

Part 75 Petition Responses

2020

[CPV Towantic Energy Center](#) (Facility ID (ORISPL) 56047 – 1/6/2020) (PDF, 4 pp., 173 KB).

Approval to use an alternative fuel flowmeter calibration procedure for units 1 and 2.

[Salem Harbor Station NGCC](#) (Facility ID (ORISPL) 60903 – 1/16/2020) (PDF, 4 pp., 156 KB).

Approval to use an alternative fuel flowmeter calibration procedure for units 1 and 2.

[Riverside Energy Center](#) (Facility ID (ORISPL) 55641 – 2/6/2020) (PDF, 4 pp., 212 KB).

Approval to use an alternative fuel flowmeter calibration procedure for units CT-03 and CT-04.

[Canal Station](#) (Facility ID (ORISPL) 1599 – 2/26/2020) (PDF, 6 pp., 214 KB).

Approval to use an alternative fuel flowmeter calibration procedure and to use hourly gross calorific value (GCV) data in calculations of hourly heat input rate for units 1, 2, and 3.

[AES Warrior Run](#) (Facility ID (ORISPL) 10678 – 3/5/2020) (PDF, 3 pp., 105 KB).

Approval to accept the results of the March 2019 relative accuracy test audits at unit 001.

[Carroll County Energy Center](#) (Facility ID (ORISPL) 59773 – 6/17/2020) (PDF, 4 pp., 241 KB).

Approval to use an alternative fuel flowmeter calibration procedure for units 1 and 2.

[Greenwood Energy Center](#) (Facility ID (ORISPL) 6074 – 6/17/2020) (PDF, 4 pp., 243 KB).

Approval to use the low mass emissions (LME) methodology in 40 CFR 75.19 for units 1, 2, 3, and 4.

[Morris Cogeneration Power Plant](#) (Facility ID (ORISPL) 55216 – 6/23/2020) (PDF, 5 pp., 249 KB).

Approval to use an alternative fuel flowmeter calibration procedure for units CTG1, CTG2 and CTG3.

[Sewaren Generating Station](#) (Facility ID (ORISPL) 2411 – 7/16/2020) (PDF, 4 pp., 214 KB).

Approval to use an alternative fuel flowmeter calibration procedure for unit 7.

2019

[Muskogee Generating Station](#) (Facility ID (ORISPL) 2952 – 2/5/2019) (PDF, 3 pp., 136 KB).

Approval of for a waiver of the requirement to provide operating data to qualify as “gas-fired” for units 4 and 5.

[Moxie Freedom Power Plant](#) (Facility ID (ORISPL) 59906 – 2/14/2019) (PDF, 4 pp., 136 KB).

Approval to use an alternative fuel flowmeter calibration procedure for Units 201 and 202.

[Greenidge Electric Generating Station](#) (Facility ID (ORISPL) 2527 – 3/18/2019) (PDF, 7 pp., 127 KB).

Approval to use alternative methodologies for determining emissions and heat input data reported for Unit 6.

[Birdsboro Power Project](#) (Facility ID (ORISPL) 61035 – 5/9/2019) (PDF, 4 pp., 154 KB).

Approval to use an alternative fuel flowmeter calibration procedure for Unit 01.

[Orange Grove Energy Center](#) (Facility ID (ORISPL) 56914 – 5/30/2019) (PDF, 3 pp., 121 KB).

Approval to use of hourly gross calorific value (GCV) analysis in calculation of hourly heat input from units CTG1 and CTG2.

[New Madrid Power Plant](#) (Facility ID (ORISPL) 2167 – 6/27/2019) (PDF, 5 pp., 153 KB).

Approval of an alternate data substitution methodology for Unit 2.

[CPV Fairview Energy Center](#) (Facility ID (ORISPL) 60589 – 7/8/2019) (PDF, 4 pp., 157 KB).

Approval to use an alternative fuel flowmeter calibration procedure for Units CT-1 and CT-2.

[Spruance Genco LLC](#) (Facility ID (ORISPL) 54081 – 7/11/2019) (PDF, 3 pp., 111 KB).

Approval for a waiver of the requirement to provide operating data to qualify as “gas-fired” for Units BLR3A, BLR3B, BLR4A and BLR4B.

[Decker Creek Power Plant](#) (Facility ID (ORISPL) 3548 – 11/6/2019) (PDF, 4 pp., 171 KB).

Approval for a waiver of certain disqualification and requalification provisions of the low mass emissions (LME) methodology for units GT-4A and GT-4B.

[Alabama Power](#) (Facility ID (ORISPL) 3, 7, 10, 26, 6002, 7697, 7721 – 11/13/2019) (PDF, 4pp. 171 KB).

Approval to use an alternative stratification test procedure at multiple units at Barry, Gadsden, Gaston, Greene County, Miller, Theodore, and Washington County power plants.

[Naughton Power Plant](#) (Facility ID (ORISPL) 4162 – 11/26/2019) (PDF, 3pp. 112KB).

Approval for a waiver of the requirement to provide operating data to qualify as “gas-fired” for Unit 3.

[Bridgeport Harbor Station](#) (Facility ID (ORISPL) 568 – 12/9/2019) (PDF, 4pp. 153KB).

Approval to use an alternative fuel flowmeter calibration procedure for Unit 5.

2018

[Merrimack Station](#) (Facility ID (ORISPL) 2364 – 2/8/2018) (PDF, 4 pp., 54 KB).

Approval of the use of an alternative stratification test procedure for Unit 1 and 2.

[Greenidge Electric Generating Station](#) (Facility ID (ORISPL) 2527 – 5/30/2018) (PDF, 4 pp., 1 MB).

Approval of the use of an alternative monitoring procedure during the period prior to the probationary calibration error test of a replacement stack flow monitoring system at Unit 6.

[Benson Power Biomass Plant](#) (Facility ID (ORISPL) 55867 – 6/7/2018) (PDF, 4pp, 67KB).

Approval of site-specific Fc Factor methodology for Unit BLR-1.

[Lackawanna Energy Center LLC](#) (Facility ID (ORISPL) 60357 – 8/21/2018) (PDF, 4pp, 71KB).

Approval to use an alternative fuel flowmeter calibration procedure for Units 1, 2 and 3.

[CPV St. Charles Energy Center](#) (Facility ID (ORISPL) 56846 – 8/21/2018) (PDF, 4pp, 67KB).

Approval to use an alternative fuel flowmeter calibration procedure for Units GT1 and GT2.

[Winyah Generating Station](#) (Facility ID (ORISPL) 6249 – 9/10/2018) (PDF, 5pp, 81KB).

Approval to use an alternative stratification test procedure for Unit 1 through 4.

[Albany Green Energy LLC](#) (Facility ID (ORISPL) 60340 – 10/4/2018) (PDF, 5pp, 68KB).

Approval of a methodology to determine site-specific F_c values for Unit B0004.

[NextEra Energy Resources William F. Wyman Power Plant](#) (Facility ID (ORISPL) 1507 – 10/9/2018) (PDF, 4pp, 78KB)

Approval to use an alternative fuel flowmeter calibration procedure for Units 1-4.

2017

[Craig Station](#) (Facility ID (ORISPL) 6021 – 1/12/2017(PDF, 6 pp., 47 KB).

Approval of an alternative data substitution methodology for Unit C3.

[Independence Power Plant](#) (Facility ID (ORISPL) 6641 – 3/13/2017(PDF, 7 pp., 58 KB).

Approval of an alternative data substitution methodology for Unit 2.

[Rokey Generating Station](#) (Facility ID (ORISPL) 6373 – 3/21/2017(PDF, 5 pp., 109 KB).

Approval of a waiver of the 50-ton ozone-season NO_x LME qualification limit for Unit 1.

[Devon Station and Middletown Station](#)(Facility ID (ORISPL) 544 and 562 – 4/10/2017(PDF, 4 pp., 45 KB).

Approval to use alternative sampling procedures for Appendix E NO_x emission rate testing at eight units.

[Gravel Neck and Darbytown Station](#)(Facility ID (ORISPL) 7032 and 7212 – 4/10/2017(PDF, 4 pp., 44 KB).

Approval to use alternative sampling procedures to determine fuel-and-unit specific NO_x emission rates for eight units.

[Robins Plant](#) (Facility ID (ORISPL) 7348 – 5/25/2017(PDF, 7 pp., 163 KB).

Approval for the use of a multi-point sampling system for emissions testing for Unit CT1 and CT2.

[Wansley Plant](#) (Facility ID (ORISPL) 6052 – 5/25/2017(PDF, 7 pp., 163 KB).

Approval for the use of a multi-point sampling system for emissions testing for Unit 5A.

[Jack McDonough Plant](#) (Facility ID (ORISPL) 710 – 5/25/2017(PDF, 7 pp., 163 KB).

Approval for the use of a multi-point sampling system for emissions testing for Unit 3AA, 3AB, 3BA and 3BB.

[McIntosh Plant](#) (Facility ID (ORISPL) 6124 – 5/25/2017(PDF, 7 pp., 163 KB).

Approval for the use of a multi-point sampling system for emissions testing for Unit CT1, CT2, CT3, CT4, CT5, CT6, CT7 and CT8.

[McManus Plant](#) (Facility ID (ORISPL) 715 – 5/25/2017(PDF, 7 pp., 163 KB).

Approval for the use of a multi-point sampling system for emissions testing for Unit 3A, 3B, 3C, 4A, 4B, 4C, 4D, 4E and 4F.

[Permian Basin Power Plant](#)(Facility ID (ORISPL) 3494 – 6/13/2017(PDF, 5 pp., 58 KB).

Approval to use the low mass emissions (LME) methodology for Units CT1, CT2, CT3, CT4, and CT5.

[Wolf Hollow II Power Plant](#)(Facility ID (ORISPL) 59812 – 6/19/2017(PDF, 5 pp., 101KB).
Approval to use an alternative fuel flowmeter calibration procedure for Units CGT4 and CGT5.

[Colorado Bend II Power Plant](#) (Facility ID (ORISPL) 60122 – 7/17/2017(PDF, 5 pp., 78KB). Approval to use an alternative fuel flowmeter calibration procedure for Units CT7 and CT8.

[Roy S. Nelson Generating Station](#) (Facility ID (ORISPL) 1393 – 9/12/2017 (PDF, 7pp., 163KB).
Approval of an alternative data substitution methodology for Unit 6.

2016

[Perryman Power Plant](#) (Facility ID (ORISPL) 1556 – 1/9/2016 (PDF, 3 pp., 81 KB).
Approval to use an alternative fuel flowmeter calibration procedure for Units 6-1 and 6-2.

[Laskin Energy Center](#) (Facility ID (ORISPL) 1891– 1/9/2016 (PDF, 3 pp., 875 KB).
Approval to waive the requirement to submit operating data to qualify as “gas-fired” under 40 CFR 72.2 for units 1 and 2.

[Harding Street Generating Station](#)(Facility ID (ORISPL) 990– 1/9/2016 (PDF, 3 pp., 880 KB).
Approval to waive the requirement to submit operating data to qualify as “gas-fired” under 40 CFR 72.2 for unit 70.

[Weston Power Plant](#)(Facility ID (ORISPL) 4078– 1/9/2016 (PDF, 3 pp., 773 KB).
Approval to waive the requirement to submit operating data to qualify as “gas-fired” under 40 CFR 72 for unit 2.

[Marshfield Utilities CT Power Plant](#) (Facility ID (ORISPL) 56480– 2/3/2016 (PDF, 3 pp., 81 KB).
Approval to use an alternative fuel flowmeter calibration procedure for Units 1A and 1B.

[Bowen Plant](#) (Facility ID (ORISPL) 703 – 3/23/2016 (PDF, 4 pp., 37 KB).
Approval of an exemption from the 7-day calibration error test requirements for the bypass stacks on units 1BLR through 4BLR.

[Hammond Plant](#) (Facility ID (ORISPL) 708 – 3/23/2016 (PDF, 4 pp., 37 KB).
Approval of an exemption from the 7-day calibration error test requirements for the bypass stacks on units 1, 2, 3, and 4.

[Scherer Plant](#) (Facility ID (ORISPL) 6257 – 3/23/2016 (PDF, 4 pp., 30 KB).
Approval of an exemption from the 7-day calibration error test requirements for the bypass stacks on units 1 through 4.

[Wansley Plant](#) (Facility ID (ORISPL) 6052 – 3/23/2016 (PDF, 4 pp., 37 KB).
Approval of an exemption from the 7-day calibration error test requirements for the bypass stacks on units 1, 2, 3, and 4.

[AES Shady Point](#) (Facility ID (ORISPL) 10671 – 8/18/2016 (PDF, 3 pp., 22 KB).

Approval to use an alternative flow monitoring methodology for Units 1A, 1B, 2A, and 2B.

[Lake Road Power Station](#) (Facility ID (ORISPL) 2098 – 8/29/2016 (PDF, 3 pp., 41 KB).

Approval to waive the requirement to submit operating data to qualify as “gas-fired” under 40 CFR 72.2 for unit 6.

[Devon Generating Station](#) (Facility ID (ORISPL) 544 – 8/31/2016 (PDF, 4 pp., 44 KB).

Approval to use the low mass emissions (LME) methodology for Units 11, 12, 13, and 14.

[T.C. Ferguson Power Plant](#) (Facility ID (ORISPL) 4937 – 9/15/2016 (PDF, 8 pp., 81KB).

Approval to use an alternative fuel flowmeter calibration procedure for Units CT-1 and CT-2.

2015

[Austin Utilities' Northeast Power Plant](#) (Facility ID (ORISPL) 1961) – 1/28/2015 (PDF, 4 pp., 32 KB).

Approval to Use an Alternative Data Substitution Methodology for Unit NEPP.

[Harry L. Oswald Generating Station](#) (Facility ID (ORISPL) 55221) - 3/16/2015 (PDF, 23 pp., 187 KB).

Changes to a PEMS Approval for Units G1 through G7.

[Sim Gideon Power Plant](#) (Facility ID (ORISPL) 3601) - 3/16/2015 (PDF, 8 pp., 58 KB).

Approval of an Alternative Data Substitution Methodology for Units 2 and 3.

2014

[T.C. Ferguson Power Plant](#) (Facility ID (ORISPL) 4937) - 3/27/2014 (PDF, 4 pp., 4 MB).

Approval to Use an Alternative Fuel Flowmeter Calibration Procedure for Units CT-1 and CT-2.

[IPL- Harding Street Station](#) (EW Stout) (Facility ID (ORISPL) 990) - 4/7/2014 (PDF, 3 pp., 163 K).

Approval to Waive the Requirement to Submit Operating Data to Qualify as “Gas-Fired” Under 40 CFR 72.2 for Units 50 and 60.

[C.C. Perry K Steam Plant](#) (Facility ID (ORISPL) 992) - 4/7/2014 (PDF, 3 pp., 163 K).

Approval to Waive the Requirement to Submit Operating Data to Qualify as “Gas-Fired” Under 40 CFR 72.2 for Units 12, 15, and 16.

[Gainesville Renewable Energy Center](#) (Facility ID (ORISPL) 57241) - 9/8/2014 (PDF, 5 pp., 177 KB).

Approval of Site-Specific Default Moisture Value for Unit BFB1.

[Hartwell Energy Facility](#) (Facility ID (ORISPL) 70454) - 9/8/2014 (PDF, 4 pp., 184 KB).

Approval of Reported Fuel Flow Rate Data for Units MAG1 and MAG2.

[Valero Memphis Refinery](#) (Facility ID (ORISPL) 55703) - 10/29/2014 (PDF, 4 pp., 203 K).

Approval of an Alternative Method of Quantifying Ozone Season NOx Mass Emissions for Unit P049.

[Cleary-Flood Station](#) (Facility ID (ORISPL) 1682) - 11/24/2014 (PDF, 3 pp., 57 KB).

Approval to Exempt the Unit 8 COMS from the Requirement to perform the 7-day Calibration Drift Test.

[W.H. Sammis Plant](#) (Facility ID (ORISPL) 2866) - 12/15/2014 (PDF, 9 pp., 2MB).
Approval of an Alternative Data Substitution Methodology for Units 5, 6 and 7.

2013

[ElCentro Generating Station](#) (Facility ID (ORISPL) 995) – 2/11/2013 (PDF, 6 pp., 44 K).
Denial of a Request for Relief from RATA Requirements for the Bypass Stack associated with Units 7 and 8.

[Bailly Generating Station](#) (Facility ID (ORISPL) 389) – 2/11/2013 (PDF, 4 pp., 36 K).
Denial of a Request for Extension of the CEMS Certification Deadlines for Units 3-1 and 3-2.

[Entergy Rhode Island State Energy, LP](#) (Facility ID (ORISPL) 55107) – 3/14/2013 (PDF, 3 pp., 22 K).
Approval to Use Continuous Gross Calorific Value (GCV) Gas Chromatograph Measurements at Units RISEP1 and RISEP2.

[IPL – Petersburg Generating Station](#) (Facility ID (ORISPL) 994) – 3/14/2013 (PDF, 4 pp., 34 K).
Approval of a 7-Day Calibration Error Test Exemption for the Bypass Stack on Unit 1 (MS1B).

[Niagara Generation, LLC](#) (Facility ID (ORISPL) 50202) - 3/21/2013 (PDF, 4 pp., 50 K).
Approval of a Site-specific F-Factor Methodology for Unit 1.

[Harrington Station](#) (Facility ID (ORISPL) 6193) - 4/8/2013 (PDF, 4 pp., 41 K).
Denial to Validate Emissions Data Following the Replacement of an Umbilical Line for Unit 063B.

[Cogentrix-Hopewell James River Plant](#) (Facility ID (ORISPL) 10377) – 7/30/2013 (PDF, 7 pp., 92 K).
Denial of an Exemption Request for Flow-to-Load or Gross Heat Rate Requirements for Common Stacks CS001 and CS002 at the James River Plant.

[Weston](#) (Facility ID (ORISPL) 4078) - 10/23/2013 (PDF, 7 pp., 59K)
Approval of Waiver from NOx Apportionment Requirement under 40 CFR 75.17(b).

2012

[Indeck Olean Energy Center Facility](#) (Facility ID (ORISPL) 54076) - 1/4/2012 (PDF, 2 pp., 27 K).
Approval of an Alternative Test Method to Determine the Sulfur Content of Ultra-Low Sulfur Diesel Fuel Oil for Unit 1.

[New Madrid Power Plant](#) (Facility ID (ORISPL) 2167) - 1/6/2012 (PDF, 7 pp., 63 K). Approval of an Alternative Data Substitution Methodology for Unit 1.

[Hunlock Creek Energy Center](#) (Facility ID (ORISPL) 31763) - 1/12/2012 (PDF, 4 pp., 536 K). Approval of an Extension of the CEMS Certification Deadline for Units CT5 and CT6.

[Blackhawk Power Station](#) (Facility ID (ORISPL) 55064) - 1/19/2012 (PDF, 7 pp., 69 K).
Approval of Site-specific F-Factors for Refinery Fuel Gas and an F-Factor Prorating Procedure for Units 001 and 002.

[Gallatin Fossil Plant](#) (Facility ID (ORISPL) 3403) - 1/19/2012 (PDF, 7 pp., 58 K).
Approval of an Alternative Data Substitution Method for Common Stack CSGA12.

[Longview Power](#) (Facility ID (ORISPL) 56671) - 1/19/2012 (PDF, 3 pp., 37 K).
Approval of an Extension of the CEMS Certification Deadline for Unit 001.

[Potomac River](#) (Facility ID (ORISPL) 3788) – 4/3/2012 (PDF, 4 pp., 1.3 M).
Approval of Relative Accuracy Test Audits Without Conducting the Required 12-Point Stratification Tests.

[Hawthorn Generating Station](#) (Facility ID (ORISPL) 2079) – 5/14/2012 (PDF, 4 pp., 1.12 M).
Approval of Alternative Substitute data for unit 9.

[South Charleston, WV Plant \(Union Carbide Corporation\)](#) (Facility ID (ORISPL) 50151) – 6/20/2012 (PDF, 5 pp., 48 K). Approval to Use Prorated F-factors and a Default Moisture Value for unit B26.

[Petersburg Generating Station](#) (Facility ID (ORISPL) 994) – 9/25/2012 (PDF, 4 pp., 36 K).
Approval of a Request for a 7-Day Calibration Error Test Exemption for Unit 2.

[Harding Street Generating Station \(EW Stout\)](#) (Facility ID (ORISPL) 990) – 9/25/2012 (PDF, 4 pp., 32 K). Approval of a Request for a 7-Day Calibration Error Test Exemption for Unit 70.

[Harry L. Oswald Generating Station](#) (Facility ID (ORISPL) 55221) - 11/21/2012 (PDF, 19 pp., 156 K). Approval of Predictive Emission Monitoring Systems (PEMS) for Units G1 through G7.

[Nebraska City Station](#) (Facility ID (ORISPL) 6096) - 12/10/2012 (PDF, 5 pp., 44 KB).
Approval of the Use of Recorded Stack Gas Volumetric Flow Rate Data at Unit 2 Regardless of the Missing Daily Interference Checks.

2011

[Plaquemine Cogeneration Facility](#) (Facility ID (ORISPL) 55419) - 7/13/2011 (PDF, 4 pp., 29 K).
Site-Specific F-factors for Units 500, 600, 700, and 800.

[Jack County Generation Facility](#) (Facility ID (ORISPL) 55230) - 7/13/2011 (PDF, 3 pp., 37 K).
Alternative Procedures to Certify an Ultrasonic Natural Gas Fuel Flowmeter for Units CT-3 and CT-4.

[Crystal River Power Facility](#) (Facility ID (ORISPL) 628) - 7/13/2011 (PDF, 3 pp., 56 K).
Approval of an Alternative Data Substitution Methodology for Unit 4.

[Centralia Generation Facility](#) (Facility ID (ORISPL) 3845 - 7/28/2011 (PDF, 2 pp., 17 K).
Exemption from Continuous Opacity Monitoring Requirements for Units BW21 and BW22.

[V.H. Braunig Power Station](#) (Facility ID (ORISPL) 3612) - 7/28/2011 (PDF, 3 pp., 33 K).
Extension of CEMS Certification Deadline for Units CGT5 and CGT6.

[Cosumnes Power Facility](#) (Facility ID (ORISPL) 55970) - 10/11/2011 (PDF, 8 pp., 70 K).

Monitoring of Emissions when Digester Gas and Natural Gas are co-fired.

[Crist Electric Generating Facility](#) (Facility ID (ORISPL) 641) - 11/1/2011 (PDF, 4 pp., 29 K).
Approval of a 7-Day Calibration Error Test Exemption for Units 4, 5, 6, and 7.

2010

[Big Bend](#) (Facility ID (ORISPL) 645) - 1/22/2010 (PDF, 5 pp., 25 K).
Relief from Standard Missing Data Substitution for Common Stack CSOW1.

[Clear Lake Cogeneration](#) (Facility ID (ORISPL) 10741) - 2/18/2010 (PDF, 9 pp., 64 K).
Alternative Substitute Data to Calculate SO₂ Emissions Prior to Initial Certification for Units G102, G103, and G104.

[Texas City Cogeneration](#) (Facility ID (ORISPL) 52088) - 2/18/2010 (PDF, 9 pp., 64 K).
Alternative Substitute Data to Calculate SO₂ Emissions Prior to Initial Certification for Units GT-A, GT-B, and GT-C.

[Santa Rosa Energy Center](#) (Facility ID (ORISPL) 55242) - 4/16/2010 (PDF, 5 pp., 34 K).
Alternative Missing Data Substitution for Unit CT-1.

[Curtis H. Stanton Energy Center](#) (Facility ID (ORISPL) 564) - 4/21/2010 (PDF, 7 pp., 553 K).
Alternative Substitute Data for Units 1 and 2.

[Coffeen](#) (Facility ID (ORISPL) 861) - 4/26/2010 (PDF, 3 pp., 18 K).
Alternative Missing Data Substitution for Common Stack CS0001.

[Jeffrey Energy Center](#) (Facility ID (ORISPL) 6068) - 5/6/2010 (PDF, 3 pp., 19 K).
Exemption from Continuous Opacity Monitoring Requirements for Unit 2.

[Jeffrey Energy Center](#) (Facility ID (ORISPL) 6068) - 5/6/2010 (PDF, 3 pp., 19 K).
Exemption from Continuous Opacity Monitoring Requirements for Unit 3.

[Holtsville Facility](#) (Facility ID (ORISPL) 8007) - 6/3/2010 (PDF, 3 pp., 22 K).
Use of Fuel-and-Unit-Specific NO_x Emission Rates for Units at the Holtsville Combustion Turbine Facility.

[T.H. Wharton](#) (Facility ID (ORISPL) 3469) - 9/27/2010 (PDF, 21 pp., 173 K).
Updated Approval of the Predictive Emission Monitoring Systems Installed on Units THW31 through THW34 and Units THW41 through THW44.

2009

[AES Greenidge](#) (Facility ID (ORISPL) 2527) - 2/2/2009 (PDF, 4 pp., 34 K).
Unit-Specific Moisture Value for Unit 6.

[Sioux](#) (Facility ID (ORISPL) 2107) - 2/2/2009 (PDF, 8 pp., 59 K).
Alternative to Standard Missing Data Substitution for Unit 1.

[Lansing](#) (Facility ID (ORISPL) 1047) - 2/2/2009 (PDF, 7 pp., 53 K).
Alternative to Standard Missing Data Substitution for Unit 4.

[Jeffrey Energy Center](#) (Facility ID (ORISPL) 6068) - 3/11/2009 (PDF, 4 pp., 24 K).
Exemption from Continuous Opacity Monitoring Requirements for Unit 1.

[Capitol District Energy Center](#) (Facility ID (ORISPL) 50498) - 3/11/2009 (PDF, 6 pp., 44 K).
Alternative to Standard Missing Data Substitution for Unit GT.

[Watson Electric Generating Plant](#) (Facility ID (ORISPL) 2049) - 3/24/2009 (PDF, 3 pp., 28 K).
Alternative Fuel Flow Meter Accuracy Test Method for Units CTA and CTB.

[Genesee Power Station](#) (Facility ID (ORISPL) 54751) - 6/1/2009 (PDF, 4 pp., 34 K).
Default SO₂ Emission Rate for Unit 01.

[Cadillac Renewable Energy](#) (Facility ID (ORISPL) 54415) - 6/1/2009 (PDF, 3 pp., 32 K).
Default SO₂ Emission Rate for Unit EUBLR.

[Cambridge Station](#) (Facility ID (ORISPL) 2038) - 6/2/2009 (PDF, 17 pp., 121 K).
Approval of Predictive Emission Monitoring System Installed on Unit 2.

[W H Zimmer Generating Station](#) (Facility ID (ORISPL) 6019) - 6/26/2009 (PDF, 5 pp., 39 K).
Approval of Alternative Data Substitution Methodology for Unit 1.

[Clark](#) (Facility ID (ORISPL) 2322) - 9/10/2009 (PDF, 3 pp., 63 K).
Extension of CEMS Certification Deadline for Units 17A and 17B.

[Comanche \(470\)](#) (Facility ID (ORISPL) 470) - 9/25/2009 (PDF, 4 pp., 28 K).
Source-Specific Default Moisture Values for Unit 3.

[T.H. Wharton Station](#) (Facility ID (ORISPL) 3469) - 10/30/2009 (PDF, 3 pp., 24 K).
Requested change to the quality assurance (QA) requirements for the predictive emission monitoring systems (PEMS) installed on Units THW31 through THW34 and Units THW41 through THW44.

[AES Deepwater, Inc.](#) (Facility ID (ORISPL) 10670) - 10/30/2009 (PDF, 5 pp., 36 K).
Alternative Substitute Data for Unit 01001.

[Cape Fear](#) (Facility ID (ORISPL) 2708) - 11/19/2009 (PDF, 6 pp., 40 K).
Alternative Data Substitution Methodology.

[EF Barrett](#) (Facility ID (ORISPL) 2511) - 11/19/2009 (PDF, 5 pp., 39 K).
Audit Decertification of the V-Cone Fuel Flow Meters Installed on unit 10 and 20.

[Glenwood](#) (Facility ID (ORISPL) 2514) - 11/19/2009 (PDF, 5 pp., 39 K).
Audit Decertification of the V-Cone Fuel Flow Meters Installed on unit 40 and 50.

[Northport](#) (Facility ID (ORISPL) 2516) - 11/19/2009 (PDF, 5 pp., 39 K).

Audit Decertification of the V-Cone Fuel Flow Meters Installed on unit 1, 2, 3 and 4.

[Port Jefferson](#) (Facility ID (ORISPL) 2517) - 11/19/2009 (PDF, 5 pp., 39 K).

Audit Decertification of the V-Cone Fuel Flow Meters Installed on unit 3 and 4.

[Eastman Chemical Company](#) (Facility ID (ORISPL) 50481) - 12/3/2009 (PDF, 3 pp., 23 K).

Default Fc Factor for Treated Landfill Gas.

[Anclote](#) (Facility ID (ORISPL) 8048) - 12/3/2009 (PDF, 4 pp., 28 K).

Alternative Calculation of Liquid Fuel Heat Content for Units 1 and 2.

[P L Bartow](#) (Facility ID (ORISPL) 634) - 12/3/2009 (PDF, 5 pp., 40 K).

Limited Waiver of the Part 75 Missing Data Substitution Requirements for Units 4A, 4B, 4C, and 4D.

2008

[Central Power & Lime](#) (Facility ID (ORISPL) 10333) - 1/31/2008 (PDF, 5 pp., 31 K).

Rectangular Duct Wall Effects Conditional Test Method CTM-041.

[Cherokee](#) (Facility ID (ORISPL) 469) - 2/20/2008 (PDF, 5 pp., 31 K).

Alternative Data Substitution for Unit 4 at the Cherokee Station.

[Ghent](#) (Facility ID (ORISPL) 1356) - 3/6/2008 (PDF, 2 pp., 16 K).

Waiver of COMS Requirements under the Acid Rain Program for Units 1 and 3.

[Hutsonville](#) (Facility ID (ORISPL) 863) - 4/17/2008 (PDF, 2 pp., 16 K).

Validation of SO₂ Concentration Data for Unit 6.

[City Water & Light - City of Jonesboro](#) (Facility ID (ORISPL) 56505) - 4/17/2008 (PDF, 5 pp., 45 K).

Alternative Method to Account for Sulfur Dioxide Emissions Prior to Initial Certification for Units SN04 and SN06.

[INVISTA S.a.r.l. Camden Plant](#) (Facility ID (ORISPL) 880057) - 4/17/2008 (PDF, 6 pp., 571 K).

Alternative Missing Data Substitution.

[Delaware City Refinery](#) (Facility ID (ORISPL) 52193) - 5/12/2008 (PDF, 3 pp., 25 K).

Alternative Fd-factor to Calculate NO_x Mass Emissions on Units MECCU1 and MECCU2.

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Temporary Alternative Monitoring During Simple Cycle Operation at Washington Parish.

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Temporary Alternative Monitoring During Simple Cycle Operation at Niagara Generation.

[Bellingham](#) (Facility ID (ORISPL) 10307) - 5/14/2001 (PDF, 2 pp., 87 K).
Allow Common Pipe Monitoring of Fuel Flow at NEA Bellingham.

[Elizabethtown Power](#) (Facility ID (ORISPL) 10380) - 5/29/2001 (PDF, 4 pp., 627 K).
Extension for CEMS Certification Deadline for Elizabethtown and Lumberton.

[Lumbertown Power](#) (Facility ID (ORISPL) 10382) - 5/29/2001 (PDF, 4 pp., 631 K).
Extension for CEMS Certification Deadline for Lumberton.

[Wyandotte](#) (Facility ID (ORISPL) 1866) - 5/29/2001 (PDF, 2 pp., 277 K).
Alternative Monitoring of SO₂ Emissions Using Stack Flow Monitor at Wyandotte's Unit 5.

[Hutchinson Plant #2](#) (Facility ID (ORISPL) 6358) - 6/5/2001 (PDF, 4 pp., 60 K).
Alternative SO₂ and Bypass Stack Monitoring for HUC's Plant No. 2, Unit 1.

[Kendall Square](#) (Facility ID (ORISPL) 1595) - 6/18/2001 (PDF, 2 pp., 287 K).
Alternative Test Procedure to Method 20 for Kendall Units 6 and 7.

[Altavista Power Station](#) (Facility ID (ORISPL) 10773) - 6/20/2001 (PDF, 6 pp., 896 K).
Alternative Deadline for Monitor Certification for Dominion's Altavista Plant.

[Hopewell Power Station](#) (Facility ID (ORISPL) 10771) - 6/20/2001 (PDF, 6 pp., 896 K).
Alternative Deadline for Monitor Certification for Dominion's Hopewell Plant.

[Southampton Power Station](#) (Facility ID (ORISPL) 10774) - 6/20/2001 (PDF, 6 pp., 896 K).
Alternative Deadline for Monitor Certification for Dominion's Southampton Plant.

[Riverside](#) (Facility ID (ORISPL) 1927) - 7/5/2001 (PDF, 9 pp., 1 MB).
Denial of a Request for Exemption from Flow-to-Load Testing Requirements for Units 6 and 7.

[Pine Bluff Energy Center](#) (Facility ID (ORISPL) 55075) - 7/23/2001 (PDF, 3 pp., 53 K).
45-day Extension to Complete the CEMS Certification Test for a New Unit at Pine Bluff Energy Center.

[Naughton](#) (Facility ID (ORISPL) 4162) - 8/3/2001 (PDF, 3 pp., 53 K).
Exemption From the Continuous Opacity Monitoring Requirements of §75.14 for Unit 3.

[Hunterstown](#) (Facility ID (ORISPL) 3110) - 8/13/2001 (PDF, 7 pp., 926 K).
Alternative Deadline for Monitor Certification and Alternative Monitoring for Reliant's Hunterstown Unit 4.

[W.B. Tuttle](#) (Facility ID (ORISPL) 3613) - 8/20/2001 (PDF, 3 pp., 328 K).
Alternative to Part 75, Appendix E Requirement.

[Zeeland Generating Station](#) (Facility ID (ORISPL) 55087) - 9/11/2001 (PDF, 2 pp., 79 K).
60-Day Extension of the CEMS Certification Deadline for Two Units.

[Yorktown Power Station](#) (Facility ID (ORISPL) 3809) - 9/27/2001 (PDF, 6 pp., 738 K).
Monitor NOx Emissions from Yorktown Units 1 and 2 at the Common Stack Instead of an Individual Unit Basis.

[Remington Combustion Turbine Station](#) (Facility ID (ORISPL) 7839) - 10/23/2001 (PDF, 3 pp., 368 K).
Retain Gas-Fired Status for Remington Units 1, 2, 3, and 4.

[Ennis Power Company, LLC](#) (Facility ID (ORISPL) 55223) - 12/18/2001 (PDF, 2 pp., 247 K).
Extension for CEMS Certification Deadline for Ennis-Tractebel Electric Generation Plant.