APPENDIX A - Plugging and Abandonment Plan (s)

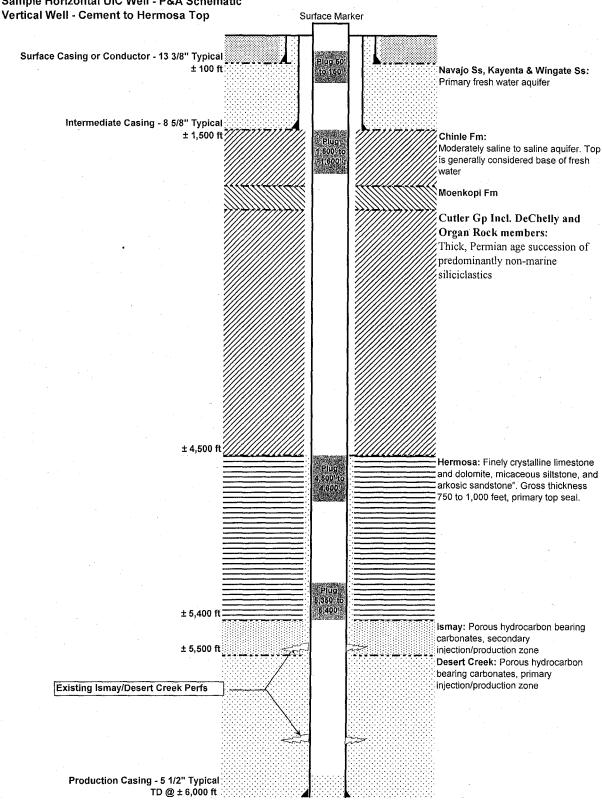
OMB No. 2040-0042

Approval Expires 4/30/07

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NATURAL RESOURCES

Aneth Unit
San Juan County, UT
Sample Horizontal UIC Well - P&A Schematic

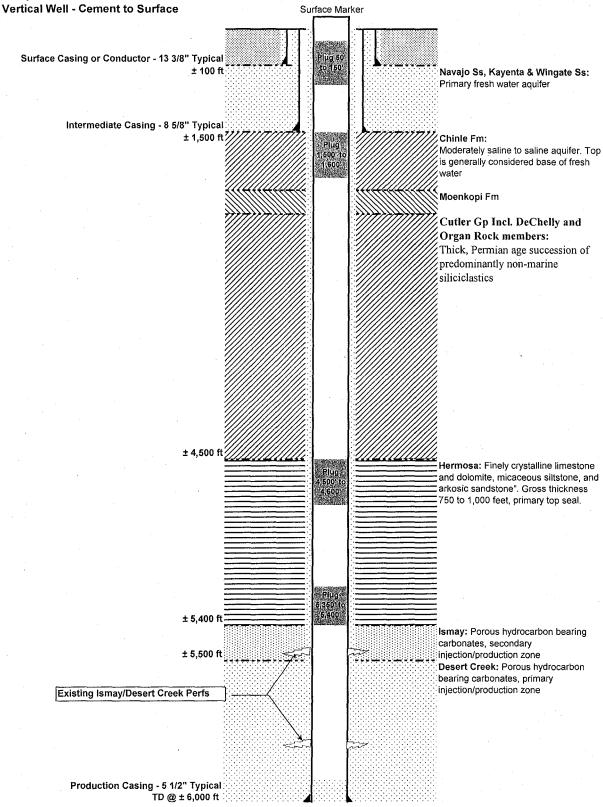


NOTES:

Formation, Casing and Cement depths are typical for wells in the Aneth Unit 13 3/8" Surface Casing is standard. However, 10 3/4" and 13" casing may be present in a limited number of wells. 8 5/8" Intermediate Casing is standard. However, 7", 8" and 9 5/8" may be present in a limited number of wells. 5 1/2" Production Casing is standard. However, 4 1/2" casing may be present in a limited number of wells.

NATURAL RESOURCES

Aneth Unit
San Juan County, UT
Sample Horizontal UIC Well - P&A Schematic
Vertical Well - Cement to Surface

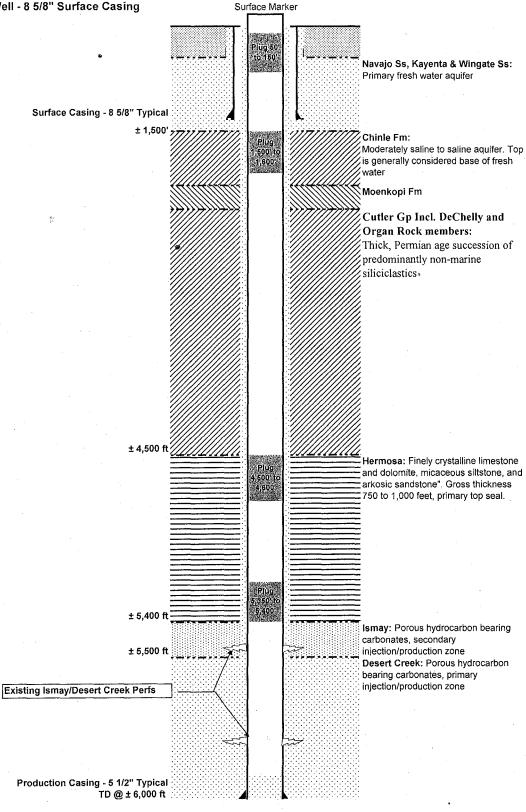


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5 1/2" Production Casing is standard. However, 4 1/2" casing may be present in a limited number of wells.

NATURAL RESOURCES

Aneth Unit San Juan County, UT Sample Horizontal UIC Well - P&A Schematic Vertical Well - 8 5/8" Surface Casing



NOTES:

Formation, Casing and Cement depths are typical for wells in the Aneth Unit 8 5/8" Surface Casing is standard. However, 9 5/8", 10 3/4" and 13 3/8" casing may be present in a limited number of wells. 5 1/2" Production Casing is standard. However, 4 1/2" casing may be present in a limited number of wells.

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NATURAL RESOURCES

Aneth Unit

San Juan County, UT

Sample Horizontal UIC Well - P&A Schematic

Window Laterals in Honaker Trail Surface Marker Surface Casing or Conductor - 13 3/8" Typical ± 100 ft Navajo Ss, Kayenta & Wingate Ss: Primary fresh water aquifer Intermediate Casing - 8 5/8" Typical ± 1,500 ft/ Chinle Fm: Moderately saline to saline aquifer. Top is generally considered base of fresh water Moenkopi Fm Cutler Gp Incl. DeChelly and Organ Rock members: Thick, Permian age succession of predominantly non-marine siliciclastics Hermosa: Finely crystalline limestone and dolomite, micaceous siltstone, and arkosic sandstone". Gross thickness 750 to 1,000 feet, primary top seal. Lateral Windows - Top @ 5,380' Typical ± 5,400 ft Ismay: Porous hydrocarbon bearing carbonates, secondary ± 5,500 ft injection/production zone Desert Creek: Porous hydrocarbon bearing carbonates, primary injection/production zone Production Casing - 5 1/2" Typical TD @ ± 6,000 ft

NOTES:

Formation, Casing and Cement depths are typical for wells in the Aneth Unit

13 3/8" Surface Casing is standard. However, 10 3/4" and 13" casing may be present in a limited number of wells. 8 5/8" Intermediate Casing is standard. However, 7", 8" and 9 5/8" may be present in a limited number of wells.

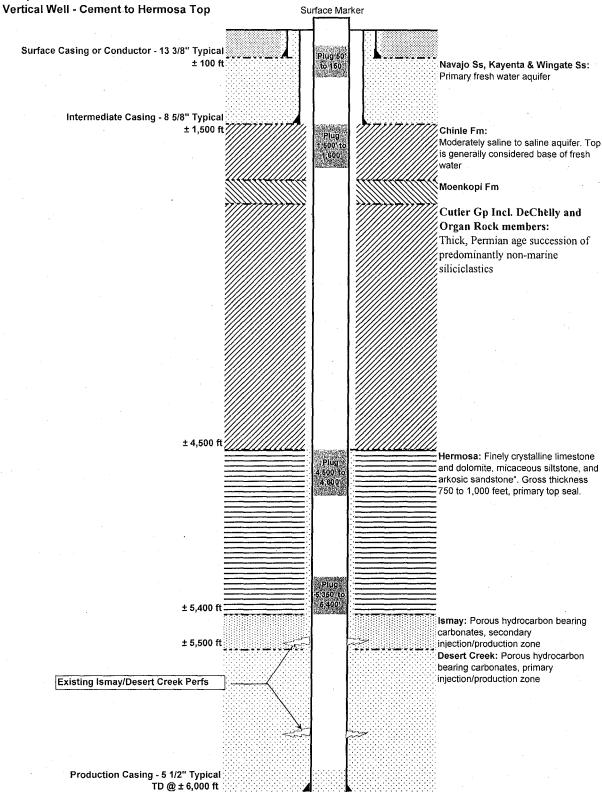
5 1/2" Production Casing is standard. However, 4 1/2" casing may be present in a limited number of wells.

OMB No. 2040-0042

Approval Expires 4/30/07

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	atural Re	acility sources Comp te 1950, Deny	any	Language Control	2.00	1	Name and Ad Resolute Ar	dress of Owneth, LLC.	ner/Operator Cortez, CO	81321				
Locate \ Section	Outline Unit on Acres	1	State County Permit Number Utah San Juan											
	N	I S	Surface Location Description											
				<u> </u> -	1/4 of1/4 of1/4 of SW 1/4 of Section 17 Township 40s Range 24e									
		S L	Locate well in two directions from nearest lines of quarter section and drilling unit Surface Location 740 ft. frm (N/S) N Line of quarter section and 1665 ft. from (E/W) E Line of quarter section.											
w			E			TYPE OF	AUTHORIZAT	ION		WELL	ACTIVITY			
			☐ Individual Permit ☐ CLASS I ☐ CLASS II ☐ Rule ☐ Brine Disposal ☐ ☐											
	_		Number of Wells 68 Lease Name* Aneth Unit				✓ Enhanced Recovery ☐ Hydrocarbon Storage ☐ CLASS III							
				Le	ease Nai	me* Aneun	UIII		Well Num	ber See att	achments	Marine		
-	CA	SING AND TUE	ING RECOR	AFTER PL	.UGGIN	3		ME	METHOD OF EMPLACEMENT OF CEMENT PLUGS					
SIZE W1						E LEFT IN WELL (FT) HOLE SIZE			✓ The Balance Method The Dump Bailer Method					
					' to 1600' ' to 6000'			The Two-Plug Method Other						
<u> </u>							· 		1 ==	T =: ::=	T	J		
		TO PLUG AND which Plug Wi				PLUG #1 5 1/2	PLUG #2	PLUG #:	5 1/2	PLUG #5	PLUG #6	PLUG #7		
		ing or Drill Pi		(5400	4600	1600	150			<u> </u>		
Sacks of Cem	ent To Be	Used (each pl	1 g)			5.75	11.5	11.5	11.5	VACOUS CONTRACTOR OF		1		
Slurry Volume	To Be Pu	ımped (cu. ft.)				6.85	13.7	13.7	13.7	1				
Calculated To	p of Plug	(ft.)				5350	4500	1500	50					
Measured Top		if tagged ft.)					1 1000		i					
Slurry Wt. (Lt						15.6	15.6	15.6	15.6					
Type Cement		Material (Class		prores : :		A	A	A	A A SING WILL S	<u> </u>	<u> </u>	l:		
		T ALL OPEN H	OLE AND/OR	PERFORAT To	ED INTE	RVALS A	NU INTERVAL	S WHERE C	ASING WILL E	SE VARIED (if	any) To			
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Casing, cen \$34,013 per	ent and p	Wells pipe configura	tion are for	typical inje	ection w	vells with	out laterals.	Estimated	net average P	&A cost for	these wells	is		
attachm informa possibli	ents and tion is tru ity of fine	penalty of lav that, based on e, accurate, an and imprisoni	my inquiry of d complete, nent. (Ref. 4	f those ind I am aware	examine ividuals that the	immediat	familiar with ely responsil	ole for obtai	ning the infor	mation, I beli	eve that the including th	9		
T	and the second	(Please type o H&S Coordin	Proceedings and the con-		Sign	ature.	z N	1			Date Signed			

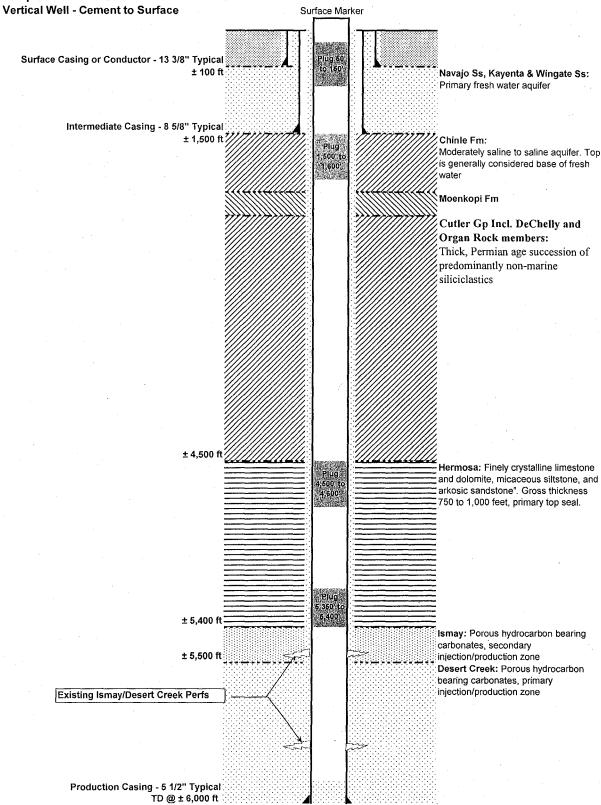
NATURAL RESOURCES Aneth Unit San Juan County, UT Sample Horizontal UIC Well - P&A Schematic



Formation, Casing and Cement depths are typical for wells in the Aneth Unit 13 3/8" Surface Casing is standard. However, 10 3/4" and 13" casing may be present in a limited number of wells. 8 5/8" Intermediate Casing is standard. However, 7", 8" and 9 5/8" may be present in a limited number of wells. 5 1/2" Production Casing is standard. However, 4 1/2" casing may be present in a limited number of wells.

NATURAL RESOURCES

Aneth Unit
San Juan County, UT
Sample Horizontal UIC Well - P&A Schematic
Vertical Well - Cement to Surface



NOTES

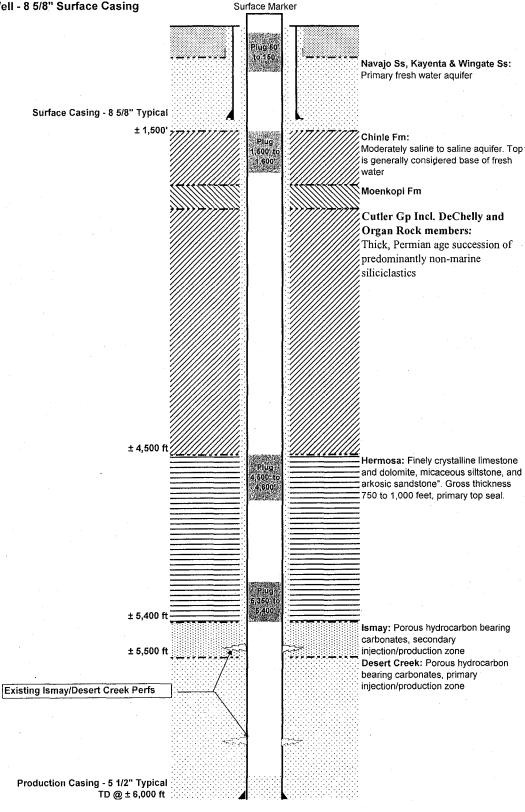
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NATURAL RESOURCES

Aneth Unit

Sample Horizontal UIC Well - P&A Schematic

San Juan County, UT Vertical Well - 8 5/8" Surface Casing



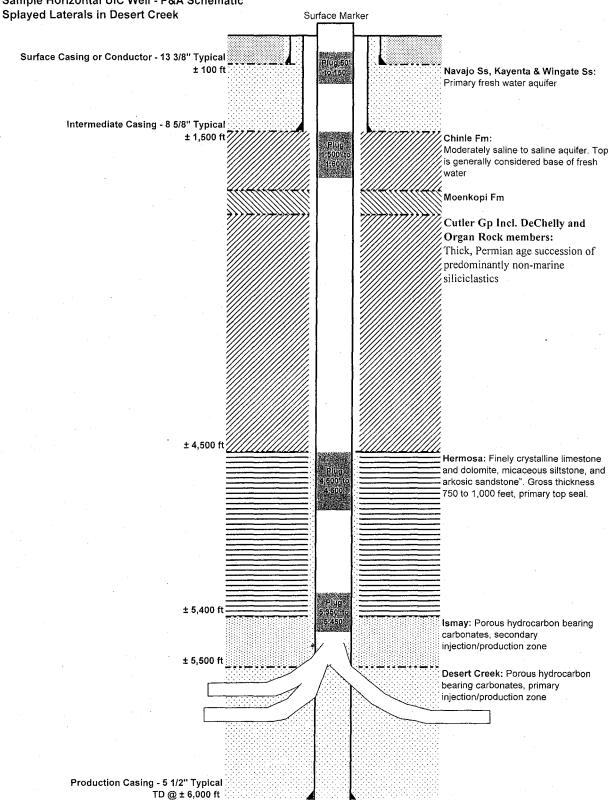
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Resolu	nd Address of F nte Natural Res Broadway, Suit	sources Comp		2	or Berne		Name and Add Resolute An 23429 Coun	eth, LLC.		31321				
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ļ <u>-</u>		N-		1/4 of1/4 of1/4 of SW 1/4 of Section 17 Township 40s Range 24e										
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	1 1 1 +		Surface Location 740_ ft. frm (N/S) _N Line of quarter section											
			! [-	and 1665 ft. from (E/W) E Line of quarter section. TYPE OF AUTHORIZATION WELL ACTIVITY									
w			☐ Individual Permit ✓ Area Permit ☐ Rule Number of Wells 68				☐ CLASS ☑ CLASS ☐ Brit ☑ Enh		S I					
-	_iii	<u>ii</u> s	بنا			Aneth	Y T24	er et tretare.	CLASS III					
					Lease Na	me	Omi	art to an accordance of the contract	Well Number See attachments					
	CA	SING AND TU	BING RECORD	AFTER	PLUGGIN	G		METH	METHOD OF EMPLACEMENT OF CEMENT PLUGS					
SIZE	WT (LB/FT)	TO BE PUT I	N WELL (FT)	TO BE	LEFT IN WELL (FT) HOLE SIZE				✓ The Balance Method					
13 3/8	48			100' to				Th	The Dump Bailer Method					
8 5/8	24 to 36	. 200		1200' 1				7	e Two-Plug N	Method				
5 1/2	14 to 15.5			5500 t	to 6000'			Other						
	CEMENTING	TO PLUG AND	ABANDON D	ATA:		PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7		
Size of H	lole or Pipe in v	which Plug Wi	II Be Placed (inches)		5 1/2	5 1/2	5 1/2	5 1/2			January Company		
Depth to	Bottom of Tub	ing or Drill Pi	pe (ft.)			5450	4600	1600	150	1	, agentes a communication of the communication of t	\$		
	Cement To Be		ug)		······	11.5	11.5	11.5	11.5		pend,			
	olume To Be Pu					13.7	13.7	13.7	13.7	Eq	<u> </u>	4		
	ed Top of Plug d Top of Plug (i	<u> </u>				5350	4500	1500	50			*		
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Casing P&A c	d Cost to Plug , cement and p ost for these w	oipe configura cells \$43,500	per well.	ypical in	njection v	wells with	splayed later	rals drilled in	n the Desert	Creek. Esti	mated net av	verage		
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İ	d Official Title E Mallory, El	•			Sign	natule	5/1/	7			Date Signed	8		

NATURAL RESOURCES

Aneth Unit
San Juan County, UT
Sample Horizontal UIC Well - P&A Schematic
Splayed Laterals in Desert Creek



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