
TABLE OF CONTENTS

DISCLAIMER	vii
OIL PROGRAM CONTACTS	ix
ACRONYMS LIST	xiii
INTRODUCTION	1-1
1.1 SPCC Background	1-1
1.1.1 Purpose and Scope	1-1
1.1.2 Statutory Framework	1-2
1.2 Regulatory History	1-4
1.2.1 Initial Promulgation	1-4
1.2.2 SPCC Task Force and GAO Recommendations	1-5
1.2.3 Proposed Revisions	1-7
1.2.4 Final Rule Revision	1-8
1.2.5 Compliance Date Amendments	1-9
1.3 Revised Rule Provisions	1-9
1.3.1 Rule Organization	1-10
1.3.2 Summary of Major Revisions	1-11
1.4 Using This Guidance	1-12
APPLICABILITY OF THE SPCC RULE	2-1
2.1 Introduction	2-1
2.1.1 Summary of General Applicability	2-1
2.2 Definition of Oil and Activities Involving Oil	2-3
2.2.1 Animal Fats and Vegetable Oils	2-3
2.2.2 Synthetic Oils	2-3
2.2.3 Determination of “Oil” for Natural Gas and Hazardous Substances	2-4
2.2.4 Activities Involving Oil	2-5
2.3 “Non-transportation-related” Facilities – EPA/DOT Jurisdiction	2-6
2.3.1 Definition of Facility	2-6
2.3.2 Determination of Transportation-related and Non-transportation-related Facilities	2-8
2.3.3 EPA/DOT Jurisdiction Scenarios	2-9
2.4 Reasonable Expectation of Discharge to Navigable Waters in Quantities That May Be Harmful	2-12
2.4.1 Definition of “Discharge” and “Discharge as Described in §112.1(b)” ...	2-12
2.4.2 Reasonable Expectation of Discharge	2-13

2.4.3	Geographic Scope	2-14
2.4.4	Definition of “Navigable Waters”	2-15
2.5	Storage Capacity	2-16
2.5.1	Capacity Thresholds	2-16
2.5.2	Storage Capacity Calculation	2-16
2.5.3	Definition of Storage Capacity	2-17
2.5.4	Tank Re-rating	2-18
2.6	Exemptions to the Requirements of the SPCC Rule	2-18
2.6.1	Facilities Subject to Minerals Management Service Regulations	2-18
2.6.2	Underground Storage Tanks	2-19
2.6.3	Wastewater Treatment Facilities	2-20
2.7	Determination of Applicability by the Regional Administrator	2-21
2.8	SPCC Applicability for Different Types of Containers	2-23
2.8.1	Bulk Storage Container	2-23
2.8.2	Oil-filled Equipment	2-23
2.9	Determination of Applicability of Facility Response Plans	2-24
2.10	Role of the EPA Inspector	2-25
ENVIRONMENTAL EQUIVALENCE		3-1
3.1	Introduction	3-1
3.2	Substantive Requirements Subject to the Environmental Equivalence Provision	3-3
3.3	Policy Issues Addressed by Environmental Equivalence	3-4
3.3.1	Security	3-5
3.3.2	Facility Drainage	3-7
3.3.3	Corrosion Protection and Leak Testing of Completely Buried Metallic Storage Tanks	3-10
3.3.4	Overfill Prevention	3-11
3.3.5	Piping	3-12
3.3.6	Evaluation, Inspection, and Testing	3-15
3.4	Review of Environmental Equivalence	3-16
3.4.1	SPCC Plan Documentation	3-16
3.4.2	Role of the EPA Inspector	3-19
SECONDARY CONTAINMENT AND IMPRACTICABILITY DETERMINATIONS		4-1
4.1	Introduction	4-1
4.2	Overview of Secondary Containment Provisions	4-2
4.2.1	General Secondary Containment Requirement	4-8
4.2.2	Specific Secondary Containment Requirements	4-10
4.2.3	Role of the EPA Inspector in Evaluating Secondary Containment Methods	4-11
4.2.4	Sufficient Freeboard	4-12

4.2.5	Role of the EPA Inspector in Evaluating Sufficient Freeboard	4-16
4.2.6	Passive versus Active Measures of Secondary Containment	4-16
4.2.7	Role of the EPA Inspector in Evaluating the Use of Active Measures of Secondary Containment	4-20
4.2.8	“Sufficiently Impervious”	4-22
4.2.9	Role of the EPA Inspector in Evaluating “Sufficiently Impervious”	4-23
4.2.10	Facility Drainage (Onshore Facilities)	4-25
4.2.11	Role of the EPA Inspector in Evaluating Onshore Facility Drainage	4-27
4.3	Overview of the Impracticability Determination Provision	4-27
4.3.1	Meaning of “Impracticable”	4-28
4.4	Selected Issues Related to Secondary Containment and Impracticability Determinations	4-28
4.4.1	General Secondary Containment Requirements, §112.7(c)	4-29
4.4.2	Secondary Containment Requirements for Loading/Unloading Racks, §112.7(h)(1)	4-33
4.4.3	Secondary Containment Requirements for Onshore Bulk Storage Containers, §112.8(c)(2)	4-38
4.4.4	Secondary Containment Requirements for Mobile/Portable Containers, §112.8(c)(11)	4-39
4.4.5	Secondary Containment Requirements for Bulk Storage Containers at Production Facilities, §112.9(c)(2)	4-40
4.4.6	Secondary Containment Requirements for Onshore Drilling or Workover Equipment, §112.10(c)	4-41
4.5	Measures Required in Place of Secondary Containment	4-42
4.5.1	Integrity Testing of Bulk Storage Containers	4-42
4.5.2	Periodic Integrity and Leak Testing of the Valves and Piping	4-43
4.5.3	Oil Spill Contingency Plan and Written Commitment of Resources	4-43
4.5.4	Role of the EPA Inspector in Reviewing Impracticability Determinations	4-45
OIL/WATER SEPARATORS		5-1
5.1	Introduction	5-1
5.2	Overview of Provisions Applicable to Oil/Water Separators	5-2
5.3	Oil/Water Separators Used in Wastewater Treatment	5-5
5.3.1	Description of Oil/Water Separator Use in Wastewater Treatment	5-5
5.3.2	Applicability of the SPCC Rule to Oil/Water Separators Used for Wastewater Treatment	5-6
5.3.3	Wastewater Treatment Exemption Clarification for Dry Gas Production Facilities	5-8
5.4	Oil/Water Separators Used To Meet SPCC Secondary Containment Requirements	5-8
5.4.1	Description of Oil/Water Separators Used to Meet SPCC Secondary Containment Requirements	5-8
5.4.2	Applicability of the SPCC Rule to Oil/Water Separators Used to Meet Specific SPCC Secondary Containment Requirements	5-9
5.5	Oil/Water Separators Used in Oil Production	5-11

5.5.1	Description of Oil/Water Separators Used in Oil Production	5-11
5.5.2	Applicability of the SPCC Rule to Oil/Water Separators Used in Oil Production	5-13
5.6	Documentation Requirements and the Role of the EPA Inspector	5-15
5.6.1	Documentation by Owner/Operator	5-15
5.6.2	Role of the EPA Inspector	5-16
FACILITY DIAGRAMS		6-1
6.1	Introduction	6-1
6.1.1	Purpose	6-1
6.1.2	Requirements for a Facility Diagram	6-1
6.2	Preparing a Facility Diagram	6-2
6.2.1	Level of Detail	6-3
6.2.2	Facility Description	6-3
6.2.3	Oil Containers	6-3
6.2.4	Mobile or Portable Containers	6-4
6.2.5	Completely Buried Storage Tanks	6-4
6.2.6	Piping and Manufacturing Equipment	6-5
6.2.7	Use of State and Federal Diagrams	6-7
6.3	Facility Diagram Examples	6-7
6.3.1	Example #1: Bulk Storage and Distribution Facility	6-7
6.3.2	Example #2: Manufacturing Facility	6-11
6.3.3	Example #3: Oil Production Facility	6-13
6.4	Review of a Facility Diagram	6-16
6.4.1	Documentation by Owner/Operator	6-16
6.4.2	Role of the EPA Inspector	6-16
INSPECTION, EVALUATION, AND TESTING		7-1
7.1	Introduction	7-1
7.2	Inspection, Evaluation, and Testing Under the SPCC Rule	7-1
7.2.1	Summary of Inspection and Integrity Testing Requirements	7-2
7.2.2	Regularly Scheduled Integrity Testing and Frequent Visual Inspection of Aboveground Bulk Storage Containers	7-6
7.2.3	Brittle Fracture Evaluation of Field-Constructed Aboveground Containers	7-8
7.2.4	Inspections of Piping	7-9
7.2.5	Flowline Maintenance	7-10
7.2.6	Role of Industry Standards and Recommended Practices in Meeting SPCC Requirements	7-12
7.3	Specific Circumstances	7-16
7.3.1	Aboveground Bulk Storage Container for Which the Baseline Condition Is Known	7-16
7.3.2	Aboveground Bulk Storage Container for Which the Baseline Condition Is Not	

	Known	7-17
7.3.3	Deviation from Integrity Testing Requirements Based on Environmental Equivalence	7-19
7.3.4	Environmental Equivalence Scenarios for Shop-Built Containers	7-20
7.4	Documentation Requirements and Role of the EPA Inspector	7-22
7.5	Summary of Industry Standards and Regulations	7-24
7.5.1	API Standard 653 – Tank Inspection, Repair, Alteration, and Reconstruction	7-25
7.5.2	STI Standard SP-001 – Standard for the Inspection of Aboveground Storage Tanks	7-27
7.5.3	API Recommended Practice 575 – Inspection of Atmospheric and Low-Pressure Storage Tanks	7-29
7.5.4	API Recommended Practice 12R1 – Recommended Practice for Setting, Maintenance, Inspection, Operation, and Repair of Tanks in Production Service	7-30
7.5.5	API 570 – Piping Inspection Code: Inspection, Repair, Alteration, and Rerating of In-service Piping Systems	7-31
7.5.6	API Recommended Practice 574 – Inspection Practices for Piping System Components	7-32
7.5.7	API Recommended Practice 1110 – Pressure Testing of Liquid Petroleum Pipelines	7-33
7.5.8	API Recommended Practice 579, Fitness-For-Service, Section 3	7-33
7.5.9	API Standard 2610 – Design, Construction, Operation, Maintenance, and Inspection of Terminal & Tank Facilities	7-34
7.5.10	ASME B31.3 – Process Piping	7-35
7.5.11	ASME Code for Pressure Piping B31.4-2002 – Pipeline Transportation Systems for Liquid Hydrocarbons and Other Liquids	7-36
7.5.12	DOT 49 CFR 180.605 – Requirements for Periodic Testing, Inspection, and Repair of Portable Tanks and Other Portable Containers	7-37
7.5.13	FAA Advisory Circular 150/5230-4A – Aircraft Fuel Storage, Handling, and Dispensing on Airports	7-38
7.5.14	FAA Advisory Circular 150/5210-20 – Ground Vehicle Operations on Airports	7-38
7.5.15	Suggested Minimum Requirements for PE-Developed Site-Specific Integrity Testing Program (Hybrid Testing Program)	7-39

APPENDICES

Appendix A	Text of CWA 311(j)(1)(c)
Appendix B	Select Regulations - 40 CFR part 109, 110, and 112
Appendix C	Summary of Revised Rule Provisions
Appendix D	Sample Bulk Storage Facility SPCC Plan
Appendix E	Sample Production Facility SPCC Plan
Appendix F	Sample Contingency Plan
Appendix G	SPCC Inspection Checklists
Appendix H	Other Policy Documents

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DISCLAIMER

This document provides guidance to EPA inspectors, as well as to owners and operators of facilities that may be subject to the requirements of the Spill Prevention, Control, and Countermeasure (SPCC) rule (40 CFR Part 112) and the general public on how EPA intends the SPCC rule to be implemented. The guidance is designed to implement national policy on these issues.

The statutory provisions and EPA regulations described in this guidance document contain legally binding requirements. This guidance document does not substitute for those provisions or regulations, nor is it a regulation itself. In the event of a conflict between the discussion in this document and any statute or regulation, this document would not be controlling. Thus, it does not impose legally binding requirements on EPA or the regulated community, and might not apply to a particular situation based upon the circumstances. The word “should” as used in this Guide is intended solely to recommend or suggest, in contrast to “must” or “shall” which are used when restating regulatory requirements. Similarly, model SPCC Plans in Appendices D, E, and F, as well as examples of SPCC Plan language in the guidance, are provided as suggestions and illustrations only. While this guidance document indicates EPA's strongly preferred approach to assure effective implementation of legal requirements, EPA decisionmakers retain the discretion to adopt approaches on a case-by-case basis that differ from this guidance where appropriate. Any decisions regarding a particular facility will be made based on the statute and regulations.

Interested parties are free to raise questions and objections about the substance of this guidance and the appropriateness of the application of this guidance to a particular situation. This guidance is a living document and may be revised periodically without public notice. This document will be revised, as necessary, to reflect any relevant future regulatory amendments. EPA welcomes public comments on this document at any time and will consider those comments in any future revision of this guidance document.

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EPA OIL PROGRAM CONTACTS

For more information on the Spill Prevention, Control, and Countermeasure rule, or to contact U.S. EPA headquarters and regional offices about this guidance or related issues, please refer to the following contact information. Contact information is provided for the National Response Center, the sole national point of contact for reporting all oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories.

Superfund, TRI, EPCRA, RMP, and Oil Information Center

The Superfund, TRI, EPCRA, RMP and Oil Information Center is a publicly accessible service that provides up-to-date information on several EPA programs. The Information Center does not provide regulatory interpretations, but maintains up-to-date information on the availability of publications and other resources. The Information Center is open Monday – Friday from 9:00 a.m. - 5:00 p.m. Eastern Time (except federal holidays).

Toll free: (800) 424-9346

In the Washington, DC, area: (703) 412-9810

TDD (800) 553-7672

TDD in the Washington, D.C. area: (703) 412-3323

<http://www.epa.gov/superfund/resources/infocenter/index.htm>

U.S. EPA Headquarters

The EPA Office of Emergency Management (OEM) is responsible for EPA's emergency prevention, preparedness, and response duties, including the Oil Program.

Office of Emergency Management
Regulatory and Policy Development Division (RPDD)
Ariel Rios Building – Mail Code 5104A
1200 Pennsylvania Avenue
Washington, DC 20460
www.epa.gov/oilspill
oilinfo@epa.gov

U.S. EPA Regional Offices

The Oil Program is administered through EPA headquarters and the ten EPA regions, each of which is responsible for the execution of EPA programs within several states or territories. Contact information for each of the Regional Oil Programs follows.

Region 1 – CT, ME, MA, NH, RI, VT
One Congress Street, Suite 1100
Boston, MA 02114-2023
Main Number: (617) 918-1111

Region 2 – NJ, NY, PR, USVI
2890 Woodbridge Avenue
Building 209 (MS211)
Edison, NJ 08837-3679
Main Number: (732) 321-6654
SPCC Coordinator: (732) 321-6654

Region 3 – DE, DC, MD, PA, VA, WV
1650 Arch Street (3HS32)
Philadelphia, PA 19103-2029
Region 3 SPCC/FRP Hotline: 215-814-3452

Region 4 – AL, FL, GA, KY, MS, NC, SC, TN
61 Forsyth Street
Atlanta, GA 30365-3415
Main Number: (404) 562-9900
SPCC Coordinator: (404) 562-8705

Region 5 – IL, IN, MI, MN, OH, WI
77 West Jackson Boulevard (SE-5J)
Chicago, IL 60604-3590
Main Number: (312) 353-2000
SPCC Coordinator: (312) 886-7187

Region 6 – AR, LA, NM, OK, TX
1445 Ross Avenue (6SF-RO)
Dallas, TX 75202-2733
Main Number: (214) 665-6444
SPCC Coordinators: (214) 665-6489, (214)665-2785

Region 7 – IA, KS, MO, NE
Storage Tanks & Oil Pollution Branch
901 North 5th Street
Kansas City, KS 66101
EPA Region 7 Operations Center (913) 551-7050
SPCC Coordinator: (913) 551-7647/ (913) 551-7960

Region 8 – CO, MT, ND, SD, UT, WY
999 18th Street, Suite 300 (8EPR-SA)
Denver, CO 80202-2466
Main Number: (800) 227-8917
SPCC Coordinator: (303) 312-6496

Region 9 – AZ, CA, HI, NV, AS, GU
75 Hawthorne Street (SFD9-2)
San Francisco, CA 94105
Main Number: (800) 231-3075
SPCC Coordinator: (415) 947-8000

Region 10 – AK, ID, OR, WA
1200 6th Avenue (ECL-116)
Seattle, WA 98101
Main Number: (800) 424-4372
SPCC Coordinator: (206) 553-1671

Alaska
U.S. EPA Alaska Operations Office
222 West 7th Ave. #19
Anchorage, AK 99513-7588
SPCC Coordinator: (907) 271-5083

National Response Center

The National Response Center (NRC) is the sole federal point of contact for reporting oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories. The NRC operates 24 hours a day, 7 days a week, 365 days a year.

United States Coast Guard (G-OPF) - Room 2611

2100 2nd Street, SW

Washington, DC 20593-0001

(800) 424-8802

(202) 267-2675

Fax: 202-267-1322

TDD: 202-267-4477

<http://www.nrc.uscg.mil>

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ACRONYMS LIST

AC	Advisory Circular
AFVO	Animal Fat and/or Vegetable Oil
API	American Petroleum Institute
ASME	American Society of Mechanical Engineers
ASNT	American Society for Non-Destructive Testing
AST	Aboveground Storage Tank
ASTM	American Society for Testing and Materials
BMP	Best Management Practice
BOP	Blowout Preventer
CERCLA	Comprehensive Environmental Response, Compensation, and Liability Act
CFR	<i>Code of Federal Regulations</i>
CRDM	Continuous Release Detection Method
CWA	Clean Water Act of 1972 (Federal Water Pollution Control Act)
DOI	U.S. Department of Interior
DOT	U.S. Department of Transportation
EO	Executive Order
EORRA	Edible Oil Regulatory Reform Act
E&P	Exploration and Production
EPA	U.S. Environmental Protection Agency
ERNS	Emergency Response Notification System
FDA	Food and Drug Administration
FAA	Federal Aviation Administration
FR	<i>Federal Register</i>
FRP	Facility Response Plan
GAO	General Accounting Office
GPR	General Pretreatment Regulations
IBC	Intermodal Bulk Container
ICP	Integrated Contingency Plan
IM	Intermodal
MIC	Microbial Influenced Corrosion
MMS	Minerals Management Service
MOU	Memorandum of Understanding
NACE	National Association of Corrosion Engineers
NCP	National Contingency Plan

NDE	Non-Destructive Examination
NFPA	National Fire Protection Association
NRC	National Response Center
NPDES	National Pollutant Discharge Elimination System
OPA	Oil Pollution Act of 1990
OSHA	U.S. Occupational Safety and Health Administration
PE	Professional Engineer
PMAA	Petroleum Marketers Association of America
POTW	Publicly Owned Treatment Work
PSM	Process Safety Management
RA	Regional Administrator
RBI	Risk-Based Inspection
RP	Recommended Practice
RCRA	Resource Conservation and Recovery Act
RMS	Release Management Systems
SCADA	Supervisory Control and Data Acquisition
SPCC	Spill Prevention, Control, and Countermeasure
STI	Steel Tank Institute
SWANCC	Solid Waste Agency of Northern Cook County
UIC	Underground Injection Control
UL	Underwriters Laboratory
USCG	U.S. Coast Guard
UST	Underground Storage Tank
UT	Ultrasonic Thickness
UTS	Ultrasonic Thickness Scans
UTT	Ultrasonic Thickness Testing