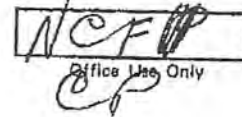


COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL RESOURCESDIVISION OF OIL AND GAS
Room 1205 Kossman Building
100 Forbes Avenue
Pittsburgh, Pennsylvania 15222

CERTIFICATE OF PLUGGING WELL

TYPE OF WELL GasForney Winner and Mary Winner

Coal Operator or Owner

218 Wheeler St., Lock Haven, PA 17745

Address

Coal Operator or Owner

Address

Coal Operator or Owner

Address

COMPLETE ABOVE SECTION IF APPLICABLE

Felmont Oil Corporation

Name of Well Operator

P.O. Box 590, Olean, N.Y. 14760

Address

August 15,

1979

Date

Brady

Township

Clearfield

County

Farm Josephine Carlson, et alWell (Farm) No. 1Serial No. F-128Mr. John Gerg

DIVISION REPRESENTATIVE SUPERVISING

COAL REPRESENTATIVE OBSERVING

We, the undersigned representatives of the well operator certify that we participated in the plugging of the above well, and at the work was started July 31, 19 79, and that the well was plugged as follows:

FILLING MATERIAL AND PLUGS	FROM	TO	Casing and Tubing		
			SIZE	PULLED	LEFT
Cast Iron Bridge Plug @ 7250'	7250'	7249'	13-3/8"	--	228'
20 sks. of 50-50 POZ + 10% salt	7249'	7120'	8-5/8"	--	1312'
Gelled water	7120'	2500'	5-1/2"	2500'	4870'
35 sks. of 50-50 POZ + 10% salt	2500'	2400'			
Gelled water	2400'	1750'			
35 sks. of 50-50 POZ + 10% salt	1750'	1650'			
Gelled water	1650'	1350'	Depth of Coal Seam, if Any		
55 sks. of 50-50 POZ + 10% salt	1350'	1175'	186 - 188'		
Gravel	1175'	1160'	329 - 331'		
Air	1160'	Surface			
			Description of Monument		
*Unable to cut 5-1/2" casing any lower than 2500' because casing was stuck in hole.			2" vent pipe 6' high with 2" tee on top.		

and that the work of plugging and filling said well was completed on the 8th day of August, 1979.Felmont Oil Corporation

(Well Operator)

Michael R. Walls

(Qualified Participant)

PERMIT NO. 033-20341-P033-20341-PMichael R. Walls

(Qualified Participant)

PROJECT NO. _____

(Qualified Participant)

One copy of this certificate to be mailed to each coal operator or owner, if any, and one to the Division, by registered mail, upon completion of plugging.

WEI RECORD Directional Survey

29650' Fr N
550' AE

033-20341-P

Quad. De Bois F Locals by Sketch

Geol. Name	Thick-ness	From	To	Geol. Name	Thick-ness	From	To
Oct 28 1960							
Nov 18		6712					
Tully		7281					
Onondaga		7296					
Chert		7351					
Nov 25							
Oriskany							
	TD		7365				
4150 Mcf gas BF							
R.P 2859 # 20 hrs							
Dec 2							
15,000 Mcf gas							
R.P 2810 # 72 hrs							
Completed 11-26-60							
Franco 7290-7365							

Du Bois F 23

14,500' S 41° 07' 30"
550' W 78° 45' 00"

(3)

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF MINES AND MINERAL INDUSTRIES
OIL AND GAS DIVISION083-20341-P
Coal seams un-workableLOCALITY: DuBois ☐ 7 1/2 ☒ 15'
Sec. "F"PERMIT NO. ~~083-20341-P~~
~~No permit issued~~MAP REFERENCE: 29,650' S/NL
550' W/ELKIND OF WELL: Gas
(Oil, Gas, Other)

WELL RECORD

COMPANY: <u>Falmont Oil Corporation</u>	Size of Casing and Tubing	Used in Drilling	Left in Well	Packers: Type, Size and Depth
ADDRESS: <u>P. O. Box 354, Bradford, Penna.</u>	13 3/8"	228.22'	228.22'	
ARM <u>Josephine Carlson, et al</u> ACRES <u>48</u>	8 5/8"	1312.00'	1312.00'	
WELL FARM NO. <u>I</u> CO. SERIAL NO. <u>F-128</u> <u>Sylvania #6972</u>	5 1/2"	7370.22'	7370.22'	
ELEVATION: <u>1644' RT</u> LEASE: <u>FPA L-9673</u>				
OWNSHIP: <u>Brady</u> COUNTY: <u>Clearfield</u>				
DRILLING <u>11/1/60</u> COMPLETED: <u>11/26/60</u>				
PRODUCTION: <u>4,150,000 cu. ft.</u>				PERFORATIONS AT:
OCK PRESSURE: <u>2839</u> psig. <u>20</u> hrs.				
CELL TREATMENT: (Shooting, Acidizing, Fracturing Etc.)				
11/25/60 - Halliburton hydrafrac from 7299' - to 7365' with 11,900 gal. frac fluid; propping agent 9,000# 20-40 sand, 3,500# 10-30 sand; 1,000 gal. MCA acid; 500# WG-4 gel agent; 200# CW-1 breaker agent; 30 gals. Howco suds; 3,500# sand; Max. pressure: 4500#.				
RESULTS AFTER TREATMENT: <u>15,000,000 cu. ft.</u>				
OCK PRESSURE AFTER TREATMENT: <u>2810# - 72 hrs.</u>				

CEMENTING DATA: (Size Pipe, Depth, No. Bags, Date)

11/6 - Set 13 3/8" drive pipe @ 230' with 175
sacks of Regular cement.
11/9 - Set 8 5/8" casing @ 1320' with 375 sacks
of Regular cement.
11/18 - Set 5 1/2" casing @ 7299' with 125 sacks
of Regular cement and 40 sacks of
Aqualag.

REMARKS: Gas Tested At:

7355' - 2,500,000 cu. ft.
7360' - 3,200,000 cu. ft.
7365' - 4,150,000 cu. ft.

FORMATION	TOP	BOTTOM	GAS AT	OIL AT	WATER AT (Fresh or Salt Water)	REMARKS
Clay	0	40				
Shale	40	107			107' (fresh)	
Sandy Shale	107	186				
Coal	186	188				
Shale	188	243			200' (fresh)	Set 13 3/8" @ 230'
Sand - Water Sand	243	248				
Sand & Shale	248	268				
Sand	268	280			275' (fresh)	
Shale	280	304				
Sand	304	308				
Shale	308	329				
Coal	329	331				

(OVER)

033-20341-P

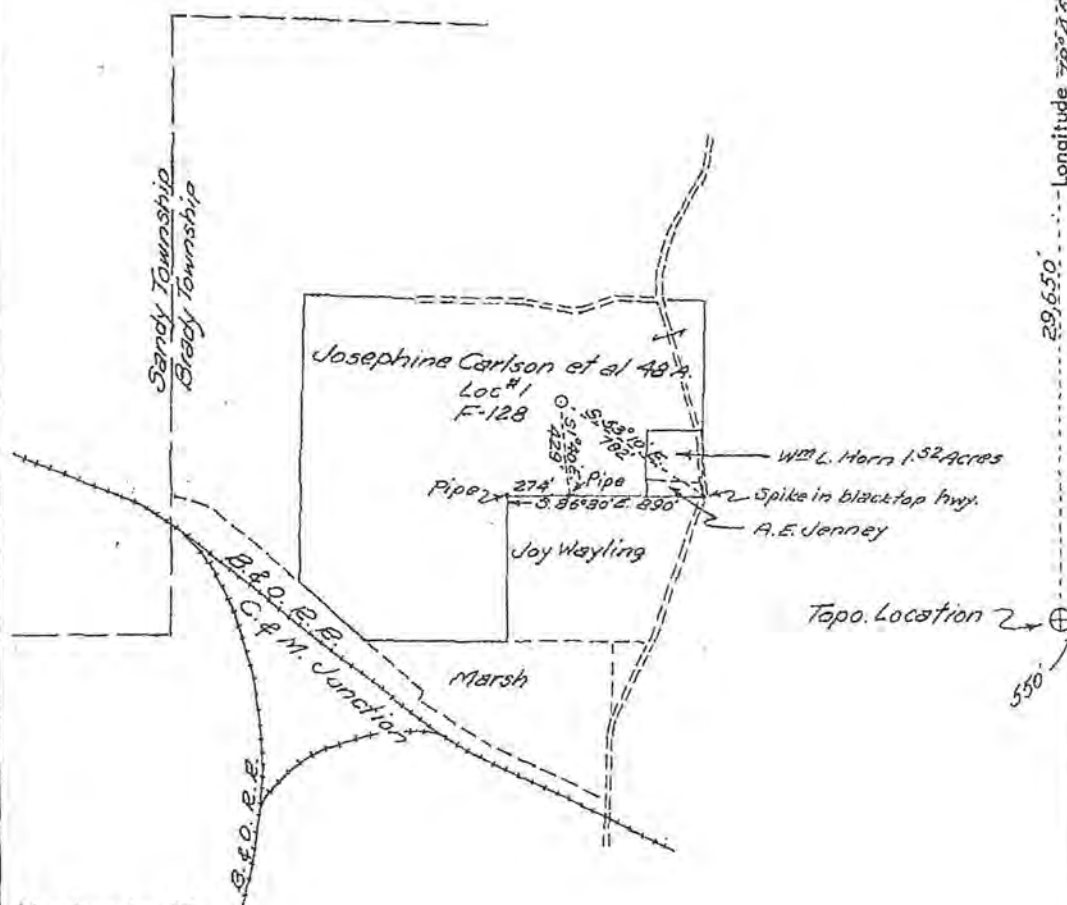
EPA Permit# PAS2D020BLCE
DEP Permit# 37-033-27255-00-00

FORMATION	TOP	BOTTOM	GAS AT	OIL AT	WATER AT (Fresh or Salt Water)	REMARKS
Shale	331	417				
	417	419				
Sand	419	423				
Sand & Shale	423	471				
Shale	471	485				
Sand & Shale	485	505				
Shale	505	515				
Sand	515	520				
Sand & Shale	520	524				
Sand	524	554				
Sand & Shale	554	561				
Sand	561	630				
Sand & Shale	630	675				
Sand	675	735				
Sandy Shale	735	760				
Sand	760	804				
Little Red	804	810				
Sandy Shale	810	890				
Sand & Shale	890	945				
Shale	945	965				
Sand w/little shale	965	1020				
Sandy Shale	1020	1025				
Sand	1025	1050				
Sand streak red rock	1050	1055				
Sand	1055	1060				
Sandy shale	1060	1075				
Sand	1075	1090				
Shale	1090	1100				
Sand	1100	1125				
Shale	1125	1130				
f v Shale	1130	1150				
S e	1150	1155				
Sandy shale	1155	1165				
Sand	1165	1180				
Sandy Shale	1180	1225				
Sand	1225	1260				
Sand & Shale	1260	1280				
Sand	1280	1290				
Shale	1290	1300				
Sandy Shale	1300	1320				Set 8 5/8" @ 1320'
Sandy Shale	1320	1710				
Shale	1710	1780				
Red rock & Shale	1780	1790				
Sandy Shale	1790	1830				
Sandy red rock	1830	1835				
Sandy Shale	1835	1848				
Red rock	1848	1854				
Sandy shale	1854	2550				
Sand	2550	2640				
Sandy Shale	2640	2710				
Sand	2710	2820				
Sandy Shale	2820	2900				
Shale	2900	3040				

Date January 12, 19 61APPROVED FELMONT OIL CORPORATION, OwnerBy [Signature]
(Title) Vice President

Latitude 41°10'

Longitude 78°23'

New Location ☒Drill Deeper ☐Abandonment ☐ PARTIAL PLD 6 7-20-79Re-drill ☐Company Felmont Oil CorporationAddress P.O. Box 354 Bradford, Penna.Farm Josephine Carlson et alTract _____ Acres 48 Lease No. _____Well(Farm) No. 1 Co. Serial No. F-128Angle of Deviation, if any NoneElevation 1633 (Ground) Quadrangle DuboisCounty Clearfield Township BradyEngineer Wm. H. YoungEngineer's Registration No. N.Y. 21406

File No. _____ Drawing No. _____

Date October 26, 1960 Scale 1" = 660'COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF MINESOil and Gas Division
HARRISBURG

WELL LOCATION MAP

Dept. File No. 033-20341-P⊙ Denotes Values of Well on United
States Topographic Maps.Scale 15' ☒ 7 1/2' ☐

WORKABLE COAL SEAMS TO BE PENETRATED

Name of Seam Owner of Seam

All lower productive	Forney D. Winner
	Mary E. Winner, wife
	218 Wheeler St.
	Lock Haven, Penna.

PENFIELD D 272

M-CG-4-56

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF MINESOil and Gas Division
HARRISBURG

083-20333

QUADRANGLE: *File under: Nat'l Bank*
DuBois *Penfield* ☒ 7 1/2' ☐ 15'PERMIT NO. ~~CLE-333~~

MAP REFERENCE: 9S 17W S63 W117 & 118

KIND OF WELL: GAS
(Oil, Gas, Other)

WELL RECORD

COMPANY:	Size of Casing and Tubing	Used in Drilling	Left in Well	Packers: Type, Size and Depth
New York State Natural Gas Corporation				
ADDRESS: 2 Gateway Center, Pgh. 22, Penna.	13 3/8"	96'	96'	
FARM *H. E. Ginter Est. ACRES 172	9 5/8"	1285'	1285'	BHS @ 1287
WELL(FARM)NO. 1 CO. SERIAL NO. N-796	7"	7335'	7335'	BHS @ 7267
ELEVATION: 1642.34 LEASE: 60986				
TOWNSHIP: Brady COUNTY: Clearfield				
DRILLING DRILLING				
COMMENCED: 12-1-60 COMPLETED: 12-23-60				
PRODUCTION: 10,504,000 cubic feet				PERFORATIONS AT:
ROCK PRESSURE: 2340 psig 70 hrs.				
WELL TREATMENT: (Shooting, Acidizing, Fracturing Etc.)				
12-22-60-Fractured w/20,000 gals. water, 200 lb. gel, 1,000 gal acid and 20,000 lb sand. Break-down pressure 3000 lbs; maximum pressure 3750 lbs				
Drill bit open flow of 48,000 cubic ft. in chert at 25,000 cubic ft. in Oriskany increased to 10,405,000 cubic ft. A/F. R.P. b/f 2450 lbs 2 1/2 hrs. dead weight.				
RESULTS AFTER TREATMENT:				20 sax aquagel
ROCK PRESSURE AFTER TREATMENT:				12-16-60 - 7" cem @ 7267 w/125 sax

REMARKS: * Well Permit Request and all initial Records Referred to this Well as "DuBois Deposit National Bank Trustee Etal". They are in fact Successor Trustee Under the Henry E. Ginter Deed of Trust. In the Interest of Brevity, We have Established and are Using the Farm Name as Recorded Above.

FORMATION	TOP	BOTTOM	GAS AT	OIL AT	WATER AT (Fresh or Salt Water)	REMARKS
Surface	0	5				
Sand & shale	5	105				
Shale & Sand	105	150				
Sand & Shale	150	340				
Coal	340	345				
Sand & Shale	345	375				
Shale & Sand	375	468				
Coal	468	474			458	
Shale & Sand	474	532				
Sand & Shale	532	735				
Sand	735	785				
Sand & Shale	785	1720				
Shale & Sand	1770	2165				
Sand & Shale	2165	4310	3385-92 (Show)			
Sand & Shale	4310	5170				
Sand & Shale	5170	5405				

(Over)

FORMATION	TOP	BOTTOM	GAS AT	OIL AT	WATER AT (Fresh or Salt Water)	REMARKS
Shale & Shells	5405	6150				
Sand & Shale	6150	6425				
Shale & Shells	6425	6686				
Lime	6686	6784				
Shale & Shells	6784	7248				
Lime	7248	7266				
Chert	7266	7314	7267 & 7300			
Sand	7314	7343	7316-25			
Lime	7343					
Total Depth		7344				
<u>Sample Study</u>						
Tully	6686					
Onondaga	7248					
Chert	7266					
Oriskany	7314	7343				

DATE January 24, 1961

APPROVED New York State Natural Gas Corporation OWNER

BY W. R. Raper TITLE
Superintendent Operations

EPA Permit# PAS2D020BLCE
 DEP Permit# 17255-00-00
 27500 From N.
 22500 From E
 22400

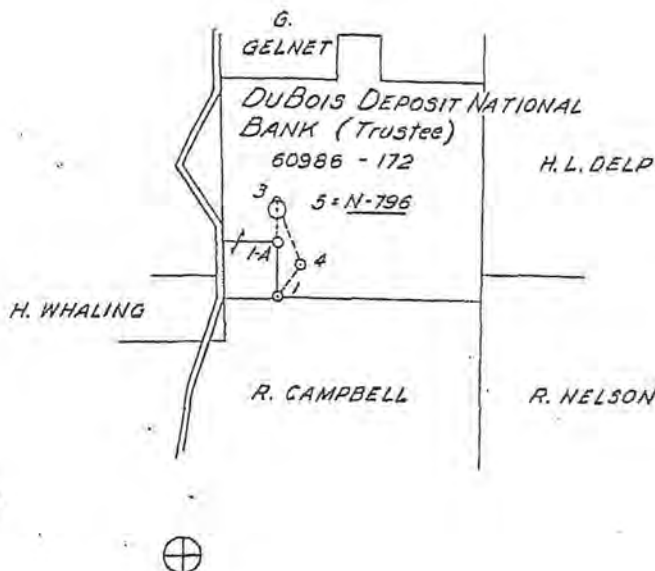
WELL RECORD

033-20333

Drillers Nat Bank (1/2)
 Name H.F. Winter Co. Clearfield Twp. Brady No. 3301
 Owner NYSNG Corp N796 Contr. H. Winter
 Date 10-21-60 Elev. 1642 Product Drill
 Obtained by 1642 PF Authority Quadr. Seneca D 7 LUTHERSBURG Locate by Sketch

Geol. Name	Thick-ness	From	To	Geol. Name	Thick-ness	From	To
<u>OCT 21 1960</u>				<u>800</u>			
<u>Dec 16 1960</u>				<u>600 ft</u>			
<u>Tully</u>		<u>6689</u>		<u>7 3/8" casing @ 1287 ft</u>			
<u>Onondaga</u>		<u>7248</u>		<u>7" " 7267 ft</u>			
<u>chert</u>		<u>7266</u>					
<u>Oriskany</u>		<u>7343</u>					
<u>TD</u>		<u>7344</u>					
<u>3875 Mcf PF</u>				<u>14</u>			
<u>RP 2390 psi 16 hrs.</u>							
<u>Dec 30 10,504 Mcf gas AF</u>							
<u>RP 2340 psi 70 hrs.</u>							
<u>Completed 12-30-60</u>							
<u>Gas 7267 & 7300</u>							
<u>7316-25</u>							

District Central Map 9S 17W N S 63 E W 117 & 118
 Loc. Made 10/24/60 Bk. 1916 Pg. 30 El. Bk. 1916 Pg. 31
 Approved J. M. Erickson Date October 25, 1960

Latitude 41° 10'Longitude 70° 40'

STA.	BKG.	DIST.
1-1A	N 7° 00' E	500'
1-3	N 7° 00' E	848'
3-4	S 13° 49' E	591'
4-1	S 42° 06' W	365'
3-5	S 7° 00' W	75'

New Location ☒
 Drill Deeper ☐
 Abandonment ☐
 Re-drill ☐

Company NEW YORK STATE NATURAL GAS CORPORATION
 Address #2 Gateway Center, Pittsburgh 22, Pa.
 Farm H.E. Ginter
 Farm DuBois Deposit National Bank Trustee et al
 Tract Acres 172 Lease No. 60986
 Well (Farm) No. #1 Co. Serial No. N-796
 Angle of Deviation, if any
 Elevation 1642.34 Quadrangle Cynthiana
 County Clearfield Township Brady
 Engineer R. A. Doman
 Engineer's Registration No. 14016
 File No. Drawing No.
 Date 10/25/60 Scale 1"=1320'

COMMONWEALTH OF PENNSYLVANIA
 DEPARTMENT OF MINES

Oil and Gas Division
 HARRISBURG

WELL LOCATION MAP
 Dept. File No. 673-20332

⊕ Denotes Values of Well on United States Topographic Maps.

Scale 15' ☒ 7 1/2' ☐

WORKABLE COAL SEAMS TO BE PENETRATED

Name of Seam Owner of Seam

Lower Kittanning	DuBois Dep. Nat. Bank Trustee, The Union Banking and Trust Co. of DuBois Penna.

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL RESOURCES
BUREAU OF OIL AND GAS REGULATIONDER-TCS
CERTIFICATE OF PLUGGING WELL

DER Office Use Only

Code

Oil & Gas Inspector

Date Approved

6/17/85 Bue

DuBois Deposit Nat. Bank, Tr. for Harry Gint
☐ Coal Operator ☒ Owner ☐ Lessee
 DuBois, PA 15801
 Address

☐ Coal Operator ☐ Owner ☐ Lessee
 Address

☐ Coal Operator ☐ Owner ☐ Lessee
 Address

COMPLETE ABOVE SECTION IF APPLICABLE

Name of Well Operator Consolidated Gas Transmission
 449 W. Main St., Clarksburg, WV 26302-2490
 Address
 September 12 19 85
 Date

Brady
 Political Subdivision, Borough, City or Township
 Clearfield County

Farm DuBois Deposit National Bank

Well (Farm) No. 4 Serial No. WN-1573

We, the undersigned representatives of the Well Operator certify that we participated in the plugging of the above well, and that the work was started August 21 19 85, and that the well was plugged as follows:

FILLING MATERIAL AND PLUGS	FROM	TO	Casing and Tubing		
			SIZE	PULLED	LEFT
135 sacks Cement	3302	2215	11 3/4"	0	253
Gal	2215	1550	8 5/8"	0	1198
140 sacks Cement	1550	1085	4 1/2"	1561	1975
100' cement up inside 8 5/8" casing					
Depth of Coal Seam, if Any					
285-294 323-330					
Description of Monument					
Standard 6' monument to be set					

I certify that the work of plugging and filling said well was completed on the 22nd day of August, 19 85, and that the above information is true and accurate.

Consolidated Gas Transmission Corporation
 (Well Operator)

PERMIT/REGISTRATION NO. GLE-20626

PROJECT NO.

One copy of this certificate to be mailed to each coal operator, lessee, or owner, if any, and one to the Bureau of Oil and Gas Management, upon completion of plugging.

RECEIVED

OCT 18 1985

PA GEOLOGICAL SURVEY
(Oil & Gas Geology Division)

DEPARTMENT OF ENVIRONMENTAL RESOURCES
DIVISION OF OIL AND GAS
PITTSBURGH, PENNSYLVANIA 15222

EPA Permit# PAS2D020BLCE
DEP Permit# 37-033-27255-00-00

Salem Pool

WELL RECORD

PERMIT NO CLE-20626 - P

PROJECT NO.

TYPE OF WELL Gas Production

WELL OPERATOR Consolidated Gas Supply Corp.

ADDRESS 445 West Main St., Clarksburg, WV.

ZIP 26301

FARM NAME DuBois Deposit National Bank

FARM NO 4

SERIAL NO WN-1573 ACRES 172

TOWNSHIP: Brady

COUNTY: Clearfield

DRILLING COMMENCED 4-28-77

DRILLING COMPLETED 5-2-77

ELEVATION 1661'

QUADRANGLE PENFIELD Luthersburg

☒ 7 ☒ 1

Casing and Tubing Record

Pipe Size	Amt In Well	Material Behind Pipe Cement (Sks.)	Gal (Sks.)	Packer Type	Size	Depth	Date
11 3/4	253	150 sax. to surface		Guide	11 3/4	251 G.L.	4-29-77
8 5/8	1198	180 sax. to surface		Guide	8 5/8	1191 G.L.	4-30-77
4 1/2	3536	330 sax.		Float	4 1/2	3507 K.B.	5-3-77
		TD - 01					
		3547	3400	D	✓		
K.B. measurement 10		above G.L.					

Perforation Record

Stimulation Record

Date	Interval Perforated From	To	Date	Interval Treated	Amt Fluid	Amt. Sand	Injection Rate
5-18-77	2682	2694	5-18-77	2682-94	500 bbl.	25,000#	
"	2825	2831	"	2825-31	500 bbl.	25,000#	
"	2934	2940	"	2934-40	500 bbl.	25,000#	
"	3092	3260	"	3092-3240	500 bbl.	25,000#	
"	3391	(3400)	"	3391-3400	600 bbl.	30,000#	

Natural Open Flow. 75,308 cu. ft.

Natural Rock Pressure. N.T.

hrs

After Treatment Open Flow. 888,000 cu. ft.

After Treatment

Rock Pressure 1050#

16

days

REMARKS

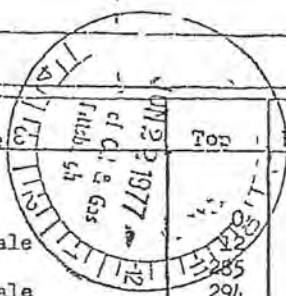
RECEIVED

JUL 5 1977

PA GEOLOGIC SURVEY
Oil & Gas Division

Formation on Reverse Side

Zone Capped



EXPLANATIONS

Name	Top	Bottom	Gas At	Oil At	Will it (Fresh or salt water)	Source of Data
Clay	12					
Sand & Shale	285					
Coal	294					
Sand & Shale	323					
Coal	330					
Sand & Shale	1500				FW-330	2" stream
Red Rock	1550					
Shale	1620					
Red Rock	1625					
Sand & Shale	1825					
Sand	3390		3395 (show)			
Shale	3410					
Total Depth	3550 K.B.					
<u>Gamma Ray Log Tops</u>						
Speechley Stray	2537	2576				
Speechley	2599	2676				
Tiona	2680	2710				
Balltown	2747	2823				
Sheffield	2897	2941				
1st. Brad.	3049	3137				
2nd. Brad.	3149	3221				
3rd. Brad.	3245	3262				
Kane	3390	3442				
T. D. Log	3547					



Date June 20, 1977

Approved Consolidated Gas Supply Corp. Operator

By *[Signature]* Mgr. of Production

Title

66

FORMATIONS

Name	Top	Bottom	Gas At	Oil At	Water At (Fresh or Salt Water)	Source of Data
Clay	0	20	*			
Shale	20	105			FW-30	
Sand	105	175			FW-120	1" Stream
Sandy Shale	175	185				
Shale	185	189				
Coal	189	192				
Shale	192	270				
Coal	270	273				
Shale & Sand	273	400				
Sand	400	480			FW-410	1" Stream
Shale	280	530	530-620			
Sand	530	620	620 (Show)		FW-540	1" Stream
Shale	620	670				
Red Rock	670	680				
Sandy Shale	680	740				
Red Rock	740	755				
Sandy Shale	755	840				
Shale	840	860				
Red Rock	860	875				
Shale	875	1049				
Sandy Shale	1049	1410				
Red Rock	1410	1430				
Sandy Shale	1430	1510				
Red Rock	1510	1550				
Sandy Shale	1550	1950				
Red Rock	1950	2030				
Shale	2030	2400				
Sandy Shale	2400	2460				
Shale	2460	2700				
Sandy Shale	2700	2940	2952-			
Sand	2940	3040	2962			
Sandy Shale	3040	3150	2992-			
Sand	3150	3160	3001			
Shale	3160	3280	3282-			
Limey Sand	3280	3330	3307			
Shale	3330	3425				
Total Depth	3425					
Gamma Ray Log Tops						
Speechley Stray	2425	2476				
Speechley	2480	2584				
Sheffield	2794	2877				
1st. Bradford	2943	3037				
2nd. Bradford	3050	3119				
3rd. Bradford	3144	3159				
Kane	3281	3345				
T.D. (Log)	3432					

* Gas at (344/344/344) No show of gas was recorded on drillers log during rotary drilling. A show of gas was evident after landing 4 1/2" casing- 84,000 cu. ft. Log evaluation indicated potential production in the intervals shown under "Stimulation" record casing was perforated and these zones were fractured.

RECEIVED
JAN 21 11 27 AM '75
DIV. OF OIL & GAS
DEPT. OF REVENUE
PITTSBURGH, PA. 15222

Date July 10, 1974

Approved Consolidated Gas Supply Corp. Operator

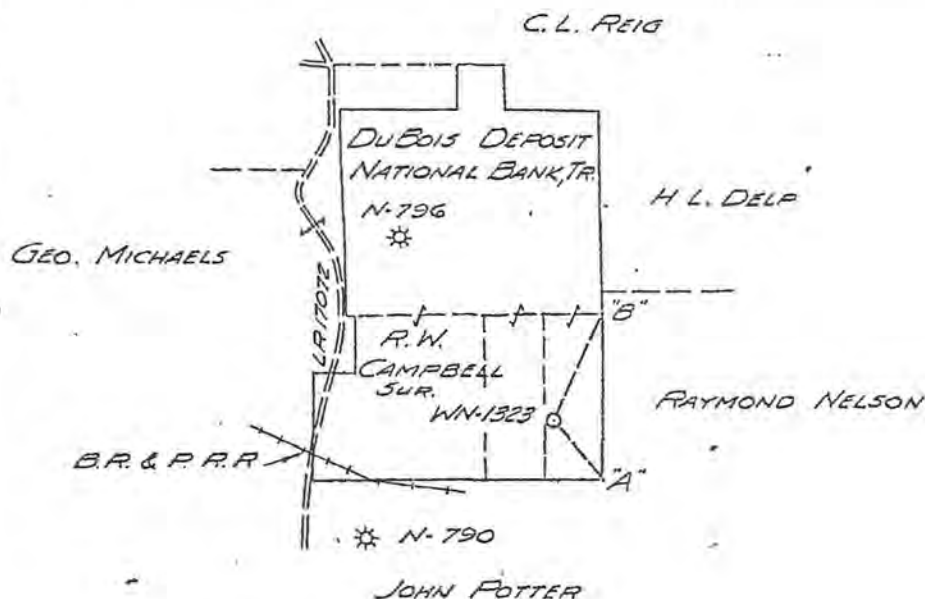
By *[Signature]*
Title
Manager of Production

District CENTRAL Map 25 17W N 563 E W 117
 Loc. Made 4/22/74 Bk. 2225 Pg. 5-9 El. Bk. 2225 Pg. 6
 Approved _____ Date _____

Latitude 41°-05'-00" ✓Longitude 78°-42'-30" ✓

"A" = SE COR R.W. CAMPBELL
 "B" = NE COR R.W. CAMPBELL
 A-B NORTH 1466'
 A-WN 1323 N 39°55'W - 676'
 B-WN 1323 S 24°36'W - 1043'

NOTE: ALL BEARINGS CORRECTED TO PROPERTY DESCRIPTION



- New Location ☒
 Drill Deeper ☐
 Abandonment ☐
 Repairs ☐

Company CONSOLIDATED GAS SUPPLY CORP.
 Address 445 W. MAIN ST. CLARKSBURG, W. VA.
 Farm DUBOIS DEPOSIT NATIONAL BANK
 Tract _____ Acres 172⁸ Lease No. 60986
 Well (Farm) No. _____ Co. Serial No. WN-1323
 Angle of Deviation, if any _____
 Elevation 1572' Quadrangle LUTHERSBURG
 County CLEARFIELD Township BRADY
 Engineer CONRAD C. CUPPULA
 Engineer's Registration No. 010961-E
 File No. _____ Drawing No. KIT-44WIG
 Date APRIL 17 1974 Scale 1" = 1320'

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF MINESOil and Gas Division
HARRISBURGWELL LOCATION MAP
Dept. File No. CLB-20553

⊕ Denotes Values of Well on United States Topographic Maps.

Scale 15' ☐ 7½' ☒

WORKABLE COAL SEAMS TO BE PENETRATED

Name of Seam Owner of Seam

ALL SEAMS SILVERMAN'S GAS & COAL

860 05-13-74

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

CERTIFICATE OF PLUGGING WELL THROUGH WORKABLE COAL SEAMS

John R. Potter
Coal Operator or Owner

D. #1

Address
Pittsburgh 22, Pa.

Coal Operator or Owner

Address

Coal Operator or Owner

Address

New York State Natural Gas Corporation
Well Operator

#2 Gateway Center, Room 1032

Pittsburgh 22, Pa.
Address

August 24, 19 60
Date

Brady
Township

Clearfield
County

John R. Potter
Farm

Well (Farm) No. #1 Serial No. N-782

W.J. Burns, Jr.
Division Representative Supervising

John R. Potter
Coal Representative Observing

We, the undersigned representatives of the well operator certify that we participated in the plugging of the above well, and that the work was started Oct. 4, 19 60, and that the well was plugged as follows:

Filling Material and Plug	From	To	Casing and Tubing		
Total Depth		7637'	Size	Pulled	Left
Cavings	7637	7562'	13 3/8"	none	60'2"
10 sacks of cement	7562	7536'	9 5/8"	861'9"	294'15"
50 sacks of cement	3358'	3154'	2" vent	none	273'10"
50 sacks of cement	1365'	1129'			
Cut 9 5/8" csg at 864' & pulled 861.77					
Cavings	864'	853'	Depth of Coal Seams		
380 sacks of cement	853'	300'	Coal or Shale	255-265	
Stone	300'	275'	Coal	409-415	
Ran 273.81' Vent pipe	275	0	Sample study indicates no		
Gravel	275'	270'	true coal found.		
45 sacks of cement	270'	220'	Description of Monument		
Aquagel	220'	30	2" vent pipe above ground		
Stone	30'	25'			
Cement	25'	0'			

and that the work of plugging and filling said well was completed on the 10 th day of October, 19 60.

Qualified
Participants

033-20325-P

Permit No. 610-225

- 2 - W.R.C.
- 1 - J.R.P.
- 1 - C.E.A.
- 2 - File

New York State Natural Gas Corporation
Well Operator

By *H. B. Banger*

Title Superintendent Operations

One copy of this certificate to be mailed to each coal operator or owner, and one to the Division, by registered mail, upon completion of plugging.