

## CROSS REFERENCE MATRIX FOR DRILLING AND WORKOVER FACILITIES

Regulation	Description	Page #
§ 112.3(d)	Professional Engineer (PE) certification with five elements	
§ 112.5(a)	Amendment of SPCC Plan	
§ 112.5(b)	Review of Plan at least every 5 years with documentation ( <i>i.e.</i> a log)	
§ 112.3(g)	<b>Qualified Facilities: meets qualification criteria</b>	
§ 112.6(a)	Self Certification with 8 elements	
§ 112.6(b), (c), (d)	PE certification for deviations from Plan requirements	
§ 112.6(c)(4)	Bulk storage container inspections if not complying with 112.8(c)(6) or 112.12(c)(6)	
§ 112.7	<b>General requirements for SPCC Plans for all facilities &amp; all oil types</b>	
§ 112.7(a)	Management approval of Plan	
§ 112.7(a)	Discussion of facilities, procedures, methods or equipment not yet fully operational with details of installation and operational start-up	
§ 112.7(a)(1)	General requirements; discussion of facility's conformance with rule requirements	
§ 112.7(a)(2)	Deviations from Plan requirements	
§ 112.7(a)(3)	Facility description and diagram, type of oil and capacity of each container, transfer stations and piping, buried containers on diagram	
§ 112.7(a)(3)(ii)	Discharge prevention measures	
§ 112.7(a)(3)(iii)	Discharge drainage controls	
§ 112.7(a)(3)(iv)	Countermeasures for discharge discovery, response and cleanup	
§ 112.7(a)(3)(v)	Methods of disposal of recovered materials in accordance with legal requirements	
§ 112.7(a)(3)(vi)	Contact list and phone numbers for facility response coordinator, National Response Center, cleanup contractors, all Federal, State, and local agencies who must be contacted in case of a discharge	
§ 112.7(a)(4)	Spill reporting information	
§ 112.7(a)(5)	Discharge procedures	
§ 112.7(b)	Failure prediction (sources, quantities, rates, and directions)	
§ 112.7(c)	Secondary containment for all areas from which a discharge of oil could occur ( <i>i.e.</i> mobile refuelers, loading/unloading areas, transformers, oil filled operational equipment, etc.) other than bulk containers	
§ 112.7(d)	Explanation of impracticability of secondary containment	
§ 112.7(d)(1)	Oil spill contingency plan per part 109	
§ 112.7(d)(2)	Commitment of manpower, equipment & materials to remove a discharge	

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§ 112.7(e)	Written procedures for inspections and tests	
§ 112.7(e)	Records of inspections and tests signed and kept 3 years	
§ 112.7(f)	Employee training	
§ 112.7(f)	Designated individual accountable for discharge prevention	
§ 112.7(f)	Discharge prevention briefings scheduled and conducted annually	
§ 112.7(i)	Brittle fracture or catastrophic failure evaluation requirements	
§ 112.7(j)	Conformance with State requirements	
§ 112.3(k)	<b>Qualified Oil-Filled Operational Equipment: meets criteria</b>	
§ 112.7(k)(2)(i)	Inspection procedures or monitoring program	
§ 112.7(k)(2)(ii)	Oil spill contingency plan per part 109	
§ 112.7(k)(2)(ii)	Written commitment of resources	
§ 112.10	<b>Requirements for onshore oil drilling and workover facilities</b>	
§ 112.10(a)	Meet general and specific requirements	
§ 112.10(b)	Positioning of mobile drilling or workover equipment	
§ 112.10(c)	Secondary containment—catchment basins or diversion structures	
§ 112.10(d)	Blowout prevention (BOP)	
§ 112.20(e)	<b>Complete and maintain the certification of substantial harm form in Appendix C</b>	