



Basics of the UIC Program and Ground Water Protection

Three Affiliated Tribes
New Town, North Dakota

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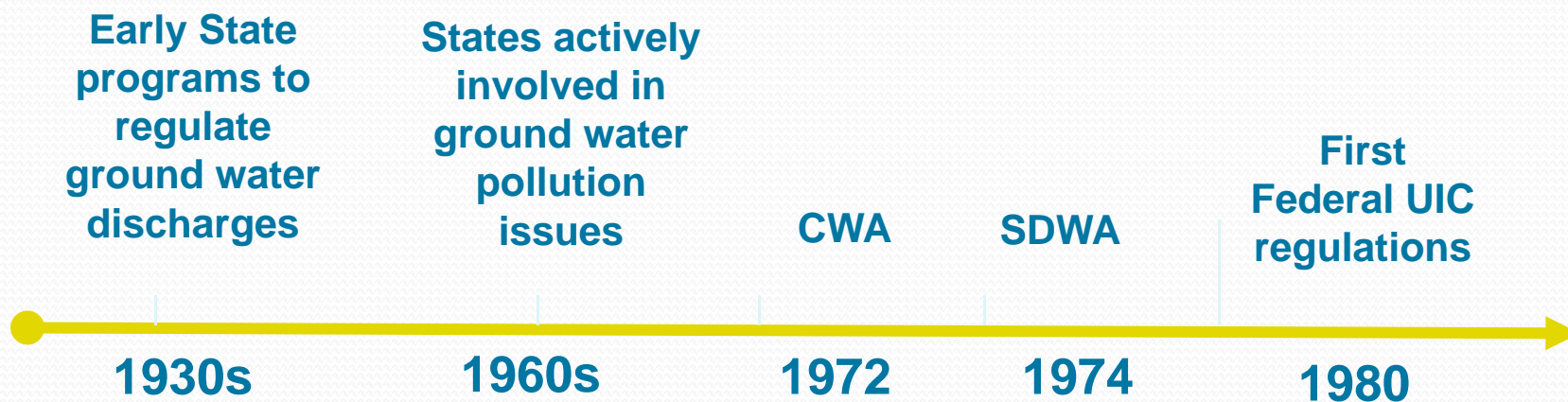
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Objectives

- Regulatory Authority
- Permitting Process for the Underground Injection Control program
- Technical Overview of Permit Review and Drilling Processes
- Sustainability and Ground Water Protection

Regulatory Timeline





Regulatory Authority

1974 SDWA-Basic UIC Concepts

- Requires EPA to promulgate regulations to protect drinking water sources from contamination through underground injection
- Defines Underground Injection
- BLM: Onshore Oil and Gas Order No.2



Regulatory Requirements

1974 SDWA-Basic UIC Mandate

- Not interfere with oil and gas production
- Consider varying geologic, hydrologic, or historical conditions
- Avoid promulgating regulations that would unnecessarily disrupt existing State programs



Mission of the UIC Program

The UIC program's mission is to protect underground sources of drinking water from contamination by regulating the construction and operation of injection wells



Definitions

- **Well:** A bored, drilled, or driven shaft, or a dug well or dug hole where the depth is greater than the largest surface dimension; or an improved sinkhole; or a subsurface distribution system
- **Underground injection:** Subsurface emplacement of fluids through a well



Definitions

- **Aquifer:** Geologic formation that is capable of yielding a significant amount of water to a well or spring
- **Underground Source of Drinking Water (USDW):**
An aquifer or portion of an aquifer that
 - Supplies any public water system *or* contains a quantity of ground water sufficient to supply a public water system, *and*
 - Currently supplies drinking water for human consumption, *or*
 - Contains fewer than 10,000 mg/L total dissolved solids *and* is not an exempted aquifer



Definition

Class II Wells

- Dispose of fluids associated with the production of oil and natural gas (II-D)
- Inject fluids for enhanced oil recovery (II-R)
- Inject liquid hydrocarbons for storage (II-H)



Permit Requirements

UIC Application Completeness Review - Worksheet and Checklist (handout 1)

Area of Review (AoR)	Topographic Maps of Wells-AoR	Corrective Action Plan
Financial Responsibility Demonstration	Geology of Injection and Confining Zones	
Monitoring Program	Stimulation Plan Operating Data	Injection Procedures
Construction Details (Schematic)	Formation Testing Plan	Plan for well failure
Plugging and Abandonment Plan (7520-14)		Name and Depth of USDWs
Existing EPA Permits	Description of Business	Aquifer Exemption



Permitting Process

- Goal: Consistency , Equality and Protection
- Guidance Documents (34-40) examples:
 - G34: CBL Techniques and Interpretation
 - G37: Demonstration Part II Mechanical Integrity
 - G40: Plugging and Abandonment Requirements

Technical Review-Worksheet and Checklist

Key Areas of Analysis

- Geology: Injection and Confining Zone
- Ground Water: USDWs/AE
- Construction: Injection and AoR wells
- Area of Review: Potential Conduits
- Operation: MAIP
- Monitoring: Testing and Logging Requirements
- Plugging and Abandonment Plan
- Financial Responsibility

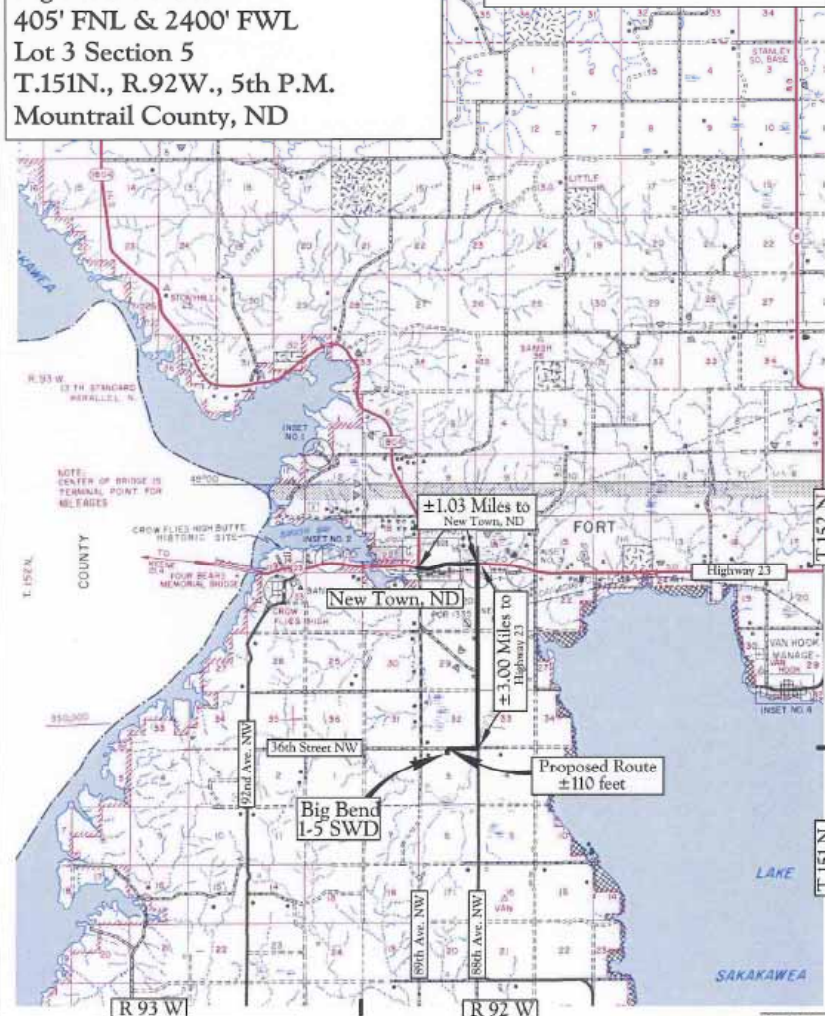


Big Bend 1-5 SWD

- Class II Commercial SWD-Draft Status
- Proposed Location ~3 miles south of New Town (map)
- Additional Requirements
 - Site Security
 - Manifest for tracking
 - Chemical Analysis on produced water for characterization (handout2)

Slawson Exploration Company, Inc.
 Big Bend 1-5 SWD
 405' FNL & 2400' FWL
 Lot 3 Section 5
 T.151N., R.92W., 5th P.M.
 Mountrail County, ND

Confidentiality Notice: The information contained on this plot is legally privileged and confidential information intended only for the use of recipients. If you are not the intended recipient, you are hereby notified that any use, dissemination, distribution or copying of this information is strictly prohibited.



Map "A"
 County Access Route

Legend

Existing Roads
 Proposed Roads

Scale 1"=2 Miles

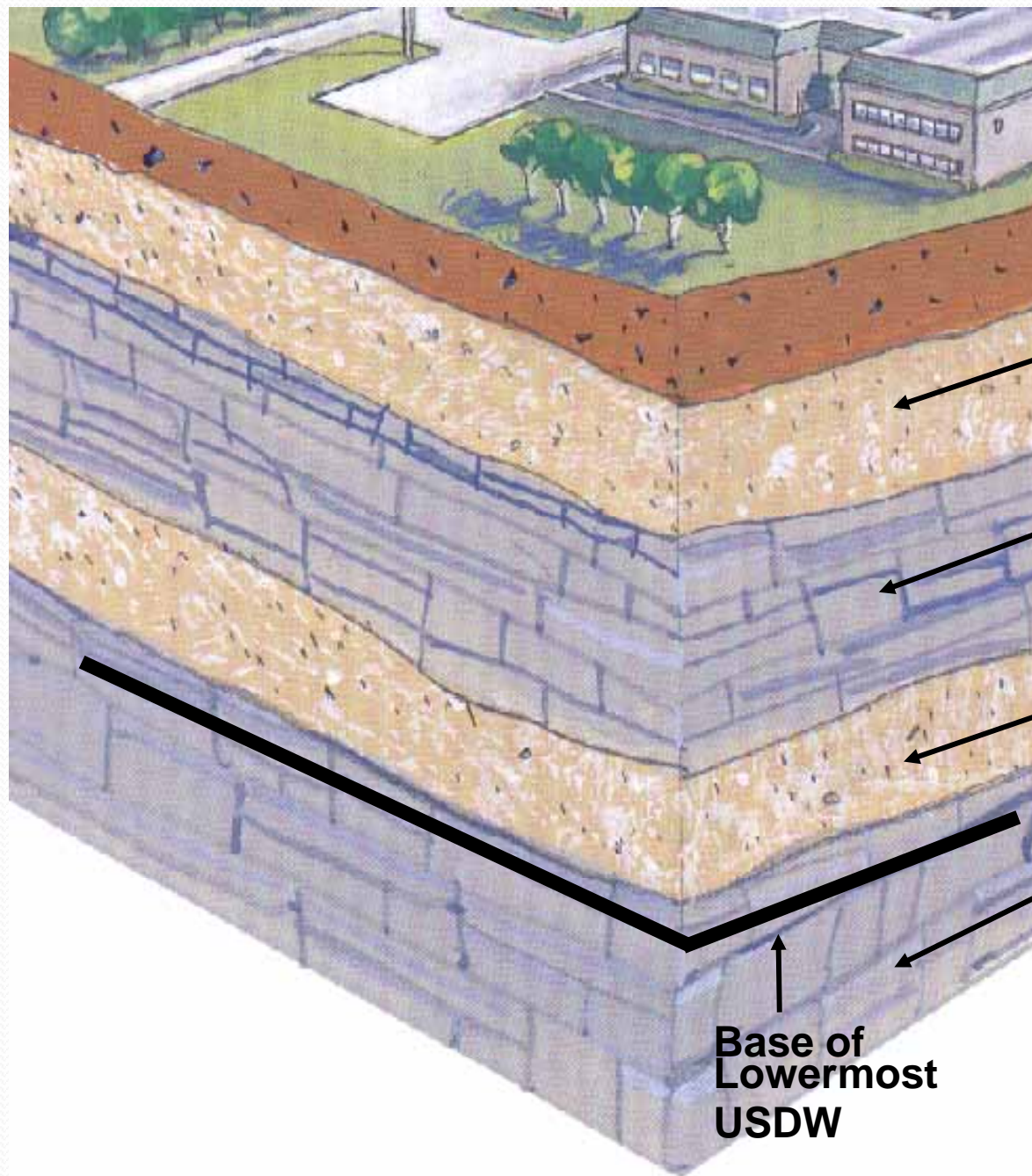
Kadmas
 Lee &
 Jackson
 Engineers Surveyors
 Planners

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(poster)





USDW

**Confining Layer
(Low Permeability)**

USDW

**Confining Layer
(Low Permeability)**

**Base of
Lowermost
USDW**

pass out shale and sandstone cores

Geology: Big Bend 1-5 SWD

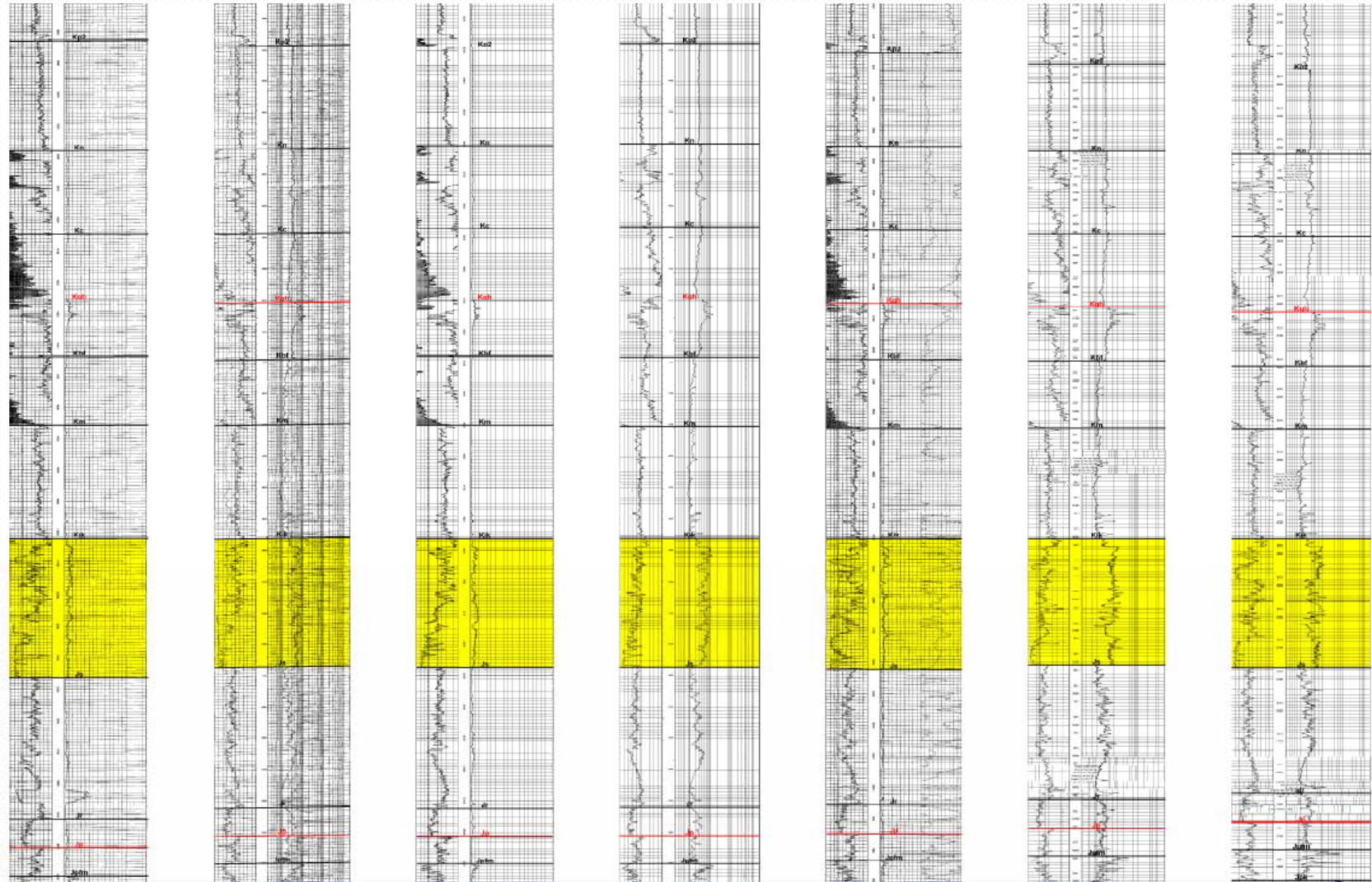
Formation Name	Top (ft)	Bottom (ft)	TDS (mg/L)	Lithology
Coleharbor	0	23		sand, silt, clay
Bullion Creek	23	558	2,110	silt, sand, clay, lignite, limestone
Cannonball	558	1,043		sand, mudstone
Hell Creek	1,043	1,413	1,530	sand, mudstone
Fox Hills	1,413	1,713	1,530	silt, shale, sand, siltstone
Pierre	1,713	3,587	>10,000	shale
Niobrara	3,587	3,855		shale
Carlile	3,855	4,085		shale
Greenhorn	4,085	4,267		shale
Belle Fourche	4,267	4,488		shale
Mowry	4,488	4,845		shale
Inyan Kara (Dakota)	4,845	5,261	>10,000	sand
Swift	5,261	5,706		shale
Rierdon	5,706	5,796		shale
Piper	5,796	6,244		shale
Bakken: upper	10,109	10,129		shale
Bakken: middle	10,129	10,174	244,272	siltstone
Bakken: lower	10,174	10,217		shale
Three Forks	10,217	10,230	295,557	dolostone, limestone

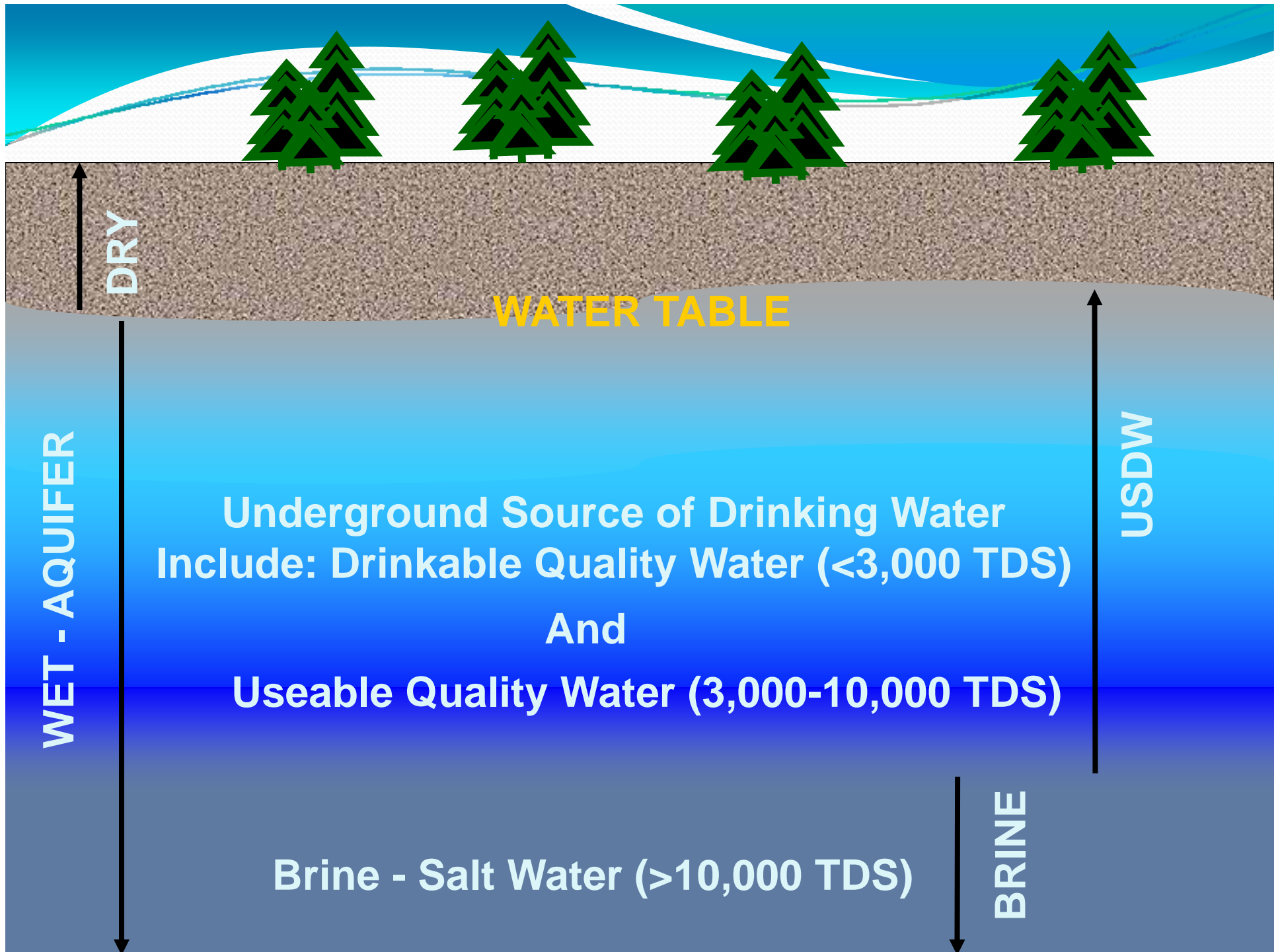
(handout 3/poster)



Cross Section Analysis

(poster)







Ground Water: USDWs

- Base of USDW: Fox Hills Formation (USGS Water Resources of North Dakota/Water Resources of the Fort Berthold Indian Reservation, West Central North Dakota Report 98-4098)
- Fox Hills: ~1,700 ft bgs ~1,500 ppm
- Bakken: ~10,000 ft bgs ~250,000 ppm



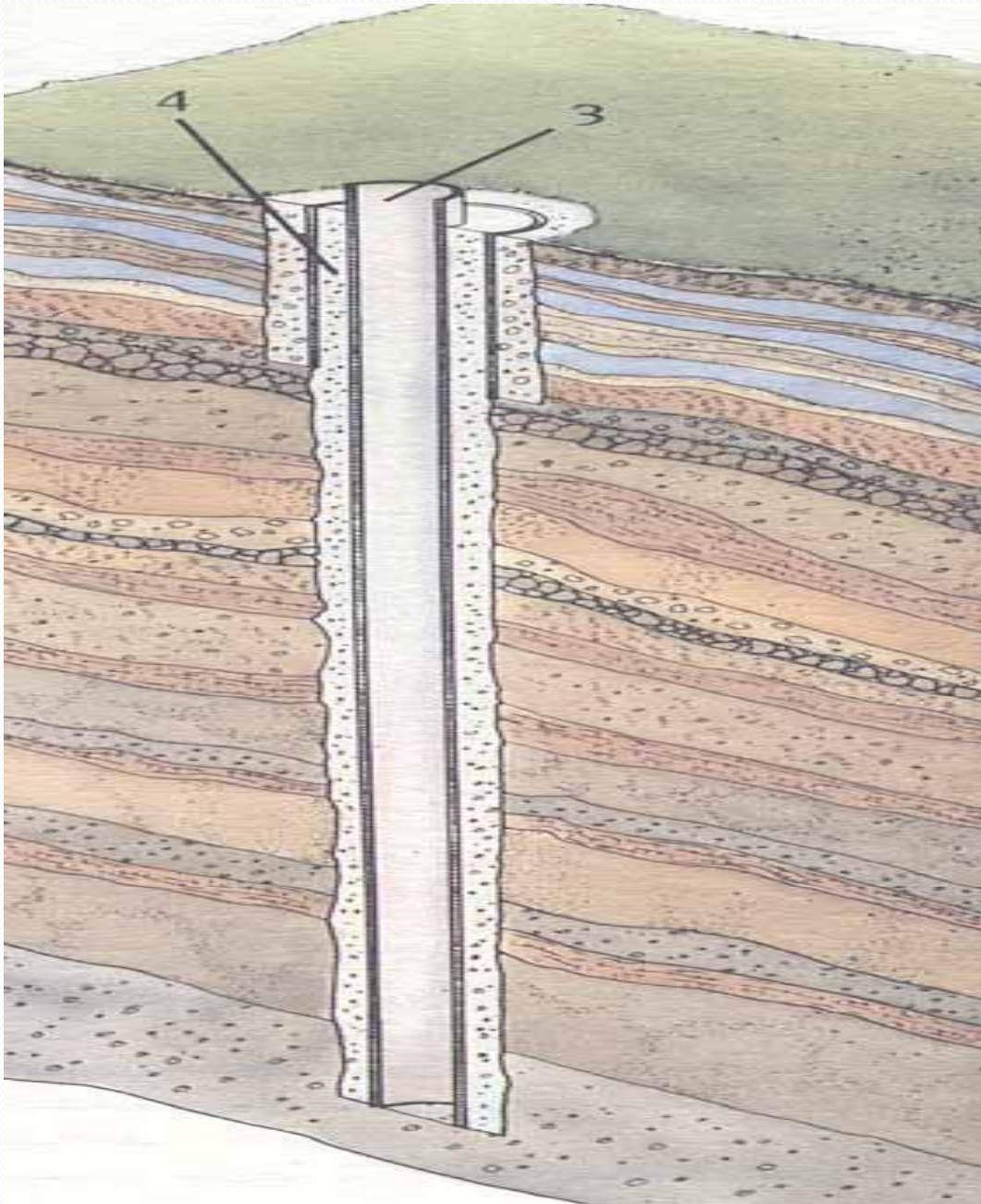
Construction

- Youtube: search Oil Drilling Animation
- Click: An example **animation** from the Faculty Innovation Center at UT Austin. fic.engr.utexas.edu
- <http://www.youtube.com/watch?v=U2ms95HXol4>

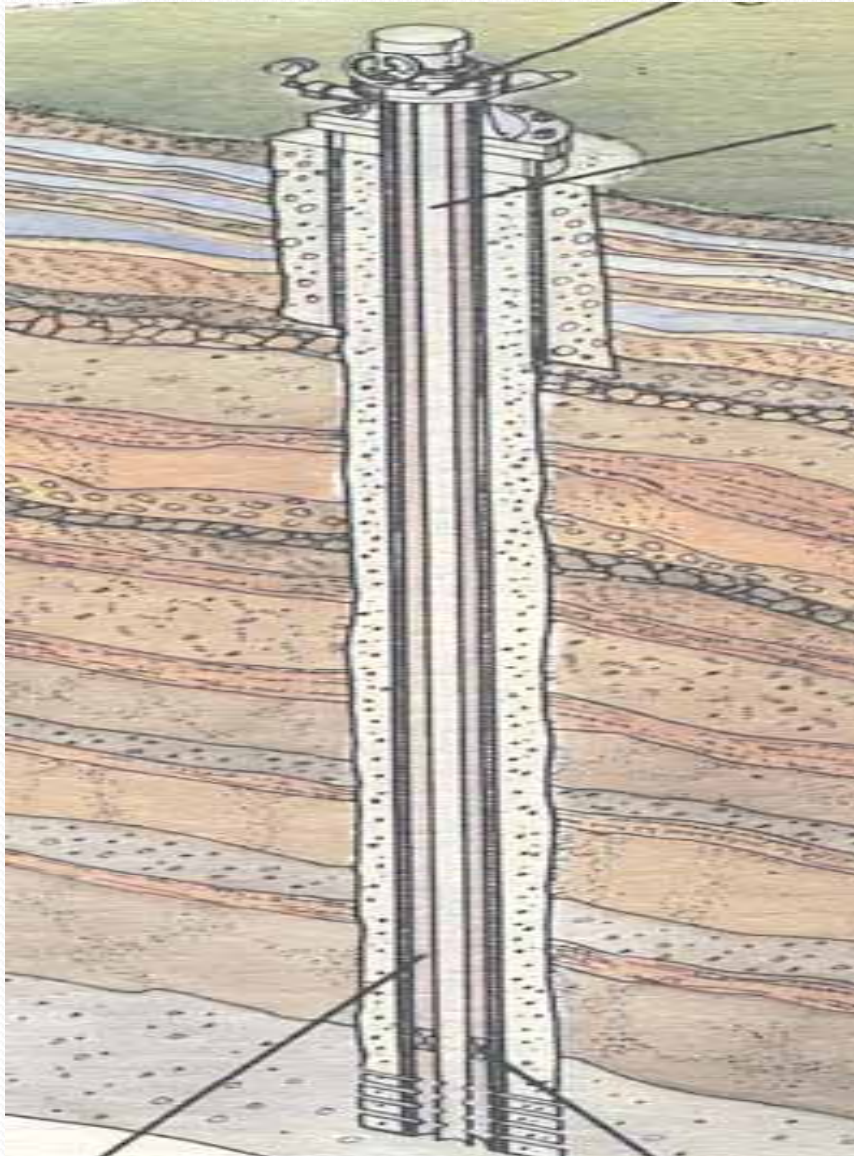


Injection Well Technology

1st Step: Surface Casing

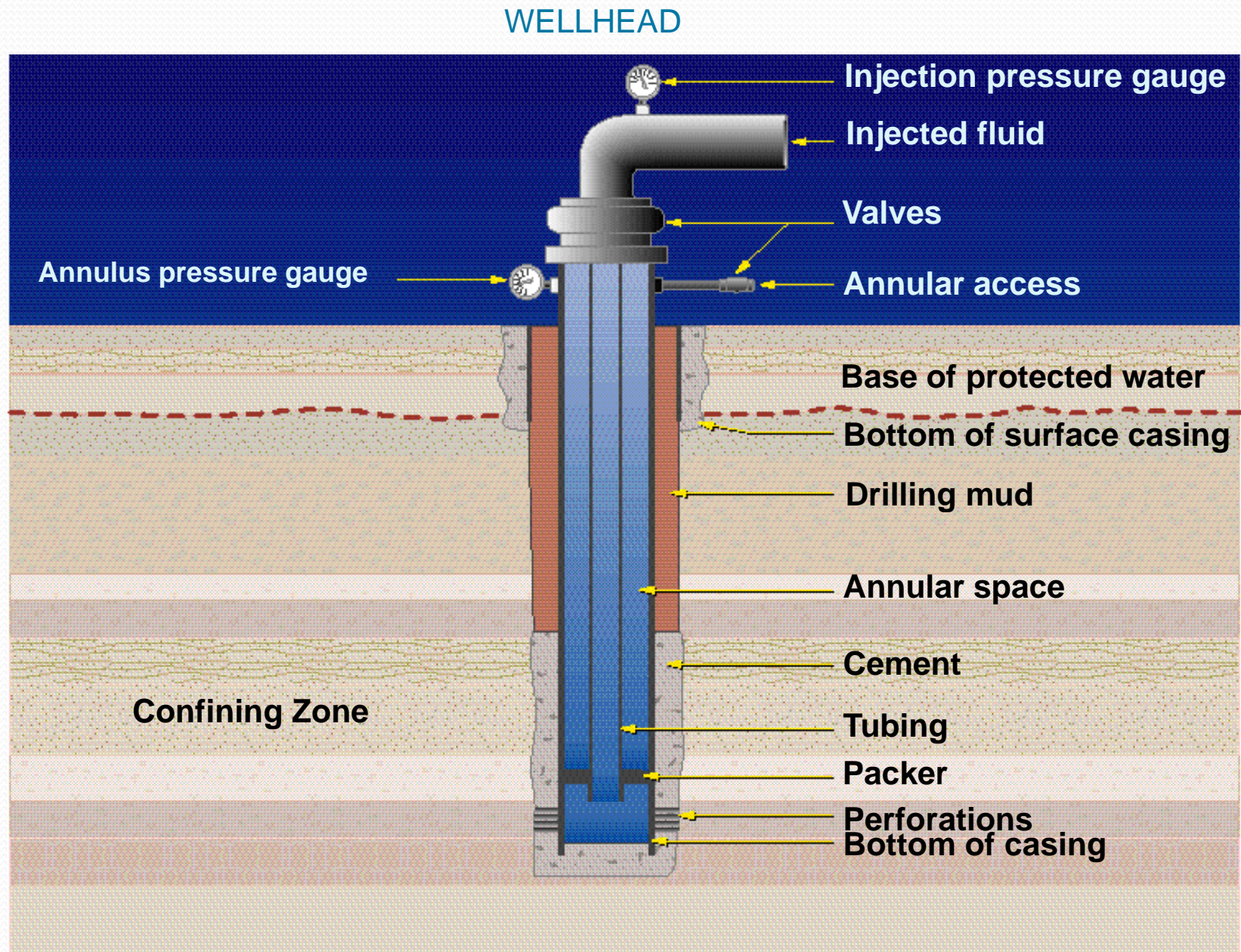


2nd Step: Long-String Casing



3rd Step:
Tubing
and
Packer

Class II Salt Water Disposal Well





WELLBORE DIAGRAM BIG BEND 1-5 SWD

GL ELEVATION - 1900.5'
KB ELEVATION - 1904.5'
APP#

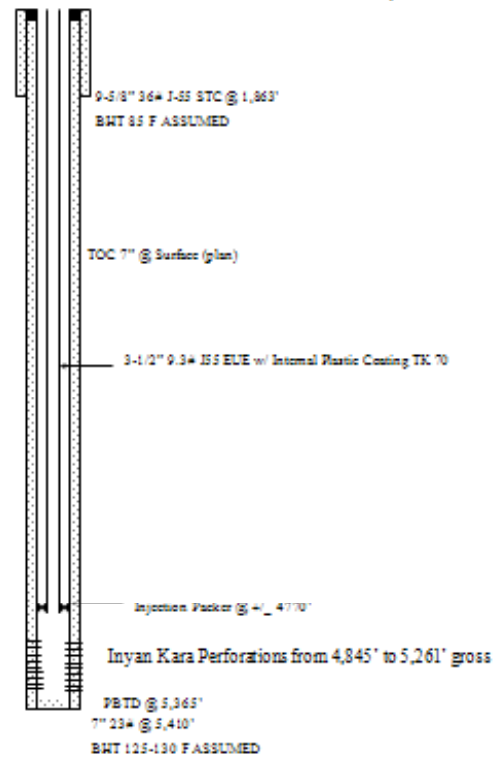
NE NW SEC 5 T151 R92
405' FNL and 2400' FWL
Mountzill County, North Dakota

USDW Surface-1713' < 10,000 TDS
Coleharbor-Fox Hills

Formation	TVD KB
Coleharbor Group	0-23'
Bullion Creek	23'
Cannon Ball	558'
Hell Creek	1,043'
Fox Hills	1,413'
Pierre	1,713'
Niobrara	3,587'
Carlile	3,855'
Greenhorn	4,085'
Belle Fourche	4,267'
Mowry	4,488'
Inyan Kara (Dakota)	4,845'
Swift	5,261'
TD	5,410'

Mowry Upper confining zone 4,488'

Swift Lower confining zone 5,261'



NOTE: NOT TO SCALE

String	Hole Size	Casing Size	Interval Depth	CLFT	Yield	SNS	TOC
Surface Lead Set "C"	12-1/2"	9-5/8"	0-1263'	1065	2.66	400	Surface
Surface Tail 500' G	60% Xcam		1263-1863'	391	1.15	257	1263'
Production Lead "Lite"	5-3/4"	7"	0-4600'	850	2.85	405	Surface
Production Tail 810' G	10% Xcam		4600-5410'	143	1.15	140	4600'

Surface casing set below lowermost
USDW through shale layers

Cemented to surface: reduces conduit
behavior

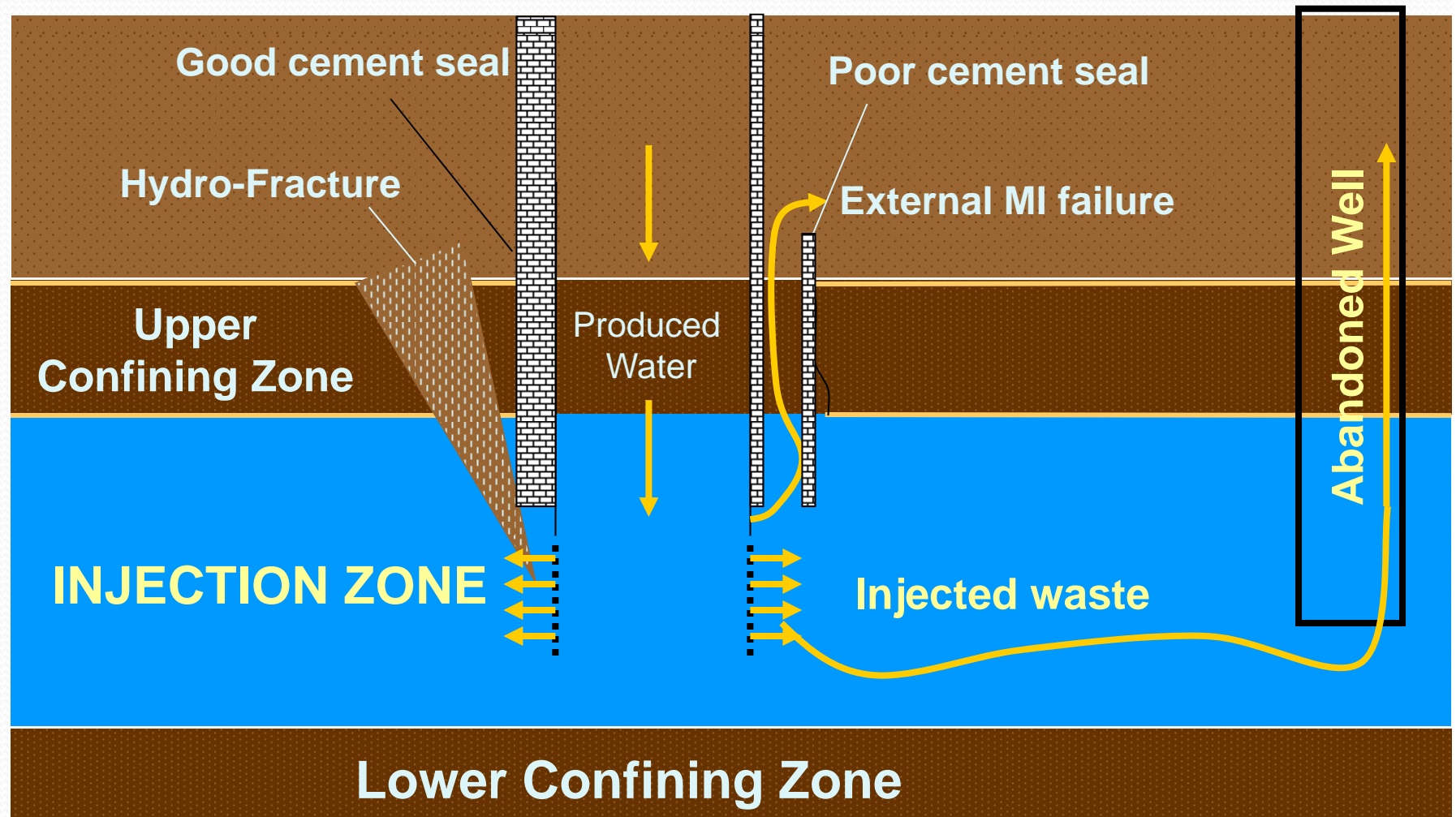


Area of Review

- Identify manmade and potential natural pathways that could act as a potential conduit for fluid into USDWs
- Method: calculated or fixed radius of $\frac{1}{4}$ mile
- Locate wells, faults, and surface features
 - Well type, depth, construction, date drilled, record of plugging and/or completion
 - Any other additional information required by the Director

External Pathways

Not to scale





Operation

- MAIP: Pressure effects should not reach the limits of the reservoir
- SRT: Conducted to determine the MAIP
- Draft: 1,355 psi/ft; SRT required



Monitoring

- Must demonstrate mechanical integrity at least every 5 years
- Monthly monitoring of injection pressure, flow rate, and volume
- Other Logging and Testing specific to permit



Big Bend 1-5 SWD

- No AoR wells
- Checking Braden Head Pressure on nearby production wells
- See Draft Permit: Appendix B (handout 4)



Ground Water Protection

- Not a strong regulatory framework for protecting ground water
- Growing population in the west and growing reliance on ground water for drinking water resources (water grab)
- Where aquifers are shallow: BMP should be employed during surface and shallow sub-surface activities to reduce impact to potential and currently used drinking water resources
 - Closed loop or pit less drilling
 - Monitor piping for leaks
 - Casing and Cementing requirements for production and disposal wells



Sustainability

- Better Technology: shouldn't have to develop one resource at the expense of another
 - Bakken and Three Forks: TDS ~250,000 ppm
 - Need fresh water for HF (gel jobs)
 - Recycle and Reuse leads to less produced water waste



Structure of the Program: Public Involvement in UIC

- SDWA mandates public involvement
- Opportunities
 - Public hearings for program revisions, permits, permit appeals, and aquifer exemption
 - Public information meetings may be held for permit decisions and other Agency actions



NHPA and ESA

- Federal Agency required to examine potential for impacts and consult with relevant parties
- Important to receive information from Tribe on cultural and significant properties
- Each action is a separate case