

# Progress Update: *EPA's Study of the Potential Impacts of Hydraulic Fracturing on Drinking Water Resources*

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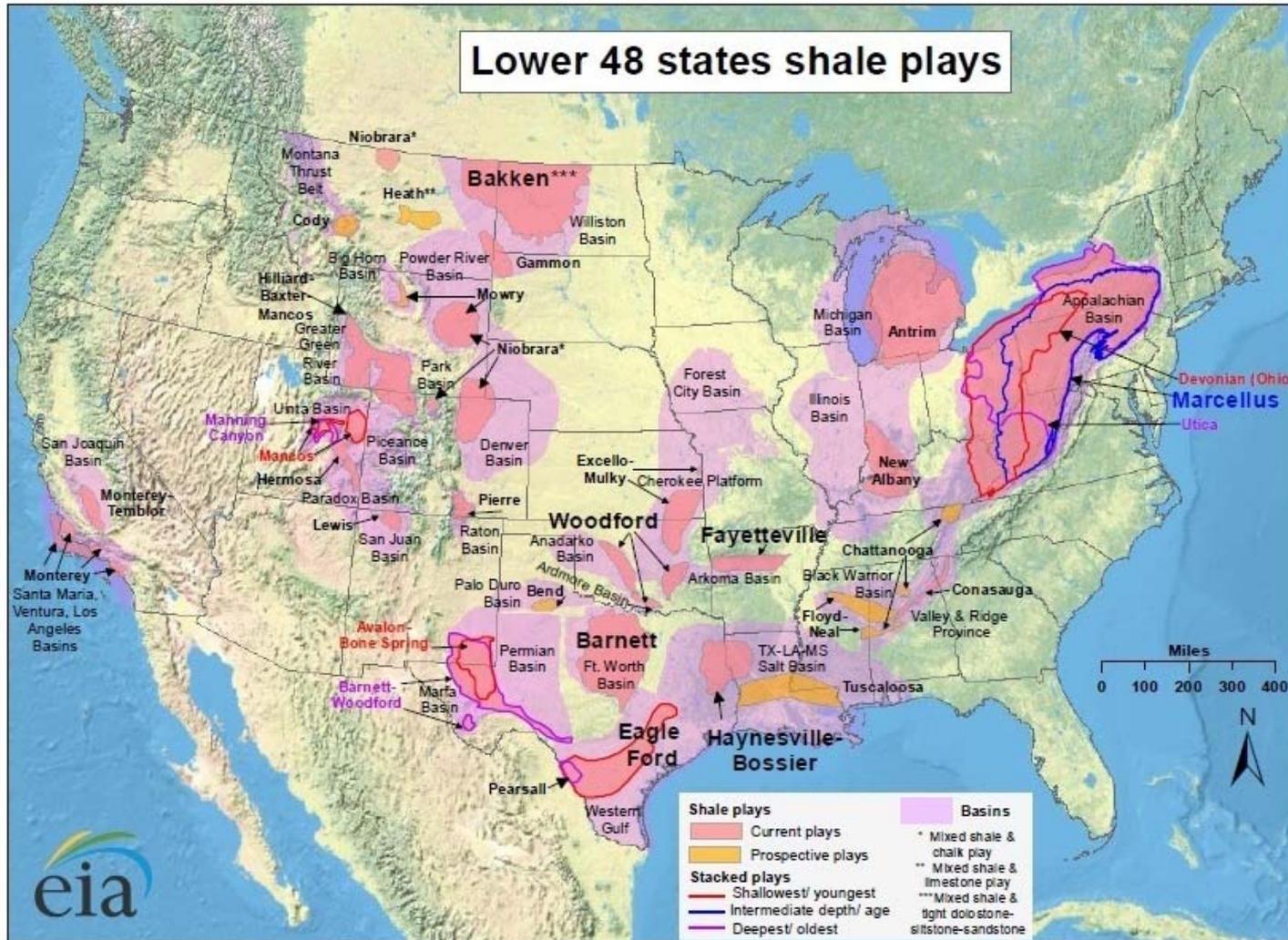
# Today's Presentation

- Background on EPA's study
- How EPA is ensuring the study's scientific integrity
- Status of the work
- Next update
- Questions?

# BACKGROUND

# Oil & Gas Development

The combination of hydraulic fracturing and horizontal drilling has opened new areas for oil and gas development.



Source: Energy Information Administration based on data from various published studies.  
Updated: May 9, 2011

# Purpose of EPA's Study

- To assess whether hydraulic fracturing can impact drinking water resources
- To identify driving factors that affect the severity and frequency of any impacts

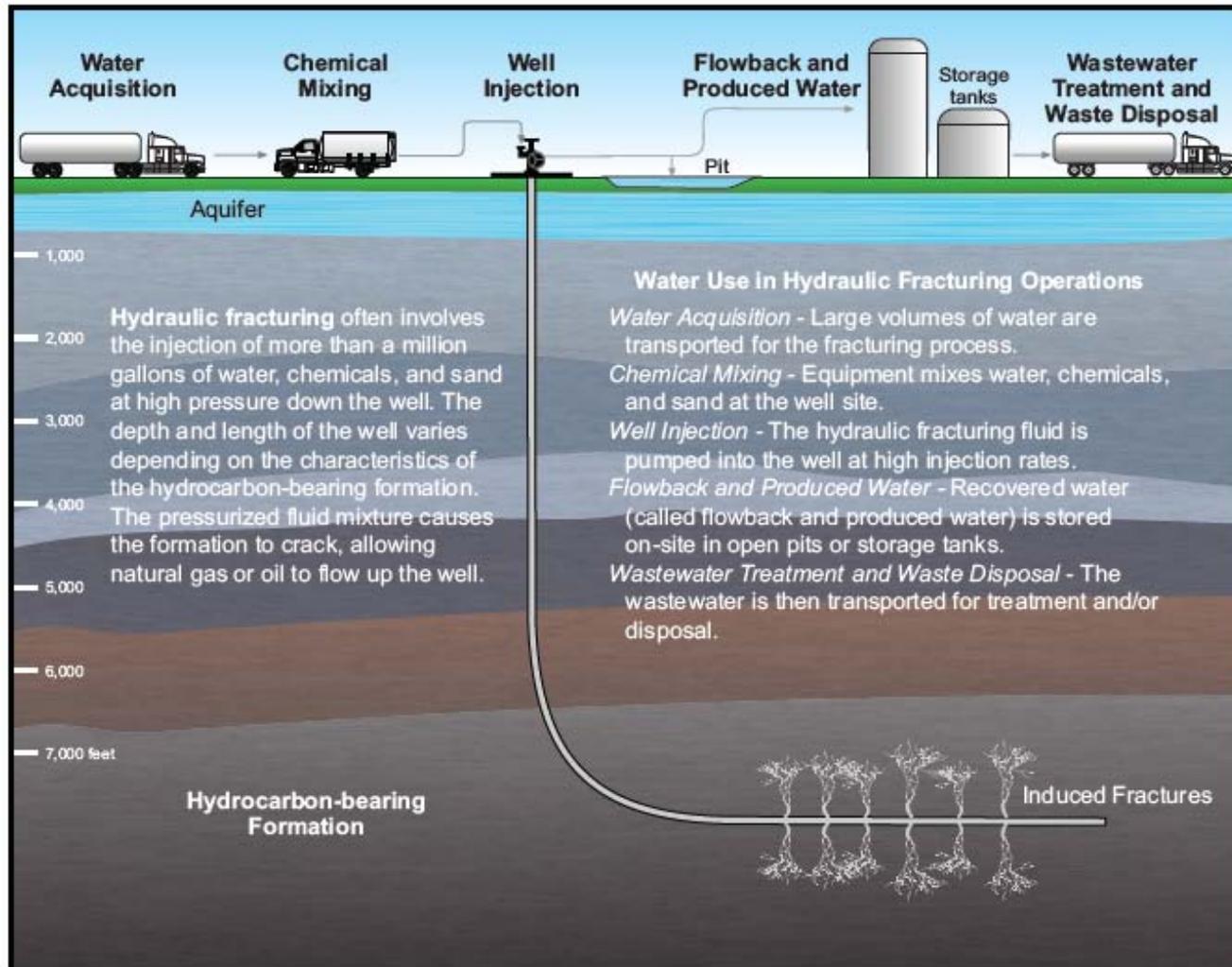
*EPA's study plan focuses on the water cycle in hydraulic fracturing.*

# Requests from Congress

As directed by Congress, EPA is conducting the study using...

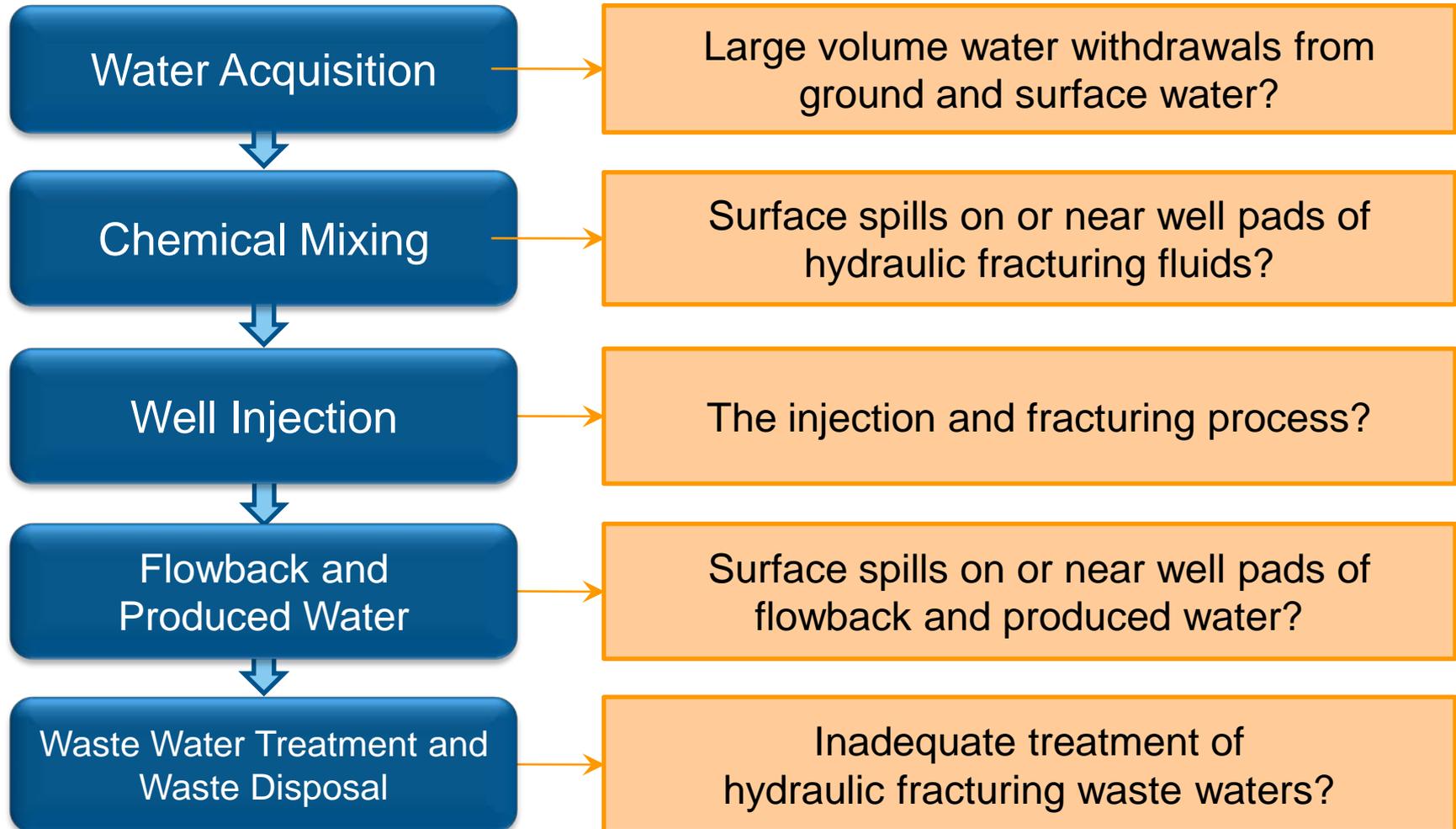
- ✓ *Best available science*
- ✓ *Independent sources of information*
- ✓ *Transparent, peer-reviewed process*
- ✓ *Consultation with others*
- ✓ *Rigorous quality assurance procedures*

# Water Cycle in Hydraulic Fracturing



# Research Questions

What are the potential impacts on drinking water resources of:



# Research Approach

- Analysis of Existing Data
- Case Studies
- Scenario Evaluations
- Laboratory Studies
- Toxicity Assessments

# ENSURING SCIENTIFIC INTEGRITY

# EPA's Scientific Integrity Process

- High Quality Science
  - High Quality Data and Analysis
    - Quality Management Plans
    - Quality Assurance Project Plans (audits, record management)
- Peer review by the Science Advisory Board
- Transparency
  - Communication will explain findings, underlying assumptions, and uncertainties
  - Avoids conflicts of interest and ensures impartiality

**EPA's Scientific Integrity Policy:**

[http://www.epa.gov/osa/pdfs/epa\\_scientific\\_integrity\\_policy\\_20120115.pdf](http://www.epa.gov/osa/pdfs/epa_scientific_integrity_policy_20120115.pdf)

# Quality Assurance (QA)

- Purpose
  - To ensure results are scientifically defensible and data are of the needed and expected quality for their intended use
- How do we do it?
  - Quality Management Plan
  - Quality Assurance Project Plans (QAPPs)
    - Audits
    - QA review of work products
    - Records management

# QA Documents

- EPA Requirements for Quality Management Plans:
  - <http://www.epa.gov/quality/qs-docs/r2-final.pdf>
- Quality Management Plan for this study:
  - <http://www.epa.gov/hfstudy/HF-QMP-1-19-2012.pdf>
- EPA Requirements for QA Project Plans:
  - <http://www.epa.gov/quality/qs-docs/r5-final.pdf>
- QAPPs for this study:
  - <http://www.epa.gov/hfstudy/qapps.html>

# STATUS OF THE WORK

# Status of the Work

- Analysis of Existing Data
- Case Studies
- Scenario Evaluations
- Laboratory Studies
- Toxicity Assessments

# Analysis of Existing Data

## ***Data sources include:***

- Peer-reviewed literature
- State and federal agencies
- Industry responses to information requests
- Databases

# Analysis of Existing Data

## ***Data include:***

- Well locations, construction practices, and water use
- Chemicals in HF fluids, flowback, and produced water
- Standard operating procedures
- Frequency, severity, and causes of spills
- Treatment and disposal practices

# Information Requested from Industry

August 2011: EPA sent a letter to nine oil and gas companies requesting well files that contain data on well construction, design, and operation practices.

Types of information requested include:

- Quantity and quality of well cement
- Extent of integrity testing
- Identity of products or chemicals used
- Drinking water resources near the well or through which the well passes
- Extent of baseline water quality monitoring
- Source and quantity of water used

# Well File Review

- To improve our understanding of well performance during HF, focusing on:
  - Well design
  - Construction
  - Completion practices
- Reviewing information from 9 companies
- Expecting 334 well files

## Randomly chosen companies:

Clayton Williams Energy

ConocoPhillips

EQT Production

Hogback Exploration

Laramie Energy II

MDS Energy

Noble Energy

Sand Ridge Energy

Williams Production

# Retrospective Case Studies

## Location

### **Bakken Shale (oil)**

*Killdeer, Dunn Co., ND*

### **Barnett Shale (gas)**

*Wise Co., TX*

### **Marcellus Shale (gas)**

*Bradford and Susquehanna Cos., PA*

### **Marcellus Shale (gas)**

*Washington Co., PA*

### **Raton Basin (coalbed methane)**

*Las Animas and Huerfano Cos., CO*

# Status of Retrospective Case Studies

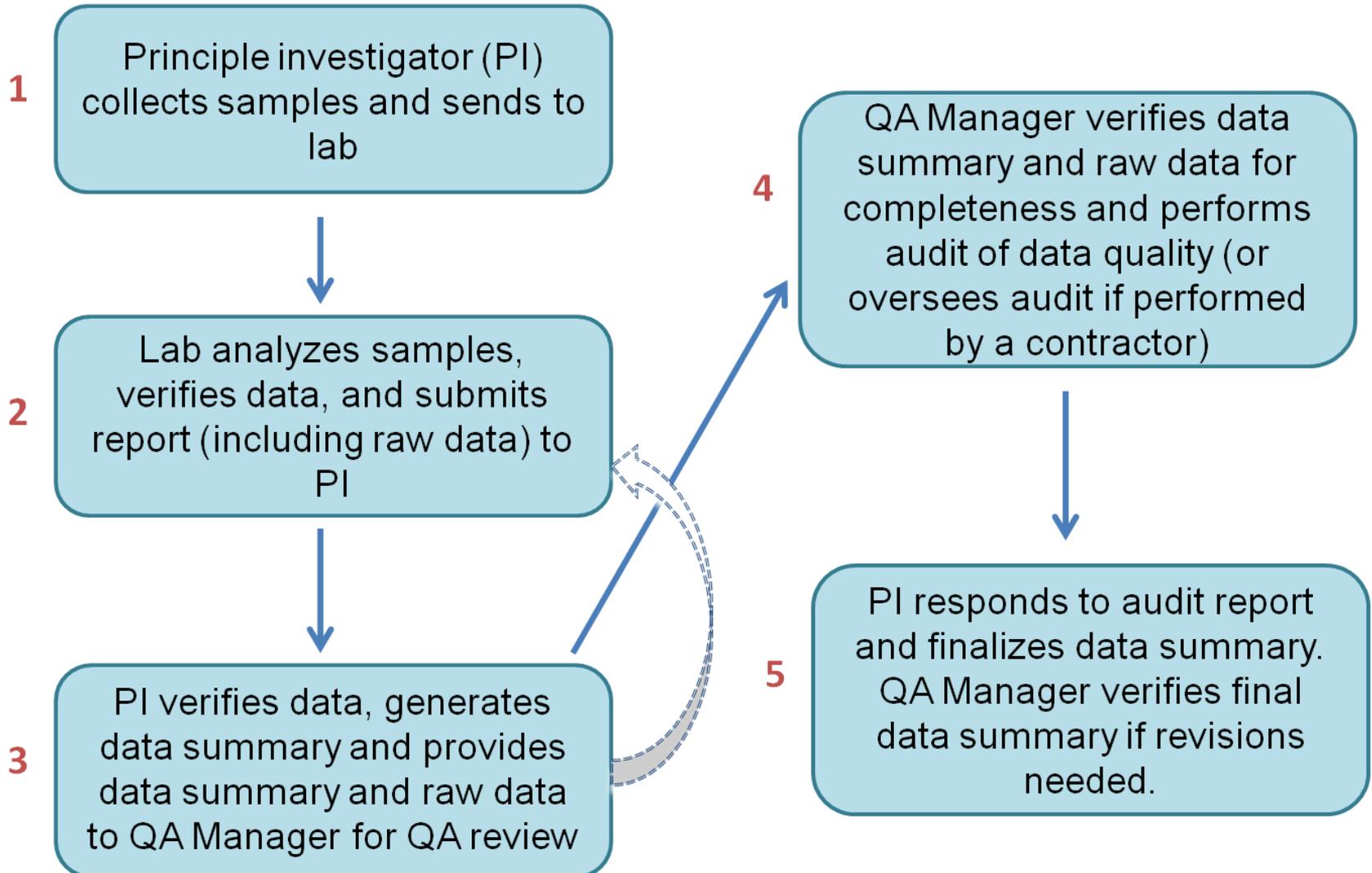
***Using a tiered study approach:***

| Tier   | Research Approach                             |
|--------|-----------------------------------------------|
| Tier 1 | Verify potential issue                        |
| Tier 2 | Determine approach for detailed investigation |
| Tier 3 | Conduct detailed investigation                |
| Tier 4 | Determine source(s) of any impacts            |

# Status of Retrospective Case Studies

| Case Studies                                                                                                                                                                                                                                                                                                                                      | Tier 1    | Tier 2                          |                                                                                  |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------|---------------------------------|----------------------------------------------------------------------------------|
| <ul style="list-style-type: none"> <li>• <b>Bakken Shale – Killdeer, Dunn Co., ND</b></li> <li>• <b>Barnett Shale – Wise Co., TX</b></li> <li>• <b>Marcellus Shale – Bradford &amp; Susquehanna Cos., PA</b></li> <li>• <b>Marcellus Shale – Washington Co., PA</b></li> <li>• <b>Raton Basin – Las Animas &amp; Huerfano Cos., CO</b></li> </ul> | Completed | <b>What's been sampled?</b>     | Domestic, Industrial, Production, Monitoring, and Municipal Wells; Surface Water |
|                                                                                                                                                                                                                                                                                                                                                   |           | <b>When were samples taken?</b> | July-November 2011                                                               |
|                                                                                                                                                                                                                                                                                                                                                   |           | <b>Data Quality Audits:</b>     | Underway                                                                         |
|                                                                                                                                                                                                                                                                                                                                                   |           | <b>Next Steps:</b>              | Final QA/QC                                                                      |
|                                                                                                                                                                                                                                                                                                                                                   |           | <b>Next Sample Collection:</b>  | March-July 2012*                                                                 |

# Case Study Data Generation and Review Timeline



# Wastewater Treatment and Waste Disposal

*What are the potential impacts from surface water disposal of treated hydraulic fracturing wastewater on drinking water treatment facilities?*

# Surface Water Transport of Hydraulic Fracturing-Derived Waste Water

## Objectives

- Identify potential impacts to drinking water treatment facilities from surface water discharge of treated hydraulic fracturing wastewaters
- Identify conditions under which impacts to drinking water intakes may occur, and conditions under which impacts of concern are unlikely

# Surface Water Transport of Hydraulic Fracturing-Derived Wastewater

## Approach

- Use empirical models to simulate a generic river situation to screen for conditions which may result in impacts (2012)
- Simulate one or more actual river networks to identify conditions that may result in problematic situations (2014)

## Current Status

- Scenarios being developed from:
  - Waste disposal data from Pennsylvania/EPA Region 3
  - USGS streamflow gauge data
- Scenarios include:
  - Variation in mass input, concentration, discharge volume, treatment capacity
  - High, medium, and low flow conditions
  - Varying distance to public water supplies
  - Primary focus on bromide, total dissolved solids, and radium
    - Example indicators of hydraulic fracturing flowback and produced water

# Disinfection By-Products (DBPs)

## Objective

- Understand to what extent discharge of treated wastewater from hydraulic fracturing (HFWW) may contribute to the formation of DBPs at downstream drinking water treatment plants

## Approach

- Conduct laboratory (bench top) experiments
- At applicable dilution rates, describe the kinetics and formation potential of brominated DBPs from HFWW
- Control for: natural organic matter (NOM), chlorine, chloramine

## Current Status

- QAPP in place
- Data and literature review in progress
- Bench top research has begun on DBP formation
- Preliminary results expected in April 2012

# Fate, Transport, Characterization of Residuals; and Effects on Activated Sludge Processes

## Objective

- Assess the fate, transport, and efficacy of wastewater treatment on constituents in HF wastewaters

## Approach

- Monitor effects on the activated sludge process
- Determine concentrations of contaminants (inorganic and organic) and chemical speciation (inorganics) in wastewater treatment residuals
- Analytes include: barium, strontium, sodium, potassium, ethylene glycol monobutyl ether, ethylene glycol, BTEX, alkylphenols

## Current Status

- QAPP in place
- Data and literature review in progress
- Bench top research planned to start in April 2012

# Environmental Justice Screening

## Objective

- Assess whether HF occurs more often in counties home to predominantly low-income, minority, young, or elderly populations

## Approach

- Screening level analysis to compare county level demographic data with the density of wells hydraulically fractured by nine oil and gas companies in 590 counties across the U.S.
  - Limited resolution
  - Reflects demographics in areas with HF
  - Uses geographical information system (GIS) mapping

## Next steps

- Evaluate initial screening and consider ways to develop a more robust analysis

# Status of the Work

- ✓ Analysis of Existing Data
- ✓ Case Studies
- ✓ Scenario Evaluations
- ✓ Laboratory Studies
- Toxicity Assessments

# Next Update

May-June 2012

# Questions?

- For further information, see:  
[www.epa.gov/hfstudy](http://www.epa.gov/hfstudy)
- We will post copies of these slides.