbon steel | 220 | 7.87 | 385 to 600 | — ^a | — ^a |
| Aluminum alloy | 1,300 | 2.7 | 3,500 | 3.8 | 1.4 |
| Magnesium alloy | 140 | 1.74 | 3,200 | 0.13 | 0.07 |
| Titanium alloy | 800 | 4.5 | 18,750 | 0.06 | 0.01 |
| Glass-fiber reinforced plastic | 200 | 1.8 | 3,900 | NA | NA |
| Carbon-fiber reinforced plastic | 600 | 1.5 | 113,000 | NA | NA |

^a Production of carbon steel included with alloy steel.
NA = not available

Source: Paxton, H.W., and A.J. DeArdo. January 1997. "Steel vs. Aluminum, Plastic, and the Rest." *New Steel*.

replacements (aluminum, magnesium, and titanium) is only 4 million tons, less than 5 percent of steel's annual production. Thus, the threat of major replacement by substitutes is low (Paxton and DeArdo, 1997).

2.4 Market Data

The average annual production growth rate for steel mill products for the period 1990 and 2001 is approximately 1.5 percent (see Table 2-8). However, production declined sharply in 2001 (9.3 percent) as a result of declining economic conditions in the United States and import competition. In 2000, domestic steel producers supplied 105 million net tons of steel mill products. EPA estimates just over half of this output was produced by integrated steel mills. AISI also reports steel mill product shipments by type of product. Using 1997 data, sheet and strip is the largest single product category followed by bars and structural shapes (see Table 2-9).

Exports and imports grew at roughly 7.0 percent during this period and domestic consumption grew at an annual rate of 2.4 percent. Export ratios show that 6-8 percent of

Table 2-8. U.S. Production, Foreign Trade, and Apparent Consumption of Steel Mill Products: 1981-2001 (10³ short tons)

| | Production^a | Exports | Imports | Apparent Consumption^b |
|------------------------------------|-------------------------------|----------------|----------------|---|
| 1990 | 84,981 | 4,303 | 17,169 | 97,847 |
| 1991 | 78,846 | 6,346 | 15,845 | 88,345 |
| 1992 | 82,241 | 4,288 | 17,075 | 95,028 |
| 1993 | 89,022 | 3,968 | 19,501 | 104,555 |
| 1994 | 95,084 | 3,826 | 30,066 | 121,324 |
| 1995 | 97,494 | 7,080 | 24,409 | 114,823 |
| 1996 | 100,878 | 5,031 | 29,164 | 125,011 |
| 1997 | 105,858 | 6,036 | 31,157 | 130,979 |
| 1998 | 102,420 | 5,520 | 41,520 | 138,420 |
| 1999 | 106,021 | 5,426 | 35,731 | 136,326 |
| 2000 | 109,050 | 6,529 | 37,957 | 140,478 |
| 2001 | 98,940 | 6,144 | 30,080 | 122,876 |
| Average Annual Growth Rates | | | | |
| 1990-2001 | 1.5% | 7.7% | 7.3% | 2.4% |

^a Measured as net shipments, which are total production minus intracompany transfers.

^b Equals U.S. production minus exports plus imports.

Sources: American Iron and Steel Institute (AISI). 1993. *Annual Statistical Report*. Washington, DC: American Iron and Steel Institute.
 American Iron and Steel Institute (AISI). 1998. *Annual Statistical Report*. Washington, DC: American Iron and Steel Institute.
 American Iron and Steel Institute (AISI). 2002. AISI Statistics. <<http://www.steel.org/stats/>>. As obtained August 2002.

domestic production is sold overseas (see Table 2-10). This ratio has remained relatively flat over the past 10 years. In contrast, import ratios have consistently been increasing over the past decade as imports represent a significant share of U.S. consumption. Since 1994, imports have accounted for approximately one-quarter of U.S. apparent consumption.

EPA estimated the average price for steel mill products using value of shipment data and output quantities reported in the U.S. Census Bureau's Current Industrial Report for Steel Mill products. In 2000, the CIR reports approximately 125,500 short tons of steel mill products were shipped at a value of \$61.4 billion (U.S. Bureau of Census, 2001). This

Table 2-9. U.S. Production, Foreign Trade, and Apparent Consumption of Steel Mill Products: 1997 (tons)

| Product | Production^a | Exports | Imports | Apparent Consumption^b |
|-----------------------------|-------------------------------|----------------|----------------|---|
| Semi-finished | 7,927,145 | 295,325 | 8,595,964 | 16,227,784 |
| Structural Shapes and Plate | 14,883,805 | 1,260,197 | 4,079,451 | 17,703,059 |
| Rail and Track | 874,648 | 92,095 | 238,190 | 1,020,743 |
| Bars | 18,708,680 | 820,523 | 2,495,817 | 20,383,974 |
| Tool Steel | 63,465 | 14,745 | 131,363 | 180,083 |
| Pipe and Tube | 6,547,953 | 1,352,006 | 3,030,239 | 8,226,186 |
| Wire-drawn | 619,070 | 136,697 | 655,000 | 1,137,373 |
| Tin Mill | 4,058,054 | 410,011 | 637,000 | 4,285,043 |
| Sheet and Strip | 52,175,194 | 1,653,990 | 11,293,000 | 61,814,204 |

^a Reflects net shipments, which are total shipments minus intracompany transfers.

^b Reflects U.S. production minus exports, plus imports.

Source: American Iron and Steel Institute (AISI). 1998. *Annual Statistical Report*. Washington, DC: American Iron and Steel Institute.

implies an average price of \$489 per short ton. According to U.S. Bureau of Labor statistics, the price of steel mill products has declined in recent years, falling nearly 20 percent since 1995 (U.S. BLS, 2002a) (see Figure 2-9.)

2.5 Industry Trends

Domestic integrated steelmakers have faced growing competition from minimills' whose share of the steel market has increased steadily, rising from 15 percent in 1970 to about 50 percent in 2000. This trend is expected to continue over the next decade (McGraw-Hill, 2000).

Significant increases in the level of steel imports into the United States have also occurred over the past 3 years. In 1997, the U.S. imported 31.2 million tons of steel products in 1997 compared 38 million tons in 2000, and increase of 22 percent. The increase in imports coupled with declining economic conditions led industry capacity utilization rates to fall from 89 to 79 percent in 2001. Consequently, a variety of trade actions have been

Table 2-10. Foreign Trade Concentration Ratios for U.S. Steel Mill Products: 1981-2001

| | Export Concentration (%) Ratio ^a | Import Concentration (%) Ratio ^b |
|------|--|--|
| 1990 | 5.1 | 17.5 |
| 1991 | 8.0 | 17.9 |
| 1992 | 5.2 | 18.0 |
| 1993 | 4.5 | 18.7 |
| 1994 | 4.0 | 24.8 |
| 1995 | 7.3 | 21.3 |
| 1996 | 5.0 | 23.3 |
| 1997 | 5.7 | 23.8 |
| 1998 | 5.4 | 30.0 |
| 1999 | 5.1 | 26.2 |
| 2000 | 6.0 | 27.0 |
| 2001 | 6.2 | 24.5 |

^a Measured as export share of U.S. production.

^b Measured as import share of U.S. apparent consumption.

Source: American Iron and Steel Institute (AISI). 1993. *Annual Statistical Report*. Washington, DC: American Iron and Steel Institute.

American Iron and Steel Institute (AISI). 1998. *Annual Statistical Report*. Washington, DC: American Iron and Steel Institute.

American Iron and Steel Institute (AISI). 2002. AISI Statistics. <<http://www.steel.org/stats/>>. As obtained August 2002.

initiated by U.S. steel industry, Congress, and the Executive branch. We provide a brief overview of selected measures below.

The U.S. steel industry and unions have filed several petitions resulting in several antidumping (AD) or countervailing duties (CD) measures. Members of the U.S. Congress have also attempted to address the current trade situation through legislation, particularly the Steel Revitalization Act of 2001 (H.R. 808 and S. 957).² The Act has a number of features:

- imposes quotas over the next five years that restrict imports to average monthly levels between July 1994 and June 1997

²To date these measures have not been passed.

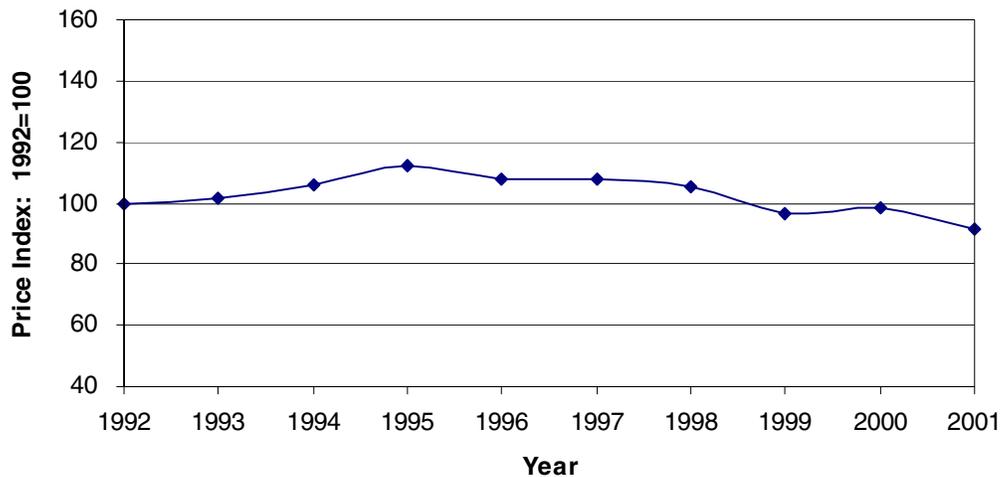


Figure 2-9. Price Trends for Steel Mill Products: 1992 to 2001

Source: U.S. Department of Labor Statistics. Producer Price Index for Blast Furnaces and Steel Mills: PCU3312#. As obtained August 2, 2002a.

- institutes a steel import notification and monitoring program, which among other things, requires foreign steel exporters to report estimated pollution emissions and wages and benefits paid to the workers producing the goods.
- expands the emergency loan guarantee program
- imposes and excise tax up to 1.5 percent on steel products to create a health care cost assistance program for unemployed and retired steel employees of bankrupt firms.
- provides a grant program for steel firms that merge to subsidize cost of compliance associated with environmental regulation.

In June 2001, the Administration requested a Section 201 investigation to determine if the steel industry has been injured from imports. After the investigation, the U.S. International Trade Commission found the imports were a substantial cause of serious injury or threat of injury and recommended a program of tariffs and tariff-rate quotas to the President. As a result, President Bush announced tariffs and tariff rate quotas for selected steel mill products ranging from 8 to 30 percent.

SECTION 3

ENGINEERING COST ANALYSIS

Control measures implemented to comply with the MACT standard will impose regulatory costs on integrated iron and steel plants. This section presents compliance costs for affected plants and the estimate of national compliance costs associated with the final rule. These engineering costs are defined as the capital and annual operating costs assuming no behavioral market adjustment by producers or consumers. For input to the EIA, engineering costs are expressed per unit of steel mill product and used to shift the individual mill supply functions in the market model.

The MACT standard will cover the Integrated Iron and Steel Manufacturing source category. As such it will affect 18 integrated iron and steel mills across the nation. The processes covered by the final regulation include sinter production, iron production in blast furnaces, and basic oxygen process furnace (BOPF) shops, which includes hot metal transfer, slag skimming, steelmaking in BOPFs, and ladle metallurgy. Capital, operating, and monitoring costs were estimated for each plant, where appropriate. All 18 plants will be required to install additional monitoring equipment, while new or upgraded control equipment will be required at six of the plants.

3.1 Emissions from Integrated Iron and Steel Plants

There are a variety of metal HAP contained in the particulate matter emitted from iron and steel manufacturing processes, primarily manganese and lead. Organic HAP compounds are released in trace amounts from the sinter plant windbox exhaust and include polycyclic organic matter and volatile organic compounds.

Capture systems ventilated to different types of air pollution control devices (baghouses, venturi scrubbers, and electrostatic precipitators) are used on the various processes for PM control. In addition, suppression techniques (steam or flame suppression, covered runners) are often used to control PM emissions by limiting the contact of molten iron or steel with oxygen, which prevents the formation of metal oxide emissions. Organic emissions from the sinter plant windboxes occur when oil is present in the sinter feed. The most effective control for these organic emission is a pollution prevention technique—carefully monitoring and limiting the oil content of the sinter feed.

The emission standards are expected to reduce HAP emissions from integrated iron and steel plants by 50 tons per year, and PM emissions will be reduced by about 5,800 tons per year. The emission reductions result from new or upgraded control equipment at six plants: (1) capture and control systems for blast furnace casthouses, (2) new venturi scrubbers and scrubber upgrades for BOPFs, and (3) new or upgraded capture and controls for fugitive emissions from BOPF shops.

3.2 Approach for Estimating Compliance Costs

The costs associated with improved emission control are based on what each plant may have to do with respect to installing new or upgrading existing emission control equipment. The estimates are probably worst case or upper bound estimates because they assume in several cases that plants will have to replace existing control equipment, when in fact, it may be possible to upgrade existing controls. Costs are also included for additional monitoring, primarily for bag leak detection systems for fabric filters (baghouses). Monitoring equipment is already in place for existing venturi scrubbers and most electrostatic precipitators. The cost estimates are derived from industry survey responses, discussions with plant representatives, information from vendors, and procedures in EPA's manual for estimating costs.

After publication of the final rule, several industry commenters indicated that their plants would need capture and control systems for fugitive emissions to achieve the proposed opacity limits. Plant representatives were interviewed to obtain additional details to revise and improve the cost analysis. Several representatives mentioned that the estimates should include site-specific retrofit costs, which were not included in the original cost estimate for new systems. Following proposal, opacity data were obtained for blast furnace casthouses and for BOPF shops. The opacity data indicated that plants without capture and control systems for fugitive emissions would need to install them to meet the opacity limits for casthouses and BOPF shops. These facilities were added to the list of affected sources that would have to install additional controls. As a result, the cost estimates associated with the rule have increased from the analysis prepared prior to proposal.

3.3 Cost Estimates for Capture and Control Systems

For new capture and control systems, cost estimates were based on responses to an EPA cost survey of plants that had most recently installed such systems. A retrofit factor of 50 percent was added to account for unknown site-specific factors that might affect the installation costs. For blast furnace casthouses, the estimate was based on a system installed at USS/Kobe Steel (now owned by Republic Technologies International). The capture and

control system was designed for 300,000 acfm and an air-to-cloth ratio of 6.3 ft/min. The total capital cost (increased by 50 percent for retrofitting and indexed to 2001 dollars) is shown in Table 3-1 as \$5 million. The annual operating cost was estimated as \$730,000/yr with a total annualized cost of \$1,200,000/yr. Based on opacity data for the casthouse, two plants were identified as candidates for new control systems: AK Steel, Middletown, OH and Bethlehem Steel, Burns Harbor, IN (two casthouses). In addition, Ispat-Inland has venturi scrubbers for fugitive emissions from two casthouses. Although the plant has not tested the scrubbers, this analysis assumes the scrubbers will be replaced with two baghouses to meet the emission limit for casthouse control devices.

Table 3-1. Installed Capital Cost for a Capture and Control System for Casthouse Fugitive Emissions^a

| Item | Cost (\$) |
|---|------------------|
| Baghouse, capture hoods, ductwork | 1,920,000 |
| Auxiliary equipment (fans, dampers, stacks, etc.) | 577,000 |
| Other (electrical, piping) | 840,000 |
| Site-specific retrofit costs (50 percent) | 1,670,000 |
| Total installed capital cost | 5,007,000 |

^a All values expressed in \$2001.

The estimate for control of fugitive emissions from the BOPF shop was based on a system installed by Geneva Steel. The system was designed for 440,000 acfm and an air-to-cloth ratio of 4.8 ft/min. The total capital cost (increased by 50 percent for retrofitting and indexed to 2001 dollars) is shown in Table 3-2 as \$5.2 million. The annual operating cost was estimated as \$500,000/yr with a total annualized cost of \$1,000,000/yr. Based on opacity data, five BOPF shops were identified as needing capture and control systems for fugitive emissions: AK Steel, Middletown, OH; Bethlehem Steel, Burns Harbor, IN and Sparrows Point, MD; Ispat-Inland (No. 2 shop); and Wheeling-Pittsburgh Steel.

Two plants (Ispat-Inland and AK Steel, Middletown, OH) were identified as candidates for upgrading or replacing their venturi scrubbers used as the primary control devices for BOPFs. Emission test data indicate they are performing near the level of the emission limit and may require upgrades to meet it consistently. Ispat-Inland's Number 4 BOF shop has three venturi scrubbers that are over 30 years old and were designed with a lower pressure drop (25 inches of water) than most scrubbers that are currently used. The

Table 3-2. Installed Capital Cost for a Capture and Control System for BOPF Shop Fugitive Emissions^a

| Item | Cost (\$) |
|---|------------------|
| Baghouse, capture hoods, ductwork | 2,095,000 |
| Auxiliary equipment (fans, dampers, stacks, etc.) | 840,000 |
| Other (electrical, engineering, etc.) | 506,000 |
| Site-specific retrofit costs (50 percent) | 1,720,000 |
| Total installed capital cost | 5,160,000 |

^a All values expressed in \$2001.

company had performed an engineering analysis to estimate the cost of replacing these scrubbers with higher pressure scrubbers. The estimate is based on an entirely new emission control system that includes three venturi scrubbers and three new water cooled hoods. The company's projection included the one-time cost of lost production (\$7.1 million) and an annual savings in maintenance on the old water-cooled hoods (\$1.6 million/yr). The total installed capital cost is given in Table 3-3 as \$28 million. Operating costs will increase by \$1.4 million/yr for the additional electricity to operate at a higher pressure drop, and maintenance costs will decrease by \$1.6 million/yr. The total annualized cost is \$2.4 million/yr.

Table 3-3. Installed Capital Cost for Upgrading BOPF Scrubbers at Ispat-Inland^a

| Item | Capital Cost (\$) |
|---|--------------------------|
| Three venturi scrubbers, fans, motors | 6,700,000 |
| New hoods and ductwork | 7,300,000 |
| Auxiliary equipment (dampers, stacks, cooling water system) | 2,700,000 |
| Piping, electrical | 2,700,000 |
| Engineering | 800,000 |
| Miscellaneous | 400,000 |
| Lost production | 7,100,000 |
| Total installed capital cost | 27,700,000 |

^a All values expressed in \$2001.

AK Steel (Middletown, OH) has two venturi scrubbers that are performing at the MACT emission limit. Company representatives believe these scrubbers will need to be upgraded to meet the limit consistently; however, they could provide no details on the costs or nature of the upgrades. For this estimate, the analysis assumes that the scrubbers will be replaced, and the cost estimate is based on the costs from Ispat-Inland (scaled from three scrubbers to two). Costs are included for lost production for connecting the two scrubbers to the existing ductwork (\$2.5 million). Unlike Ispat-Inland, the estimate does not include new hoods or annual savings from reduced maintenance on the hoods. The total installed capital cost shown in Table 3-4 is \$11.4 million, and the total annualized cost is \$1.1 million/yr.

Table 3-4. Installed Capital Cost for Upgrading BOPF Scrubbers at AK Steel Middletown^a

| Item | Capital Cost (\$) |
|---|--------------------------|
| Two venturi scrubbers, fans, motors | 4,500,000 |
| Auxiliary equipment (dampers, stacks, cooling water system) | 1,800,000 |
| Piping, electrical | 1,800,000 |
| Engineering | 500,000 |
| Miscellaneous | 300,000 |
| Lost production | 2,500,000 |
| Total installed capital cost | 11,400,000 |

^a All values expressed in \$2001.

Commenters on the final rule identified two other control systems that would need upgrades. Ispat-Inland’s venturi scrubbers for their No. 2 BOPF shop may require a capital investment of \$1 million (no increase in operating cost). Weirton Steel commented that they had a 30-year old baghouse used for hot metal transfer that would require \$1 million in upgrades. The costs for these two upgrades were included in the cost analysis.

3.4 Cost Estimates for Monitoring, Reporting, and Recordkeeping

Each of the 18 integrated iron and steel plants will incur costs for monitoring capture and control systems, reporting, and recordkeeping. All baghouses must be equipped with bag leak detection systems, and electrostatic precipitators must have continuous opacity monitors. The feed materials to the sinter plant must be checked daily for oil content. Every 2.5 years, each emission point must be sampled by Method 5 for particulate matter, and

Method 9 observations must be made to determine the opacity of fugitive emissions. All capture and control systems must be inspected monthly. In addition, each plant will incur labor costs to prepare plans (operation and maintenance plans and startup, shutdown, and malfunction plans), submit reports, and keep records. Costs estimates for these activities are given in Table 3-5.

Table 3-5. Cost Estimates for Monitoring, Reporting, and Recordkeeping^a

| Item | Capital cost | Operating cost | Total Annualized Cost^b |
|--|---|--|--|
| Bag leak detection system | \$9,000 each for 86 baghouses = \$774,000 | \$500/yr for 86 baghouses = \$43,000/yr | \$153,000/yr |
| Continuous opacity monitors | \$37,000 each for 3 electrostatic precipitators = \$111,000 | \$8,000/yr for 3 = \$24,000/yr | \$40,000/yr |
| Daily testing of oil content for the sinter feed | | 365 samples/yr at \$100 per sample for 7 sinter plants = \$256,000/yr | \$256,000/yr |
| Method 5 testing | | 80 hrs every 2.5 years for 137 emission points = 4,384 hr/yr at \$62.5/hr = \$274,000/yr | \$274,000/yr |
| Method 9 observations | | 8 hrs every 2.5 years for 65 sources = 195 hr/yr at \$62.5/hr = \$12,000/yr | \$12,000/yr |
| Inspect capture and control devices | | 2 hr/mo = 24 hr/yr for 137 control devices = 3,288 hr/yr at \$62.5/hr = \$206,000/yr | \$206,000/yr |
| Plans, reports, notifications | | 88 hr/yr for 18 plants at \$62.5/hr = \$99,000/yr | \$99,000/yr |
| Totals | \$885,000 | \$914,000/yr | \$1,040,000/yr |

^a All values expressed in \$2001.

^b A capital recovery factor of 0.142 is used for monitoring equipment based on a 5-year life and 7 percent interest.

3.5 Estimates of Nationwide Costs

Estimates of nationwide costs based on the cost details given earlier are summarized in Table 3-6. The nationwide capital cost is estimated as \$93 million with a total annualized cost of about \$15.6 million per year.

Table 3-6. Estimated Nationwide Compliance Costs Associated with MACT Floor^a

| Plant | Source | Installed Capital (\$ Million) | Annual O&M (\$ million/yr) | Total Annualized (\$ Million/yr)^b |
|--|-------------------------------|---|---|---|
| AK Steel, Middletown | Casthouse fugitives | 5.0 | 0.7 | 1.2 |
| | BOPF Primary Upgrade | 11.4 | 0.0 | 1.1 |
| | BOPF Secondary | 5.2 | 0.5 | 1.0 |
| Bethlehem, Burns Harbor | Casthouse fugitives (2) | 10.0 | 1.5 | 2.4 |
| | BOPF Secondary | 5.2 | 0.5 | 1.0 |
| Bethlehem, Sparrows Point | BOPF Secondary | 5.2 | 0.5 | 1.0 |
| Ispat-Inland | Casthouse fugitives (2) | 10.0 | 1.5 | 2.3 |
| | No. 4 BOPF Primary Upgrade | 28.0 | -0.2 | 2.4 |
| | No. 2 BOPF Primary Upgrade | 1.0 | 0.0 | 0.1 |
| | No. 2 BOPF Secondary | 5.2 | 0.5 | 1.0 |
| Weirton Steel | Baghouse upgrade | 1.0 | 0.0 | 0.1 |
| Wheeling-Pittsburgh | BOPF Secondary | 5.2 | 0.5 | 1.0 |
| Industry-wide estimates for monitoring, reporting, and recordkeeping | | 0.9 | 0.9 | 1.0 |
| Totals | | 93.3 | 6.9 | 15.6 |

^a All values expressed in \$2001.

^b A capital recovery factor of 0.094 is used for control equipment based on a 20-year life, and 0.142 is used for monitoring equipment based on a 5-year life, both at 7 percent interest.

SECTION 4

ECONOMIC IMPACT ANALYSIS

The final rule to control the release of HAPs from integrated iron and steel mill product operations will directly (through imposition of compliance costs) or indirectly (through changes in market prices) affect the entire U.S. iron and steel industry. Implementation of the final rule will increase the costs of producing steel mill products at affected facilities. As described in Section 3, these costs will vary across facilities and depend on their physical characteristics and baseline controls. The response by these producers to these additional costs will determine the economic impacts of the regulation. Specifically, the impacts will be distributed across producers and consumers of steel mill products and furnace coke through changes in prices and quantities in the affected markets. This section presents estimates of the economic impacts of the integrated iron and steel MACT using an economic model that captures the linkages between the steel mill products and furnace coke markets.

This section describes the data and approach used to estimate the economic impacts of this final rule for the baseline year of 2000. Section 4.1 presents the inputs for the economic analysis, including characterization of producers, markets, and the costs of compliance. Section 4.2 summarizes the conceptual approach to estimating the economic impacts on the affected industries. A fully detailed description of the economic impact methodology is provided in Appendix A. Lastly, Section 4.3 provides the results of the economic impact analysis.

4.1 EIA Data Inputs

Inputs to the economic analysis are a baseline characterization of directly and indirectly affected producers, their markets, and the estimated costs of complying with the final rule.

4.1.1 Producer Characterization

As detailed in Section 2, the baseline characterization of integrated and merchant manufacturing plants is based on the facility responses to EPA's industry survey and industry data sources. These plant-specific data on existing sources were supplemented with

secondary information from the *1998 Directory of Iron and Steel Plants* published by the Association of Iron and Steel Engineers and *World Cokemaking Capacity* published by the International Iron and Steel Institute, as well as mill-specific product supply equations for steel mill products (as described fully in Appendix A). EPA updated information on baseline production for 2000 using company 10K, 10K405, and annual reports (see Section 2, Table 2-3).

In order to develop a baseline data set for coke batteries consistent with the year 2000, EPA collected aggregate production and shipment data for furnace and foundry coke reported in recent USITC publications (USITC, 2001a,b,c). These reports distinguished the data by type of coke (furnace, foundry) and use (captive and merchant). Using this data, EPA applied factors to individual coke battery production data collected from the 1997 survey (see Table 2-2) that result in a data set that is consistent with aggregate baseline production values reported by USITC.

4.1.2 Market Characterization

Figure 4-1 summarizes the market interactions included in the Agency's EIA modeling approach. Changes in the equilibrium price and quantity due to control costs on integrated iron and steel mills were estimated simultaneously in two linked markets:

- market for steel mill products and
- market for furnace coke.

As described in Section 2, steel mill products are supplied by three general groups: integrated iron and steel mills, nonintegrated steel mills (primarily minimills), and imports. Domestic consumers of steel mill products and exports account for the market demand. The market for steel mill products will be directly affected by the imposition of compliance costs on integrated mills.

In addition, as illustrated in Figure 4-1, the furnace coke market will be affected by the final regulation through changes in the derived demand from integrated mills producing steel mill products. Integrated mills' market (and captive) demand for furnace coke depends on their production levels as influenced by the market for steel mill products. Integrated iron and steel mills that need more coke than their captive batteries can produce purchase furnace coke from the market. Many captive coke plants supply their excess coke to the furnace coke market. Merchant coke plants and foreign imports account for the remaining supply to the furnace coke market. Furnace coke produced at captive coke plants and shipped directly

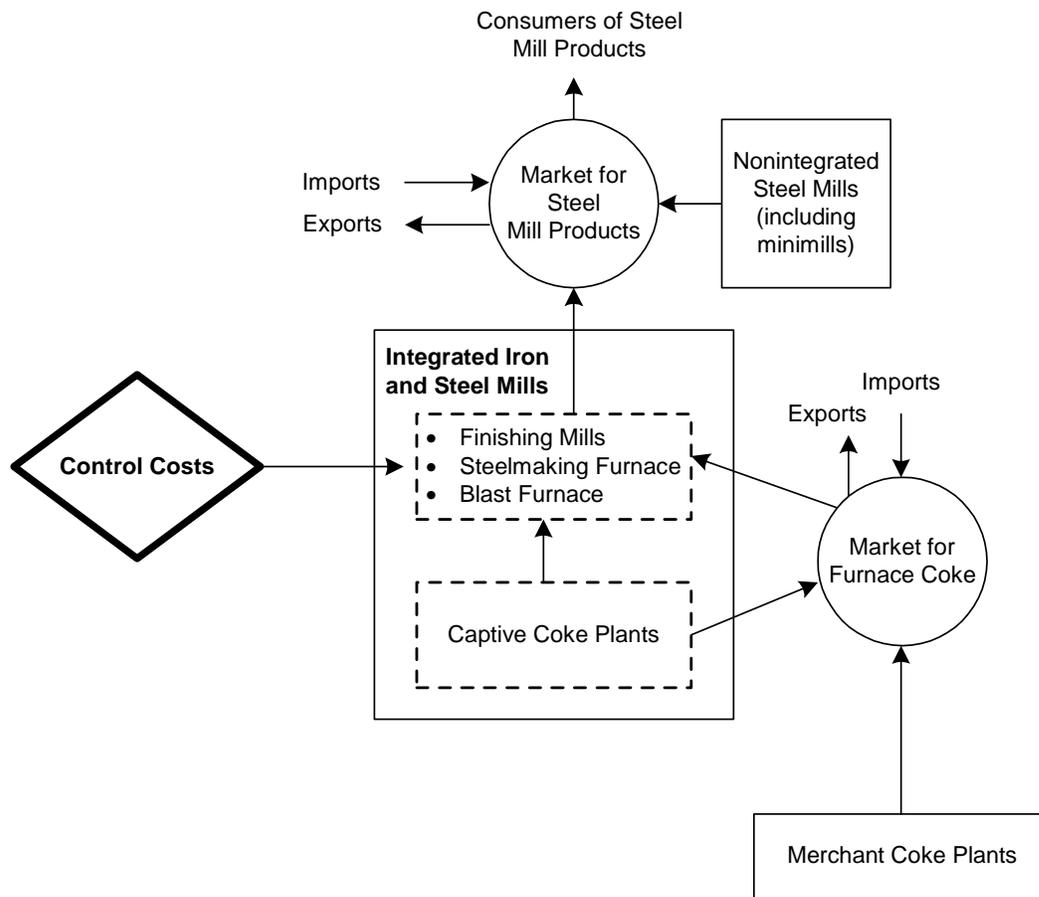


Figure 4-1. Market Linkages Modeled in the Economic Impact Analysis

to integrated iron and steel mills owned by their parent companies does not directly enter the market for furnace coke.

Table 4-1 provides the 2000 data on the U.S. steel mill products and furnace coke markets used in this analysis. The market price for steel mill products was obtained from Current Industrial Reports (CIR) and reflects the production-weighted average across all product types. The USITC (2000) reports market prices for furnace coke. Domestic production from affected facilities reflects the aggregate of the plant-specific data presented in Section 2, while unaffected domestic production is derived either directly from secondary sources or as the difference between observed total U.S. production and the aggregate

Table 4-1. Baseline Characterization of U.S. Iron and Steel Markets: 2000

| | Baseline |
|--|----------|
| Steel Mill Products | |
| Market price (\$/short ton) | \$489.45 |
| Market output (10 ³ tpy) | 147,007 |
| Domestic production | 109,050 |
| Integrated producers | 57,153 |
| Nonintegrated steel mills ^a | 51,897 |
| Imports | 37,957 |
| Furnace Coke | |
| Market price (\$/short ton) | \$112.00 |
| Market output (10 ³ tpy) | 12,004 |
| Domestic production | 8,904 |
| Imports | 3,100 |

^a Includes minimills.

production from affected facilities. Foreign trade data were obtained from AISI (2002). Market volumes for each product are then computed as the sum of U.S. production and foreign imports.

4.1.3 Regulatory Control Costs

As shown in Section 3, the Agency developed compliance costs based on plant characteristics and current controls at integrated iron and steel manufacturing facilities affected by the final rule. These estimates reflect the “most-reasonable” scenario for this industry. To be consistent with the 1997 baseline industry characterization of the economic model, the Agency adjusted the nationwide compliance cost estimates of \$15.6 as expressed in 2001 dollars (Table 3-6) to be \$15.5 million as expressed in 2000 dollars using an engineering cost index.¹ These cost estimates serve as inputs to the economic analysis and affect the operating decisions for each affected facility and thereby the markets served by these facilities.

¹EPA used the chemical engineering plant cost index with the following values: $\left[\frac{394.1}{395.1} \right] = 0.997$

4.2 EIA Methodology Summary

In general, the EIA methodology needs to allow EPA to consider the effect of the different regulatory alternatives. Several types of economic impact modeling approaches have been developed to support regulatory development. These approaches can be viewed as varying along two modeling dimensions:

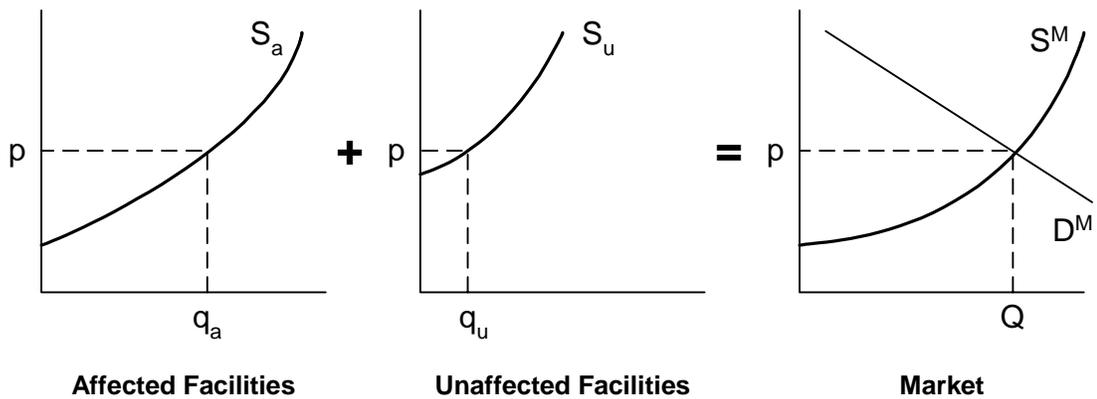
- the scope of economic decision making accounted for in the model and
- the scope of interaction between different segments of the economy.

Each of these dimensions was considered in selecting the approach used to model the economic impact of the proposed integrated iron and steel regulation.

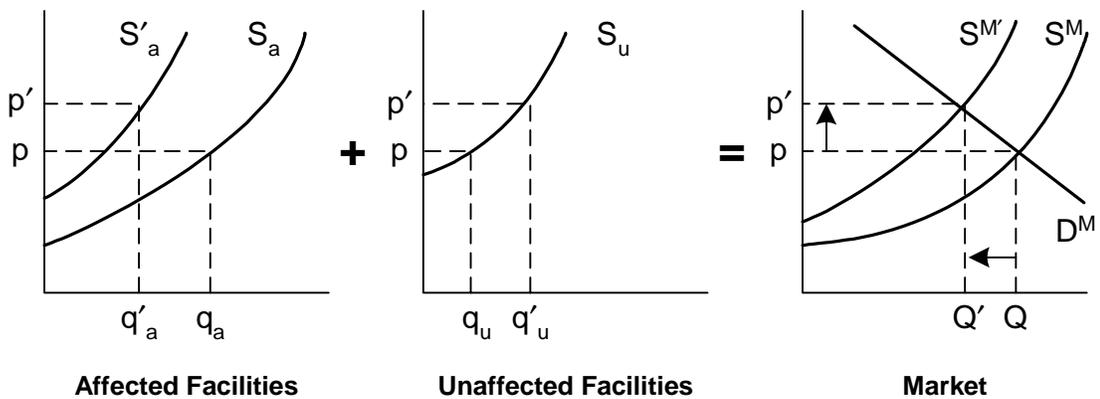
To conduct the analysis for the final regulation, the Agency used a market modeling approach that incorporates behavioral responses in a multiple-market partial equilibrium model. Multiple-market partial equilibrium analysis provides a manageable approach to incorporating interactions between steel mill product and furnace coke markets into the EIA to better estimate the final regulation's impact. The multiple-market partial equilibrium approach represents an intermediate step between a simple, single-market partial equilibrium approach and a full general equilibrium approach. The modeling technique is to link a series of standard partial equilibrium models by specifying the interactions between the supply and demand for products and then solving for changes in prices and quantities across all markets simultaneously. The EIA methodology is fully detailed in Appendix A.

The Agency's methodology is soundly based on standard microeconomic theory relying heavily on previous economic analyses, employs a comparative static approach, and assumes certainty in relevant markets. For this analysis, prices and quantities are determined in perfectly competitive markets for steel mill products and furnace coke. The competitive model of price formation, as shown in Figure 4-2(a), posits that market prices and quantities are determined by the intersection of market supply and demand curves. Under the baseline scenario, a market price and quantity (P, Q) are determined by the downward-sloping market demand curve (D^M) and the upward-sloping market supply curve (S^M) that reflects the horizontal summation of the individual supply curves of directly affected and indirectly affected facilities that produce a given product.

With the regulation, the cost of production increases for directly affected producers. The imposition of the compliance costs is represented as an upward shift in the supply curve for each affected facility from S_a to S_a' . As a result, the market supply curve shifts upward to



a) Baseline Equilibrium



b) With-Regulation Equilibrium

Figure 4-2. Market Equilibrium without and with Regulation

$S^{M'}$ as shown in Figure 4-2(b), reflecting the increased costs of production at these facilities. In the baseline scenario without the proposed standards, the industry would produce total output, Q , at the price, P , with affected facilities producing the amount q_a and unaffected facilities accounting for Q minus q_a , or q_u . At the new equilibrium with the regulation, the market price increases from P to P' , and market output (as determined from the market demand curve, D^M) declines from Q to Q' . This reduction in market output is the net result from reductions at affected facilities and increases at unaffected facilities.

4.3 Economic Impact Results

Based on the simple analytics presented above, when faced with higher costs of production, producers will attempt to mitigate the impacts by making adjustments to shift as much of the burden on other economic agents as market conditions allow. The adjustments available to facility operators include changing production processes, changing inputs, changing output rates, or even closing the facility. This analysis focuses on the last two options because they appear to be the most viable for manufacturing facilities, at least in the near term. Because the regulation will affect a large segment of the steel mill products market, we expect upward pressure on prices as integrated producers reduce output rates in response to higher costs. Higher prices reduce quantity demanded and output for each market product, leading to changes in profitability of batteries, facilities, and firms. These market and industry adjustments will also determine the social costs of the regulation and its distribution across stakeholders (producers and consumers).

To estimate these impacts, the economic modeling approach described in Appendix A was operationalized in a multiple spreadsheet model. This model characterizes those producers and consumers identified in Figure 4-1 and their behavioral responses to the imposition of the regulatory compliance costs. These costs are expressed per ton of steel mill product and serve as the input to the economic model, or “cost-shifters” of the baseline supply curves at affected facilities.

In addition to the “cost-shifters” the other major factors that influence behavioral adjustments in the model are the supply and demand elasticities of producers and consumers. Table 4-2 presents the key elasticity parameters used in the model. Specific functional forms are presented in Appendix A. Given these costs and supply and demand elasticities, the model determines a new equilibrium solution in a comparative static approach. The following sections provide the Agency’s estimates of the resulting economic impacts for the final rule.

Table 4-2. Supply and Demand Elasticities Used in Analysis

| Market | Supply Elasticity | Demand Elasticity |
|----------------------------|-------------------|--------------------|
| Furnace Coke | | |
| Domestic | 2.1 ^a | Derived |
| Foreign | 3.0 ^b | -0.3 ^b |
| Steel Mill Products | | |
| Domestic | 3.5 ^c | -0.59 ^d |
| Foreign | 15.0 ^c | -1.2 ^e |

^a Estimate based on individual battery production and output.

^b Graham, Thorpe, and Hogan (1999).

^c USITC (2000).

^d Weighted average of product demand elasticities estimated in econometric analysis. (See Appendix C.)

^e Ho and Jorgenson (1998).

4.3.1 Market-Level Impacts

The increased cost of steel mill product production due to the regulation is expected to slightly increase the price of steel mill products and reduce their production and consumption from 2000 baseline levels. As shown in Table 4-3, the regulation is projected to increase the price of steel mill products by 0.01 percent, or \$0.04 per short ton. Market output of furnace coke declines by 22,000 short tons but the market price remains unchanged.² This in turn leads to no change in the level of imports (or exports) of furnace coke. As expected, directly affected steel mill product output declines across integrated producers, while supply from domestic and foreign producers not subject to the regulation increases. The resulting net declines are across both products less than 0.2 percent of market output.

4.3.2 Industry-Level Impacts

Industry revenue, costs, and profitability change as prices and production levels adjust to increased production costs. As shown in Table 4-4, the economic model projects that profits for directly affected integrated iron and steel producers will decrease by \$13.0 million, or 1.75 percent. In addition, the Agency projects no change in profits for furnace coke plants because the reduction in output comes from the marginal coke battery, which by assumption has zero profits in baseline. Those domestic suppliers not subject to the

²See Appendix B for a detailed description of the step wise supply function for the furnace coke market.

Table 4-3. Market-Level Impacts of the Integrated Iron and Steel MACT: 2000

| | Baseline | Changes From Baseline | |
|--|----------|-----------------------|--------------------|
| | | Absolute | Percent |
| Steel Mill Products | | | |
| Market price (\$/short ton) | \$489.45 | \$0.04 | 0.01% |
| Market output (10 ³ tpy) | 147,007 | -7.9 | -0.01% |
| Domestic production | 109,050 | -57.4 | -0.05% |
| Integrated producers | 57,153 | -73.1 | -0.13% |
| Nonintegrated steel mills ^a | 51,897 | 15.8 | 0.03% |
| Imports | 37,957 | 49.5 | 0.13% |
| Furnace Coke | | | |
| Market price (\$/short ton) | \$112.00 | \$0.00 | 0.00% ^b |
| Market output (10 ³ tpy) | 12,004 | -22.3 | -0.19% |
| Domestic production | 8,904 | -22.3 | -0.25% |
| Imports | 3,100 | 0.0 | 0.00% ^b |

^a Includes minimills.

^b The market for furnace coke is virtually unaffected by the regulation. The entire market impact is absorbed by a single battery that is assumed to have a constant marginal cost. As a result, market output of furnace coke declines slightly but the market price remains unchanged.

regulation experience small gains; nonintegrated steel mills (i.e., minimills) increase profits by \$2.2 million.

4.3.2.1 Changes in Profitability

For integrated steel mills, operating profits decline by \$13 million. This is the net result of three effects:

- Net decrease in revenue (\$34 million): Steel mill product revenue decreases as a result of reductions in output.
- Net decrease in production costs (\$36 million): Reduction in steel mill product and market coke production costs occur as output declines.
- Increase in control costs (\$15.5 million): The costs of captive production of furnace coke increase as a result of regulatory controls.

Table 4-4. National-Level Industry Impacts of the Integrated Iron and Steel MACT: 2000

| | Baseline | Changes From Baseline | |
|--|------------|-----------------------|---------|
| | | Absolute | Percent |
| Integrated Iron and Steel Mills | | | |
| Total revenues (\$10 ⁶ /yr) | \$28,430.5 | -\$33.5 | -0.12% |
| Steel mill products | \$27,973.6 | -\$33.4 | -0.12% |
| Market coke operations | \$456.9 | -\$0.1 | -0.02% |
| Total costs (\$10 ⁶ /yr) | \$27,690.8 | -\$20.5 | -0.07% |
| Control costs | \$0.0 | \$15.5 | NA |
| Steel production | \$0.0 | \$15.5 | NA |
| Captive coke production | \$0.0 | \$0.0 | NA |
| Market coke production | \$0.0 | \$0.0 | NA |
| Production costs (\$10 ⁶ /yr) | \$27,690.8 | -\$36.0 | -0.13 |
| Steel production | \$25,327.3 | -\$33.2 | -0.13% |
| Captive coke production | \$746.6 | -\$0.2 | -0.02% |
| Market coke consumption | \$1,249.5 | -\$2.5 | -0.20% |
| Market coke production | \$367.4 | -\$0.1 | -0.03% |
| Operating profits (\$10 ⁶ /yr) | \$739.7 | -\$13.0 | -1.75% |
| Iron and steel facilities (#) | 20 | 0 | 0.00% |
| Coke batteries (#) | 37 | 0 | 0.00% |
| Employment (FTEs) | 66,603 | -111 | -0.17% |
| Coke Producers (Merchant Only) | | | |
| <i>Furnace</i> | | | |
| Revenues (\$10 ⁶ /yr) | \$521.8 | -\$2.8 | -0.54% |
| Costs (\$10 ⁶ /yr) | \$404.5 | -\$2.8 | -0.69% |
| Control costs | \$0.0 | \$0.0 | NA |
| Production costs | \$404.5 | -\$2.8 | -0.69% |
| Operating profits (\$10 ⁶ /yr) | \$117.4 | \$0.0 | 0.00% |
| Coke batteries (#) | 17 | 0 | 0.00% |
| Employment (FTEs) | 774 | -2 | -0.26% |
| <i>Foundry</i> | | | |
| Revenues (\$10 ⁶ /yr) | \$245.5 | \$0.0 | 0.00% |
| Costs (\$10 ⁶ /yr) | \$148.7 | \$0.0 | 0.00% |
| Control costs | \$0.0 | \$0.0 | NA |
| Production costs | \$148.7 | \$0.0 | 0.00% |
| Operating profits (\$10 ⁶ /yr) | \$96.8 | \$0.0 | 0.00% |
| Coke batteries (#) | 12 | 0 | 0.00% |
| Employment (FTEs) | 2,486 | 0 | 0.00% |
| Nonintegrated Steel Mills^a | | | |
| Operating profits (\$10 ⁶ /yr) | NA | \$2.2 | NA |

^a Includes minimills.

Industry-wide profits for merchant furnace coke producers are projected to remain unchanged as a result of the following:

- Decreases in revenue (\$2.8 million): Reductions in output result in decreased revenue.
- Reduction in production costs (\$2.8 million): Reduction in coke production costs occurs as output declines.

Additional distributional impacts of the rule within each producer segment are not necessarily apparent from the reported decline or increase in their aggregate operating profits. The regulation creates both gainers and losers within each industry segment based on the distribution of compliance costs across facilities. As shown in Table 4-5, a substantial set of directly affected integrated iron and steel facilities (i.e., 13 plants, or 65 percent) are projected to become more profitable with the regulation with a small gain of \$0.9 million as they benefit from higher steel mill product prices. However, seven integrated mills are projected to experience a total profit loss of \$13.9 million. These integrated plants have higher per-unit costs (\$1.94 per ton) relative to the facilities that experience profit gains (\$0.46).

4.3.2.2 Facility Closures

EPA estimates no integrated iron or steel facility is likely to prematurely close as a result of the regulation. In addition, no furnace coke batteries are projected to cease operations as a result of decreased demand for furnace coke resulting from the regulation.

The steel industry has been the focus of several empirical papers regarding impacts of pollution abatement costs on the probability of steel plant closure. Beeson and Giarratani (1998) report that pollution control costs have a small but statistically significant impact on the probability of steel plant closures. They estimate a 10 percent change in pollution abatement costs increases the probability of closure by 1.79 percent. However, Daily and Grey (1991) find that total compliance costs have a negative and marginally significant effect on the probability of closure. They qualify their conclusion suggesting that the use of total rather than incremental costs, data quality, or technological coincidence may explain this unexpected result. Based on the data collected and the size of the annualized compliance costs, the Agency concludes this regulation alone is unlikely to lead to integrated steel plant closures. Integrated steel producers are projected to reduce output by 0.13 percent in aggregate, whereas individual integrated mills are projected to reduce output by up to -1.1 percent. Consequently, these reductions in output are deemed too small to result in an

Table 4-5. Distribution Impacts of the Integrated Iron and Steel MACT Across Directly Affected Producers: 2000

| | With Regulation | | | Total |
|---|-------------------|-------------------|---------|----------|
| | Increased Profits | Decreased Profits | Closure | |
| Integrated Iron and Steel Mills | | | | |
| Facilities (#) | 13 | 7 | 0 | 20 |
| Steel production | | | | |
| Total (10 ³ tpy) | 35,142 | 22,011 | 0 | 57,153 |
| Average (\$/ton) | 2,703 | 3,144 | 0 | 2,858 |
| Steel compliance costs | | | | |
| Total (\$10 ⁶ /yr) | \$0.52 | \$15.01 | \$0.00 | \$15.54 |
| Average (\$/ton) | \$0.01 | \$0.68 | \$0.00 | \$0.27 |
| Coke production | | | | |
| Total (10 ³ tpy) | 9,855 | 2,790 | 0 | 12,644 |
| Average (\$/ton) | 758 | 399 | 0 | 632 |
| Coke compliance costs | | | | |
| Total (\$10 ⁶ /yr) | \$4.49 | \$5.41 | \$0.00 | \$9.91 |
| Average (\$/ton) | \$0.46 | \$1.94 | \$0.00 | \$0.78 |
| Change in operating profit (\$10 ⁶) | \$0.94 | -\$13.89 | \$0.00 | -\$12.96 |
| Coke Plants (Merchant Only) | | | | |
| <i>Furnace^a</i> | | | | |
| Batteries (#) | 0 | 0 | 0 | 14 |
| Production (10 ³ tpy) | | | | |
| Total (10 ³ tpy) | 0 | 0 | 0 | 3,392 |
| Average (\$/ton) | 0 | 0 | 0 | 242 |
| Compliance costs | | | | |
| Total (\$10 ⁶ /yr) | \$0.00 | \$0.00 | \$0.00 | \$3.57 |
| Average (\$/ton) | \$0.00 | \$0.00 | \$0.00 | \$1.05 |
| Change in operating profit (\$10 ⁶) | \$0.00 | \$0.00 | \$0.00 | \$0.00 |

^a The market for furnace coke is virtually unaffected by the regulation. The entire market impact is absorbed by a single battery that is assumed to have a constant marginal cost. As a result, market output of furnace coke declines slightly but the market price remains unchanged.

individual plant closure. The rule may, however, add to existing financial stresses in the industry.

4.3.2.3 Changes in Employment

As a result of decreased output levels, industry employment is projected to decrease by less than 0.5 percent, or 113 full-time equivalents (FTEs), with the regulation. This is the net result of employment losses for integrated iron and steel mills totaling 111 FTEs and merchant coke plants of two FTEs. Although EPA projects increases in output for producers not subject to the rule, which would likely lead to increases in employment, the Agency did not develop quantitative estimates for this analysis.

4.3.3 Social Cost

The social impact of a regulatory action is traditionally measured by the change in economic welfare that it generates. The social costs of the final rule will be distributed across consumers and producers alike. Consumers experience welfare impacts due to changes in market prices and consumption levels associated with the rule. Producers experience welfare impacts resulting from changes in profits corresponding with the changes in production levels and market prices. However, it is important to emphasize that this measure does not include benefits that occur outside the market, that is, the value of reduced levels of air pollution with the regulation.

The national compliance cost estimates are often used as an approximation of the social cost of the rule. The engineering analysis estimated annual costs of \$15.5 million. In this case, the burden of the regulation falls solely on the affected facilities that experience a profit loss exactly equal to these cost estimates. Thus, the entire loss is a change in producer surplus with no change (by assumption) in consumer surplus. This is typically referred to as a “full-cost absorption” scenario in which all factors of production are assumed to be fixed and firms are unable to adjust their output levels when faced with additional costs.

In contrast, the economic analysis conducted by the Agency accounts for behavioral responses by producers and consumers to the regulation (i.e., shifting costs to other economic agents). This approach results in a social cost estimate that may differ from the engineering estimate and also provides insights on how the regulatory burden is distributed across stakeholders. As shown in Table 4-6, the economic model estimates the total social cost of the rule to be \$15.4 million. Although society reallocates resources as a result of the increased cost of steel mill product production, only a very small difference occurs.

Table 4-6. Distribution of the Social Costs of the Integrated Iron and Steel MACT: 2000

| | |
|---|----------------|
| Change in Consumer Surplus (\$10 ⁶ /yr) | -\$6.2 |
| Steel mill product consumers | -\$6.2 |
| Domestic | -\$6.0 |
| Foreign | -\$0.3 |
| Change in Producer Surplus (\$10⁶/yr) | -\$9.1 |
| Domestic producers | -\$10.8 |
| Integrated iron and steel mills | -\$13.0 |
| Nonintegrated steel mills ^a | \$2.2 |
| Furnace coke (merchant only) | \$0.0 |
| Foreign producers | \$1.7 |
| Iron and steel | \$1.7 |
| Furnace coke | \$0.0 |
| Change in Total Social Surplus (\$10⁶/yr)^b | -\$15.4 |

^a Includes minimills.

^b The negative change in social surplus indicates that the social cost of the regulation is \$15.4 million.

In the final product markets, higher market prices lead to consumers of steel mill products experiencing losses of \$6.2 million. Although integrated iron and steel producers are able to pass on a limited amount of cost increases to their final consumers (e.g., automotive manufacturers and the construction industry), the increased costs result in a net decline in profits at integrated mills of \$13.0 million.

In the coke industry, furnace coke profits at merchant plants are projected to remain unchanged, as reductions in output come from the marginal merchant furnace coke battery. Lastly, domestic producers not subject to the regulation (i.e., nonintegrated steel mills and electric furnaces) as well as foreign producers experience unambiguous gains of \$2.2 and \$1.7 million respectively because they benefit from increases in market price under both alternatives. These gains slightly offset the profit losses to integrated producers so that the aggregate producer surplus loss is estimated to be \$9.1 million.

SECTION 5

SMALL BUSINESS IMPACTS

The Regulatory Flexibility Act (RFA) of 1980 as amended in 1996 by the Small Business Regulatory Enforcement Fairness Act (SBREFA) generally requires an agency to prepare a regulatory flexibility analysis of a rule unless the agency certifies that the rule will not have a significant economic impact on a substantial number of small entities. Small entities include small businesses, small organizations, and small governmental jurisdictions.

For purposes of assessing the impacts of the final rule on small entities, a small entity is defined as: (1) a small business according to SBA size standards for NAICS code 331111 (i.e., Iron and Steel Mills) of 1,000 or fewer employees; (2) a small governmental jurisdiction that is a government of a city, county, town, school district or special district with a population of less than 50,000; and (3) a small organization that is any not-for-profit enterprise that is independently owned and operated and is not dominant in its field.

Based on the above definition of small entities and the company-specific employment data from Section 2 of this report, the Agency has determined that no small businesses within this source category would be subject to this final rule. Therefore, because this final rule will not impose any requirements or additional costs on small entities, this action will not have a significant economic impact on a substantial number of small entities.

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APPENDIX A

ECONOMIC IMPACT ANALYSIS METHODOLOGY

This appendix provides the methodology for analyzing the economic impacts of the coke ovens, integrated iron and steel MACT, and iron foundry MACT standards to ensure consistency across the EIAs for each of these MACT standards. Implementation of this methodology provided the economic data and supporting information that EPA requires to support its regulatory determination. This approach is firmly rooted in microeconomic theory and the methods developed for earlier EPA studies to operationalize this theory. The Agency employed a computerized market model of the coke, steel mill products, and iron castings industries to estimate the behavioral responses to the imposition of regulatory costs and, thus, the economic impacts of the standard. The market model captures the linkages between these industries through changes in equilibrium prices and quantities.

This methodology section describes the conceptual approach selected for this EIA. For each product market included in the analysis, EPA derived facility-level supply functions and demand functions that are able to account for the behavioral response and market implications of the regulatory costs. Finally, this appendix presents an overview of the specific functional forms that constitute the Agency's computerized market model.

A.1 Overview of Economic Modeling Approach

In general, the EIA methodology needs to allow EPA to consider the effect of the different regulatory alternatives. Several types of economic impact modeling approaches have been developed to support regulatory development. These approaches can be viewed as varying along two modeling dimensions:

- the scope of economic decision making accounted for in the model, and
- the scope of interaction between different segments of the economy.

Each of these dimensions was considered in selecting the approach used to model the economic impact of the regulation. Bingham and Fox (1999) provide a useful summary of these dimensions as they relate to modeling the outcomes of environmental regulations.

For this analysis, prices and quantities are determined in perfectly competitive markets for furnace coke, foundry coke, steel mill products, and iron castings. The Agency analyzed the impact of the regulation using a market modeling approach that incorporates behavioral responses in a multiple-market partial equilibrium model. Multiple-market partial equilibrium analysis accounts for the interactions between coke, steel mill product, and iron castings markets into the EIA to better estimate the regulation's impact. The modeling technique is to link a series of standard partial equilibrium models by specifying the interactions between the supply and demand for products and then solving for changes in prices and quantities across all markets simultaneously.

Figure A-1 summarizes the market interactions included in the Agency's EIA modeling approach. Changes in the equilibrium price and quantity due to control costs associated with individual MACTs were estimated simultaneously in four linked markets:

- market for furnace coke,
- market for foundry coke,
- market for steel mill products, and
- market for iron castings.

As described in Section 2 of this EIA report, many captive coke plants supply their excess furnace coke to the market. Merchant coke plants and foreign imports account for the remaining supply to the furnace coke market. Furnace coke produced at captive coke plants and shipped directly to integrated iron and steel mills owned by their parent companies does not directly enter the market for furnace coke. However, compliance costs incurred by these captive, or "in-house," furnace coke batteries indirectly affect the furnace coke market through price and output changes in the steel mill products market.

The market demand for furnace coke is derived from integrated mills producing steel mill products. Integrated iron and steel mills that need more coke than their captive batteries can produce will purchase furnace coke from the market. Integrated mills' market demand for furnace coke depends on their production levels as influenced by the market for steel mill products. Steel mill products are supplied by three sources: integrated iron and steel mills, nonintegrated steel mills (primarily minimills), and imports. Domestic consumers of steel mill products and exports account for the market demand.

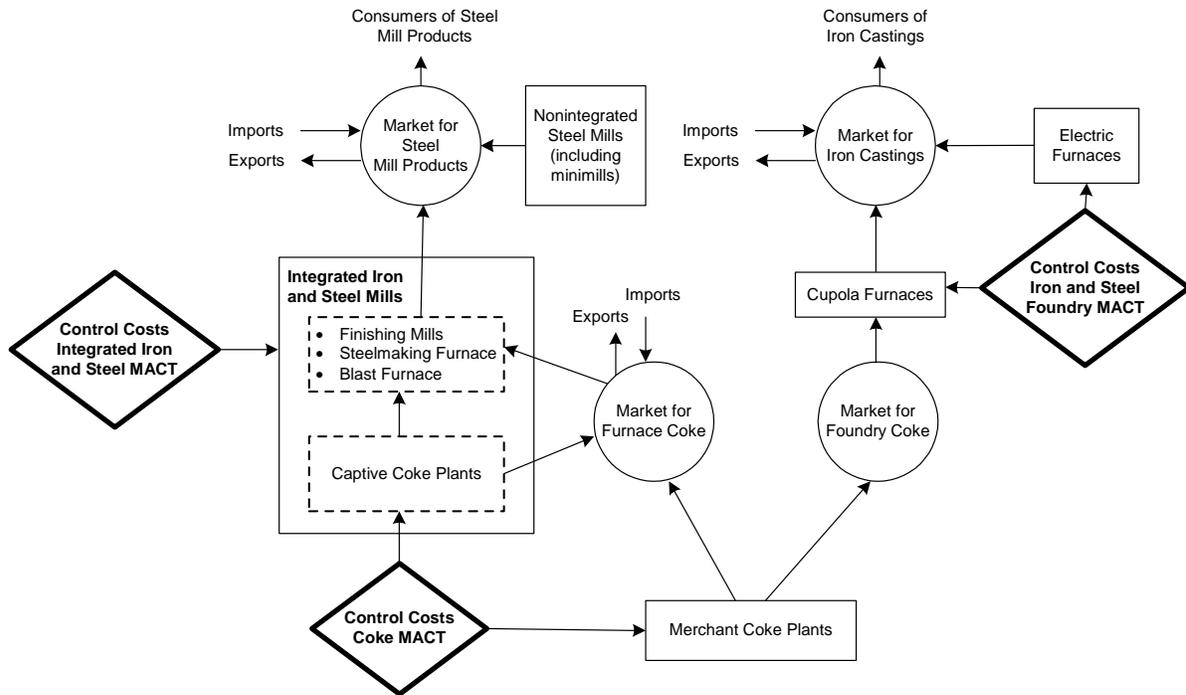


Figure A-1. Market Linkages Modeled in the Economic Impact Analysis

Domestic merchant plants are the primary suppliers of foundry coke to the market. However, the U.S. International Trade Commission (2000) has documented an increasing trend in foreign imports of foundry coke from China. Therefore, we have included a single import supply curve to characterize this supply segment.

In addition to furnace and foundry coke, merchant and captive coke plants sell a by-product referred to as “other coke” that is purchased as a fuel input by cement plants, chemical plants, and nonferrous smelters. Because “other coke” is a by-product and represented only 2 percent of U.S. coke production in 1997 it is not formally characterized by supply and demand in the market model. Revenues from this product are accounted for by assuming its volume is a constant proportion of the total amount of coke produced by a battery and sold at a constant price.

A.2 Conceptual Market Modeling Approach

This section examines the impact of the regulations on the production costs for affected facilities, both merchant and captive. It provides an overview of the basic economic theory of the effect of regulations on facility production decisions and the concomitant effect on market outcomes. Following the *OAQPS Economic Analysis Resource Document* (EPA, 1999), we employed standard concepts in microeconomics to model the supply of affected products and the impacts of the regulations on production costs and the operating decisions. The approach relies heavily on previous economic analyses, employs a comparative static approach, and assumes certainty in relevant markets. The three main elements of the analysis are regulatory effects on the manufacturing facility, market responses, and facility–market interactions. The remainder of this section describes each of these main elements.

A.2.1 Facility-level Responses to Control Costs

Individual plant-level production decisions were modeled to develop the market supply and demand for key industry segments in the analysis. Production decisions were modeled as intermediate-run decisions, assuming that the plant size, equipment, and technologies are fixed. For example, the production decision typically involves (1) whether a firm with plant and equipment already in place purchases inputs to produce output and (2) at what capacity utilization the plant should operate. A profit-maximizing firm will operate existing capital as long as the market price for its output exceeds its per-unit variable production costs, since the facility will cover not only the cost of its variable inputs but also part of its capital costs. Thus, in the short run, a profit-maximizing firm will not pass up an opportunity to recover even part of its fixed investment in plant and equipment.

The existence of fixed production factors gives rise to diminishing returns to those fixed factors and, along with the terms under which variable inputs are purchased, defines the upward-sloping form of the marginal cost (supply) curve employed for this analysis. Figure A-2 illustrates this derivation of the supply function at an individual mill based on the classical U-shaped cost structure. The MC curve is the marginal cost of production, which intersects the facility's average variable (avoidable) cost curve (AVC) and its average total cost curve (ATC) at their respective minimum points. The supply function is that portion of the marginal cost curve bounded by the minimum economically feasible production rate (q^m) and the technical capacity (q^M). A profit-maximizing producer will select the output rate where marginal revenue equals price, that is, at $[P^*, q^*]$. If market price falls below ATC,

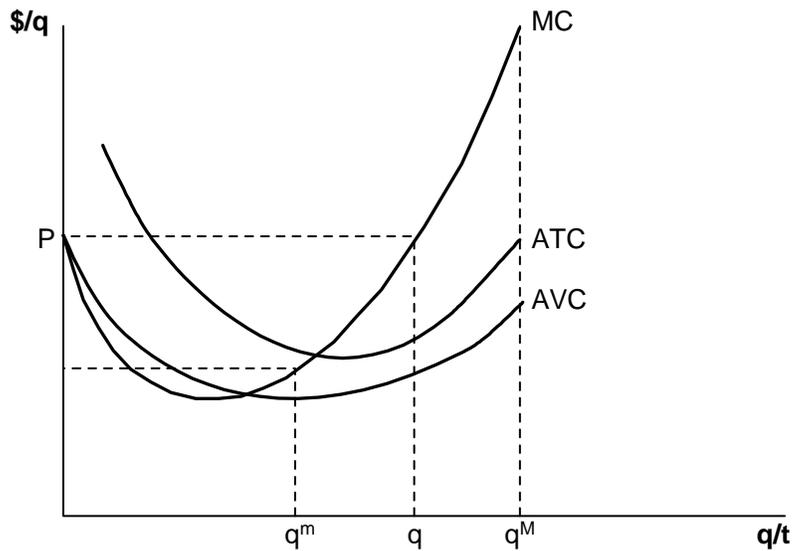


Figure A-2. Product Supply Function at Facility

then the firm's best response is to cease production because total revenue does not cover total costs of production.

Now consider the effect of the regulation and the associated compliance costs. These fall into one of two categories: avoidable variable and avoidable nonvariable. These final costs are characterized as avoidable because a firm can choose to cease operation of the facility and, thus, avoid incurring the costs of compliance. The variable control costs include the operating and maintenance costs of the controls, while the nonvariable costs include compliance capital equipment. Figure A-3 illustrates the effect of these additional costs on the facility supply function. The facility's AVC and MC curves shift upward (to AVC' and MC') by the per-unit variable compliance costs. In addition, the nonvariable compliance costs increase total avoidable costs and, thus, the vertical distance between ATC' and AVC' . The facility's supply curve shifts upward with marginal costs and the new (higher) minimum operating level (q) is determined by a new (higher) p_s .

Next consider the effect of compliance costs on the derived demand for inputs at the regulated facility. Integrated iron and steel mills are market demanders of furnace coke, while foundries with cupola furnaces are market demanders of foundry coke. We employ similar neoclassical analysis to that above to demonstrate the effect of the regulation on the demand for market coke inputs, both furnace and foundry. Figure A-4 illustrates the derived

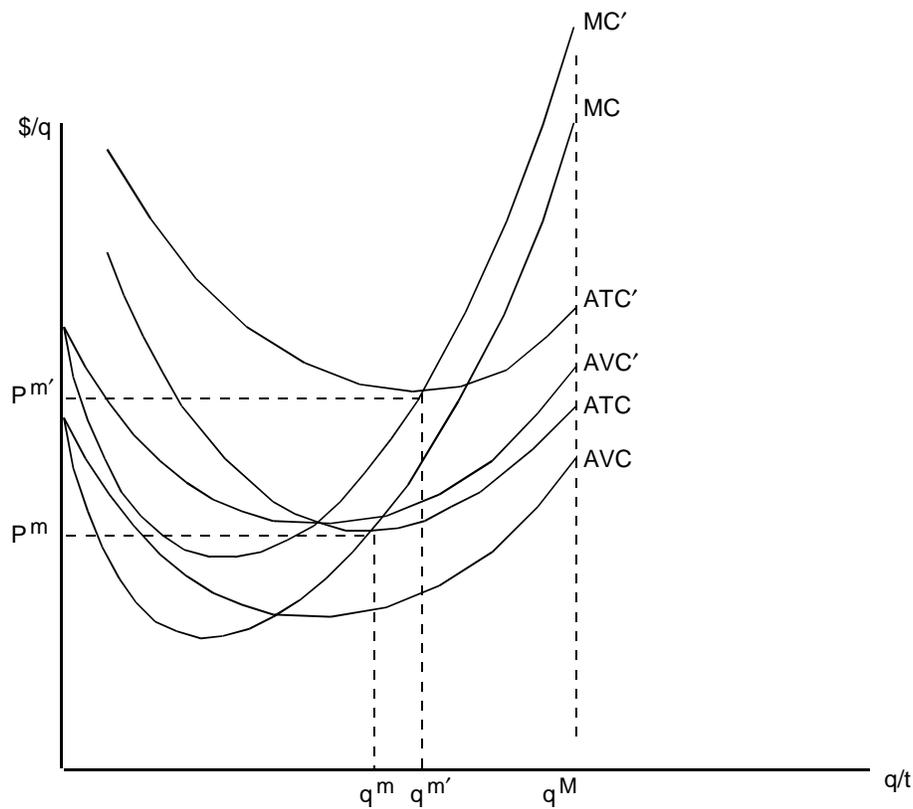


Figure A-3. Effect of Compliance Costs on Product Supply Function at Facility

demand curve for coke inputs. Each point on the derived demand curve equals the willingness to pay for the corresponding marginal input. This is typically referred to as the input's value of marginal product (VMP), which is equal to the price of the output (P) less the per-unit compliance cost (c) times the input's "marginal physical product" (MPP), which is the incremental output attributable to the incremental inputs. If, as assumed in this analysis, the input-output relationship between the market coke input and the final product (steel mill products or iron castings) is strictly fixed, then the VMP of the market coke is constant and the derived demand curve is horizontal with the constant VMP as the vertical intercept, as shown in Figure A-4. Ignoring any effect on the output price for now, an increase in regulatory costs will lower the VMP of all inputs leading to a downward shift in the derived demand in Figure A-4 from D_y to D_y^1 .

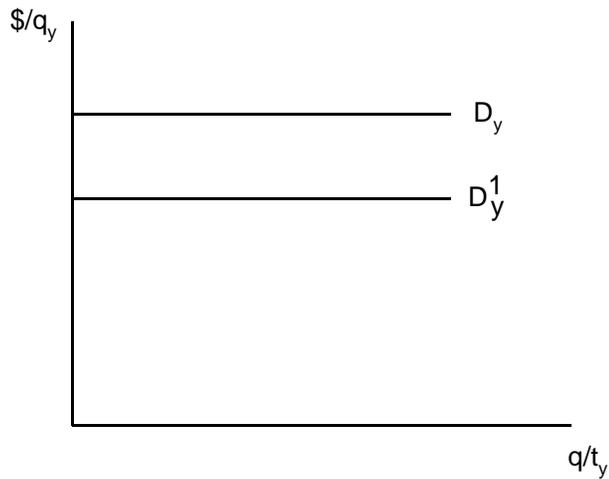
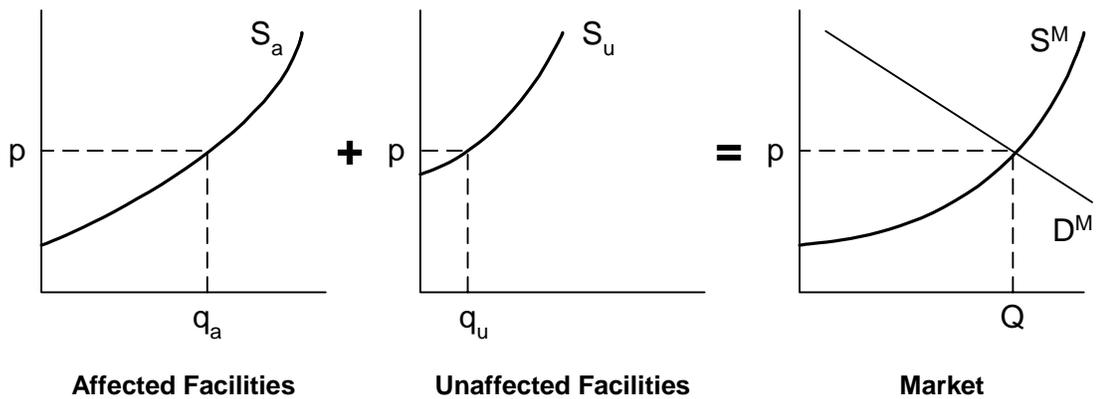


Figure A-4. Derived Demand Curve for Coke Inputs

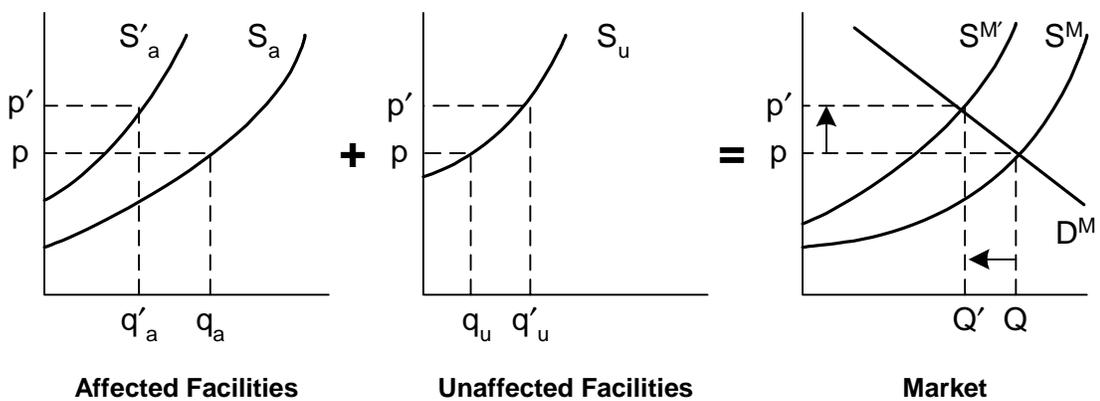
A.2.2 Market Effects

To evaluate the market impacts, the economic analysis assumes that prices and quantities are determined in a competitive market (i.e., individual facilities have negligible power over the market price and thus take the price as “given” by the market). As shown in Figure A-5(a), under perfect competition, market prices and quantities are determined by the intersection of market supply and demand curves. The initial baseline scenario consists of a market price and quantity (P, Q) that is determined by the downward-sloping market demand curve (D^M) and the upward-sloping market supply curve (S^M) that reflects the horizontal summation of the individual producers’ supply curves.

Now consider the effect of the regulation on the baseline scenario as shown in Figure A-5(b). In the baseline scenario without the standards, at the projected price, P , the industry would produce total output, Q , with affected facilities producing the amount q_a and unaffected facilities accounting for Q minus q_a , or q_u . The regulation raises the production costs at affected facilities, causing their supply curves to shift upward from S_a to S_a' and the market supply curve to shift upward to S^M' . At the new with-regulation equilibrium with the regulation, the market price increases from P to P' and market output



a) Baseline Equilibrium



b) With-Regulation Equilibrium

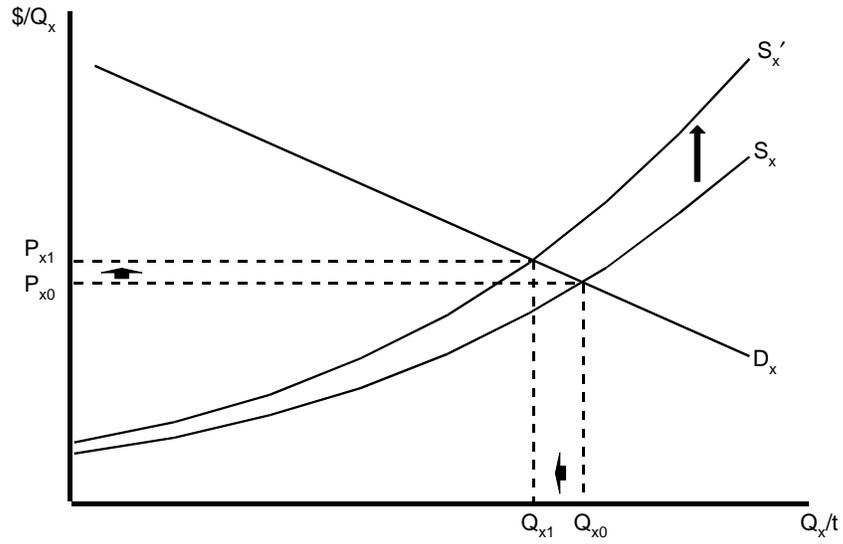
Figure A-5. Market Equilibrium without and with Regulation

(as determined from the market demand curve, D^M) declines from Q to Q' . This reduction in market output is the net result from reductions at affected facilities and increases at unaffected facilities. Unaffected facilities do not incur the increased costs due to regulation so their response to higher product prices is to increase production. Foreign suppliers (i.e., imports), which also do not face higher costs, will respond in the same manner as these unaffected producers.

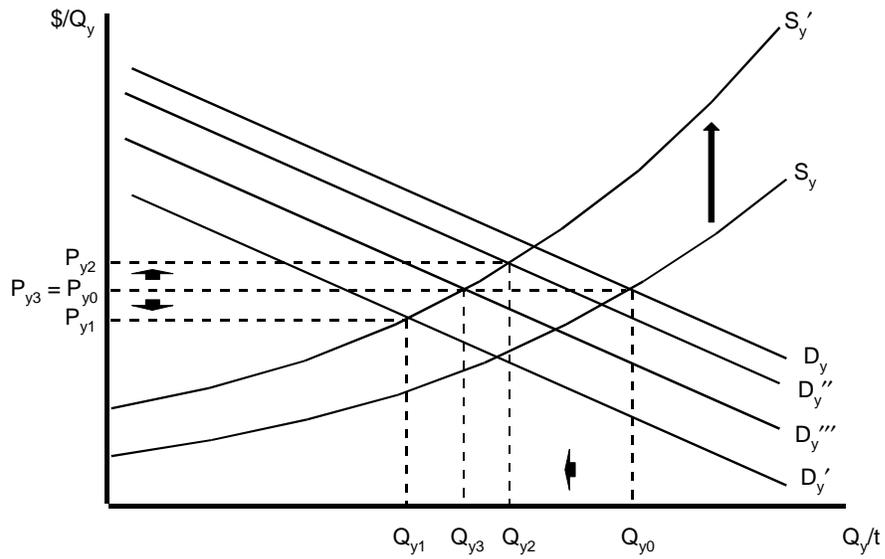
The above description is typical of the expected market effects for final product markets. The regulations would potentially affect the costs of producing steel mill products through additional control costs and increases in the market price of furnace coke and the cost of producing captive furnace coke. The increase in control costs, the market price, and captive production costs for furnace coke result in an upward shift in the supply functions of integrated iron and steel mills, while nonintegrated and foreign suppliers are unaffected. Additionally, the regulations would potentially affect the costs of producing iron castings through additional control costs and changes in the market price of foundry coke. This results in an upward shift in supply functions of foundries operating cupola furnaces, while foundries operating electric furnaces are only affected to the extent they are subject to additional control costs.

However, there are additional impacts on the furnace and foundry coke markets related to their derived demand as inputs to either the production of steel mill products or iron castings. Figure A-6 illustrates, under perfect competition, the baseline scenario where the market quantity and price of the final steel mill product or iron casting, $Q_x(Q_{x0}, P_{x0})$, are determined by the intersection of the market demand curve (D_x) and the market supply curve (S_x), and the market quantity and price of furnace or foundry coke, $Q_y(Q_{y0}, P_{y0})$, are determined by the intersection of the market demand curve (D_y) and market supply curve (S_y). Given the derived demand for coke, the demanders of coke, Q_y , are the individual facilities that purchase coke for producing their final products (i.e., integrated steel mills in the case of furnace coke or foundries with cupola furnaces in the case of foundry coke).

Imposing the regulations increases the costs of producing coke and, thus, the final product, shifting the market supply functions for both commodities upward to S_x' and S_y' , respectively. The supply shift in the final product market causes the market quantity to fall to Q_{x1} and the market price to rise to P_{x1} in the new equilibrium. In the market for coke, the reduced production of the final product causes a downward shift in the demand curve (D_y) with an unambiguous reduction in coke production, but the direction of the change in market



(a) Market for single steel mill product or iron casting, Q_x



(b) Market for coke input, Q_y

Figure A-6. Market Equilibria With and Without Compliance Costs

price is determined by the relative magnitude of the demand and supply shift. If the downward demand effect dominates, the price will fall (e.g., P_{y1}); however, if the upward supply effect dominates, the price will rise (e.g., P_{y2}). Otherwise, if the effects just offset each other, the price remains unchanged (e.g., $P_{y3} = P_{y0}$).

A.2.3 Facility-Level Responses to Compliance Costs and New Market Prices

In evaluating the market effects, we must distinguish between the initial effect of the regulations and the net effect after all markets have adjusted. The profit-maximizing behavior of firms, as described above, may lead to changes in output that, when aggregated across all producers, lead to changes in the market-clearing price and feedback on the firms to alter their decisions. These adjustments are characterized as a simultaneous interaction of producers, consumers, and markets. Thus, to evaluate the facility-market outcomes, the analysis must go beyond the initial effect of the regulation and estimate the net effect after markets have fully adjusted.

Given changes in the market prices and costs, each facility will elect to either

- continue to operate, adjusting production and input use based on new revenues and costs, or
- cease production at the facility if total revenues do not exceed total costs.

This decision can be extended to those facilities with multiple product lines or operations (e.g., coke batteries, blast furnaces, cupolas). If product revenues are less than product-specific costs, then these product-lines or operations may be closed.

Therefore, after accounting for the facility-market interaction, the operating decisions at each individual facility can be derived. These operating decisions include whether to continue to operate the facility (i.e., closure) and, if so, the optimal production level based on compliance costs and new market prices. The approach to modeling the facility closure decision is based on conventional microeconomic theory. This approach compares the ATC—which includes all cost components that fall to zero when production discontinues—to the expected post-regulatory price. Figure A-3 illustrates this comparison. If price falls below the ATC, total revenue would be less than the total costs. In this situation, the owner's cost-minimizing response is to close the facility. Therefore, as long as there is some return to the fixed factors of production—that is, some positive level of profits—the firm is expected to continue to operate the facility.

If the firm decides to continue operations, then the facility's decision turns to the optimal output rate. Facility and product-line closures, of course, directly translate into reductions in output. However, the output of facilities that continue to operate will also change depending on the relative impact of compliance costs and higher market prices. Increases in costs will tend to reduce producers' output rates; however, some of this effect is mitigated when prices are increased. If the market price increase more than offsets the increase in unit costs, then even some affected facilities could respond by increasing their production. Similarly, supply from unaffected domestic producers and foreign sources will respond positively to changes in market prices.

A.3 Operational Economic Model

Implementation of the MACT standards will affect the costs of production for plants across the United States subject to the rule. Responses at the facility-level to these additional costs will collectively determine the market impacts of the rule. Specifically, the cost of the regulation may induce some facilities to alter their current level of production or to cease operations. These choices affect and, in turn are affected by, the market price of each product. As described above, the Agency has employed standard microeconomic concepts to model the supply and demand of each product and the impacts of the regulation on production costs and the output decisions of facilities. The main elements of the analysis are to

- characterize production of each product at the individual supplier and market levels,
- characterize the demand for each product, and
- develop the solution algorithm to determine the new with-regulation equilibrium.

The following sections provide the supply and demand specifications for each product market as implemented in the EIA model and summarize the model's solution algorithm. Supply and demand elasticities used in the model are presented in Table A-1.

A.3.1 Furnace Coke Market

The market for furnace coke consists of supply from domestic coke plants, both merchant and captive, and foreign imports and of demand from integrated steel mills and foreign exports. The domestic supply for furnace coke is modeled as a stepwise supply function developed from the marginal cost of production at individual furnace coke batteries. The domestic demand is derived from iron and steel production at integrated mills as

Table A-1. Supply and Demand Elasticities Used in Analysis

| Market | Supply Elasticity | Demand Elasticity |
|----------------------------|-------------------|--------------------|
| <i>Furnace Coke</i> | | |
| Domestic | 2.1 ^a | Derived demand |
| Foreign | 3.0 ^b | -0.3 ^b |
| <i>Foundry Coke</i> | | |
| Domestic | 1.1 ^a | Derived demand |
| Foreign | 3.0 ^b | -0.3 ^b |
| <i>Steel Mill Products</i> | | |
| Domestic | 3.5 ^c | -0.59 ^d |
| Foreign | 1.5 ^c | -1.25 ^e |
| <i>Iron Castings</i> | | |
| Domestic | 1.0 ^f | -0.58 ^d |
| Foreign | 1.0 ^f | -1.0 ^f |

^a Estimate based on individual battery production costs and output.

^b Graham, Thorpe, and Hogan (1999).

^c U.S. International Trade Commission (USITC). 2001a. Memorandum to the Commission from Craig Thomsen, John Giamalua, John Benedetto, and Joshua Level, International Economists. Investigation No. TA-201-73: STEEL—Remedy Memorandum. November 21, 2001.

^d Econometric analysis (see Appendixes C and D for details).

^e Ho, M., and D. Jorgenson. 1998. “Modeling Trade Policies and U.S. Growth: Some Methodological Issues.” Presented at USITC Conference on Evaluating APEC Trade Liberalization: Tariff and Nontariff Barriers. September 11-12, 1997.

^f Assumed value.

determined through the market for steel mill products and coking rates for individual batteries. The following section details the market supply and demand components for this analysis.

A.3.1.1 Market Supply of Furnace Coke

The market supply for furnace coke, Q^{Sc} , is the sum of coke production from merchant facilities, excess production from captive facilities (coke produced at captive batteries less coke consumed for internal production on steel mill products), and foreign imports, i.e.,

$$Q^{Sc} = q_M^{Sc} + q_I^{Sc} + q_F^{Sc} \quad (\text{A.1})$$

where

q_M^{Sc} = furnace coke supply from merchant plants,

q_I^{Sc} = furnace coke supply from integrated steel mills, and

q_F^{Sc} = furnace coke supply from foreign sources (imports).

Supply from Merchant and Captive Coke Plants. The domestic supply of furnace coke is composed of the supply from merchant and captive coke plants reflecting plant-level production decisions for individual coke batteries. For merchant coke plants the supply is characterized as

$$q_M^{Sc} = \sum_I \sum_j q_{M(I,j)}^{Sc} \quad (A.2)$$

where

q_M^{Sc} = supply of foundry coke from coke battery (j) at merchant plant (I).

Alternatively, for captive coke plants the supply is characterized as the furnace coke production remaining after internal coke requirements are satisfied for production of final steel mill products, i.e.,

$$q_I^{SE} = \text{MAX} \left[\sum_I \left(\sum_j q_{I(I,j)}^{Sc} - r_{I(1)}^S q_{I(1)}^{Ss} \right), 0 \right] \quad (A.3)$$

where

$q_{I(I,j)}^{Sc}$ = the furnace coke production from captive battery (j) at integrated steel mill (I);

$r_{I(l)}^S$ = the coke rate for integrated steel mill (l), which specifies the amount of furnace coke input per unit of final steel mill product;¹ and

$q_{I(l)}^{Ss}$ = supply of steel mill product from integrated mill (l).

The MAX function in Eq. (A.3) indicates that if the total captive production of furnace coke at an integrated mill is greater than the amount of furnace coke consumption required to produce steel mill products, then supply to the furnace coke market will equal the difference; otherwise, the mill's supply to the furnace coke market will be zero (i.e., it only satisfies internal requirements from its captive operations).

As stated above, the domestic supply of furnace coke is developed from plant-level production decisions for individual coke batteries. For an individual coke battery the marginal cost was assumed to be constant. Thus, merchant batteries supply 100 percent of a battery's capacity to the market if the battery's marginal cost (MC) is below the market price for furnace coke (p_c), or zero if MC exceeds p_c . Captive batteries first supply the furnace coke demanded by their internal steelmaking requirements. Any excess capacity will then supply the furnace coke market if the remaining captive battery's MC is below the market price.

Marginal cost curves were developed for all furnace coke batteries at merchant and captive plants in the United States as detailed in Appendix B. Production costs for a single battery are characterized by constant marginal cost throughout the capacity range of the battery. This yields the inverted L-shaped supply function shown in Figure A-7(a). In this case, marginal cost (MC) equals average variable cost (AVC) and is constant up to the production capacity given by q . The supply function becomes vertical at q because increasing production beyond this point is not possible. The minimum economically achievable price level is equal to p^* . Below this price level, p^* is less than AVC, and the supplier would choose to shut down rather than to continue to produce coke.

¹The furnace coke rate for each integrated steel mill is taken from Hogan and Koelble (1996). The coke rate is assumed to be constant with respect to the quantity of finished steel products produced at a given mill. A constant coke rate at each integrated mill implies a constant efficiency of use at all output levels and substitution possibilities do not exist given the technology in place at integrated mills. Furthermore, the initial captive share of each integrated mill's coke requirement is based on the baseline data from the EPA estimates.

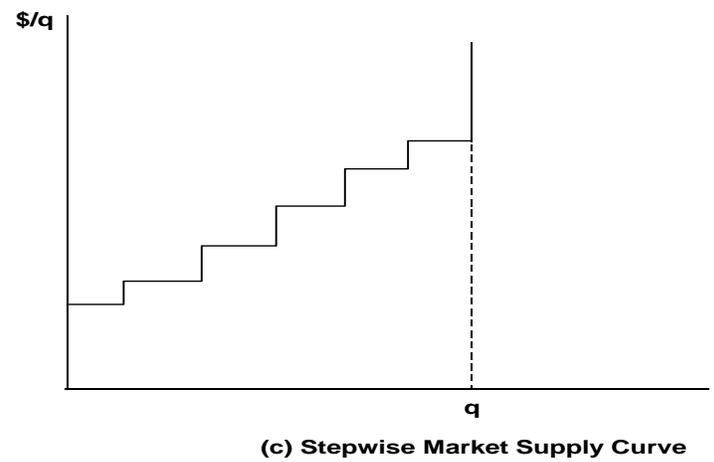
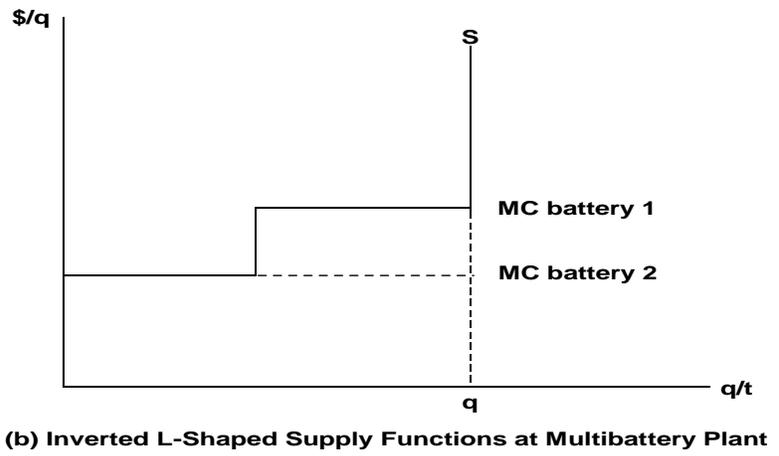
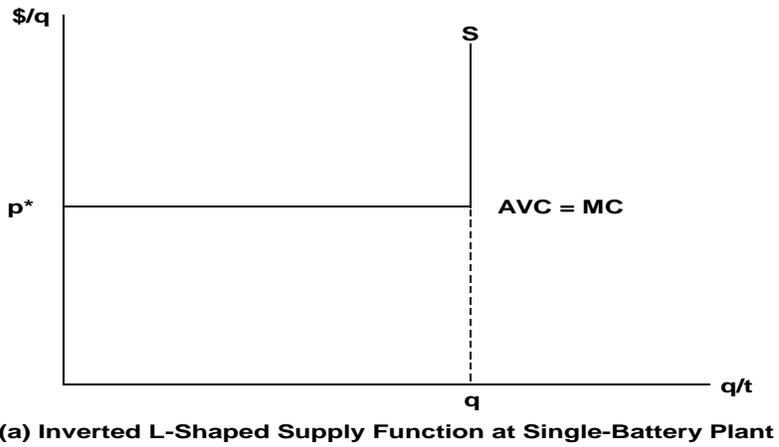


Figure A-7. Facility-Level Supply Functions for Coke

A stepwise supply function can be created for each facility with multiple batteries by ordering production from least to highest MC batteries (see Figure A-7[b]). For captive coke plants, the lowest cost batteries are assumed to supply internal demand, leaving the higher cost battery(ies) to supply the market if $MC < P$ for the appropriate battery(ies). Similarly, a stepwise aggregate domestic supply function can be created by ordering production from least to highest MC batteries (see Figure A-7(c)). Based on this characterization of domestic supply, a decrease in demand for furnace coke would then sequentially close batteries beginning with the highest MC battery.

Foreign Supply of Furnace Coke. Foreign supply of furnace coke (q_F^{Sc}) is expressed as

$$q_F^{Sc} = A_F^c (p^c)^{\xi_F^c} \quad (A.4)$$

where

A_F^c = multiplicative parameter for the foreign furnace coke supply equation, and

ξ_F^c = foreign supply elasticity for furnace coke.

The multiplicative parameter (A_F^c) calibrates the foreign coke supply equation to replicate the observed 2000 level of furnace coke imports based on the market price and the foreign supply elasticity.

A.3.1.2 Market Demand for Furnace Coke

Market demand for furnace coke (Q^{Dc}) is the sum of domestic demand from integrated steel mills and foreign demand (exports), i.e.,

$$Q^{Dc} = q_I^{Dc} + q_F^{Dc} \quad (A.5)$$

where

q_I^{Dc} = derived demand of furnace coke from integrated steel mills, and

q_F^{Dc} = foreign demand of furnace coke (exports).

Domestic Demand for Furnace Coke. Integrated steel mills use furnace coke as an input to the production of finished steel products. Furnace coke demand is derived from the final product supply decisions at the integrated steel mills. Once these final production decisions of integrated producers have been made, the mill-specific coke input rate will determine their individual coke requirements. Integrated steel mills satisfy their internal requirements first through captive operations and second through market purchases. Thus, the derived demand for furnace coke is the difference between total furnace coke required and the captive capacity at integrated plants, i.e.,

$$q_I^{Dc} = \text{MAX} \left[\sum_1 \left(r_{I(1)}^s q_{I(1)}^{Ss} - \sum_j q_{I(1,j)}^{Sc} \right), 0 \right] \quad (\text{A.6})$$

$r_{I(1)}^s$ = the coke rate for integrated steel mill (1), which specifies the amount of furnace coke input per unit of final steel mill product;

$q_{I(1)}^{Ss}$ = supply of steel mill product from integrated mill (1); and

$q_{I(1,j)}^{Sc}$ = the furnace coke production from captive battery (j) at integrated steel mill (1).

The MAX function in Eq. (A.3) indicates that if the amount of furnace coke consumption required by an integrated mill to produce steel mill products is greater than its total captive production, then demand from the furnace coke market will equal the difference; otherwise, the mill's demand from the furnace coke market will be zero (i.e., it fully satisfies internal requirements from its captive operations).

Increases in the price for furnace coke will increase the per-unit costs of final steel products and thereby shift upward the integrated mill's supply curve for steel mill products. The shift in the supply curve decreases the market quantity of finished steel products produced, which subsequently reduces the quantity of furnace coke consumed at integrated mills and shifts their demand curve downward in the furnace coke market.

Foreign Demand for Furnace Coke (Exports). Foreign demand for furnace coke is expressed as

$$q_F^{Dc} = B_F^c (p^c)^{\eta_F^c} \quad (A.7)$$

where

B_F^c = multiplicative demand parameter for the foreign furnace coke demand equation, and

η_F^c = foreign demand elasticity for furnace coke.

The multiplicative demand parameter, B_F^c , calibrates the foreign coke demand equation to replicate the observed 2000 level of foreign exports based on the market price and the foreign demand elasticity.

A.3.2 Market for Steel Mill Products

The market for steel mill products consists of supply from domestic mills and foreign imports and of demand from domestic and foreign consumers. Steel mill products are modeled as a single commodity market. The domestic supply for steel mill products includes production from integrated mills operating blast furnaces that require furnace coke and from nonintegrated mills that operate electric arc furnaces that do not. The coke oven NESHAP is expected to increase the cost of furnace coke inputs. In addition, the integrated iron and steel NESHAP will also increase the costs of production leading to similar impacts. This will increase the cost of production at integrated mills and thereby shift their supply curves upward and increase the price of steel mill products.

A.3.2.1 Market Supply of Steel Mill Products

The market supply for steel mill products (Q^{Ss}) is defined as the sum of the supply from integrated iron and steel mills, nonintegrated mills, and foreign imports, i.e.,

$$Q^{Ss} = q_I^{Ss} + q_{NI}^{Ss} + q_F^{Ss} \quad (A.8)$$

where

q_I^{Ss} = supply of steel mill products from integrated mills;

q_{NI}^{Ss} = supply of steel mill products from the nonintegrated steel mills; and

q_F^{Ss} = supply of steel mill products from foreign suppliers (imports).

Supply from Integrated Mills. Supply of steel mill products from integrated iron and steel mills is the sum of individual mill production, i.e.,

$$q_I^{Ss} = \sum_I q_{I(1)}^{Ss} \quad (\text{A.9})$$

where

$q_{I(1)}^{Ss}$ = quantity of steel mill products produced at an individual integrated mill (I).

Integrated producers of steel mill products vary output as production costs change. As described above, upward-sloping supply curves were used to model integrated mills' responses. For this analysis, the generalized Leontief technology is assumed to characterize the production of steel mill products at each facility. This technology is appropriate, given the fixed-proportion material input of coke and the variable-proportion inputs of labor, energy, and raw materials. The generalized Leontief supply function is

$$q_{I(1)}^{Ss} = \gamma_1 + \frac{\beta}{2} \left(\frac{1}{p_s} \right)^{\frac{1}{2}} \quad (\text{A.10})$$

where p_s is the market price for the steel product, γ_1 and β are model parameters, and I indexes affected integrated mills. The theoretical restrictions on the model parameters that ensure upward-sloping supply curves are $\gamma_1 > 0$ and $\beta < 0$.

Figure A-8 illustrates the theoretical supply function of Eq. (A.6). As shown, the upward-sloping supply curve is specified over a productive range with a lower bound of zero

that corresponds with a shutdown price equal to $\frac{\beta^2}{4\gamma_1^2}$ and an upper bound given by the

productive capacity of q_1^M that is approximated by the supply parameter γ_1 . The curvature of the supply function is determined by the β parameter.

To specify the supply function of Eq. (A.6) for this analysis, the β parameter was computed by substituting a market supply elasticity for the product (ξ), the market price of the product (p), and the average annual production level across mills (q) into the following equation:

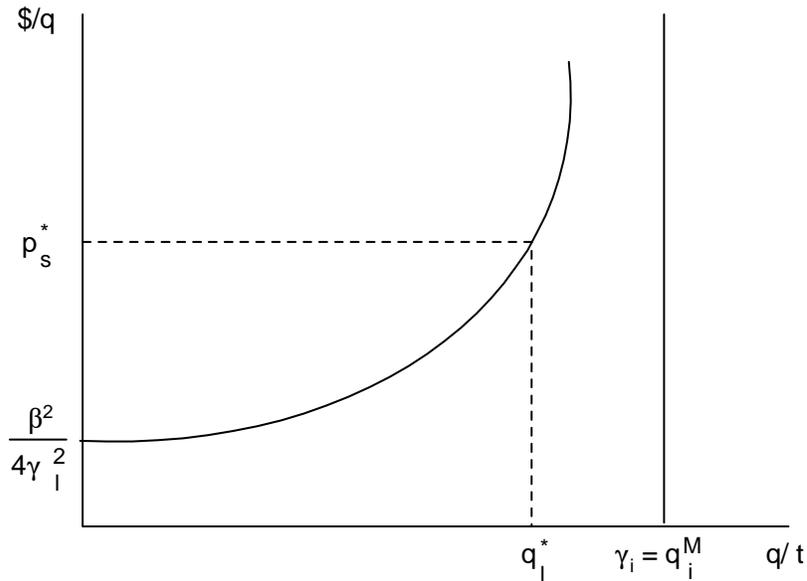


Figure A-8. Theoretical Supply Function for Integrated Facilities and Foundries

$$\beta = -\xi 4q \left[\frac{1}{p_s} \right]^{-\frac{1}{2}} \quad (\text{A.11})$$

The β parameter was calculated by incorporating market price and elasticity of supply values into Eq. (A.11).

The intercept of the supply function, γ_1 , approximates the productive capacity and varies across products at each facility. This parameter does not influence the facility's production responsiveness to price changes as does the β parameter. Thus, the parameter γ_1 is used to calibrate the economic model so that each individual facility's supply equation matches its baseline production data from 2000.

Modeling the Impact of Compliance Costs. The effect of coke oven NESHAP is to increase the MC of producing furnace coke by the compliance costs. These costs include the variable component consisting of the operating and maintenance costs and the nonvariable component consisting of the control equipment required for the regulatory option. Regulatory control costs will shift the supply curve upward for each affected facility by the

annualized compliance cost (operating and maintenance plus annualized capital) expressed per unit of coke production. Computing the supply shift in this way treats compliance costs as the conceptual equivalent of a unit tax on output. For coke facilities, the horizontal portion of its supply curve will rise by the per-unit total compliance costs. In this case, the MC curve will shift by this amount to allow the new higher reservation price for the coke battery to appropriately reflect the fixed costs of compliance in the operating decision. At a multiple-battery facility, the change in each battery's MC may cause a reordering of the steps because the compliance costs vary due to the technology, age, and existing controls of individual batteries.

Compliance costs on captive furnace coke batteries will directly affect production decisions at integrated mills, while compliance costs on merchant furnace coke batteries will indirectly affect these decisions through the change in the market price of furnace coke. In addition, direct compliance costs associated with the integrated iron and steel NESHAP will directly affect production decisions at these mills. Both of these impacts were modeled as reducing the net price integrated mills receive for steel mill products. Returning to the integrated mill's supply function presented in Eq. (A.10), the mill's production quantity with compliance costs is expressed as

$$q_{I(1)}^s = \gamma_1 + \frac{\beta}{2} \left[\frac{1}{p_s - r \frac{s}{I(1)} [\alpha_1 \Delta c_1^c + (1 - \alpha_1) \Delta p_c] - c_1^s} \right] \quad (A.12)$$

where

$r_{I(1)}^s$ = the coke rate for integrated steel mill (1), which specifies the amount of furnace coke input per unit of steel mill product;

α_1 = the share of integrated steel mill 1's furnace coke provided by captive batteries;

Δc_1^c = change in per-unit cost of captive coke production at integrated steel mill 1;

$(1 - \alpha_1)$ = share of integrated steel mill 1's furnace coke provided by the market;

Δp_c = change in the market price for furnace coke; and

Δc_1^s = change in per-unit compliance cost at integrated steel mill 1.

The bracketed term in the denominator represents the increased costs due to the coke ovens NESHAP and integrated iron and steel NESHAP, i.e., both the direct and indirect effects. The coke oven NESHAP compliance costs, Δc_1^c and p_c , are expressed per ton of furnace coke and weighted to reflect each integrated mill's reliance on captive versus market furnace coke.² The change in the cost per ton of furnace coke due to the regulation is then multiplied by the mill's coke rate to obtain the change in the cost per ton of steel mill product. The integrated iron and steel NESHAP compliance costs Δc_1^s are also expressed in cost per ton of steel mill product. These changes in the cost per ton of steel mill product correspond to the shift in the affected facility supply curve shown in Figure A-5b.

Supply from Nonintegrated Mills. The supply of steel mill products from domestic nonintegrated mills is specified as

$$q_{NI}^{Ss} = A_{NI}^s (p^s)^{\xi_{NI}^s} \quad (A.13)$$

where

A_{NI}^s = multiplicative parameter for nonintegrated mill supply equation, and

ξ_{NI}^s = the nonintegrated mill supply elasticity for finished steel products.

The multiplicative supply parameter is determined by backsolving Eq. (A.8), given baseline values of the market price, supply elasticities, and quantities supplied by nonintegrated mills and foreign mills.

Foreign Supply (Imports). The supply of steel mill products from foreign suppliers (imports) is specified as

$$q_F^{Ss} = A_F^s (p^s)^{\xi_F^s} \quad (A.14)$$

²The captive versus market furnace coke weights are endogenous in the model because integrated mills exhaust their captive supply of coke first; hence, changes in coke consumption typically come from changes in market purchases, while captive consumption remains relatively constant.

where

A_F^s = multiplicative parameter for foreign supply equation, and

ξ_F^s = the foreign supply elasticity for finished steel products (assumed value = 1).

The multiplicative supply parameters are determined by backsolving Eq. (A.8), given baseline values of the market price, supply elasticity, and level of imports.

A.3.2.2 Market Demand for Steel Mill Products

The market demand for steel mill products, Q^{Ds} , is the sum of domestic and foreign demand, i.e.,

$$Q^{Ds} = q_D^{Ds} + q_F^{Ds} \quad (A.15)$$

where

q_D^{Ds} = domestic demand for steel mill products, and

q_F^{Ds} = foreign demand for steel mill products (exports).

Domestic Demand for Steel Mill Products. The domestic demand for steel mill products is expressed as

$$q_D^{Ds} = B_D^s (p^s)^{\eta_D^s} \quad (A.16)$$

where

B_D^s = multiplicative parameter for domestic steel mill products demand equation,
and

η_D^s = domestic demand elasticity for steel mill products.

The multiplicative demand parameter calibrates the domestic demand equation given baseline data on price and demand elasticity to replicate the observed 2000 level of domestic consumption.

Foreign Demand for Steel Mill Products (Exports). Foreign demand (exports) for steel mill products is expressed as

$$q_F^{Ds} = B_F^s (p^s)^{\eta_F^s} \quad (A.17)$$

where

B_F^s = multiplicative demand parameter for foreign steel mill products' demand equation, and

η_F^s = foreign (export) demand elasticity for steel mill products.

The multiplicative demand parameter calibrates the foreign demand equation given data on price and demand elasticities to replicate the observed 2000 level of foreign exports.

A.3.3 Market for Foundry Coke

The market for furnace coke consists of supply from domestic merchant coke plants and imports and demand from foundries operating cupola furnaces. The domestic supply for foundry coke is modeled as a stepwise supply function developed from the marginal cost of production at individual foundry coke batteries. Imports are modeled using a representative supply curve. The domestic demand is derived from iron castings production at foundries operating cupola furnaces (domestic and foreign) as determined through the market for iron castings and coking rates. The following section details the market supply and demand components for this analysis.

A.3.3.1 Market Supply of Foundry Coke

The market supply of foundry coke, Q^{Sk} , is composed of the supply from domestic merchant plants reflecting plant-level production decisions for individual merchant coke batteries, and a single representative foreign supply curve, i.e.,

$$Q^{sk} = q_M^{Sk} + q_F^{Sk} = \sum_{l=1} \sum_j q_{M(l,j)}^{Sk} + q_F^{Sk} \quad (A.18)$$

where

l = plants

j = batteries

$q_{M(l,j)}^{Sk}$ = supply of foundry coke from coke battery (j) at merchant plant (l)

q_F^{Sk} = foundry coke supply from imports

As was the case for furnace coke batteries, the marginal cost for an individual foundry coke battery is assumed to be constant reflecting a fixed-coefficient technology. Marginal cost curves were developed for all foundry coke batteries at merchant plants in the United States as detailed in Appendix B.

Foundry coke production decisions are based on the same approach used to model furnace coke production decisions. Thus, as illustrated previously in Figure A-7, the production decision is determined by an inverted L-shaped supply curve that is perfectly elastic to the capacity level of production and perfectly inelastic thereafter. Foundry coke batteries will supply 100 percent of capacity if its marginal cost is less than market price; otherwise, it will cease production. The regulatory costs shift each affected battery's marginal cost upward, affecting facilities' decision to operate or shut down individual batteries.

Foreign Supply of Foundry Coke. Foreign supply of foundry coke (q_F^{Sk}) is expressed as

$$q_F^{Sk} = A_F^k (p^k)^{\zeta_F^k} \quad (A.19)$$

where

A_F^k = multiplicative parameter for the foreign foundry coke supply equation, and

ζ_F^k = foreign supply elasticity for foundry coke.

The multiplicative parameter (A_F^k) calibrates the foreign coke supply equation to replicate the observed 2000 level of foundry coke imports based on the market price and the foreign supply elasticity.

A.3.3.2 Market Demand for Foundry Coke

The market demand for foundry coke, Q^{Dk} , is composed of domestic and foreign demand by foundries operating cupola furnaces. Therefore, the foundry coke demand is derived from the production of iron castings from cupola furnaces. Increases in the price of foundry coke due to the regulation will lead to decreases in production of iron castings at foundries operating cupola furnaces. The demand function for foundry coke is expressed as follows:

where

$$Q^{Dk} = q_{CF}^{Dk} + q_{CFF}^{Dk} = r_{CF}^i q_{CF}^{Si} + q_{CFF}^{Dk} \quad (A.20)$$

q_{CF}^{Dk} = derived demand for foundry coke from domestic cupola foundries;

q_{CFF}^{Dk} = demand for foundry coke from foreign cupola foundries;

r_{CF}^i = the coke rate for cupola foundries, which specifies the amount of foundry coke input per unit output; and

q_{CF}^{Si} = quantity of iron castings produced at domestic cupola foundries;

Changes in production at foundries using electric arc and electric induction furnaces to produce iron castings do not affect the demand for foundry coke.

Foreign Demand for Foundry Coke (Exports). Foreign demand for foundry coke is expressed as

$$q_F^{Dk} = B_F^k (p^k)^{\eta_F^k} \quad (A.21)$$

where

B_F^k = multiplicative demand parameter for the foreign foundry coke demand equation, and

η_F^k = foreign demand elasticity for foundry coke.

The multiplicative demand parameter, B_F^k , calibrates the foreign coke demand equation to replicate the observed 2000 level of foreign exports based on the market price and the foreign demand elasticity.

A.3.4 Market for Iron Castings

The market for iron castings consists of supply from domestic foundries and foreign imports and of demand from domestic and foreign consumers. Iron castings are modeled as a single commodity market. The domestic supply for iron castings includes production from foundries operating cupola furnaces that require foundry coke and from foundries that operate electric furnaces that do not. The rule is expected to increase production costs for selected cupola and electric foundries and thereby shift their supply curves upward and increase the price of iron castings.

A.3.4.1 Market Supply of Iron Castings

The market supply for iron castings, Q^{Si} , is defined as the sum of the supply from domestic and foreign foundries. Domestic foundries are further segmented into operations using foundry coke (referred to as cupola foundries) and operations using electric furnaces (referred to as electric foundries). Supply is expressed as a function of the market price for castings:

$$Q^{Si} = q_{CF}^{Si} + q_{EF}^{Si} + q_F^{Si} \quad (A.22)$$

where

q_{CF}^{Si} = quantity of iron castings produced at domestic cupola foundries,

q_{EF}^{Si} = supply from domestic electric foundries, and

q_F^{Si} = supply from foreign foundries.

Domestic Foundries with Cupola Furnaces. The Agency used a simple supply function to characterize the production of iron castings. Compliance costs on foundry coke will directly affect cupola foundries' production decisions and indirectly affect these decisions through the changes in the market price of foundry coke. This impact is modeled as reducing the net revenue cupola foundries receive for the sales of iron castings. Each directly affected cupola foundry's supply function is expressed as

$$q_{CF_1}^{Si} = A_{CF_1}^i (p^i - \phi_1 r_{CF_1}^i \Delta p^k - \Delta c_1)^{\xi_{CF}^i} \quad (A.23)$$

where

$A_{CF_1}^i$ = multiplicative supply parameter for foundry 1's supply equation,

ϕ_1 = share of foundry 1's iron castings produced using cupola furnaces,

$r_{CF_1}^i$ = the coke rate for cupola furnaces, which specifies the amount of foundry coke input per unit output (0.2493),

Δp^k = change in the market price for foundry coke,

Δc_1 = change in per-unit cost of iron casting production, and

ξ_{CF}^i = supply elasticity for iron castings.

The multiplicative supply parameter, A_{CF}^i , is determined by backsolving Eq. (A.23), given baseline values of the market price, supply elasticity, and quantity supplied. Unaffected iron casting output produced with cupola furnaces are modeled as a single representative cupola foundry.

Domestic Electric Furnace Foundries. The functional form of the supply curve for directly affected domestic foundries with electric arc or induction furnaces is specified as

$$q_{EF_1}^{Si} = A_{EF_1}^i (p^i - \Delta c_1)^{\xi_{EF}^i} \quad (A.24)$$

where

A_{EF}^i = multiplicative parameter for electric foundries supply equation, and

Δc_1 = change in per-unit cost of iron casting production, and

ξ_{EF}^i = electric foundries supply elasticity for iron castings.

The multiplicative supply parameter, A_{EF}^i , is determined by backsolving Eq. (A.24), given baseline values of the market price, supply elasticity, and quantity supplied from electric foundries. Unaffected iron casting output produced with electric furnaces are modeled as a single representative electric foundry.

Foreign Supply (Imports). The functional form of the foreign supply curve for iron castings is specified as

$$q_F^{Si} = A_F^i (p^i)^{\xi_F^i} \quad (A.25)$$

where

A_F^i = multiplicative parameter for foreign iron castings supply equation, and

ξ_F^i = foreign supply elasticity for iron castings.

The multiplicative supply parameter, A_F^i , is determined by backsolving Eq. (A.25), given baseline values of the market price, supply elasticity, and level of imports.

A.3.4.2 Market Demand for Iron Castings

The market demand for iron castings (Q^{Di}) is the sum of domestic and foreign demand, and it is expressed as a function of the price of iron castings:

$$Q^{Di} = q_D^{Di} + q_F^{Di} \quad (A.26)$$

where

q_D^{Di} = domestic demand for iron castings, and

q_F^{Di} = foreign demand (exports) for iron castings.

Domestic Demand for Iron Castings. The domestic demand for iron castings is expressed as

$$q_D^{Di} = B_D^i (p^i)^{\eta_D^i} \quad (A.27)$$

where

B_D^i = multiplicative parameter for domestic iron castings' demand equation, and

η_D^i = domestic demand elasticity for iron castings.

The multiplicative demand parameter calibrates the domestic demand equation given baseline data on price and demand elasticity to replicate the observed 2000 level of domestic consumption.

Foreign Demand for Iron Castings. Foreign demand (exports) for iron castings is expressed as

$$q_F^{Di} = B_F^i (p^i)^{\eta_F^i} \quad (A.28)$$

where

B_F^i = multiplicative demand parameter for foreign iron castings' demand equation,
and

η_F^i = foreign (export) demand elasticity for iron castings.

The multiplicative demand parameter B_F^i is determined by backsolving Eq. (A.28), given baseline values of market price, demand elasticity, and level of exports.

A.3.5 Post-regulatory Market Equilibrium Determination

Integrated steel mills and iron foundries with cupola furnaces must determine output given the market prices for their finished products, which in turn determines their furnace and foundry coke requirements. The optimal output of steel mill products at integrated mills also depends on the cost of producing captive furnace coke and the market price of furnace coke; whereas iron foundries with cupolas depend on only the market price of foundry coke because they have no captive operations. Excess production of captive furnace coke at integrated mills will spill over into the furnace coke market; whereas an excess demand will cause the mill to demand furnace coke from the market. For merchant coke plants, the optimal market supply of furnace and/or foundry coke will be determined by the market price of each coke product.

Facility responses and market adjustments can be conceptualized as an interactive feedback process. Facilities face increased costs from the regulation, which initially reduce output. The cumulative effect of these individual changes leads to an increase in the market price that all producers (affected and unaffected) and consumers face, which leads to further responses by producers (affected and unaffected) as well as consumers and thus new market prices, and so on. The new equilibrium after imposing the regulation is the result of a series of iterations between producer and consumer responses and market adjustments until a stable market price arises where market supply equals market demand for each product, i.e., $Q_S = Q_D$.

The Agency employed a Walrasian auctioneer process to determine equilibrium price (and output) associated with the increased production costs of the regulation. The auctioneer calls out a market price for each product and evaluates the reactions by all participants (producers and consumers), comparing total quantities supplied and demanded to determine the next price that will guide the market closer to equilibrium (i.e., where market supply equals market demand). Decision rules are established to ensure that the process will converge to an equilibrium, in addition to specifying the conditions for equilibrium. The result of this approach is a vector of prices with the regulation that equilibrates supply and demand for each product.

The algorithm for deriving the with-regulation equilibria in all markets can be generalized to five recursive steps:

1. Impose the control costs for each affected facility, thereby affecting their supply decisions.
2. Recalculate the production decisions for coke products and both final steel mill products and iron castings across all affected facilities. The adjusted production of steel mill products from integrated steel mills and iron castings from foundries with cupola furnaces determines the derived demand for furnace and foundry coke through the input ratios. Therefore, the domestic demand for furnace and foundry coke is simultaneously determined with the domestic supply of final steel mill products and iron castings from these suppliers. After accounting for these adjustments, recalculate the market supply of all products by aggregating across all producers, affected and unaffected.
3. Determine the new prices via a price revision rule for all product markets.
4. Recalculate the supply functions of all facilities with the new prices, resulting in a new market supply of each product, in addition to derived (domestic) demand for furnace and foundry coke. Evaluate domestic demand for final steel mill products

and iron castings, as well as import supply and export demand for appropriate products given the new prices.

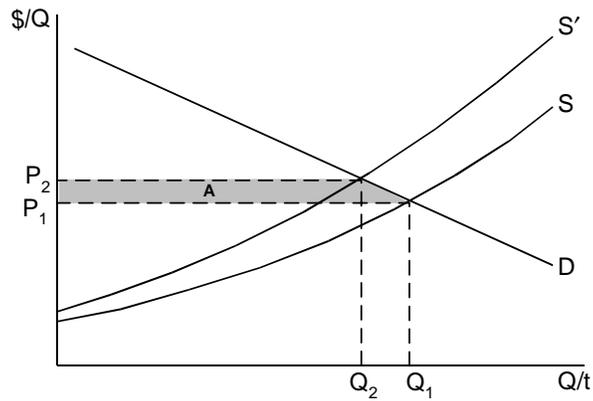
5. Go to Step #3, resulting in new prices for each product. Repeat until equilibrium conditions are satisfied in all markets (i.e., the ratio of supply to demand is approximately one for each and every product).

A.3.6 Economic Welfare Impacts

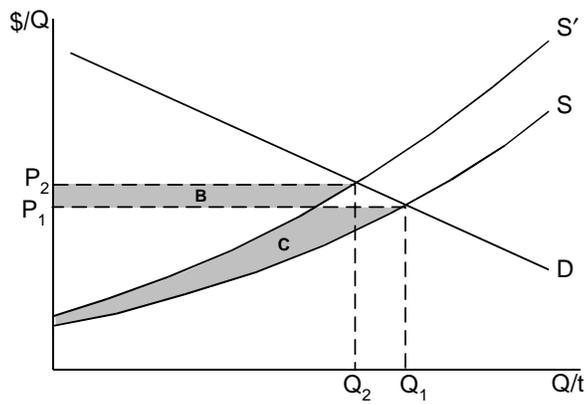
The economic welfare implications of the market price and output changes with the regulation can be examined using two slightly different tactics, each giving a somewhat different insight but the same implications: changes in the net benefits of consumers and producers based on the price changes and changes in the total benefits and costs of these products based on the quantity changes. This analysis focuses on the first measure—the changes in the net benefits of consumers and producers. Figure A-9 depicts the change in economic welfare by first measuring the change in consumer surplus and then the change in producer surplus. In essence, the demand and supply curves previously used as predictive devices are now being used as a valuation tool.

This method of estimating the change in economic welfare with the regulation divides society into consumers and producers. In a market environment, consumers and producers of the good or service derive welfare from a market transaction. The difference between the maximum price consumers are willing to pay for a good and the price they actually pay is referred to as “consumer surplus.” Consumer surplus is measured as the area under the demand curve and above the price of the product. Similarly, the difference between the minimum price producers are willing to accept for a good and the price they actually receive is referred to as “producer surplus” or profits. Producer surplus is measured as the area above the supply curve and below the price of the product. These areas can be thought of as consumers’ net benefits of consumption and producers’ net benefits of production, respectively.

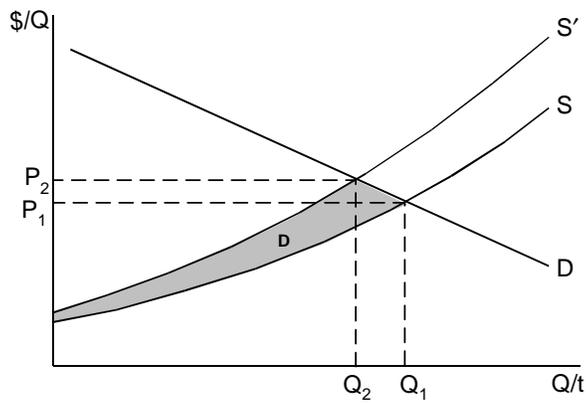
In Figure A-9, baseline equilibrium occurs at the intersection of the demand curve, D , and supply curve, S . Price is P_1 with quantity Q_1 . The increased cost of production with the regulation will cause the market supply curve to shift upward to S' . The new equilibrium price of the product is P_2 . With a higher price for the product, there is less consumer welfare, all else being unchanged as real incomes are reduced. In Figure A-9(a), area A represents the dollar value of the annual net loss in consumers’ benefits with the increased price. The rectangular portion represents the loss in consumer surplus on the quantity still consumed,



(a) Change in Consumer Surplus with Regulation



(b) Change in Producer Surplus with Regulation



(c) Net Change in Economic Welfare with Regulation

Figure A-9. Economic Welfare Changes with Regulation: Consumer and Producer Surplus

Q_2 , while the triangular area represents the foregone surplus resulting from the reduced quantity consumed, $Q_1 - Q_2$.

In addition to the changes in consumer welfare, producer welfare also changes with the regulation. With the increase in market price, producers receive higher revenues on the quantity still purchased, Q_2 . In Figure A-9(b), area B represents the increase in revenues due to this increase in price. The difference in the area under the supply curve up to the original market price, area C, measures the loss in producer surplus, which includes the loss associated with the quantity no longer produced. The net change in producer welfare is represented by area B-C.

The change in economic welfare attributable to the compliance costs of the regulation is the sum of consumer and producer surplus changes, that is, $-(A) + (B-C)$. Figure A-9(c) shows the net (negative) change in economic welfare associated with the regulation as area D. However, this analysis does not include the benefits that occur outside the market (i.e., the value of the reduced levels of air pollution with the regulation). Including this benefit may reduce the net cost of the regulation or even make it positive.

APPENDIX B

DEVELOPMENT OF COKE BATTERY COST FUNCTIONS

This appendix outlines EPA's method for estimating 2000 baseline production costs for coke batteries. The Agency used a coke production cost model developed in support of the 1993 MACT on coke ovens. EPA's *Technical Approach for a Coke Production Cost Model* (EPA, 1979) provides a more detailed description of this model. For this analysis, the model was updated with reported technical characteristics of coke batteries from the Information Collection Request (ICR) survey responses and available price data (see Table B-1). In addition, the Agency incorporated estimates of MACT pollution abatement costs developed for the 1993 MACT on coke ovens (EPA, 1991).

B.1 Variable Costs

Coke batteries use four variable inputs during the manufacturing process—metallurgical coal, labor, energy, and other materials/supplies. Metallurgical coal is essentially the only raw material used in the production of coke. Labor transports and delivers the raw materials as well as final products. Coke ovens and auxiliary equipment consume energy and supplies during the production process and periodic maintenance and repair of the coke batteries.

Coke production requires a fixed amount of each variable input per ton of coke, and these inputs are not substitutable. Accordingly, the total variable cost function is linear in the output and input prices, or, in other words, the average variable cost function is independent of output. Therefore, the average variable cost function (expressed in dollars per short ton of coke) can be written as

$$AVC = AV_CI \cdot P_c + AV_LI \cdot w + AV_EI \cdot P_e + AV_OI \cdot P_o \quad (B.1)$$

where AV_CI, AV_LI, AV_EI, and AV_OI are the fixed requirements per ton of coke of metallurgical coal, labor, energy, and other material and supplies. P_c , w , P_e , and P_o are the prices of each variable input, respectively. As shown above, the contribution of each variable input to the per-unit coke cost is equal to the average variable input (fixed requirement of the input per ton of coke) times the price of the input. For example, the

Table B-1. Key Parameter Updates for Coke Production Cost Model: 2000^a

| Variable | Description | Units | 2000 |
|----------|------------------------------|------------------------|-----------------|
| R1 | Steam Cost | \$/1,000 lb steam | 8.97 |
| R2 | Cooling Water | \$/1,000 gal | 0.26 |
| R3 | Electricity | \$/kWh | Varies by state |
| R4 | Underfire Gas | \$/10 ³ cft | 1.06 |
| R7 | Calcium Hydroxide | \$/ton | 74.00 |
| R8 | Sulfuric Acid | \$/ton | 79.00 |
| R9 | Sodium Carbonate | \$/ton | 537.00 |
| R10 | Sodium Hydroxide | \$/ton | 315.00 |
| R11 | Coal Tar Credit | \$/gal | 0.82 |
| R12 | Crude Light Oil | \$/gal | 1.27 |
| R13 | BTX Credit | \$/gal | 0.94 |
| R14 | Ammonium Sulfate Credit | \$/ton | 40.04 |
| R14* | Anhydrous Ammonia Credit | \$/ton | 239.21 |
| R15 | Elemental Sulfur Credit | \$/ton | 287.48 |
| R16 | Sodium Phenolate Credit | \$/ton | 864.12 |
| R17 | Benzene Credit | \$/gal | 1.21 |
| R18 | Toluene Credit | \$/gal | 0.85 |
| R19 | Xylene Credit | \$/gal | 0.75 |
| R20 | Naphalene Credit | \$/lb | 0.27 |
| R21 | Coke Breeze Credit | \$/ton | 45.62 |
| R22 | Solvent Naptha Credit | \$/gal | 0.88 |
| R23 | Wash Oil Cost | \$/gal | 1.29 |
| R25 | Phosphoric Acid (commercial) | \$/ton | 711.31 |
| | Industrial Coke Price | \$/ton | 112.00 |

^aThis table provides price update for the coke production cost model (EPA, 1979, Table 2–3).

contribution of labor to the cost per ton of coke (AV_LI) is equal to the labor requirement per ton of coke times the price of labor (w).

The variable costs above include those costs associated with by- and co-product recovery operations associated with the coke battery. To more accurately reflect the costs specific to coke production, the Agency subtracted by- and co-product revenues/credits from Eq. (B.1). By-products include tar and coke oven gas among others, while co-products include coke breeze and other industrial coke. Following the same fixed coefficient

approach, these revenues or credits (expressed per ton of coke) are derived for each recovered product at the coke battery by multiplying the appropriate yield (recovered product per ton of coke) by its price or value. The variable cost components and by-/co-product credits are identified below.

B.1.1 Metallurgical Coal (AVCI, P_c)

The ICR survey responses provided the fixed input requirement for metallurgical coal at each battery. Based on the responses from the survey, U.S. coke producers require an average of 1.36 tons of coal per ton of coke produced. This fixed input varies by type of producer. Integrated, or captive, producers require an average of 1.38 tons of coal per ton of coke produced, while merchant producers require an average of 1.31 tons of coal per ton of coke produced. The U.S. Department of Energy provides state-level coal price data for metallurgical coal. For each coke battery, EPA computed the cost of coal per short ton of coke by multiplying its input ratio times the appropriate state or regional price. As shown in Table B-2, the average cost of metallurgical coal per ton of coke in 2000 was \$61.23 for captive producers and \$57.98 for merchant producers.

Table B-2. Metallurgical Coal Costs by Producer Type: 2000 (\$/ton of coke)

| | Captive | Merchant | All Coke Batteries |
|---------------------|----------------|-----------------|---------------------------|
| Number of batteries | 40 | 18 | 58 |
| Average | \$61.23 | \$57.98 | \$60.22 |
| Minimum | \$56.21 | \$52.17 | \$52.17 |
| Maximum | \$71.98 | \$68.39 | \$71.98 |

B.1.2 Labor (AVLI, w)

The cost model provides an estimate of the fixed labor requirement for operation, maintenance, and supervision labor at each battery. The Agency used these estimates to derive the average variable labor cost for each individual battery given its technical characteristics and the appropriate state-level wage rates obtained from the U.S. Bureau of Labor Statistics (2002b). As shown in Table B-3, average labor costs per ton of coke are significantly lower for captive producers (e.g., \$17.18 per ton of coke) relative to merchant

Table B-3. Labor Costs by Producer Type: 2000 (\$/ton of coke)

| | Captive | Merchant | All Coke Batteries |
|---------------------|---------|----------|--------------------|
| Number of batteries | 40 | 18 | 58 |
| Average | \$17.18 | \$28.95 | \$20.83 |
| Minimum | \$9.19 | \$11.07 | \$9.19 |
| Maximum | \$38.35 | \$44.63 | \$44.63 |

producers (e.g., \$28.95 per ton of coke). Captive batteries are typically larger capacity batteries and therefore require fewer person-hours per ton of coke.

B.1.3 Energy (AVEI, P_e)

The cost model estimates the fixed energy requirements (i.e., electricity, steam, and water) for each battery. These estimates are used to derive the energy costs per ton of coke for each battery. Captive producers have a lower electricity requirement (i.e., 47.58 kWh per ton of coke) relative to merchant producers (i.e., 50.96 kWh per ton of coke). As shown in Table B-4, the average energy cost per ton of coke across all coke batteries is \$5.77. Average energy costs per ton of coke are lower for captive producers (e.g., \$5.51 per ton of coke) relative to merchant producers (e.g., \$6.34 per ton of coke). This difference reflects lower state/regional electricity prices in regions where captive batteries produce coke.

Table B-4. Energy Costs by Producer Type: 2000 (\$/ton of coke)

| | Captive | Merchant | All Coke Batteries |
|---------------------|---------|----------|--------------------|
| Number of batteries | 40 | 18 | 58 |
| Average | \$5.51 | \$6.34 | \$5.77 |
| Minimum | \$3.91 | \$4.31 | \$3.91 |
| Maximum | \$16.11 | \$15.41 | \$16.11 |

B.1.4 Other Materials and Supplies (AVOI, P_o)

The fixed requirements for other materials and supplies associated with the production of coke include

- chemicals,
- maintenance materials,
- safety and clothing, and
- laboratory and miscellaneous supplies.

As shown in Table B-5, the cost model estimates the average cost for these items across all coke batteries is \$4.76 per short ton of coke, ranging from \$3.26 to \$7.69 per ton of coke. These costs vary by producer type, with merchant producers averaging \$5.53 per ton of coke versus captive producers who average \$4.42 per ton of coke.

Table B-5. Other Costs by Producer Type: 2000 (\$/ton of coke)

| | Captive | Merchant | All Coke Batteries |
|---------------------|----------------|-----------------|---------------------------|
| Number of batteries | 40 | 18 | 58 |
| Average | \$4.42 | \$5.53 | \$4.76 |
| Minimum | \$3.27 | \$3.26 | \$3.26 |
| Maximum | \$7.69 | \$7.42 | \$7.69 |

B.1.5 By- and Co-product Credits

In addition to the variable cost inputs described above, by- and co-products are associated with the manufacture of coke products. Therefore, the Agency modified Eq. (B.1) by subtracting (1) revenues generated from the sale of by-/co-products and (2) credits associated with using of coke oven gas as an energy input in the production process. The following cost function adjustments were made to the engineering model to incorporate by- and co-products into the cokemaking cost function:

- Coke breeze—ICR survey responses provided coke breeze output per ton of coke for each battery.

- Other industrial coke—ICR survey responses provided other industrial coke output per ton of coke for each battery.
- Coke oven gas—Based on secondary sources and discussions with engineers, furnace coke producers were assumed to produce 8,500 ft³ per ton of coal, and foundry producers were assumed to produce 11,700 ft³ per ton of coal (Lankford et al., 1985; EPA, 1988).

As shown in Table B-6, the average by-/co-product credit is \$19.54 per ton of coke for captive producers and \$24.05 per ton of coke for merchant producers.

Table B-6. By-/Co-Product Credits by Producer Type: 2000 (\$/ton of coke)

| | Captive | Merchant | All Coke Batteries |
|---------------------|---------|----------|--------------------|
| Number of batteries | 40 | 18 | 58 |
| Average | \$19.54 | \$24.05 | \$20.94 |
| Minimum | \$16.09 | \$10.69 | \$10.69 |
| Maximum | \$35.99 | \$51.78 | \$51.78 |

B.2 MACT/LAER Pollution Abatement Costs

The 1990 Clean Air Act Amendments mandated two levels of control for emissions from coke ovens. The first control level, referred to as MACT, specified limits for leaking doors, lids, offtakes, and time of charge. This level of control was to be attained by 1995. The second level of control, Lowest Achievable Emissions Rate (LAER), specified more stringent limits for leaking doors and offtakes. Estimates of the MACT and LAER costs associated with these controls were developed for EPA's *Controlling Emissions from By-Product Coke Oven Charging, Door Leaks, and Topside Leaks: An Economic Impacts Analysis* (EPA, 1991).¹ Table B-7 provides summary statistics for the projected costs associated with each level of control. However, the Agency determined that industry actions undertaken in the interim period to comply with the MACT limits have enabled them to also meet the LAER limits. Therefore, only the MACT-related pollution abatement costs have

¹The Agency estimated costs for the LAER control level using two scenarios. The first (LAER-MIN) assumed all batteries will require new doors and jambs. The second (LAER-MAX) also assumed all batteries will require new doors and jambs and in addition assumed batteries with the most serious door leak problems would be rebuilt. This analysis reports cost estimates for the LAER-MIN scenario.

Table B-7. Pollution Abatement Costs by Producer Type: 2000 (\$/ton of coke)

| | Captive | Merchant | All Coke Batteries |
|---------------------|----------------|-----------------|---------------------------|
| Number of batteries | 40 | 18 | 58 |
| MACT | | | |
| Average | \$0.83 | \$2.34 | \$1.30 |
| Minimum | \$0.00 | \$0.00 | \$0.00 |
| Maximum | \$2.59 | \$11.14 | \$11.14 |
| LAER | | | |
| Average | \$1.64 | \$2.44 | \$1.88 |
| Minimum | \$0.07 | \$0.94 | \$0.07 |
| Maximum | \$2.63 | \$6.07 | \$6.07 |

been incorporated to determine the appropriate baseline costs for the 2000 economic model. As shown in Table B-7, the average MACT pollution abatement cost across all coke batteries is \$1.30 per short ton of coke. The projected costs for captive producers range from zero to \$2.59 per ton of coke, while projected costs for merchant producers range from zero to \$11.14 per ton of coke.

B.3 Fixed Costs

Production of coke requires the combination of variable inputs outlined above with fixed capital equipment (e.g., coke ovens and auxiliary equipment). It also includes other overhead and administrative expenses. For each coke battery, the average fixed costs per ton of coke can be obtained by dividing the total fixed costs (TFC) estimated by the coke model by total battery coke production. Therefore, the average fixed cost function (expressed in dollars per ton of coke) can be written as

$$AFC = (PTI + ASE + PYOH + PLOH)/Q \quad (B.2)$$

where

- property taxes and insurance (PTI) = $(0.02) \cdot (\$225 \cdot \text{Coke Capacity})$. This category accounts for the fixed costs associated with property taxes and insurance for the battery. The cost model estimates this component as 2 percent of capital cost. Capital costs are estimated to be \$225 per annual short ton of capacity based on reported estimates of capital investment cost of a rebuilt by-product coke-making facility (USITC, 1994). As shown in Table B-8, the average PTI cost across all batteries is \$4.47 per ton of coke.

Table B-8. Average Fixed Costs by Producer Type: 2000 (\$/ton of coke)

| | Captive | Merchant | All Coke Batteries |
|----------------------------------|---------|----------|--------------------|
| Number of batteries | 40 | 18 | 58 |
| Property taxes and insurance | | | |
| Average | \$4.41 | \$4.58 | \$4.47 |
| Minimum | \$3.20 | \$3.55 | \$3.20 |
| Maximum | \$6.78 | \$6.11 | \$6.78 |
| Administrative and sales expense | | | |
| Average | \$4.96 | \$5.16 | \$5.02 |
| Minimum | \$3.60 | \$4.00 | \$3.60 |
| Maximum | \$7.63 | \$6.87 | \$7.63 |
| Payroll overhead | | | |
| Average | \$3.44 | \$5.79 | \$4.17 |
| Minimum | \$1.84 | \$2.21 | \$1.84 |
| Maximum | \$7.67 | \$8.93 | \$8.93 |
| Plant overhead | | | |
| Average | \$10.18 | \$18.91 | \$12.89 |
| Minimum | \$5.73 | \$7.92 | \$5.73 |
| Maximum | \$21.83 | \$28.62 | \$28.62 |

- administration and sales expense (ASE) = $(0.02) \cdot (\$225 \cdot \text{Coke capacity})$. This category accounts for the fixed costs associated with administrative and sales expenses for the coke battery. The cost model also calculates this component as 2 percent of capital cost. As shown in Table B-8, the average cost across all coke batteries for ASE is \$5.02 per ton of coke.
- payroll overhead (PYOH) = $(0.2) \cdot (\text{Total labor costs})$. Payroll overhead is modified as 20 percent of total labor costs. Payroll overhead is used to capture fringe benefits because wage rates obtained from the Bureau of Labor Statistics exclude fringe benefits. As shown in Table B-8, the average payroll overhead is \$3.44 per ton of coke for captive producers and \$5.79 per ton of coke for merchant producers, reflecting the different labor requirements by producer type.
- plant overhead (PLOH) = $(0.5) \cdot (\text{Total payroll} + \text{Total other expenses})$. The cost model computes plant overhead as 50 percent of total payroll and total other expenses by producer type. As shown in Table B-8, the average plant overhead cost is \$10.18 for captive producers and \$18.91 for merchant producers. As with

payroll overhead, this difference reflects differences in labor requirements for captive and merchant producers.

B.4 Summary of Results

Table B-9 summarizes each cost component and aggregates them to estimate the average total costs per ton of coke by producer type. As shown, the average total cost (ATC) across all coke batteries is \$98.49 per short ton of coke. The ATC for captive producers is \$92.62 per short ton of coke and is significantly lower than the ATC for merchant producers at \$111.52. This difference reflects both economies of scale and lower production costs associated with the production of furnace coke. These differences are also consistent with observed market prices for furnace coke \$112 (produced mainly by captive producers) and for foundry coke \$161 (produced solely by merchant producers with some furnace coke) (USITC, 2001b, 2001c). A correlation analysis of these cost estimates shows that ATC is negatively correlated with coke battery capacity (correlation coefficient of -0.70) and start/rebuild date (correlation coefficient of -0.63). Therefore, average total costs are lower for larger coke batteries and those that are new or recently rebuilt. Tables B-10 and B-11 present cost estimates for individual captive and merchant coke batteries, respectively.

B.5 Nonrecovery Cokemaking

Several substitute technologies for by-product cokemaking have been developed in the United States and abroad. In the United States, the nonrecovery method is the only substitute that has a significant share of the coke market. This technology is relatively new, and, as a result, the original coke production cost model did not include estimates for these types of coke-making batteries. The nonrecovery process is less costly than the by-product process because of the absence of recovery operations and a lower labor input requirement per ton of coke. Therefore, the Agency modified the model to reflect these cost advantages in the following manner:

- No expenses/credits associated with by- and co-product recovery.
- Reduced labor input—labor requirement estimates generated by the model were multiplied by a factor of 0.11, which represents the ratio of employment per ton of coke at merchant batteries to employment per ton of coke at nonrecovery batteries.

Table B-9. Cost Summary by Producer Type: 2000 (\$/ton of coke)

| | Captive | Merchant | All Coke Batteries |
|------------------------------------|----------|----------|--------------------|
| Number of batteries | 40 | 18 | 58 |
| Average variable cost ^a | | | |
| Average | \$68.80 | \$74.74 | \$70.64 |
| Minimum | \$57.95 | \$39.80 | \$39.80 |
| Maximum | \$82.94 | \$91.00 | \$91.00 |
| MACT | | | |
| Average | \$0.83 | \$2.34 | \$1.30 |
| Minimum | \$0.00 | \$0.00 | \$0.00 |
| Maximum | \$2.59 | \$11.14 | \$11.14 |
| Average fixed cost | | | |
| Average | \$22.99 | \$34.44 | \$26.55 |
| Minimum | \$15.61 | \$17.91 | \$15.61 |
| Maximum | \$43.91 | \$48.34 | \$48.34 |
| Average total cost | | | |
| Average | \$92.62 | \$111.52 | \$98.49 |
| Minimum | \$73.87 | \$69.92 | \$69.92 |
| Maximum | \$127.07 | \$141.84 | \$141.84 |

^aIncludes by-/co-product credits.

- Exceed current standards of pollution abatement (*Engineering and Mining Journal*, 1997)—MACT compliance costs were excluded.

As shown in Table B-12, the ATC for nonrecovery coke-making facilities is \$69.25 per ton of coke, which is significantly lower than the average ATC of captive and merchant producers. These costs vary slightly across these batteries ranging from \$67.51 to \$70.12 per ton of coke. Table B-13 presents cost estimates for individual nonrecovery cokemaking batteries.

Table B-10. Cost Data Summary for Captive Coke Batteries: 2000

| Facility Name | Location | Producer | | Coke Type ^b | Capacity (short tons/yr) | Start/Rebuild Date | AVC ^c (\$/short ton) | MACT (\$/short ton) | AFC (\$/short ton) | ATC (\$/short ton) |
|-------------------|------------------|-------------------|-------------------|------------------------|--------------------------|--------------------|---------------------------------|---------------------|--------------------|--------------------|
| | | Type ^a | Type ^b | | | | | | | |
| Acme Steel | Chicago, IL | C | 1 | 250,000 | 1979 | \$74.41 | \$1.02 | \$20.69 | \$96.13 | |
| Acme Steel | Chicago, IL | C | 1 | 250,000 | 1978 | \$74.26 | \$1.02 | \$20.69 | \$95.97 | |
| AK Steel | Ashland, KY | C | 1 | 634,000 | 1978 | \$66.88 | \$1.28 | \$18.88 | \$87.05 | |
| AK Steel | Ashland, KY | C | 1 | 366,000 | 1953 | \$69.25 | \$1.02 | \$21.15 | \$91.42 | |
| AK Steel | Middletown, OH | C | 1 | 429,901 | 1952 | \$74.42 | \$1.23 | \$23.62 | \$99.27 | |
| Bethlehem Steel | Burns Harbor, IN | C | 1 | 948,000 | 1972 | \$58.99 | \$0.72 | \$18.11 | \$77.82 | |
| Bethlehem Steel | Burns Harbor, IN | C | 1 | 929,000 | 1983 | \$59.27 | \$0.71 | \$18.68 | \$78.66 | |
| Bethlehem Steel | Lackawanna, NY | C | 1 | 375,000 | 1962 | \$65.66 | \$1.78 | \$21.41 | \$88.86 | |
| Bethlehem Steel | Lackawanna, NY | C | 1 | 375,000 | 1952 | \$65.65 | \$1.83 | \$21.23 | \$88.71 | |
| Geneva Steel | Provo, UT | C | 1 | 200,000 | 1944 | \$77.49 | \$0.27 | \$28.62 | \$106.38 | |
| Geneva Steel | Provo, UT | C | 1 | 200,000 | 1944 | \$78.44 | \$0.27 | \$30.92 | \$109.62 | |
| Geneva Steel | Provo, UT | C | 1 | 200,000 | 1944 | \$78.41 | \$0.22 | \$26.47 | \$105.10 | |
| Geneva Steel | Provo, UT | C | 1 | 200,000 | 1944 | \$82.94 | \$0.22 | \$43.91 | \$127.07 | |
| Gulf States Steel | Gadsden, AL | C | 1 | 250,000 | 1942 | \$75.28 | \$1.71 | \$27.56 | \$104.55 | |
| Gulf States Steel | Gadsden, AL | C | 1 | 250,000 | 1965 | \$74.47 | \$2.59 | \$19.44 | \$96.51 | |
| LTV Steel | Chicago, IL | C | 1 | 615,000 | 1982 | \$63.79 | \$0.36 | \$18.38 | \$82.52 | |
| LTV Steel | Warren, OH | C | 1 | 549,000 | 1979 | \$69.00 | \$0.04 | \$22.18 | \$91.22 | |
| National Steel | Ecorse, MI | C | 1 | 924,839 | 1992 | \$78.68 | \$0.27 | \$17.44 | \$96.38 | |
| National Steel | Granite City, IL | C | 1 | 300,931 | 1982 | \$69.93 | \$0.68 | \$21.26 | \$91.87 | |
| National Steel | Granite City, IL | C | 1 | 300,931 | 1980 | \$69.93 | \$0.68 | \$21.26 | \$91.88 | |

(continued)

Table B-10. Cost Data Summary for Captive Coke Batteries: 2000 (continued)

| Facility Name | Location | Producer Type ^a | Coke Type ^b | Capacity (short tons/yr) | Start/Rebuild Date | AVC (\$/short ton) | MACT (\$/short ton) | AFC (\$/short ton) | ATC (\$/short ton) |
|---------------|----------------|----------------------------|------------------------|--------------------------|--------------------|--------------------|---------------------|--------------------|--------------------|
| USX | Clairton, PA | C | 1 | 844,610 | 1982 | \$59.24 | \$0.72 | \$15.75 | \$75.71 |
| USX | Clairton, PA | C | 1 | 668,680 | 1976 | \$60.62 | \$0.00 | \$20.32 | \$80.94 |
| USX | Clairton, PA | C | 1 | 668,680 | 1978 | \$60.62 | \$0.00 | \$20.32 | \$80.94 |
| USX | Clairton, PA | C | 1 | 373,395 | 1989 | \$63.33 | \$0.00 | \$21.71 | \$85.03 |
| USX | Clairton, PA | C | 1 | 373,395 | 1989 | \$63.33 | \$0.00 | \$21.71 | \$85.03 |
| USX | Clairton, PA | C | 1 | 373,395 | 1979 | \$63.33 | \$1.04 | \$21.71 | \$86.07 |
| USX | Clairton, PA | C | 1 | 378,505 | 1955 | \$65.43 | \$1.04 | \$22.73 | \$89.20 |
| USX | Clairton, PA | C | 1 | 378,505 | 1955 | \$65.43 | \$1.09 | \$22.73 | \$89.25 |
| USX | Clairton, PA | C | 1 | 378,505 | 1955 | \$65.43 | \$1.09 | \$22.73 | \$89.25 |
| USX | Clairton, PA | C | 1 | 378,505 | 1954 | \$66.39 | \$1.09 | \$22.46 | \$89.94 |
| USX | Clairton, PA | C | 1 | 378,505 | 1954 | \$66.39 | \$1.04 | \$22.46 | \$89.89 |
| USX | Clairton, PA | C | 1 | 378,505 | 1954 | \$66.39 | \$0.00 | \$22.46 | \$88.85 |
| USX | Gary, IN | C | 1 | 827,820 | 1976 | \$65.47 | \$0.65 | \$23.24 | \$89.36 |
| USX | Gary, IN | C | 1 | 827,820 | 1975 | \$66.41 | \$0.65 | \$22.60 | \$89.67 |
| USX | Gary, IN | C | 1 | 297,110 | 1954 | \$72.99 | \$1.51 | \$24.76 | \$99.26 |
| USX | Gary, IN | C | 1 | 297,110 | 1954 | \$73.22 | \$1.51 | \$25.94 | \$100.67 |
| Wheeling-Pitt | Follansbee, WV | C | 1 | 782,000 | 1977 | \$57.95 | \$0.31 | \$15.61 | \$73.87 |
| Wheeling-Pitt | Follansbee, WV | C | 1 | 163,000 | 1964 | \$73.58 | \$1.36 | \$30.00 | \$104.93 |
| Wheeling-Pitt | Follansbee, WV | C | 1 | 151,000 | 1955 | \$74.69 | \$1.11 | \$29.28 | \$105.07 |
| Wheeling-Pitt | Follansbee, WV | C | 1 | 151,000 | 1953 | \$74.69 | \$1.11 | \$29.28 | \$105.07 |

^aC = Captive; M = Merchant.

^b1 = Furnace; 2 = Foundry; 3 = Both.

Table B-11. Cost Data Summary for Merchant Coke Batteries: 2000

| Facility Name | Location | Producer Type ^a | Coke Type ^b | Capacity (short tons/yr) | Start/Rebuild Date | AVC ^c (\$/short ton) | MACT (\$/short ton) | AFC (\$/short ton) | ATC (\$/short ton) |
|------------------|------------------|----------------------------|------------------------|--------------------------|--------------------|---------------------------------|---------------------|--------------------|--------------------|
| | | | | | | | | | |
| ABC Coke | Tarrant, AL | M | 2 | 490,528 | 1968 | \$66.46 | \$1.22 | \$17.91 | \$85.59 |
| ABC Coke | Tarrant, AL | M | 3 | 112,477 | 1951 | \$81.68 | \$2.69 | \$32.48 | \$116.85 |
| ABC Coke | Tarrant, AL | M | 3 | 96,962 | 1941 | \$86.10 | \$2.56 | \$36.12 | \$124.78 |
| Citizens Gas | Indianapolis, IN | M | 3 | 389,116 | 1979 | \$47.46 | \$1.05 | \$21.41 | \$69.92 |
| Citizens Gas | Indianapolis, IN | M | 2 | 128,970 | 1946 | \$79.85 | \$2.02 | \$43.85 | \$125.72 |
| Citizens Gas | Indianapolis, IN | M | 2 | 116,845 | 1941 | \$84.51 | \$2.13 | \$48.34 | \$134.98 |
| Empire Coke | Holt, AL | M | 2 | 108,026 | 1978 | \$88.52 | \$7.38 | \$38.11 | \$134.01 |
| Empire Coke | Holt, AL | M | 2 | 54,013 | 1978 | \$90.09 | \$11.14 | \$40.61 | \$141.84 |
| Erie Coke | Erie, PA | M | 2 | 130,073 | 1943 | \$73.99 | \$1.73 | \$46.76 | \$122.48 |
| Erie Coke | Erie, PA | M | 2 | 84,878 | 1952 | \$75.12 | \$1.48 | \$48.19 | \$124.78 |
| Koppers | Monessen, PA | M | 1 | 245,815 | 1981 | \$79.25 | \$0.12 | \$30.25 | \$109.63 |
| Koppers | Monessen, PA | M | 1 | 126,766 | 1980 | \$91.00 | \$0.36 | \$39.67 | \$131.03 |
| New Boston | Portsmouth, OH | M | 1 | 346,126 | 1964 | \$78.73 | \$1.35 | \$27.76 | \$107.84 |
| Shenango | Pittsburgh, PA | M | 1 | 514,779 | 1983 | \$78.87 | \$0.00 | \$28.29 | \$107.16 |
| Sloss Industries | Birmingham, AL | M | 3 | 184,086 | 1959 | \$44.32 | \$1.61 | \$25.59 | \$71.52 |
| Sloss Industries | Birmingham, AL | M | 1 | 133,931 | 1952 | \$79.78 | \$1.61 | \$30.30 | \$111.69 |
| Sloss Industries | Birmingham, AL | M | 1 | 133,931 | 1956 | \$79.78 | \$1.61 | \$30.30 | \$111.69 |
| Tonawanda | Buffalo, NY | M | 2 | 268,964 | 1962 | \$39.80 | \$2.03 | \$34.09 | \$75.92 |

^aC = Captive; M = Merchant.

^b1 = Furnace; 2 = Foundry; 3 = Both.

Table B-12. Cost Summary for Nonrecovery Coke Batteries: 2000 (\$/ton of coke)

| | Nonrecovery |
|---------------------|--------------------|
| Number of batteries | 8 |
| Metallurgical coal | |
| Average | \$47.58 |
| Minimum | \$46.95 |
| Maximum | \$48.21 |
| Labor | |
| Average | \$2.07 |
| Minimum | \$1.47 |
| Maximum | \$2.68 |
| Energy | |
| Average | \$6.45 |
| Minimum | \$6.25 |
| Maximum | \$6.71 |
| Other | |
| Average | \$2.53 |
| Minimum | \$2.44 |
| Maximum | \$2.66 |
| Average fixed cost | |
| Average | \$10.62 |
| Minimum | \$10.07 |
| Maximum | \$11.13 |
| Average total cost | |
| Average | \$69.25 |
| Minimum | \$67.51 |
| Maximum | \$70.12 |

Table B-13. Cost Data Summary for Nonrecovery Coke Batteries: 1997

| Facility Name | Location | Producer Type ^a | Coke Type ^b | Capacity (short tons/yr) | Start/Rebuild Date | AVC ^c (\$/short ton) | MACT (\$/short ton) | AFC (\$/short ton) | ATC (\$/short ton) |
|------------------------|------------------|----------------------------|------------------------|--------------------------|--------------------|---------------------------------|---------------------|--------------------|--------------------|
| Jewell Coke and Coal | Vansant, VA | M | 1 | 197,000 | 1966 | \$58.59 | \$0.00 | \$9.90 | \$68.49 |
| Jewell Coke and Coal | Vansant, VA | M | 1 | 164,000 | 1983 | \$59.31 | \$0.00 | \$10.38 | \$69.69 |
| Jewell Coke and Coal | Vansant, VA | M | 1 | 124,000 | 1989 | \$59.98 | \$0.00 | \$10.85 | \$70.83 |
| Jewell Coke and Coal | Vansant, VA | M | 1 | 164,000 | 1990 | \$59.31 | \$0.00 | \$10.38 | \$69.69 |
| Indiana Harbor Coke Co | East Chicago, IN | M | 1 | 325,000 | 1998 | \$62.36 | \$0.00 | \$10.52 | \$72.88 |
| Indiana Harbor Coke Co | East Chicago, IN | M | 1 | 325,000 | 1998 | \$62.36 | \$0.00 | \$10.52 | \$72.88 |
| Indiana Harbor Coke Co | East Chicago, IN | M | 1 | 325,000 | 1998 | \$62.36 | \$0.00 | \$10.52 | \$72.88 |
| Indiana Harbor Coke Co | East Chicago, IN | M | 1 | 325,000 | 1998 | \$62.36 | \$0.00 | \$10.52 | \$72.88 |

^aC = Captive; M = Merchant.

^b1 = Furnace; 2 = Foundry; 3 = Both.

^cIncludes by-/co-product credits.

APPENDIX C

ECONOMETRIC ESTIMATION OF THE DEMAND ELASTICITY FOR STEEL MILL PRODUCTS

This appendix summarizes EPA's estimation of the demand elasticities for steel mill products. These estimates are based on national-level data from 1987 through 1997 as obtained from the AISI, U.S. Bureau of the Census, U.S. Bureau of Labor Statistics, and other government sources. The following sections summarize the econometric procedure and present the estimates of the demand elasticity for the following nine steel mill products:

- semi-finished products
- structural shapes and plates
- rails and track accessories
- bars
- tool steel
- pipe and tubing
- wire
- tin mill
- sheet and strip

C.1 Econometric Model

A partial equilibrium market supply/demand model is specified as a system of interdependent equations in which the price and output of a product are simultaneously determined by the interaction of producers and consumers in the market. In simultaneous equation models, where variables in one equation feed back into variables in other equations, the error terms are correlated with the endogenous variables (price and output). In this case, single-equation ordinary least squares (OLS) estimation of individual equations will lead to biased and inconsistent parameter estimates. Thus, simultaneous estimation of this system to

obtain elasticity estimates requires that each equation be identified through the inclusion of exogenous variables to control for shifts in the supply and demand curves over time.

Exogenous variables influencing the demand for steel mill products include measures of economic activity such as U.S. gross national and domestic production and the value of construction activity, and the price of substitute products such as aluminum, plastics and other nonferrous materials and building materials like cement/concrete (typically proxied by the appropriate producer price indices). Exogenous variables influencing the level of supply include measures of the change in the costs of iron and steel production caused by changes in prices of key inputs like raw materials, fuel, and labor (typically proxied by the producer price index for iron ore, coke, metallurgical coal, as well as the average hourly earnings for the industry's production workers).

The supply/demand system for a particular steel mill product over time (t) is defined as follows:

$$Q_t^d = f(P_t, Z_t) + u_t \quad (C.1)$$

$$Q_t^s = g(P_t, W_t) + v_t \quad (C.2)$$

$$Q_t^d = Q_t^s \quad (C.3)$$

Eq. (C.1) shows quantity demanded in year t as a function of price, P_t , an array of demand factors, Z_t (e.g., measures of economic activity and substitute prices), and an error term, u_t . Eq. (C.2) represents quantity supplied in year t as a function of price and other supply factors, W_t (e.g., input prices), and an error term, v_t , while Eq. (C.3) specifies the equilibrium condition that quantity supplied equals quantity demanded in year t, creating a system of three equations in three variables. The interaction of the specified market forces solves this system, generating equilibrium values for the variables P_t^* and $Q_t^* = Q_t^{d*} = Q_t^{s*}$.

Since the objective is to generate estimates of the demand elasticities for use in the economic model, EPA employed the two-stage least squares (2SLS) regression procedure to estimate only the parameters of the demand equation. This 2SLS approach is preferred to the three-stage least squares approach because the number of observations limits the degrees of freedom for use in the estimation procedure. EPA specified the logarithm of the quantity demanded as a linear function of the logarithm of the price so that the coefficient on the price variable yields the estimate of the constant elasticity of demand for steel mill product. All prices employed in the estimation process were deflated by the gross domestic product (GDP) implicit price deflator to reflect real rather than nominal prices. The first stage of the

2SLS procedure involves regressing the observed price against the supply and demand “shifter” variables that are exogenous to the system. This first stage produces fitted (or predicted) values for the price variable that are, by definition, highly correlated with the true endogenous variable, the observed price, and uncorrelated with the error term. In the second stage, these fitted values are then employed as observations of the right-hand side price variable in the demand function. This fitted value is uncorrelated with the error term by construction and thus does not incur the endogeneity bias.

C.2 Econometric Results

Table C-1 provides the results of the econometric estimation for each steel mill product demand equation. The coefficients of the price variables represent the demand elasticity estimates for each of the nine steel mill products. As economic theory predicts, all of these estimates are negative, reflecting reductions in quantity demanded as price increases. The elasticities range from -0.16 for semi-finished products to -2.17 for rails and track accessories, with a shipments weighted average elasticity for all products of -0.59 . As shown, three of the nine elasticity estimates are significant at a 90 percent confidence level.

As expected, the estimated coefficients for the demand growth variables (GDP and value of new construction) are all positive with the exception of the equation for steel wire drawn products. However, this estimate is not statistically significant. The regression coefficient results generally show that the price of aluminum, nonferrous metals’ producer price index (PPI), and plastics’ PPI are substitutes for the majority of the steel mill products. Prices increases for these products result in increases in quantity demand for steel mill products. The coefficient for the primary copper PPI is negative in the wire equation indicating that it is a complement. A price increase for this product decreases wire consumption. Copper and steel are both used in electric appliances; therefore, this is consistent with these results. The regressions also show a negative coefficient for the price of aluminum in the semi-finished products equation, the nonferrous metals’ PPI in the tin mill products equation, and the concrete products’ PPI in the structural shapes and plates equation suggesting these products are also complement products. Although these products may be substitutes in specific applications, they are often complement products in the production of final goods (i.e., building construction).

As a result of these econometric findings, the market model used the weighted average demand elasticity of -0.59 .

Table C-1. Two Stage Least Squares Regression Estimation of Steel Mill Products Demand Equations

| Independent Variables | Dependent Variables (ln Q ^d) | | | | | | | | | |
|--------------------------|--|------------------------------|-----------------------------|-------------------|-------------------|-------------------|--------------------|--------------------|------------------|--|
| | Semi-finished Products | Structural Shapes and Plates | Rails and Track Accessories | Bars | Tool Steel | Pipe and Tubing | Wire | Tin Mill Products | Sheet and Strip | |
| Constant | 3.42 (1.47) | 11.24 (1.93) | 1.26 (0.27) | 6.56 (1.71) | 2.06 (0.31) | 14.41 (1.11) | 22.5 (1.14) | 3.66 (0.61) | 6.14 (0.61) | |
| ln(price) ^a | -0.16 (-1.39) | -0.17 (-0.71) | -2.17 (-1.95)* | -0.66 (-1.17) | -0.47 (-2.02)* | -1.62 (-2.14)* | -0.73 (-2.05) | -0.28 (-1.61) | -0.65 (-1.90) | |
| ln(gdp) | 1.52 (4.64)*** | 1.20 (4.00)** | 2.95 (4.96)*** | 1.61 (6.08)*** | — | — | -1.13 (-0.55) | 1.41 (2.32)* | 1.92 (2.59)** | |
| ln(value_new_construct) | — | — | — | — | 0.98 (1.84) | 0.13 (0.18) | — | — | — | |
| ln(alum_price) | -0.20 (-2.75)** | — | 0.08 (0.69) | 0.27 (2.67)** | 0.09 (0.52) | — | — | — | 0.12 (1.18) | |
| ln(PPI_nonfermetals) | — | 0.69 (1.66) | — | — | — | — | — | -0.15 (-1.59) | — | |
| ln(PPI_plast_parts_mfg) | — | — | — | — | — | — | — | 0.39 (1.23) | -0.26 (-0.29) | |
| ln(PPI_plast_sh_rd_tube) | — | — | — | — | — | 2.09 (0.90) | — | — | — | |
| ln(PPI_copper_prim) | — | — | — | — | — | — | -0.50 (-2.90)** | — | — | |
| ln(PPI_conc_prod) | — | -1.59 (-1.25) | — | — | — | — | — | — | — | |
| ln(PPI_plast_prod) | — | — | — | — | — | — | 1.78 (2.46)* | — | — | |
| Time trend squared | — | — | — | — | — | — | -0.002 (-0.54) | -0.002 (-2.37)* | — | |

(continued)

Table C-1. Two Stage Least Squares Regression Estimation of Steel Mill Products Demand Equations (Continued)

| Independent Variables | Dependent Variables (ln Q ^d) | | | | | | | | | |
|-----------------------|--|------------------------------|-----------------------------|----------|------------|-----------------|----------|-------------------|-----------------|--|
| | Semi-finished Products | Structural Shapes and Plates | Rails and Track Accessories | Bars | Tool Steel | Pipe and Tubing | Wire | Tin Mill Products | Sheet and Strip | |
| R-Squared | 0.90 | 0.81 | 0.82 | 0.84 | 0.44 | 0.51 | 0.98 | 0.57 | 0.93 | |
| Adjusted R-Squared | 0.86 | 0.65 | 0.75 | 0.77 | 0.20 | 0.30 | 0.96 | 0.14 | 0.88 | |
| F value | 21.44*** | 5.26** | 10.87*** | 12.32*** | 1.85 | 2.41 | 42.23*** | 1.31 | 17.47*** | |
| Observations | 11 | 10 | 11 | 11 | 11 | 11 | 10 | 11 | 10 | |
| Degrees of Freedom | 7 | 5 | 7 | 7 | 7 | 7 | 4 | 5 | 5 | |

Note: T-statistics of parameter estimates are in parenthesis. The F test analyzes the usefulness of the model. Asterisks indicate significance levels for these tests as follows:

* = 90%, ** = 95%, *** = 99%

^aPrice of corresponding steel mill product.

Variable Descriptions:

| | |
|--------------------------|--|
| ln(gdp) | real gross domestic product |
| ln(value_new_construct) | real value of construction put in place |
| ln(alum_price) | real price of aluminum |
| ln(PPI_nonfermetals) | real producer price index for nonferrous metals |
| ln(PPI_plast_parts_mfg) | real producer price index for plastic parts and components for manufacturing |
| ln(PPI_plast_sh_rd_tube) | real producer price index for laminated plastic sheets, rods, and tubes |
| ln(PPI_copper_prim) | real producer price index for primary copper |
| ln(PPI_conc_prod) | real producer price index for concrete products |
| ln(PPI_plast_prod) | real producer price index for plastic products |
| time trend squared | time trend squared |

APPENDIX D

JOINT ECONOMIC IMPACT ANALYSIS OF THE INTEGRATED IRON AND STEEL MACT STANDARD WITH THE COKE MACT STANDARD

For this analysis, the Agency also considered the national-level economic impacts of joint implementation of the integrated iron and steel MACT standard with the coke MACT standard. The measures of economic impacts presented in this appendix are the result of incorporating the costs of compliance for each affected integrated iron and steel mill under the integrated iron and steel MACT into market models developed by the Agency to analyze the economic impacts of the coke MACT standard. The engineering analysis estimates annual costs for existing sources are \$15.5 million under the integrated iron and steel MACT and \$20.1 million under the coke MACT. Therefore, the total national estimate for existing sources under joint implementation are \$35.6 million.

D.1 Market-Level Impacts

The increased cost of coke production due to the regulation is expected to increase the price of furnace coke and steel mill products and reduce their production and consumption from 2000 baseline levels. As shown in Table D-1, the regulation is projected to increase the price of furnace coke by 2.9 percent, or \$3.26 per short ton. The increased captive production costs and higher market price associated with furnace coke are projected to increase steel mill product prices by less than 0.1 percent, or \$0.19 per ton. As expected, directly affected output declines across all producers, while supply from domestic and foreign producers not subject to the regulation increases. Although the results show net declines across all products (i.e., less than 1 percent decline in market output) the change in domestic production is typically higher. This is especially true for furnace coke where domestic production declines by 4.5 percent.

In contrast, the regulation showed no impact on price or quantity in the foundry coke market. This is due to the capacity constraints on domestic producers and the role of foreign imports. The supply of foundry coke is characterized by a domestic step supply function augmented by foreign supply, with foreign suppliers being the high cost producers in the market. Because foreign suppliers are the high cost producers, they determine the market

Table D-1. Market-Level Impacts of the Joint Implementation of the Integrated Iron and Steel MACT and Coke MACT: 2000

| | Baseline | Changes From Baseline | |
|--|------------|-----------------------|---------|
| | | Absolute | Percent |
| Furnace Coke | | | |
| Market price (\$/short ton) | \$112.00 | \$3.26 | 2.91% |
| Market output (10 ³ tpy) | 12,004 | -120.9 | -1.01% |
| Domestic production ^a | 8,904 | -399.7 | -4.49% |
| Imports | 3,100 | 278.8 | 8.99% |
| Foundry Coke | | | |
| Market price (\$/short ton) | \$161.00 | — | 0.00% |
| Market output (10 ³ tpy) | 1,385 | 0.0 | 0.00% |
| Domestic production | 1,238 | 0.0 | 0.00% |
| Imports | 147 | 0.0 | 0.00% |
| Steel Mill Products | | | |
| Market price (\$/short ton) | \$489.45 | \$0.19 | 0.04% |
| Market output (10 ³ tpy) | 147,007 | -36.1 | -0.02% |
| Domestic production | 109,050 | -262.3 | -0.24% |
| Integrated producers | 57,153 | -334.3 | -0.58% |
| Nonintegrated steel mills ^b | 51,897 | 72.0 | 0.14% |
| Imports | 37,957 | 226.3 | 0.60% |
| Iron Castings | | | |
| Market price (\$/short ton) | \$1,028.50 | \$0.00 | 0.00% |
| Market output (10 ³ tpy) | 8,793 | 0.0 | 0.00% |
| Domestic production ^a | 8,692 | 0.0 | 0.00% |
| Cupola furnaces | 5,210 | 0.0 | 0.00% |
| Electric furnaces ^c | 3,482 | 0.0 | 0.00% |
| Imports | 101 | 0.0 | 0.00% |

^a Includes minimills.

^b Excludes captive production.

^c Includes electric arc or electric induction furnaces.

price and an upward shift in the domestic supply curve does not affect the equilibrium price or quantity. This implies that domestic foundry coke producers are not able to pass along any of the cost of the regulation. In addition, because there is no price change in the foundry coke market, the production of iron castings is unaffected by the regulation.

D.2 Industry-Level Impacts

Industry revenue, costs, and profitability change as prices and production levels adjust to increased production costs. As shown in Table D-2, the economic model projects that profits for directly affected integrated iron and steel producers will decrease by \$36 million, or 4.9 percent. However, because the price increase exceeds the average cost increase, industry-level profits for U.S. merchant furnace coke producers are expected to increase by \$11.0 million, or 9.0 percent. In contrast, industry-level profits for U.S. merchant foundry coke producers are expected to decline by \$5.0 million, or 5.0 percent. These producers cannot pass along any of the control costs of the regulation because there is no price increase. Those domestic suppliers not subject to the regulation experience windfall gains with non-integrated steel mills (i.e., minimills) increasing profits by \$10 million.

D.2.1 Changes in Profitability

For integrated steel mills, operating profits decline by \$36 million. This is the net result of three effects:

- Net decrease in revenue (\$139 million): Steel mill product revenue decreases as a result of reductions in output. However, these losses were mitigated by increased revenues from furnace coke supplied to the market as a result of higher prices.
- Net decrease in production costs (\$128 million): Reduction in steel mill and market coke production costs occur as output declines. However, producers also experience increases in costs associated with the higher price of inputs (i.e., furnace coke).
- Increase in control costs (\$25 million): The costs of captive production of furnace coke increase as a result of regulatory controls.

Industry-wide profits for merchant furnace coke producers increase by \$10 million as a result of the following:

- Decreases in revenue (\$34 million): Reductions in output outweigh revenue increases as a result of higher market prices.

Table D-2. National-Level Industry Impacts of the Joint Implementation of the Integrated Iron and Steel MACT and Coke MACT: 2000

| | Baseline | Changes From Baseline | |
|---|------------|-----------------------|---------|
| | | Absolute | Percent |
| Integrated Iron and Steel Mills | | | |
| Total revenues (\$10 ⁶ /yr) | \$28,430.5 | -\$138.87 | -0.49% |
| Steel mill products | \$27,973.6 | -\$152.62 | -0.55% |
| Market coke operations | \$456.9 | \$13.75 | 3.01% |
| Total costs (\$10 ⁶ /yr) | \$27,690.8 | -\$102.49 | -0.37% |
| Control costs | \$0.0 | \$25.29 | NA |
| Steel production | \$0.0 | \$15.39 | NA |
| Captive coke production | \$0.0 | \$7.42 | NA |
| Market coke production | \$0.0 | \$2.49 | NA |
| Production costs | \$27,690.8 | -\$127.78 | -0.46 |
| Steel production | \$25,327.3 | -\$151.06 | -0.60% |
| Captive coke production | \$746.6 | -\$0.20 | -0.03% |
| Market coke consumption | \$1,249.5 | \$23.28 | 1.86% |
| Market coke production | \$367.4 | \$0.20 | 0.05% |
| Operating profits (\$10 ⁶ /yr) | \$739.7 | -\$36.39 | -4.92% |
| Iron and steel facilities (#) | 20 | 0 | 0.00% |
| Coke batteries (#) | 37 | 0 | 0.00% |
| Employment (FTEs) | 66,603 | -455 | -0.68% |
| Coke Producers (Merchant Only) | | | |
| <i>Furnace</i> | | | |
| Revenues (\$10 ⁶ /yr) | \$521.8 | -\$33.88 | -6.49% |
| Costs (\$10 ⁶ /yr) | \$404.5 | -\$44.65 | -11.04% |
| Control costs | \$0.0 | \$2.95 | NA |
| Production costs | \$404.5 | -\$47.60 | -11.77% |
| Operating profits (\$10 ⁶ /yr) | \$117.4 | \$10.78 | 9.18% |
| Coke batteries (#) | 17 | -3 | -17.65% |
| Employment (FTEs) | 774 | -236 | -30.49% |
| <i>Foundry</i> | | | |
| Revenues (\$10 ⁶ /yr) | \$245.5 | \$0.61 | 0.25% |
| Costs (\$10 ⁶ /yr) | \$148.7 | \$5.54 | 3.73% |
| Control costs | \$0.0 | \$5.54 | NA |
| Production costs | \$148.7 | \$0.00 | 0.00% |
| Operating profits (\$10 ⁶ /yr) | \$96.8 | -\$4.93 | -5.10% |
| Coke batteries (#) | 12 | 0 | 0.00% |
| Employment (FTEs) | 2,486 | 0 | 0.00% |

(continued)

Table D-2. National-Level Industry Impacts of the Joint Implementation of the Integrated Iron and Steel MACT and Coke MACT: 2000 (continued)

| | Baseline | Changes From Baseline | |
|--|----------|-----------------------|---------|
| | | Absolute | Percent |
| Nonintegrated Steel Mills^a | | | |
| Operating profits (\$10 ⁶ /yr) | NA | \$10.1 | NA |
| Cupola Furnaces | | | |
| Operating profits (\$10 ⁶ /yr) | NA | \$0.00 | NA |
| Captive | NA | \$0.00 | NA |
| Merchant | NA | \$0.00 | NA |
| Affected | NA | \$0.00 | NA |
| Unaffected | NA | \$0.00 | NA |
| Electric Furnaces^b | | | |
| Operating profits (\$10 ⁶ /yr) | NA | \$0.00 | NA |
| Captive | NA | \$0.00 | NA |
| Merchant | NA | \$0.00 | NA |
| Affected | NA | \$0.00 | NA |
| Unaffected | NA | \$0.00 | NA |

^a Includes minimills.

^b Includes iron foundries that use electric arc or electric induction furnaces.

- Reduction in production costs (\$48 million): Reduction in coke production costs occurs as output declines.
- Increased control costs (\$3 million): The cost of producing furnace coke increases as a result of regulatory controls.

Industry-wide profits for merchant foundry coke producers fall by \$5 million under the regulation:

- Increase in revenue (\$0.6 million): Given that we project no price changes for foundry coke, foundry coke revenue remains unchanged. However, small revenue increases occur for batteries that also produce small amounts of furnace coke.
- Reduction in production costs (\$0 million): No change in coke production costs occur as output remains unchanged.
- Increased control costs (\$5.6 million): The cost of producing foundry coke increases as a result of regulatory controls.

Lastly, domestic producers that are not subject to the regulation benefit from higher prices without additional control costs. As mentioned above, profits increase are projected for nonintegrated steel mills.

Additional distributional impacts of the rule within each producer segment are not necessarily apparent from the reported decline or increase in their aggregate operating profits. The regulation creates both gainers and losers within each industry segment based on the distribution of compliance costs across facilities. As shown in Table D-3, a substantial subset of the merchant coke facilities are projected to experience profit increases (i.e., 13 furnace coke batteries and 1 foundry coke battery that also produces furnace coke, or 62 percent). However, two merchant batteries are projected to cease market operations as they are the highest-cost coke batteries with the additional regulatory costs.

A majority of directly affected integrated iron and steel facilities (i.e., 16 plants, or 80 percent) are projected to become less profitable with the regulation with a total loss of \$49 million. However, four integrated mills are projected to benefit from higher coke prices and experience a total profit gain of \$13 million. These mills typically own furnace coke batteries with low production costs and lower per-unit compliance costs. In addition, a high proportion of their coke inputs are supplied internally.

D.2.2 Facility Closures

EPA estimates three merchant batteries supplying furnace coke are likely to prematurely close as a result of the regulation. In this case, these batteries are the highest-cost producers of furnace coke with the regulation.

D.2.3 Changes in Employment

As a result of decreased output levels, industry employment is projected to decrease by less than 1 percent, or 691 full-time equivalents (FTEs), with the regulation. This is the net result of employment losses for integrated iron and steel mills totaling 455 FTEs and merchant coke plants of 236 FTEs. Although EPA projects increases in output for producers not subject to the rule, which would likely lead to increases in employment, the Agency did not develop quantitative estimates for this analysis.

D.3 Social Cost

The social impact of a regulatory action is traditionally measured by the change in economic welfare that it generates. The social costs of the final rule will be distributed across consumers and producers alike. Consumers experience welfare impacts due to

Table D-3. Distribution Impacts of the Joint Implementation of the Integrated Iron and Steel MACT and Coke MACT Across Directly Affected Producers: 2000

| | With Regulation | | | Total |
|--|-------------------|-------------------|---------|----------|
| | Increased Profits | Decreased Profits | Closure | |
| Integrated Iron and Steel Mills | | | | |
| Facilities (#) | 4 | 16 | 0 | 20 |
| Steel production | | | | |
| Total (10 ³ tpy) | 6,232 | 50,922 | 0 | 57,153 |
| Average (tons/facility) | 1,558 | 3,183 | 0 | 2,858 |
| Steel compliance costs | | | | |
| Total (\$10 ⁶ /yr) | \$0.08 | \$15.46 | \$0.00 | \$15.54 |
| Average (\$/ton) | \$0.01 | \$0.30 | \$0.00 | \$0.27 |
| Coke production | | | | |
| Total (10 ³ tpy) | 5,729 | 6,915 | 0 | 12,644 |
| Average (tons/facility) | 1,432 | 432 | 0 | 632 |
| Coke compliance costs | | | | |
| Total (\$10 ⁶ /yr) | \$0.17 | \$9.74 | \$0.00 | \$9.91 |
| Average (\$/ton) | \$0.03 | \$1.41 | \$0.00 | \$0.78 |
| Change in operating profit (\$10 ⁶ /yr) | \$12.62 | -\$49.01 | \$0.00 | -\$36.39 |
| Coke Plants (Merchant Only) | | | | |
| <i>Furnace</i> | | | | |
| Batteries (#) | 13 | 1 | 3 | 17 |
| Production (10 ³ tpy) | | | | |
| Total (10 ³ tpy) | 3,979 | 255 | 404 | 4,637 |
| Average (tons/facility) | 306 | 255 | 135 | 273 |
| Compliance costs | | | | |
| Total (\$10 ⁶ /yr) | \$2.1 | \$0.9 | \$1.791 | \$4.738 |
| Average (\$/ton) | \$0.52 | \$3.48 | \$4.44 | \$1.02 |
| Change in operating profit (\$10 ⁶ /yr) | \$10.92 | -\$0.06 | -\$0.08 | \$10.78 |
| <i>Foundry</i> | | | | |
| Batteries (#) | 1 | 11 | 0 | 12 |
| Production | | | | |
| Total (10 ³ tpy) | 476 | 1,181 | 0 | 1,657 |
| Average (tons/facility) | 476 | 107 | 0 | 138 |
| Compliance costs | | | | |
| Total (\$10 ⁶ /yr) | \$0.021 | \$5.524 | \$0.00 | \$5.545 |
| Average | \$0.04 | \$4.68 | \$0.00 | \$3.35 |
| Change in operating profit (\$10 ⁶ /yr) | \$0.59 | -\$5.52 | \$0.00 | -\$4.93 |

changes in market prices and consumption levels associated with the rule. Producers experience welfare impacts resulting from changes in profits corresponding with the changes in production levels and market prices. However, it is important to emphasize that this measure does not include benefits that occur outside the market, that is, the value of reduced levels of air pollution with the regulation.

The national compliance cost estimates are often used as an approximation of the social cost of the rule. The engineering analysis estimated annual costs of \$35.6 million. In this case, the burden of the regulation falls solely on the affected facilities that experience a profit loss exactly equal to these cost estimates. Thus, the entire loss is a change in producer surplus with no change (by assumption) in consumer surplus. This is typically referred to as a “full-cost absorption” scenario in which all factors of production are assumed to be fixed and firms are unable to adjust their output levels when faced with additional costs.

In contrast, the economic analysis accounts for behavioral responses by producers and consumers to the regulation (i.e., shifting costs to other economic agents). This approach results in a social cost estimate that differs from the engineering estimate and also provides insights on how the regulatory burden is distributed across stakeholders. As shown in Table D-4, the economic model estimates the total social cost of the rule to be \$34 million. This difference occurs because society reallocates resources as a result of the increased cost of coke production.

In the final product markets, higher market prices lead to consumers of steel mill products experiencing losses of \$28.5 million. Although integrated iron and steel producers are able to pass on a limited amount of cost increases to their final consumers, e.g., automotive manufactures and construction industry, the increased costs result in a net decline in profits at integrated mills of \$36.4 million.

In the coke industry, low-cost merchant producers of furnace coke benefit at the expense of consumers and higher-cost coke batteries resulting in an industry-wide increase in profits. Furnace coke profits at merchant plants increase in aggregate by \$10.8 million. In contrast, foundry coke profits at merchant plants declines in aggregate by \$5 million.

Lastly, domestic producers not subject to the regulation (i.e., nonintegrated steel mills and electric furnaces) as well as foreign producers experience unambiguous gains because they benefit from increases in market price under both alternatives.

Table D-4. Distribution of the Social Costs of the Joint Implementation of the Integrated Iron and Steel MACT and Coke MACT: 2000

| | |
|---|-----------------|
| Change in Consumer Surplus (\$10⁶/yr) | -\$28.52 |
| Steel mill product consumers | -\$28.52 |
| Domestic | -\$27.25 |
| Foreign | -\$1.27 |
| Iron casting consumers | \$0.00 |
| Domestic | \$0.00 |
| Foreign | \$0.00 |
| Change in Producer Surplus (\$10⁶/yr) | \$5.27 |
| Domestic producers | -\$20.47 |
| Integrated iron and steel mills | -\$36.39 |
| Nonintegrated steel mills ^a | \$10.07 |
| Cupola furnaces | \$0.00 |
| Electric furnaces ^b | \$0.00 |
| Furnace coke (merchant only) | \$10.78 |
| Foundry coke (merchant only) | -\$4.93 |
| Foreign producers | \$15.20 |
| Iron and steel | \$4.63 |
| Castings | \$0.00 |
| Furnace coke | \$10.57 |
| Foundry coke | \$0.00 |
| Change In Total Social Surplus^c (\$10⁶/yr) | -\$33.79 |

^a Includes minimills.

^b Includes electric arc or electric induction furnaces.

^c The negative change in total social surplus indicates that the social cost of the regulation is \$33.79 million.

TECHNICAL REPORT DATA

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