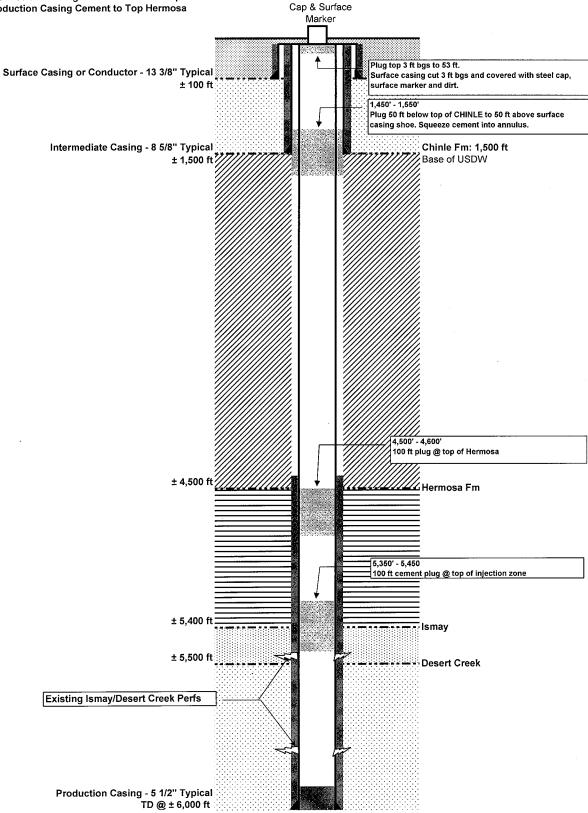
United States Environmental Protection Agency Washington, DC 20460														
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	+		├ ┼ ├ 						Brine Disposal					
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s					Lease Na	me Aneth I	Unit		Well Number See attachments					
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Certification														
att	ertify under the	that, based or	my inquiry	of those i	ndividuals	immediate	ly responsil	ole for obtain	ing the inforr	nation, I beli	eve that the			
information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)														
Name and Official Title (Please type or print) Signature , Date Signed														
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RESOLUTE NATURAL RESOURCES

Sample Vertical UIC Well - P&A Schematic Intermediate Casing Set Above Chinle Top Production Casing Cement to Top Hermosa



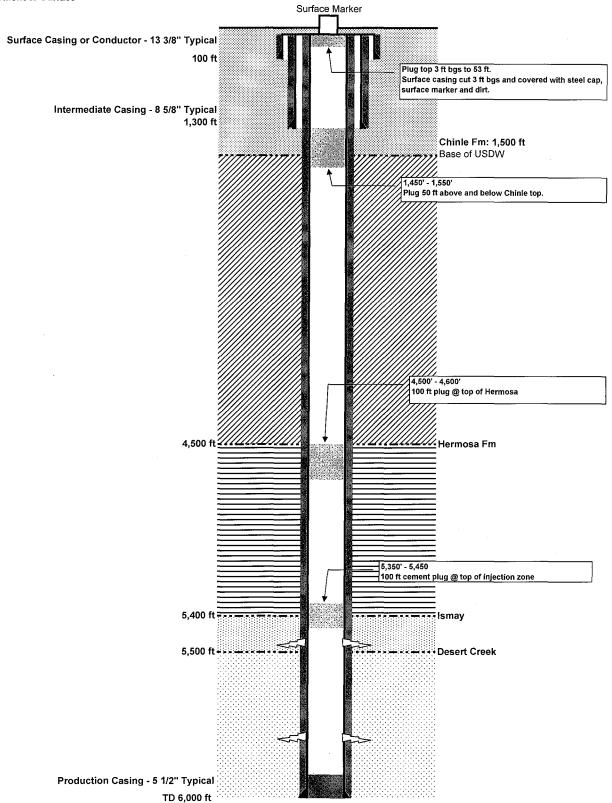
NOTES:

Formation, Casing and Cement depths are typical for wells in the Aneth Unit
13 3/8" Surface Casing is standard. However, 10 3/4" and 13" casing may be present in a limited number of wells.
8 5/8" Intermediate Casing is standard. However, 7", 8" and 9 5/8" may be present in a limited number of wells.
5 1/2" Production Casing is standard. However, 4 1/2" casing may be present in a limited number of wells.

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NATURAL RESOURCES

Sample Vertical UIC Well - P&A Schematic Surface Casing Set Above Chinle Top Cement to Surface



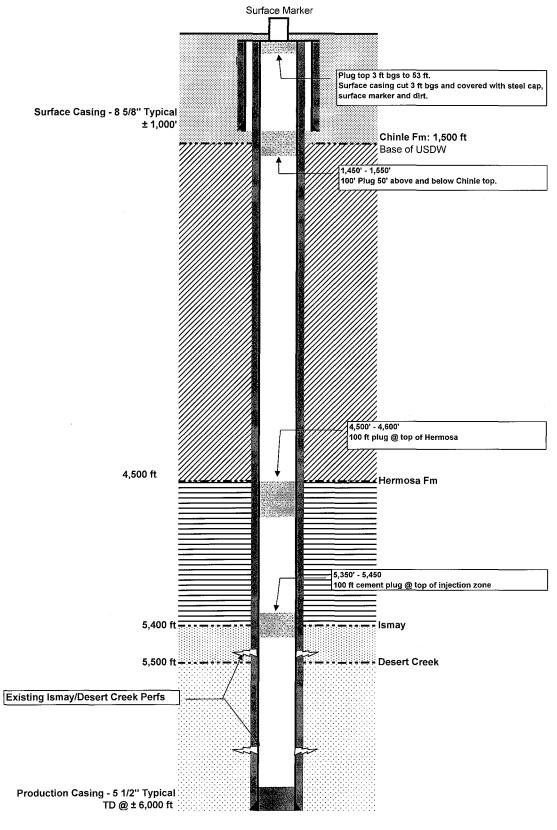
NOTES

Formation, Casing and Cement depths are representative of wells in the permit area and are for illustration purposes only 13 3/8" Surface Casing is standard. However, 10 3/4" and 13" casing may be present in a limited number of wells. 8 5/8" Intermediate Casing is standard. However, 7", 8" and 9 5/8" may be present in a limited number of wells. 5 1/2" Production Casing is standard. However, 4 1/2" casing may be present in a limited number of wells.

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NATURAL RESOURCES

Sample Vertical UIC Well - P&A Schematic 8 5/8" Surface Casing Cement to Surface



NOTES:

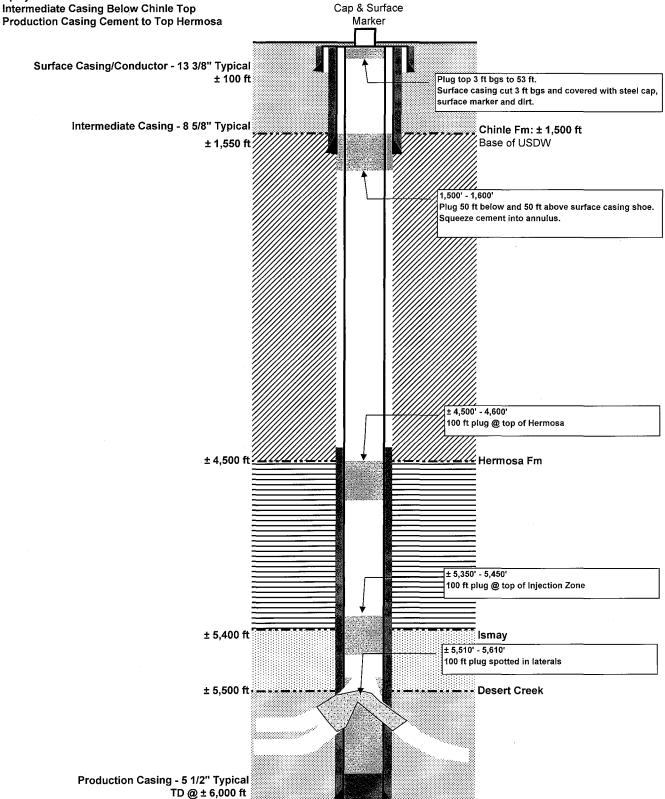
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United States Environmental Protection Agency Washington, DC 20460											
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RESOLUTE

NATURAL RESOURCES

Sample Horizontal UIC Well - P&A Schematic Splayed Laterals in Desert Creek Intermediate Casing Below Chinle Top



NOTES:

Formation, Casing and Cement depths are representative of wells in the permit area and are for illustration purposes only 13 3/8" Surface Casing is common. However, 10 3/4" and 13" casing may be present in a limited number of wells. 8 5/8" Intermediate Casing is common. However, 7", 8" and 9 5/8" may be present in a limited number of wells. 5 1/2" Production Casing is common. However, 4 1/2" casing may be present in a limited number of wells.